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JAN 31 2012

PUBLIC SERVICE
COMMISSION

Facsimile Transmittal Cover Sheet

Date: January 31, 2012

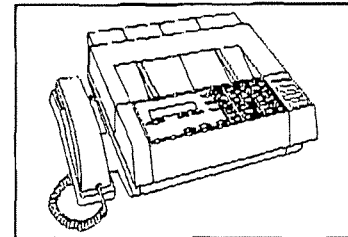
To: Mr. Jeff Derouen
Executive Director
Kentucky Public Service Commission

At Fax No.: 502-564-3460

Re: Jackson Purchase Energy Corporation
Case No.: 2011-00057

Message: Please see attached, the Refund Report of Jackson Purchase Energy Corporation. Original plus ten (10) copies will follow via Fed-Ex

From: Hon. Melissa Yates



PAGES ATTACHED INCLUDING THIS SHEET: 11

144913

NOTICE

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COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION

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JAN 31 2012

PUBLIC SERVICE
COMMISSION

In the Matter of:)	
)	
The Application of Jackson Purchase Energy Corporation for Approval of Flow Through Rates Pursuant to KRS 278.455)	CASE NO. 2011-00057
)	
)	

REFUND REPORT OF JACKSON PURCHASE ENERGY CORPORATION

Pursuant to the Commission’s Order dated November 17, 2011, Jackson Purchase Energy Corporation (“JPEC”) submits the following refund report.

Whereas, on June 8, 2011, JPEC filed an Application, pursuant to KRS 278.455(2), with this Commission for approval of rates to flow-through an increase requested by its wholesale supplier, Big Rivers Electric Corporation, in Case Number 2011-00036. This Commission, by Order dated March 17, 2011, suspended Big Rivers’ proposed rates from taking effect until September 1, 2011. On September 1, 2011, JPEC implemented the interim rates, subject to refund, JPEC hereby notifies the Commission that it elects to place those rates into effect on September 1, 2011, subject to refund, pending the issuance of a final order by the Commission in Case Number 2011-00036. On November 17, 2011, the Commission entered an Order approving final rates which necessitated a refund from JPEC to its customers for any amounts billed under the interim rates.

Per the Commission’s Order, JPEC was required to provide a refund of any overpayments no later than sixty days from the date of the Commission’s order. Further, JPEC was required to submit a written description of its efforts to refund all amounts due to its customers within seventy-five (75) days of the date of this order. This report will serve as such response.

JPEC, through its IT provider, saved all billing data for cycles which included usage days from September 1 through November 17, 2011. JPEC calculated the differential between the rates that were used to calculate bills during this usage period and the final rates. Exhibit "A" attached hereto and incorporated herein by reference, shows the interim rates, new rates, and the differential. This differential was entered into custom programming which took the original billing determinates and applied the differential, generating a refund calculation for each member/customer. Additionally, Member/customers who were penalized as a result of a late payment during the period in question were identified and the penalty was recalculated based on the billed amount using final rates. School and sales taxes were recalculated based on the lower billing amount. Finally, an interest refund component was calculated based upon the number of days between the original due date of the bill and the due date of the bill on which the refund was applied.

The vast majority of member/customers during the September 1 through November 7, 2011 time period were still current member/customers during the refund period; however there were 251 member/customers who were not current customers. Those member/customers were mailed checks for the calculated refund amount.

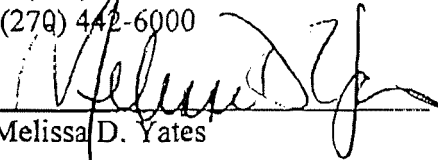
Exhibit "B", attached hereto and incorporated herein by reference, details by Rate Code the refund component for each billing determinant.

Respectfully Submitted,



Charles G. Williamson, III
Vice-President Accounting & Finance for
Jackson Purchase Energy Corporation

Denton & Keuler, LLP
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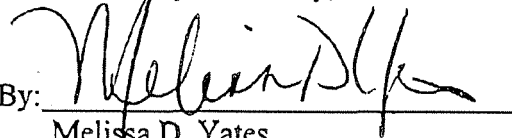
By: 
Melissa D. Yates

COUNSEL FOR JACKSON PURCHASE
ENERGY CORPORATION

I hereby certify that the foregoing has
been served by facsimile (502-564-3460)
and federal express delivery of a true and
correct copy to:

MR JEFF DEROUEN
EXECUTIVE DIRECTOR
KENTUCKY PUBLIC SERVICE COMMISSION
211 SOWER BLVD.
FRANKFORT KY 40602

on this 31st day of January, 2012.

By: 
Melissa D. Yates

I hereby certify that the foregoing has
been served by U. S. Postal Service
of a true and correct copy to:

OFFICE OF THE ATTORNEY GENERAL
OFFICE OF RATE INTERVENTION
1024 CAPITAL CENTER DRIVE
SUITE 200
FRANKFORT KY 40601-8204

on this 31st day of January, 2012.

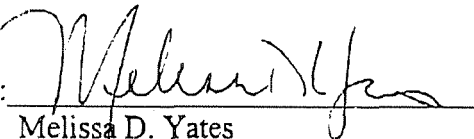
By: 
Melissa D. Yates

EXHIBIT A

Proposed Rates (Used from September 1, 2011 until Final Order)
Jackson Purchase Energy Corporation
PSC Case 2011-00057
Exhibit A, Page 1 of 3

	Phase In Rates (September Billing Cycles)				
	Cycle 2	Cycle 3	Cycle 4	Cycle 1	Cycle 9
Date to be billed (approximate)	9/9/11	9/15/11	9/21/11	9/29/11	10/5/11
Last Read Date - August	8/3/11	8/10/11	8/17/11	8/24/11	8/31/11
Last Read Date - September	9/1/11	9/9/11	9/16/11	9/23/11	9/30/11
Days in Billing Period	29	30	30	30	30
Days in Billing Period from and including 9/1/2011 (new rates)	1	9	16	23	30
Days in Billing Period before 9/1/2011 (old rates)	28	21	14	7	0

Base Date (Do not change) 8/31/2011 <----This is the last day at the old rate.

	Rate Prior to 2011-00057		(Full Cycle) Proposed Rate		Phase In Rates (September Billing Cycles)					
		Increase			Cycle 2	Cycle 3	Cycle 4	Cycle 1	Cycle 9	
Schedule R - Residential										
Facilities Charge	\$ 9.00	\$ 0.61	\$ 9.61	\$ 9.02	\$ 9.18	\$ 9.33	\$ 9.47	\$ 9.61		
Energy Charge	\$0.072859	\$ 0.004929	\$0.077788	0.073029	0.074338	0.075488	0.076638	0.077788		
Schedule C-1 Small Commercial Single Phase										
Facilities Charge	\$ 10.00	\$ 0.68	\$ 10.68	\$ 10.02	\$ 10.20	\$ 10.36	\$ 10.52	\$ 10.68		
Energy Charge	\$0.073889	\$ 0.004998	\$0.078887	0.074041	0.075368	0.076535	0.077701	0.078867		
Schedule C-3 Small Commercial Three Phase										
Facilities Charge	\$ 18.00	\$ 1.22	\$ 19.22	\$ 18.04	\$ 18.37	\$ 18.65	\$ 18.94	\$ 19.22		
Energy Charge	\$0.070139	\$ 0.004745	\$0.074884	0.070303	0.071563	0.072670	0.073777	0.074884		
Schedule D - Commercial and Industrial Demand Less than 3,000 KW										
Facilities Charge	\$ 35.00	\$ 2.37	\$ 37.37	\$ 35.08	\$ 35.71	\$ 36.26	\$ 36.82	\$ 37.37		
Demand Charge	\$ 6.50	\$ 0.44	\$ 6.94	\$ 6.52	\$ 6.63	\$ 6.73	\$ 6.84	\$ 6.94		
Energy Charge:										
First 200 KWH per KW, per KWH	\$0.044869	\$0.003042	\$0.048011	\$0.045074	\$0.045882	\$0.046591	\$0.047301	\$0.048011		
Next 200 KWH per KW, per KWH	\$0.037689	\$0.002648	\$0.040217	\$0.037757	\$0.038433	\$0.039028	\$0.039622	\$0.040217		
Next 200 KWH per KW, per KWH	\$0.033859	\$0.002297	\$0.036256	\$0.034038	\$0.034648	\$0.035184	\$0.035720	\$0.036256		
Over 800KWh per KW per month, per KWh	\$0.030359	\$0.002054	\$0.032413	\$0.030430	\$0.030975	\$0.031454	\$0.031934	\$0.032413		

Schedule I-E - Large Commercial and Industrial - Existing										
Service Charge	\$ 300.00	\$ 20.30	\$ 320.30	\$ 300.70	\$ 306.09	\$ 310.83	\$ 315.56	\$ 320.30		
Demand Charge										
1st 3,000 kW	\$ 34,500.00	\$ 2,334.08	\$ 36,834.08	\$ 34,580.48	\$ 35,200.22	\$ 35,744.83	\$ 36,289.45	\$ 36,834.06		
Additional kW	\$ 11.50	\$ 0.78	\$ 12.28	\$ 11.53	\$ 11.73	\$ 11.92	\$ 12.10	\$ 12.28		
All Energy:	\$0.027562	\$ 0.001885	\$0.029427	0.027626	0.028122	0.028557	0.028992	0.029427		

Schedule L - Large Commercial and Industrial - 3,000-5,000										
Service Charge	\$ 300.00	\$ 20.30	\$ 320.30	\$ 300.70	\$ 306.09	\$ 310.83	\$ 315.56	\$ 320.30		
Demand Charge	\$ 11.30	\$ 0.78	\$ 12.08	\$ 11.33	\$ 11.53	\$ 11.71	\$ 11.88	\$ 12.06		
All Energy:	\$0.027562	\$ 0.001865	\$0.029427	0.027626	0.028122	0.028557	0.028992	0.029427		

Schedule OL - Outdoor Lighting											
Watts	Lamp Type	Standard Fixture Lumens	Monthly KWH	Present rate		Proposed Rate					
				per unit	Increase	per unit					
175	MV	7,000	70	\$ 8.26	\$ 0.56	\$ 8.82	8.28	8.43	8.56	8.69	8.82
400	MV	20,000	145	\$ 12.78	\$ 0.86	\$ 13.64	12.81	13.04	13.24	13.44	13.64
100	HPS	8,000	40	\$ 7.94	\$ 0.54	\$ 8.48	7.96	8.10	8.23	8.35	8.48
250	HPS	23,000	95	\$ 11.02	\$ 0.75	\$ 11.77	11.05	11.25	11.42	11.60	11.77
250	HPS-Flood	23,000	95	\$ 11.58	\$ 0.78	\$ 12.36	11.61	11.81	12.00	12.18	12.36
175	Metal	14,000	72	\$ 13.44	\$ 0.91	\$ 14.35	13.47	13.71	13.93	14.14	14.35
150	Metal	13,000	63	\$ 13.02	\$ 0.88	\$ 13.90	13.05	13.28	13.49	13.69	13.90
400	Metal	34,000	163	\$ 19.57	\$ 1.32	\$ 20.89	19.62	19.97	20.27	20.58	20.89
1,000	Metal-Flood	110,000	367	\$ 28.99	\$ 1.96	\$ 30.95	29.06	29.58	30.04	30.49	30.95

**Final Rates Per Order
Jackson Purchase Energy Corporation
PSC Case 2011-00057
Exhibit A, Page 2 of 3**

	Phase In Rates (September Billing Cycles)				
	Cycle 2	Cycle 3	Cycle 4	Cycle 1	Cycle 9
Date to be billed (approximate)	9/9/11	9/15/11	9/21/11	9/29/11	10/5/11
Last Read Date - August	8/3/11	8/10/11	8/17/11	8/24/11	8/31/11
Last Read Date - September	9/1/11	9/9/11	9/16/11	9/23/11	9/30/11
Days in Billing Period	29	30	30	30	30
Days in Billing Period from and including 9/1/2011 (new rates)	1	9	16	23	30
Days in Billing Period before 9/1/2011 (old rates)	28	21	14	7	0

Base Date (Do not change) 8/31/2011 ← This is the last day at the old rate.

	Rate Prior to 2011-09-08		Increase	Final Rate	Phase In Rates (September Billing Cycles)						
					Cycle 2	Cycle 3	Cycle 4	Cycle 1	Cycle 9		
Schedule R - Residential											
Facilities Charge	\$ 9.00	\$ 0.43	\$ 9.43	\$ 9.01	\$ 9.13	\$ 9.23	\$ 9.33	\$ 9.43			
Energy Charge	\$0.072858	\$ 0.003458	\$0.076317	\$ 0.072978	\$ 0.073896	\$ 0.074703	\$ 0.075510	\$ 0.076317			
Schedule C-1 Small Commercial Single Phase											
Facilities Charge	\$ 10.00	\$ 0.47	\$ 10.47	\$ 10.02	\$ 10.14	\$ 10.25	\$ 10.36	\$ 10.47			
Energy Charge	\$0.073889	\$ 0.003508	\$0.077397	\$ 0.073990	\$ 0.074921	\$ 0.075739	\$ 0.076557	\$ 0.077375			
Schedule C-3 Small Commercial Three Phase											
Facilities Charge	\$ 18.00	\$ 0.85	\$ 18.85	\$ 18.03	\$ 18.26	\$ 18.45	\$ 18.65	\$ 18.85			
Energy Charge	\$0.070139	\$ 0.003329	\$0.073468	\$ 0.070254	\$ 0.071138	\$ 0.071914	\$ 0.072691	\$ 0.073468			
Schedule D - Commercial and Industrial Demand Less than 3,000 KW											
Facilities Charge	\$ 35.00	\$ 1.66	\$ 36.66	\$ 35.05	\$ 35.50	\$ 35.89	\$ 36.27	\$ 36.66			
Demand Charge	\$ 6.50	\$ 0.31	\$ 6.81	\$ 6.51	\$ 6.59	\$ 6.67	\$ 6.74	\$ 6.81			
Energy Charge:											
First 200 KWH per KW, per KWH	\$0.044989	\$0.002134	\$0.047123	\$0.045043	\$0.045609	\$0.046107	\$0.046605	\$0.047103			
Next 200 KWH per KW, per KWH	\$0.037689	\$0.001788	\$0.039477	\$0.037731	\$0.038205	\$0.038623	\$0.039040	\$0.039457			
Next 200 KWH per KW, per KWH	\$0.033959	\$0.001612	\$0.035571	\$0.034015	\$0.034443	\$0.034819	\$0.035195	\$0.035571			
Over 600kWh per KW per month, per KWH	\$0.030359	\$0.001441	\$0.031800	\$0.030409	\$0.030791	\$0.031128	\$0.031464	\$0.031800			
Schedule I-E - Large Commercial and Industrial - Existing											
Service Charge	\$ 300.00	\$ 14.24	\$ 314.24	\$ 300.49	\$ 304.27	\$ 307.59	\$ 310.92	\$ 314.24			
Demand Charge											
1st 3,000 kW	\$ 34,500.00	\$ 1,837.45	\$ 36,337.45	\$ 34,556.46	\$ 34,991.24	\$ 35,373.31	\$ 35,755.38	\$ 36,137.45			
Additional kW	\$ 11.50	\$ 0.55	\$ 12.05	\$ 11.52	\$ 11.67	\$ 11.79	\$ 11.92	\$ 12.05			
All Energy:	\$0.027582	\$ 0.001308	\$0.028890	\$ 0.027607	\$ 0.027954	\$ 0.028260	\$ 0.028565	\$ 0.028870			
Schedule L - Large Commercial and Industrial - 3,000-5,000											
Service Charge	\$ 300.00	\$ 14.24	\$ 314.24	\$ 300.49	\$ 304.27	\$ 307.59	\$ 310.92	\$ 314.24			
Demand Charge	\$ 11.30	\$ 0.54	\$ 11.84	\$ 11.32	\$ 11.46	\$ 11.59	\$ 11.71	\$ 11.84			
All Energy:	\$0.027582	\$ 0.001308	\$0.028890	\$ 0.027607	\$ 0.027954	\$ 0.028260	\$ 0.028565	\$ 0.028870			
Schedule OL - Outdoor Lighting											
Watts	Lamp Type	Standard Fixture Lumens	Monthly KWH	Present Rate		Final Rate					
				per unit	increase	per unit	per unit	per unit	per unit	per unit	
175	MV	7,000	70	\$ 8.26	\$ 0.39	\$ 8.65	8.27	8.38	8.47	8.56	8.65
400	MV	20,000	145	\$ 12.78	\$ 0.61	\$ 13.39	12.80	12.96	13.11	13.25	13.39
100	HPS	8,000	40	\$ 7.94	\$ 0.38	\$ 8.32	7.95	8.05	8.14	8.23	8.32
250	HPS	23,000	95	\$ 11.02	\$ 0.52	\$ 11.54	11.04	11.18	11.30	11.42	11.54
250	HPS-Flood	23,000	95	\$ 11.58	\$ 0.55	\$ 12.13	11.60	11.75	11.87	12.00	12.13
175	Metal	14,000	72	\$ 13.44	\$ 0.64	\$ 14.08	13.46	13.63	13.78	13.93	14.08
150	Metal	13,000	63	\$ 13.02	\$ 0.62	\$ 13.64	13.04	13.21	13.35	13.50	13.64
400	Metal	34,000	163	\$ 19.57	\$ 0.93	\$ 20.50	19.60	19.85	20.07	20.28	20.50
1,000	Metal-Floor	110,000	367	\$ 28.99	\$ 1.38	\$ 30.37	29.04	29.40	29.73	30.05	30.37

**Difference Between Proposed (Temporary) Rates and Final Rates
Jackson Purchase Energy Corporation
PSC Case 2011-00057
Exhibit A, Page 3 of 3**

	Phase In Rates (September Billing Cycles)				
	Cycle 2	Cycle 3	Cycle 4	Cycle 1	Cycle 9
Date to be billed (approximate)	9/9/11	9/15/11	9/21/11	9/29/11	10/5/11
Last Read Date - August	8/3/11	8/10/11	8/17/11	8/24/11	8/31/11
Last Read Date - September	9/1/11	9/9/11	9/16/11	9/23/11	9/30/11
Days in Billing Period	29	30	30	30	30
Days in Billing Period from and including 9/1/2011 (new rates)	1	9	16	23	30
Days in Billing Period before 9/1/2011 (old rates)	28	21	14	7	0

Base Date (Do not change) **8/31/2011** ← This is the last day at the old rate.

	Full	Phase In Rates (September Billing Cycles)				
	<u>Cycle</u>	Cycle 2	Cycle 3	Cycle 4	Cycle 1	Cycle 9
Schedule R - Residential						
Facilities Charge	(\$0.18)	(\$0.01)	(\$0.05)	(\$0.10)	(\$0.14)	(\$0.18)
Energy Charge	(\$0.001471)	(\$0.000051)	(\$0.000441)	(\$0.000736)	(\$0.001128)	(\$0.001471)
Schedule C-1 Small Commercial Single Phase						
Facilities Charge	(\$0.21)	(\$0.01)	(\$0.06)	(\$0.11)	(\$0.16)	(\$0.21)
Energy Charge	(\$0.001482)	(\$0.000051)	(\$0.000448)	(\$0.000796)	(\$0.001144)	(\$0.001482)
Schedule C-3 Small Commercial Three Phase						
Facilities Charge	(\$0.37)	(\$0.01)	(\$0.11)	(\$0.20)	(\$0.28)	(\$0.37)
Energy Charge	(\$0.001416)	(\$0.000049)	(\$0.000425)	(\$0.000754)	(\$0.001086)	(\$0.001416)
Schedule D - Commercial and Industrial Demand Less than 3,000 KW						
Facilities Charge	(\$0.71)	(\$0.02)	(\$0.21)	(\$0.38)	(\$0.54)	(\$0.71)
Demand Charge	(\$0.13)	(\$0.00)	(\$0.04)	(\$0.07)	(\$0.10)	(\$0.13)
Energy Charge:						
First 200 KWH per KW, per KWH	(\$0.000808)	(\$0.000031)	(\$0.000272)	(\$0.000484)	(\$0.000896)	(\$0.000808)
Next 200 KWH per KW, per KWH	(\$0.000760)	(\$0.000028)	(\$0.000228)	(\$0.000405)	(\$0.000583)	(\$0.000760)
Next 200 KWH per KW, per KWH	(\$0.000885)	(\$0.000024)	(\$0.000205)	(\$0.000365)	(\$0.000525)	(\$0.000885)
Over 600KWh per KW per month, per KWh	(\$0.000813)	(\$0.000021)	(\$0.000164)	(\$0.000327)	(\$0.000470)	(\$0.000813)
Schedule I-E - Large Commercial and Industrial - Existing						
Service Charge	(\$6.06)	(\$0.21)	(\$1.82)	(\$3.23)	(\$4.65)	(\$6.06)
Demand Charge						
1st 3,000 kW	(\$696.61)	(\$24.02)	(\$208.88)	(\$371.53)	(\$534.07)	(\$696.61)
Additional kW	(\$0.23)	(\$0.01)	(\$0.07)	(\$0.12)	(\$0.16)	(\$0.23)
All Energy:	(\$0.000557)	(\$0.000019)	(\$0.000167)	(\$0.000287)	(\$0.000427)	(\$0.000557)
Schedule L - Large Commercial and Industrial - 3,000-6,000 KW						
Service Charge	(\$6.06)	(\$0.21)	(\$1.82)	(\$3.23)	(\$4.65)	(\$6.06)
Demand Charge	(\$0.22)	(\$0.01)	(\$0.07)	(\$0.12)	(\$0.17)	(\$0.22)
All Energy:	(\$0.000557)	(\$0.000019)	(\$0.000167)	(\$0.000287)	(\$0.000427)	(\$0.000557)

Schedule DL - Outdoor Lighting				Final	Final	Final	Final	Final	Final
Watts	Lamp Type	Standard Fixture Lumens	Monthly KWH	Rate per unit	Rate per unit	Rate per unit	Rate per unit	Rate per unit	Rate per unit
175	MV	7,000	70	(\$0.17)	(\$0.01)	(\$0.06)	(\$0.08)	(\$0.13)	(\$0.17)
400	MV	20,000	145	(\$0.25)	(\$0.01)	(\$0.08)	(\$0.13)	(\$0.19)	(\$0.26)
100	HPS	8,000	40	(\$0.18)	(\$0.01)	(\$0.05)	(\$0.09)	(\$0.12)	(\$0.16)
250	HPS	23,000	95	(\$0.23)	(\$0.01)	(\$0.07)	(\$0.12)	(\$0.18)	(\$0.23)
250	HPS-Flood	23,000	95	(\$0.23)	(\$0.01)	(\$0.07)	(\$0.12)	(\$0.18)	(\$0.23)
175	Metal	14,000	72	(\$0.27)	(\$0.01)	(\$0.08)	(\$0.14)	(\$0.21)	(\$0.27)
150	Metal	13,000	63	(\$0.28)	(\$0.01)	(\$0.08)	(\$0.14)	(\$0.20)	(\$0.26)
400	Metal	34,000	163	(\$0.39)	(\$0.01)	(\$0.12)	(\$0.21)	(\$0.30)	(\$0.39)
1,000	Metal-Flood	110,000	367	(\$0.58)	(\$0.02)	(\$0.17)	(\$0.31)	(\$0.44)	(\$0.58)

EXHIBIT B

**Exhibit B
Schedule of All Refunds
Jackson Purchase Energy Corporation PSC Case # 2011-00057**

Rate Code	Cycle	Facility Charge	KWH Charge	KW Charge	Light Charge	Primary Discount	Sch G-1 Ren Resource	School Tax	Sales Tax	Interest Refund	Penalty Refund	Total
Lights Only		(16.74)	(63.77)	-	(446.58)	-	-	(16.31)	(3.22)	(0.07)	(0.78)	(547.47)
	Schedule R	(8,987.23)	(70,718.78)	-	(2,361.14)	-	(10.00)	(2,476.19)	(6.74)	(0.02)	(664.26)	(85,224.36)
Schedule C-1		(918.04)	(5,826.49)	-	(329.03)	-	-	(214.48)	(379.81)	-	(23.89)	(7,691.74)
	Schedule C-3	(288.35)	(2,150.96)	-	(73.59)	-	-	(82.47)	(126.80)	(0.01)	(9.65)	(2,731.83)
Schedule D		(843.48)	(23,917.56)	(14,045.46)	(314.42)	103.67	-	(1,149.79)	(2,030.59)	(12.15)	(35.46)	(42,245.24)
	Schedule I-E (not direct serve)	(12.12)	(1,168.25)	(1,562.27)	-	-	-	-	-	(1.12)	-	(2,743.76)
Total "Rural"		(11,065.96)	(103,845.81)	(15,607.73)	(3,524.76)	103.67	(10.00)	(3,939.24)	(2,547.16)	(13.37)	(734.04)	(141,184.40)
	Schedule I-E Direct Serve	(12.12)	(435.83)	(1,393.22)	-	-	-	(55.24)	(113.79)	(0.84)	-	(2,011.04)
Total "Rural" and Direct Serve		(11,078.08)	(104,281.64)	(17,000.95)	(3,524.76)	103.67	(10.00)	(3,994.48)	(2,660.95)	(14.21)	(734.04)	(143,195.44)