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MAY 312011
PUBLIC SERVICE COMMISSION

| To: | Jeff Derouen | From: | Daniel Sullivan |
| :--- | :--- | :--- | :--- |
| Fax: | $502-564-3460$ | Pagos: 7 |  |
| Phone: | 502-564-3940 | Date: | May 31, 2011 |
| Re: | Gas Cost Recovery Rate Calculation | cc: |  |

## - Comments:

Please accept the altached Quarterly Report of Gas Cost Recovery Rate Calculation report.
If you have any questions, don't hesitate to contact me at the number listed above.
Hard copies mailed and postmarked today.
Daniel Sullivan


# RECEIVED <br> MAY 312011 PUBLIC SERVICE COMMISSION 

May 31, 2011

Mr. Jeff Derouen, Executive Director
Kcntucky Public Service Commission
211 Sower Boulevard
P. O. Box 615

Frankfort, Kentucky 40602-0615
Dear Mr. Derouen:
Enclosed is the Quarterly Report of Gas Cost Recovery Rate Calculation for the quarter ended March 31, 2011 for Bluegrass Gas Sales, Inc.

Please call me if you have any questions.
Sincerely,


Mark H. O'Brien
Enclosure

## BLUEGRASS GAS SALES, INC.

## Case Number

# QUARTERLY REPORT OF GAS COST 

 RECOVERY RATE CALCULATIONDATE FILED: 31-May-11

DATE RATES TO BE EFFECTIVE: July 1, 2011

## SCHEDULE I

## GAS COST RECOVERY RATE SUMMARY

| Component | Unit | Amount |
| :--- | :---: | :---: |
|  | Expected Gas Cost (EGC) |  |
| + Refund Adjustment (RA) | $\$ / \mathrm{Mcf}$ | $\$ 6.3866$ |
| + Actual Adjustment (AA) | $\$ / \mathrm{Mcf}$ | $\$ 0.0000$ |
| + Balance Adjustment (BA) | $\$ / \mathrm{Mcf}$ | $(\$ 0.1333)$ |
| = Gas Cost Recovery Rate (GCR) | $\$ / \mathrm{Mcf}$ | $\$ 0.0088$ |


A.

Expected Gas Cost Calculation

B.

Refund Adjustment Calculation

Suppller Refund Adjustment for reporting periad (from Schedule III)

+ Previous Quarter Suppller Refund Adjustment
\$/Mcf
$\$ 0.0000$
+ Second Previous Quarter Supplier Refund Adjustment
S/Mcf
$\$ 0.0000$
+ Third Previous Quarter Supplier Refund Adjustment
\$/Mct $\$ 0.0000$
$=$ Refund Adjustment (RA)
\$/Mcf $\$ 0.0000$
$\$ / \mathrm{Mcf} \quad \$ 0.0000$
C.

Actual Adjustment Calculation
Actual. Adjustment for reporting period (from Schedule IV)
\$/Mcf

+ Prevlous Quarter Actual Adjustment
\$/Micf
+ Second Previous Quarter Actual Adjustment
\$/Mcf
+ Third Previous Quarter Actual Adjustment
\$/Mcf
(0.0643)
= Actual Adjustment (AA)
\$/Mcf
(\$0.1333)
D.

Balance Adjustment Calculation

|  | Balance Adjustment for the Reporting Period (from Schedule V) | S/Mcf |
| :--- | :--- | ---: |
| + Previous Quarter Reported Balance Adjustment | $\$$ | $(0.0005)$ |
| + Second Prevlous Quarter Reported Balance Adjustment | $\$ / \mathrm{Mcf}$ | -0.0030 |
| + Third Previous Quarter Reported Balance Adjustment | $\$ / \mathrm{Mcf}$ | 0.006 |
| - Balance Adjustment (BA) | $\$ / \mathrm{Mcf}$ | 0.0063 |

## SCHEDULE II <br> EXPECTED GAS COST

| Supplier | Dth | Btu <br> Factor | Mcf Rate | Cost |
| :---: | :---: | :---: | :---: | :---: |
| Home Office, Inc. |  | 1.028 |  | \$322,932 |
|  | 0 |  | 0 | \$0 |
|  | 0 |  | 0 | \$0 |
|  | 0 |  | 0 | \$0 |
|  | 0 |  | 0 | 50 |
|  | 0 |  | 0 | \$0 |
|  | 0 |  | 0 | \$0 |
|  | 0 |  | 0 | \$0 |
|  | 0 |  | 0 | \$0 |
| Totals | 53,313 |  | 51,861 | \$322,932 |


|  | Unit | Amount |
| :---: | :---: | :---: |
|  | Mcf | 51,861 |
|  | Mcf | 7ex misw |
|  |  | 1,297 |
| Total expected cost of purchases | \$ | \$322,932 |
| 1 Mcf purchases | Mcf | 51,861 |
| $=$ Average expected cost per Mcf | \$/Mcf | \$6.2269 |
| $\times$ Allowable Mcf purchases (not to exceed 95\% of Mcf sales) | Mcf | 51,861 |
| $=$ Total Expected Gas Cost (to Schedule I, part A) | 9 | \$322.932 |

## SCHEDULE III

## SUPPLIER REFUND ADJUSTMENT



## Particulars

Total suppller refunds received

+ Interest
$=$ Refund Adjustment Including interest

Supplier. Refund Adjustment for the reportling period (to Schedule I, part B)

Unit Amount
$\$ \quad \$ 0$
$\$ / \mathrm{Mcf} \quad \$ 0.0000$

| SCHEDULEIVACTUAL ADJUSTMENT |  |  |  |  |
| :---: | :---: | :---: | :---: | :---: |
|  |  |  |  |  |
| Particulars | Unit |  | $\text { Month } 2$ |  |
| Total supply volume purchased | Mcf |  | gwinie |  |
| Total cost of volumes purchased |  | \% 977722 |  | \$3239476 |
| I Total sales (may not be less than $95 \%$ of supply volumes) |  |  |  | Wicion |
| $=$ Unll cost of gas | \$/Mcf | 6.2315 | 5.8017 | 5.6606 |
| - EGC in effect for month |  |  |  |  |
| $=$ Difference [(over)/under-recovery] | \$/Mcf | \$0.4039 | (\$0.0259) | (\$0.1670) |
| $\times$ Actual sales during month | Mcf | 12,393 | 8,941 | 6.091 |
| = Monthly cost difference | \$ | \$5,005 | (5232) | (\$1,017) |


| Total cost difference (Month 1+2+3) | \$ | \$3,756 |
| :---: | :---: | :---: |
|  | Mcf | 50,564 |
| Actual Adjustment for the reporting period (to Schedule I, part C) | \$/Mcf | \$0.0743 |

## SCHEDULE V

## BALANCE ADJUSTMENT

For the 3 month period ended Marche 241

## Particulars

(1) Total cost difference used to compute AA of the GCR effective 4 quarters prior to the effective date of the currently effective GCR

\$/Mcf as used to compute the GCR in effectfour quarters prior to the effective date of thecurrently effective GCR times the sales of2 $50 ; 564$
Mcf during the 12 month periad the AA was in effect ..... \$
Equals: Balance Adjustment of the AA

Less: Dollar amount resulting from the RA of $\qquad$ $\$ / \mathrm{Mcf}$ as used to compute the GCR in effect four quarters prior to the effective date of the currently effective GCR times the sales of
$\qquad$ Mcf during the 12 month period the RA was in effectEquals: Balance Adjustment of the RA
(3) Total balance adjustment used to compute BA of the GCR effective 4 quarters prior to the effectlve date of the currently effective GCR
Less: Dollar amount resulting from the BA of ..... 2$\$ /$ Mcf as used to compute the GCR in effectfour quarters prior to the effective date of thecurrently effective GCR times the sales ofMicf during the 12 month period the BA was in effect $\$$
Equals: Balance Adjustment of the BA ..... \$
Total Balance Adjustment Amount (1) $+(2)+(3)$ ..... \$
 ..... Mcf

Equals: Balance Adjustment for the reporting period (to Schedule I, part D)
\$/Mcf

