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 ** Also Licensed To Practice in Tennessee

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July 1, 2011

RECEIVED

JUL 01 2011

PUBLIC SERVICE
 COMMISSION


MR. JEFF DEROUEN
 EXECUTIVE DIRECTOR
 KENTUCKY PUBLIC SERVICE COMMISSION
 211 SOWER BLVD.
 FRANKFORT KY 40602
 VIA FAX: (502) 564-3460

Re: *In the Matter of: The Application of Jackson Purchase Energy Corporation for Approval of Flow Through Rates Case Number 2011-00057*

Dear Mr. DeRouen:

Please find the following to be a copy of Jackson Purchase Energy Corporation's Answers to the Commission Staff's First Information Requests in the above referenced matter. Exhibit 1 is approximately 140 pages so it is not included in this faxed copy but will be submitted with the original and eleven copies being sent via FedEx today.

Sincerely,


 Melissa D. Yates
myates@dklaw.com

RECEIVED

JUL 01 2011

PUBLIC SERVICE COMMISSION

137634

COMMONWEALTH OF KENTUCKY

BEFORE THE PUBLIC SERVICE COMMISSION OF KENTUCKY

In the Matter of:)
)
 The Application of Jackson Purchase) CASE NO. 2011-00057
 Energy Corporation for Approval of)
 Flow Through Rates Pursuant to)
 KRS 278.455)

JACKSON PURCHASE ENERGY CORPORATION'S ANSWERS TO COMMISSION STAFF'S FIRST INFORMATION REQUESTS

1. Refer to Exhibits A and B of the application. In Case No. 2010-00512, the Commission approved new rates for Jackson Purchase for service rendered on and after June 1, 2011. The current rates presented in the tariffs provided in Exhibits A and B do not reflect the rate change approved in that case. Provide revised Exhibits A and B which include the revised current rates.

RESPONSE: Revised Exhibits A and B are attached hereto and incorporated herein by reference as Exhibits "1" and "2" respectively.

Witness: G. Kelly Nuckols, President and CEO

2. Refer to Exhibit A of the application.

a. Refer to PSC No. 7, Sheet No. 110, Schedule PPA – Non-Smelter Non-FAC Purchase Power Adjustment ("Non-FAC PPA"). Jackson Purchase uses the abbreviation "F(b)" in the Non-FAC PPA formula. Given that this abbreviation is used in the formula in

Jackson Purchase's Fuel Adjustment Clause tariff, state whether Jackson Purchase intended to use the abbreviation "PPA(b)" in the Non-FAC PPA formula instead of "F(b)".

RESPONSE: In Item 1 Exhibit A, JPEC has revised PSC No. 8, Sheet 110, Schedule PPA — Non-Smelter, Non-FAC Purchase Power Adjustment ("Non-FAC PPA"), and replaced the abbreviation "F(b)" with "PPA(b)."

Witness: G. Kelly Nuckols, President and CEO

b. Refer to PSC No. 7, Sheet No. 111. Paragraph No. 3 refers to "Rate Schedule (1) above" and "Rate Schedule (2) above". Did Jackson Purchase intend to reference "Section 1 above" and "Section 2 above"?

RESPONSE: JPEC was referring to the numbered paragraphs 1 and 2 which immediately precede Section 3, but it could have been worded as indicated. This language was used because it is consistent with JPEC's other adjustment riders. See the following pages approved by the KPSC in Case Number 2008-00010:

PSC No. 8, Sheet 99 - Schedule FAC—Fuel Adjustment Clause
 Sheet 101 - Schedule ES—Environmental Surcharge
 Sheet 103 - Schedule USAC—Unwind Surcredit Adjustment Clause
 Sheet 105 - Schedule RA—Rebate Adjustment
 Sheet 107 - Schedule MRSM—Member Rate Stability Mechanism
 Sheet 109 - Schedule RER—Rural Economic Reserve

Witness: G. Kelly Nuckols, President and CEO

3. Refer to Exhibit A of the application, PSC No. 7, Sheet No. 113, Schedule G-1 – Renewable Resource Energy Service.

a. Explain how the Renewable Resource Energy Service rates are calculated.

RESPONSE: Renewable Resource Energy Rate is based on Big Rivers' current wholesale energy charge. The program and tariff are designed so that the Renewable Resource Energy Rate is a rider to the existing rate schedules.

This Renewable Resource Energy Rate is a rider to the appropriate rate schedule with a change in only the wholesale energy rate from Big Rivers; then only the additional costs incurred by Jackson Purchase Energy are included:

- I. Some additional incremental costs for billing and administration. Because of limited participation, Jackson Purchase Energy is not charging these costs.**
- II. The cost of the wholesale Renewable Resource Energy minus the current wholesale energy rate is adjusted for Jackson Purchase Energy's distribution line losses.**

All other revenue requirements are provided within the current rate structures.

The Renewable Resource Energy Rate is a charge, rider, in addition to the currently approved applicable tariffs.

Development of a Renewable Resource Energy Rate

	<i>Rural</i>	<i>Direct-Serve</i>
1 Proposed Wholesale Rate for Renewable Resource Energy per kWh	\$0.055000	\$0.055000
2 Current Wholesale Energy Rate Replaced by Renewable Resource Energy	0.029736	0.025097
3 Increase in Wholesale Power Costs for Renewable Resource Energy	\$0.025264	\$0.029903
4 Divided by 1.0 minus Jackson Purchase Energy Corporation's Distribution Line Losses for 2010 of 4.63%	95.37%	100.00%
5 Renewable Resource Energy Premium for Applicable Rate Schedules	\$0.026491	\$0.029903
6 Retail Renewable Resource Energy Charge in Blocks of 100 kWh	\$2.65	\$2.99

Witness: G. Kelly Nuckols, President and CEO

b. Explain why Jackson Purchase is not proposing changes in the Schedule G-1 – Renewable Resource Energy Service rates as a result of the increase from its wholesale supplier, Big Rivers Electric Corporation.

RESPONSE: In response to the Commission’s First Information Request to Jackson Purchase Energy Corporation, dated June 20, 2011, The rates in PSC No. 8, Sheet 113, Schedule G-1—Renewable Resource Energy Service, have been revised to incorporate the proposed changes in base wholesale rates. Individual notices have been mailed to the three (3) members who are currently utilizing this tariff. A copy of the letter to the affected members is attached hereto and incorporated herein by reference as Exhibit 3.

Witness: G. Kelly Nuckols, President and CEO

4. Refer to the Pre-filed Testimony of James R. Adkins.

a. Refer to page 3 of 6. Beginning at line 5, Mr. Adkins states that he will “explain and support” the Non-FAC PPA. Provide the location of this explanation and support in Mr. Adkins’ testimony.

RESPONSE: The appropriate explanation is contained in Attachments A through D of the testimony of Jim Adkins. Please see the response to part c of this item.

b. Refer to page 5 of 6, lines 2 and 3. Explain the “68 determination” reference on these lines.

RESPONSE: The “ 68” is typographical error.

c. Throughout his testimony, Mr. Adkins makes reference to Attachments A, B, C, and D; however, there are no attachments to the testimony. Provide the referenced attachments after updating for rates approved in Case No. 2010-00512 as discussed in Item 1

above. Provide the attachments in both hard copy and electronic format with the formulas intact and unprotected.

RESPONSE: Attachments A, B, C, and D are attached hereto and incorporated hereby by reference as a collective Exhibit "4". Also attached is a CD containing the attachments in electronic format. Said attachments have been updated to reflect the rates approved in Case No. 2010-00512.

Witness: James R. Adkins

Respectfully submitted,

DENTON & KEULER, LLP
P. O. BOX 929
PADUCAH KY 42002-0929
Telephone: (270) 443-8253
Facsimile: (270) 442-6000

By: 

Melissa D. Yates

ATTORNEYS FOR JACKSON PURCHASE
ENERGY CORPORATION

I hereby certify that the foregoing has been served via faxing and Federal Express, a true and correct copy of the foregoing to:

MR JEFF DEROUEN
EXECUTIVE DIRECTOR
KENTUCKY PUBLIC SERVICE COMMISSION
211 SOWER BLVD.
FRANKFORT KY 40602

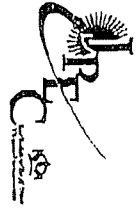
And via U.S. Mail to:

OFFICE OF THE ATTORNEY GENERAL
OFFICE OF RATE INTERVENTION
1024 CAPITAL CENTER DRIVE
SUITE 200
FRANKFORT KY 40601-8204

on this 1st day of July, 2011.

By:


Melissa D. Yates



Jackson Purchase Energy Corp.
 Entire Territory Served
 Community, Town or City

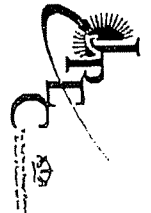
P.S.C. KY NO. 6
 SHEET NO. 1
 CANCELLING P.S.C. KY NO. 5
 SHEET NO. 1

SCHEDULE OF RATES GENERAL INDEX RULES AND REGULATIONS

Section 1 - Schedule of Rates	Page Number	Effective Date
R - Residential	4	June 25, 2008
C-1 - Small Commercial Single Phase	7	June 25, 2008
C-3 - Small Commercial Three Phase	9	July 17, 2009
OL - Outdoor Lighting	11	September 17, 2010
D - Commercial and Industrial Demand Less Than 3,000 KW	14	September 17, 2010
I-E - Large Commercial and Industrial - Existing	18	June 25, 2008
L - Large Commercial and Industrial 3,000-5,000 KW	22	June 25, 2008
L-E - Large Industrial Member Expansion	26	June 25, 2008
Non-Recurring Fees	27	September 17, 2010
HM - Net Metering	28	June 25, 2008
SPEC-A - Small Power Production or Cogeneration Less Than 100 KW	55	June 25, 2008
SPEC-B - Small Power Production or Cogeneration Greater Than 100 KW	57	June 25, 2008
CRAT - Cable Television Attachment Tariff	74	June 25, 2008
BRTC - Belland Rural Telephone Cooperative Corporation, Inc. Tariff	81	June 25, 2008
Section 2 - Power Curtailment Power Curtailment Procedure	Page Number 91	Effective Date June 25, 2008
Section 3 - Adjustment and Riders	Page Number 95	Effective Date June 25, 2008
Franchise Fee	96	June 25, 2008
School Tax	98	July 17, 2009
FAC - Fuel Adjustment Clause	100	July 17, 2009
ES - Environmental Surcharge	102	July 17, 2009
USAC - Unwind Surcredit Adjustment Clause	104	July 17, 2009
RA - Rate Adjustment	106	July 17, 2009
MGRN - Member Rate Stability Mechanism	108	July 17, 2009
RRR - Rural Economic Reserve	109	July 17, 2009
G-1 - Renewable Resource Energy Service	110	July 17, 2009

DATE OF ISSUE September 27, 2010 Month / Day / Year
 DATE EFFECTIVE September 17, 2010 Month / Day / Year
 ISSUED BY J.G. Kelly Nuckols G. Kelly Nuckols
 TITLE President & CEO
 BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
 IN CASE NO. 2009-00451 DATED September 17, 2010

KENTUCKY PUBLIC SERVICE COMMISSION
 JEFFREY DEBROUEN
 EXECUTIVE DIRECTOR
 TARIFF DIVISION
 EFFECTIVE DATE
9/17/2010
 PUBLISHED TO WEBSITE SECTION 9(1)



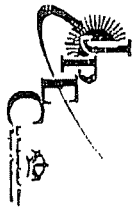
Jackson Purchase Energy Corp.
 Entire Territory Served
 Community, Town or City

P.S.C. KY NO. 8
 SHEET NO. 1
 CANCELLING P.S.C. KY NO. 7
 SHEET NO. 1

SCHEDULE OF RATES GENERAL INDEX RULES AND REGULATIONS

Section 1 - Schedule of Rates	Page Number	Effective Date
R - Residential	4	September 1, 2011
C-1 - Small Commercial Single Phase	7	September 1, 2011
C-3 - Small Commercial Three Phase	9	September 1, 2011
OL - Outdoor Lighting	11	September 1, 2011
D - Commercial and Industrial Demand Less Than 3,000 KW	14	September 1, 2011
I-E - Large Commercial and Industrial - Existing	16	June 25, 2008
L - Large Commercial and Industrial 3,000-5,000 KW	22	June 25, 2008
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RA - Rate Adjustment	106	July 17, 2009
MGRN - Member Rate Stability Mechanism	108	July 17, 2009
RRR - Rural Economic Reserve	110	September 1, 2011
PPA - Non-Smelter Non-FAC Purchase Power Adjustment	110	September 1, 2011
G-1 - Renewable Resource Energy Service	112	July 17, 2009

DATE OF ISSUE July 1, 2011 Month / Day / Year
 DATE EFFECTIVE September 1, 2011 Month / Day / Year
 ISSUED BY J.G. Kelly Nuckols G. Kelly Nuckols
 TITLE President & CEO
 BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
 IN CASE NO. 2011-00057 DATED _____



Jackson Purchase Energy Corp.
 Electric Territory Served
 Community, Town or City

P.S.C. KY NO. 6
 SHEET NO. 2
 CANCELLING P.S.C. KY NO. 5
 SHEET NO. 2

SCHEDULE OF RATES **GENERAL INDEX** **RULES AND REGULATIONS**

Section 4 - Rules and Regulations	Page Number	Effective Date
Members Bill of Rights	115	June 25, 2008
Scope	117	June 25, 2008
Revisions	117	June 25, 2008
Supersede Previous Rules and Regulations	117	June 25, 2008
Service Area	117	June 25, 2008
Availability	117	June 25, 2008
Application for Electric Service	118	June 25, 2008
Membership	118	June 25, 2008
Continuity of Service	118	June 25, 2008
Essentials	119	June 25, 2008
Right of Access	119	June 25, 2008
No Prejudice of Rights	120	June 25, 2008
Non-Standard Service	120	June 25, 2008
Billing	120	June 25, 2008
Deposits	121	June 25, 2008
Levelized Billing	122	June 25, 2008
Partial Payment Plan	123	June 25, 2008
Location of Meters	123	June 25, 2008
Meter Tests	124	June 25, 2008
Services Performed for Members	124	June 25, 2008
Resale of Power by Members	124	June 25, 2008
Notice of Trouble	125	June 25, 2008
Point of Delivery	125	June 25, 2008
Failure of Meter to Register	125	June 25, 2008
Member's Wiring and Installation	126	June 25, 2008
Franchise Fee	126	June 25, 2008
Inspections	126	June 25, 2008
Protection of JP&C Equipment	126	June 25, 2008

DATE OF ISSUE April 15, 2010 Month / Day / Year

DATE EFFECTIVE May 15, 2010 Month / Day / Year

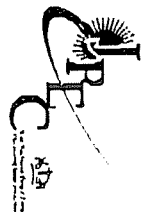
ISSUED BY Jef G. Kelly Nuckols G. Kelly Nuckols

TITLE President & CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2008-00010 DATED December 12, 2008

KENTUCKY PUBLIC SERVICE COMMISSION	JEFF R. DEROUEN EXECUTIVE DIRECTOR	5/16/2010
TRAFFIC BRANCH	<i>Jef G. Kelly Nuckols</i>	FORWARD REVISION 8/11/10 (SECTION 111)



Jackson Purchase Energy Corp.
 Electric Territory Served
 Community, Town or City

P.S.C. KY NO. 8
 SHEET NO. 2
 CANCELLING P.S.C. KY NO. 7
 SHEET NO. 2

SCHEDULE OF RATES **GENERAL INDEX** **RULES AND REGULATIONS**

Section 4 - Rules and Regulations	Page Number	Effective Date
Members Bill of Rights	117	June 25, 2008
Scope	119	June 25, 2008
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Availability	120	June 25, 2008
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Franchise Fee	128	June 25, 2008
Inspections	128	June 25, 2008
Protection of JP&C Equipment	128	June 25, 2008

DATE OF ISSUE July 1, 2011 Month / Day / Year

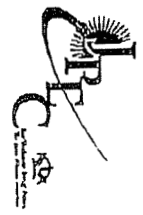
DATE EFFECTIVE September 1, 2011 Month / Day / Year

ISSUED BY Jef G. Kelly Nuckols G. Kelly Nuckols

TITLE President & CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2011-00057 DATED

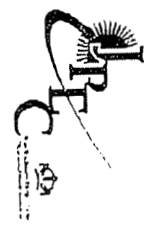


Jackson Purchase Energy Corp.
 FOR Entire Territory Served
 Community, Town or City
 P.S.C. KY NO. 6
 SHEET NO. 3
 CANCELING P.S.C. KY NO. 5
 SHEET NO. 3

SCHEDULE OF RATES GENERAL INDEX RULES AND REGULATIONS

Section 4 - Rules and Regulations continued

Rejection of Lines	Page Number	Effective Date
Voltag	126	June 25, 2008
Fluctuations Caused by the Member	127	June 25, 2008
Refusal or Termination of Service	127	June 25, 2008
Temporary Service	129	June 25, 2008
New Service to Bams, Camps, Pumps and Miscellaneous	130	June 25, 2008
Distribution Line Extensions to Mobile Homes	131	September 17, 2010
Extension of Underground Service and Primary	133	June 25, 2008
Connection or Reconnection of Service	135	June 25, 2008
Returned Checks	135	June 25, 2008
Monitoring of Member Usage	136	June 25, 2008
Joint Use and Attachments	137	June 25, 2008
Complaints	137	June 25, 2008



Jackson Purchase Energy Corp.
 FOR Entire Territory Served
 Community, Town or City
 P.S.C. KY NO. 8
 SHEET NO. 3
 CANCELING P.S.C. KY NO. 7
 SHEET NO. 3

SCHEDULE OF RATES GENERAL INDEX RULES AND REGULATIONS

Section 4 - Rules and Regulations continued

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Complaints	139	June 25, 2008

DATE OF ISSUE September 27, 2010 Month / Day / Year

DATE EFFECTIVE September 17, 2010 Month / Day / Year

ISSUED BY Jef G. Kelly Nuckols C. Kelly Nuckols

TITLE President & CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2009-00451 DATED September 17, 2010

KENTUCKY PUBLIC SERVICE COMMISSION	9/17/2010
JEFF R. DEROUEN EXECUTIVE DIRECTOR	
1347 F. DRUMMOND	
<i>Jeff Kelly</i>	
EXECUTIVE	
RUNDWANTTO0271645011 SECTION 9111	

DATE OF ISSUE July 1, 2011 Month / Day / Year

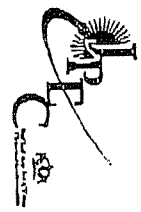
DATE EFFECTIVE September 1, 2011 Month / Day / Year

ISSUED BY Jef G. Kelly Nuckols C. Kelly Nuckols

TITLE President & CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2011-00057 DATED _____



Jackson Purchase Energy Corp.
Entire Territory Served
Community, Town or City

P.S.C. KY NO. 6
SHEET NO. 4
CANCELLING P.S.C. KY NO. 5
SHEET NO. 4

RATES AND CHARGES
SCHEDULE R - RESIDENTIAL

Applicability

Entire service territory.

Availability of Service

Available to all residential Members for use in the home and on the farm. Residential electric service is available for uses customarily associated with residential occupancy, including lighting, cooking, heating, cooling, refrigeration, household appliances and other domestic purposes.

Residential rates are based on service to single family units and are not applicable to multi-family dwellings served through a single meter. Where two or more families occupy a residential building, JP&C may require as a condition precedent to the application of the residential rate that the wiring in the building be so arranged as to permit each family to be served through a separate meter. In those cases where such segregation of wiring would involve undue expense to the Member, at the Member's option in lieu of the foregoing, electric service rendered to a multi-family residential building through a single meter will be classified as commercial and billed on the basis of service to a Member at an appropriate non-residential rate.

If a separate meter is used to measure the consumption to remotely located buildings, such as garages, barns, pump houses, grain bins or other outbuildings, or facilities, such as electric fences, it will be considered a separate service and be billed as a separate service at the applicable non-residential rate.

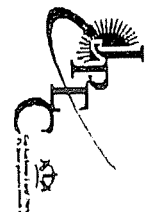
Type of Service

Single phase, 60 cycle at available secondary service voltages.

Rates

Facilities Charge: Per month \$9.00
All Energy: Per kWh per month \$0.082111

DATE OF ISSUE	July 2, 2008	Month / Date / Year	MEMORANDUM
DATE EFFECTIVE	June 25, 2008	Month / Date / Year	JEFF R. DENTON
ISSUED BY	Jef G. Kelly Nuckolls		EXECUTIVE DIRECTOR
TITLE	President & CEO		TARIF SERVICE
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION			EFFECTIVE
IN CASE NO. 2007-00116	DATED June 17, 2008		Pursuant to KY RSA 491.1 SECTION 6(1)



Jackson Purchase Energy Corp.
Entire Territory Served
Community, Town or City

P.S.C. KY NO. 8
SHEET NO. 4
CANCELLING P.S.C. KY NO. 7
SHEET NO. 4

RATES AND CHARGES
SCHEDULE R - RESIDENTIAL

Applicability

Entire service territory.

Availability of Service

Available to all residential Members for use in the home and on the farm. Residential electric service is available for uses customarily associated with residential occupancy, including lighting, cooking, heating, cooling, refrigeration, household appliances and other domestic purposes.

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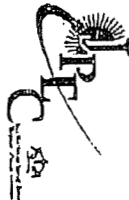
Type of Service

Single phase, 60 cycle at available secondary service voltages.

Rates

Facilities Charge: Per month \$9.61
All Energy: Per kWh per month \$0.077788

DATE OF ISSUE	July 1, 2011	Month / Date / Year	
DATE EFFECTIVE	September 1, 2011	Month / Date / Year	
ISSUED BY	Jef G. Kelly Nuckolls		
TITLE	President & CEO		
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION			
IN CASE NO. 2011-00057	DATED		



FOR Jackson Purchase Energy Corp.
Entire Territory Served
Community, Town or City

P.S.C. KY NO. 6

SHEET NO. 5

CANCELLING P.S.C. KY NO. 5

SHEET NO. 5

RATES AND CHARGES
SCHEDULE R - RESIDENTIAL

Delivery Point

The delivery point shall be the connection between conductors furnished and installed by JP&C and the conductors furnished and installed by the Member. Normally, JP&C will furnish a meter base to the Member which shall be installed by the Member in the Member's service entrance facilities. All wiring and other equipment (except metering equipment) located on the load side of the delivery point shall be owned and maintained by the Member.

Condition of Service

Service will be furnished under JP&C's Rules and Regulations applicable hereto. Compensating starting equipment may be required for all motors rated fifteen (15) horsepower or greater and for smaller motors when specified by JP&C because of power line characteristics.

Payment Terms

The above rates are net, the gross rates being five percent (5%) higher. In the event the current bill is not paid on or before the due date as shown on the bill, the gross rates shall apply to any unpaid portion.

Adjustment Clauses

The bill amount computed at the rates specified above shall be increased or decreased in accordance with:

Franchise Fee Rider	Sheet 95
School Tax	Sheet 96
Fuel Adjustment Clause (FAC)	Sheet 98
Environmental Surcharge (ES)	Sheet 100
Utility Surcredit Adjustment Clause (USAC)	Sheet 102
Rate Adjustment (RA)	Sheet 104

DATE OF ISSUE October 8, 2009 Month / Date / Year

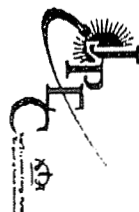
DATE EFFECTIVE July 17, 2009 Month / Date / Year

ISSUED BY Jef G. Kelly Hucker G. Kelly Hucker

TITLE President & CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2009-09010 DATED December 17, 2009

KENTUCKY PUBLIC SERVICE COMMISSION	JEFF R. DENOUER EXECUTIVE DIRECTOR
	TSARF BRUNCH
	<i>David Kullberg</i>
	EFFECTIVE 7/17/2009
	PURSUANT TO SECTION 170



FOR Jackson Purchase Energy Corp.
Entire Territory Served
Community, Town or City

P.S.C. KY NO. 8

SHEET NO. 5

CANCELLING P.S.C. KY NO. 7

SHEET NO. 5

RATES AND CHARGES
SCHEDULE R - RESIDENTIAL

Delivery Point

The delivery point shall be the connection between conductors furnished and installed by JP&C and the conductors furnished and installed by the Member. Normally, JP&C will furnish a meter base to the Member which shall be installed by the Member in the Member's service entrance facilities. All wiring and other equipment (except metering equipment) located on the load side of the delivery point shall be owned and maintained by the Member.

Condition of Service

Service will be furnished under JP&C's Rules and Regulations applicable hereto. Compensating starting equipment may be required for all motors rated fifteen (15) horsepower or greater and for smaller motors when specified by JP&C because of power line characteristics.

Payment Terms

The above rates are net, the gross rates being five percent (5%) higher. In the event the current bill is not paid on or before the due date as shown on the bill, the gross rates shall apply to any unpaid portion.

Adjustment Clauses

The bill amount computed at the rates specified above shall be increased or decreased in accordance with:

Franchise Fee Rider	Sheet 95
School Tax	Sheet 97
Fuel Adjustment Clause (FAC)	Sheet 98
Environmental Surcharge (ES)	Sheet 100
Utility Surcredit Adjustment Clause (USAC)	Sheet 102
Rate Adjustment (RA)	Sheet 104

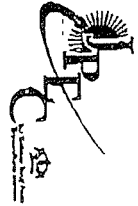
DATE OF ISSUE July 1, 2011 Month / Date / Year

DATE EFFECTIVE September 1, 2011 Month / Date / Year

ISSUED BY Jef G. Kelly Hucker G. Kelly Hucker

TITLE President & CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2011-09057 DATED _____



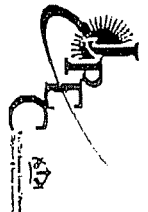
Jackson Purchase Energy Corp.
Entire Territory Served
Community, Town or City

P.S.C. KY NO. 6
SHEET NO. 6
CANCELLING P.S.C. KY NO. 5
SHEET NO. 6

RATES AND CHARGES
SCHEDULE R - RESIDENTIAL

Member Rate Stability Mechanism (MRSN)
Rural Economic Reserve (RER)

Sheet 106
Sheet 108



Jackson Purchase Energy Corp.
Entire Territory Served
Community, Town or City

P.S.C. KY NO. 8
SHEET NO. 6
CANCELLING P.S.C. KY NO. 7
SHEET NO. 6

RATES AND CHARGES
SCHEDULE R - RESIDENTIAL

Member Rate Stability Mechanism (MRSN)
Rural Economic Reserve (RER)
Non-Smaller Non-FAC Purchase Power Adjustment (PPA)

Sheet 106
Sheet 108
Sheet 110

N

DATE OF ISSUE October 8, 2009 Month / Date / Year

DATE EFFECTIVE July 17, 2009 Month / Date / Year

ISSUED BY Jef G. Kelly/Nuckols G. Kelly/Nuckols

TITLE President & CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2009-00010 DATED December 12, 2009

KENTUCKY PUBLIC SERVICE COMMISSION	EFFECTIVE <u>7/17/2009</u>
JEFF R. DEROUEN EXECUTIVE DIRECTOR	PERMISSANT NO. 0710000113E0000410
TAMIE BRANCH	
<i>Rosal Hickey</i>	

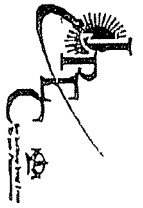
DATE OF ISSUE July 1, 2011 Month / Date / Year

DATE EFFECTIVE September 1, 2011 Month / Date / Year

ISSUED BY Jef G. Kelly/Nuckols G. Kelly/Nuckols

TITLE President & CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2011-00057 DATED _____



FOR Jackson Purchase Energy Corp.
Entire Territory Served
Community, Town or City

P.S.C. KY NO. 6

SHEET NO. 7

CANCELLING P.S.C. KY NO. 5

SHEET NO. 7

RATES AND CHARGES
SCHEDULE C-1 - SMALL COMMERCIAL SINGLE PHASE

Applicability

Entire service territory.

Availability of Service

To general lighting and small power commercial loads served at single phase available voltage levels.

Service under this schedule will be limited to maximum loads not exceeding 25 KW. Service to existing Members with a maximum load exceeding 25 KW is restricted to those Members being billed under the rate schedule as of its effective date of June 25, 2008. New Members, upon demonstrating an average demand of 25 KW or greater, will be served under the appropriate rate schedule, other than this schedule.

Type of Service

Single phase, 60 cycle at available voltages.

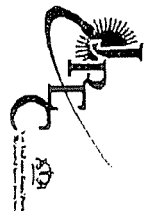
Rates

Facilities Charge: Per month \$10.00
All Energy: Per kWh per month \$0.06312

Payment Terms

The above rates are net, the gross rates being five percent (5%) higher. In the event the current bill is not paid on or before the due date as shown on the bill, the gross rates shall apply to any unpaid portion.

DATE OF ISSUE	August 15, 2009	Month / Date / Year	KENTUCKY PUBLIC SERVICE COMMISSION
DATE EFFECTIVE	June 25, 2008	Month / Date / Year	JEFF R. DEROUEN EXECUTIVE DIRECTOR
ISSUED BY	CS G. Kelly Hudkins	G. Kelly Hudkins	TRUIFF SPANICH
TITLE	President & CEO	6/26/2008	EFFEKTIVE PUBLISHER TO KY MAIL SOUTH SERVICE
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION			
IN CASE NO.	2007-00116	DATED	June 17, 2009



FOR Jackson Purchase Energy Corp.
Entire Territory Served
Community, Town or City

P.S.C. KY NO. 8

SHEET NO. 7

CANCELLING P.S.C. KY NO. 7

SHEET NO. 7

RATES AND CHARGES
SCHEDULE C-1 - SMALL COMMERCIAL SINGLE PHASE

Applicability

Entire service territory.

Availability of Service

To general lighting and small power commercial loads served at single phase available voltage levels.

Service under this schedule will be limited to maximum loads not exceeding 25 KW. Service to existing Members with a maximum load exceeding 25 KW is restricted to those Members being billed under the rate schedule as of its effective date of June 25, 2008. New Members, upon demonstrating an average demand of 25 KW or greater, will be served under the appropriate rate schedule, other than this schedule.

Type of Service

Single phase, 60 cycle at available voltages.

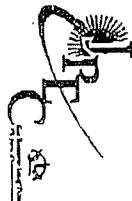
Rates

Facilities Charge: Per month \$10.58
All Energy: Per kWh per month \$0.078657

Payment Terms

The above rates are net, the gross rates being five percent (5%) higher. In the event the current bill is not paid on or before the due date as shown on the bill, the gross rates shall apply to any unpaid portion.

DATE OF ISSUE	July 1, 2011	Month / Date / Year	KENTUCKY PUBLIC SERVICE COMMISSION
DATE EFFECTIVE	September 1, 2011	Month / Date / Year	JEFF R. DEROUEN EXECUTIVE DIRECTOR
ISSUED BY	CS G. Kelly Hudkins	G. Kelly Hudkins	TRUIFF SPANICH
TITLE	President & CEO		EFFEKTIVE PUBLISHER TO KY MAIL SOUTH SERVICE
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION			
IN CASE NO.	2011-00037	DATED	



Jackson Purchase Energy Corp.
 Entire Territory Served
 Community, Town or City

P.S.C. KY NO. 6
 SHEET NO. 8
 CANCELLING P.S.C. KY NO. 5
 SHEET NO. 9

RATES AND CHARGES
 SCHEDULE C-1 - SMALL COMMERCIAL SINGLE PHASE

Adjustment Clauses:

The bill amount computed at the rates specified above shall be increased or decreased in accordance with:

Franchise Fee Rider	Sheet 95
School Tax	Sheet 96
Fuel Adjustment Clause (FAC)	Sheet 98
Environmental Surcharge (ES)	Sheet 100
Utility Surcredit Adjustment Clause (USAC)	Sheet 102
Rabate Adjustment (RA)	Sheet 104
Member Rate Stability Mechanism (MRSM)	Sheet 106
Rural Economic Reserve (RER)	Sheet 108

Terms and Conditions

Service will be furnished under JP&C's Rules and Regulations applicable hereto.

Delivery Point

The point of delivery of electric energy shall be the connection between conductors furnished and installed by JP&C and the conductors furnished and/or installed by the Member. Normally, JP&C shall furnish a meter base to the Member, which shall be installed by the Member in the Member's service entrance facilities.

Primary Services

Service is furnished at JP&C's primary voltage, a primary discount shall not be applicable in order to offset JP&C's additional equipment costs of the primary metering installation. Primary metering installations shall be evaluated on an individual basis.

DATE OF ISSUE October 8, 2009 Month/Day/Year

DATE EFFECTIVE July 17, 2009 Month/Day/Year

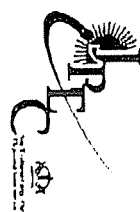
ISSUED BY J/G. Kelly Nuckels 6. Kelly Nuckels

TITLE President & CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2008-00010 DATED December 12, 2008

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DERCHEN
EXECUTIVE DIRECTOR
TAMARA BROWN
7/17/2009
EFFECTIVE
SUBJECT TO 07 KAR 0011 SECTION 9.13



Jackson Purchase Energy Corp.
 Entire Territory Served
 Community, Town or City

P.S.C. KY NO. 8
 SHEET NO. 8
 CANCELLING P.S.C. KY NO. 7
 SHEET NO. 8

RATES AND CHARGES
 SCHEDULE C-1 - SMALL COMMERCIAL SINGLE PHASE

Adjustment Clauses:

The bill amount computed at the rates specified above shall be increased or decreased in accordance with:

Franchise Fee Rider	Sheet 95
School Tax	Sheet 97
Fuel Adjustment Clause (FAC)	Sheet 98
Environmental Surcharge (ES)	Sheet 100
Utility Surcredit Adjustment Clause (USAC)	Sheet 102
Rabate Adjustment (RA)	Sheet 104
Member Rate Stability Mechanism (MRSM)	Sheet 106
Rural Economic Reserve (RER)	Sheet 108
Non-Member Non-FAC Purchase Power Adjustment (PPA)	Sheet 110

Terms and Conditions

Service will be furnished under JP&C's Rules and Regulations applicable hereto.

Delivery Point

The point of delivery of electric energy shall be the connection between conductors furnished and installed by JP&C and the conductors furnished and/or installed by the Member. Normally, JP&C shall furnish a meter base to the Member, which shall be installed by the Member in the Member's service entrance facilities.

Primary Services

Service is furnished at JP&C's primary voltage, a primary discount shall not be applicable in order to offset JP&C's additional equipment costs of the primary metering installation. Primary metering installations shall be evaluated on an individual basis.

DATE OF ISSUE July 1, 2011 Month/Day/Year

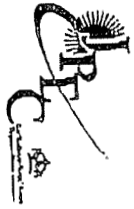
DATE EFFECTIVE September 1, 2011 Month/Day/Year

ISSUED BY J/G. Kelly Nuckels G. Kelly Nuckels

TITLE President & CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2011-00057 DATED _____



Jackson Purchase Energy Corp.
 Entire Territory Served
 Community, Town or City

P.S.C. KY NO. 6
 SHEET NO. 9
 CANCELLING P.S.C. KY NO. 5
 SHEET NO. 9

RATES AND CHARGES
 SCHEDULE C-3 - SMALL COMMERCIAL THREE PHASE

Applicability

Entire service territory.

Availability of Service

To general lighting and small power commercial loads served at three phase available voltage levels and not exceeding 25 KV.

Type of Service

Three phases, 60 cycle at available voltages.

Rates

Facilities Charge: Per month \$18.00
 All Energy: Per kWh per month \$0.05939

Payment Terms

The above rates are net, the gross rates being five percent (5%) higher. In the event the current bill is not paid on or before the due date as shown on the bill, the gross rates shall apply to any unpaid portion.

Adjustment Clauses

The bill amount computed at the rates specified above shall be increased or decreased in accordance with:

- Franchise Fee Rider Sheet 95
- School Tax Sheet 96
- Fuel Adjustment Clause (FAC) Sheet 98

DATE OF ISSUE August 15, 2009 Month / Day / Year

DATE EFFECTIVE July 17, 2009 Month / Day / Year

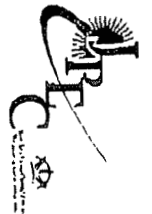
ISSUED BY Jef G. Kelly Nuckols G. Kelly Nuckols

TITLE President & CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2009-00010 DATED December 12, 2009

KENTUCKY PUBLIC SERVICE COMMISSION	JEFF R. DEROUEN EXECUTIVE DIRECTOR
TASER BRADSHAW	
7/17/2009	
EFFECTIVE	
RECEIVED TO THE PUBLIC SERVICE COMMISSION	



Jackson Purchase Energy Corp.
 Entire Territory Served
 Community, Town or City

P.S.C. KY NO. 8
 SHEET NO. 9
 CANCELLING P.S.C. KY NO. 7
 SHEET NO. 9

RATES AND CHARGES
 SCHEDULE C-3 - SMALL COMMERCIAL THREE PHASE

Applicability

Entire service territory.

Availability of Service

To general lighting and small power commercial loads served at three phase available voltage levels and not exceeding 25 KV.

Type of Service

Three phases, 60 cycle at available voltages.

Rates

Facilities Charge: Per month \$19.72
 All Energy: Per kWh per month \$0.07584

Payment Terms

The above rates are net, the gross rates being five percent (5%) higher. In the event the current bill is not paid on or before the due date as shown on the bill, the gross rates shall apply to any unpaid portion.

Adjustment Clauses

The bill amount computed at the rates specified above shall be increased or decreased in accordance with:

- Franchise Fee Rider Sheet 95
- School Tax Sheet 97
- Fuel Adjustment Clause (FAC) Sheet 98

DATE OF ISSUE July 1, 2011 Month / Day / Year

DATE EFFECTIVE September 1, 2011 Month / Day / Year

ISSUED BY Jef G. Kelly Nuckols G. Kelly Nuckols

TITLE President & CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2011-00057 DATED _____



FOR Jackson Purchase Energy Corp.
 Entire Territory Served
 Community, Town or City

P.S.C. KY NO. 5
 SHEET NO. 10
 CANCELLING P.S.C. KY NO. 5
 SHEET NO. 10

RATES AND CHARGES
 SCHEDULE C-3 - SMALL COMMERCIAL THREE PHASE

Environmental Surcharge (ES)	Sheet 100
Unwind Surcredit Adjustment Clause (USAC)	Sheet 102
Rebate Adjustment (RA)	Sheet 104
Member Rate Stability Mechanism (MRSN)	Sheet 106
Rural Economic Reserve (RES)	Sheet 106

Terms and Conditions

Service will be furnished under JPCC's Rules and Regulations applicable hereto.
 Compensating starting equipment may be required for all motors rated fifteen (15) horsepower or greater, and for smaller motors when specified by JPCC because of power line characteristics.
 All wiring, pole lines and other electrical equipment (except metering equipment), starters, switches and fuses beyond the delivery point will be considered the distribution system of the Member and shall be furnished and maintained by the Member.

Delivered Point

The point of delivery of electric energy shall be the connection between conductors furnished and installed by JPCC and the conductors furnished and/or installed by the Member. Normally, JPCC shall furnish a meter base to the Member, which shall be installed by the Member in the Member's service entrance facilities.

Primary Services

If service is furnished at JPCC's primary voltage, a primary discount shall not be applicable in order to offset JPCC's additional equipment costs of the primary metering installation. Primary metering installations shall be evaluated on an individual basis.

DATE OF ISSUE October 8, 2009 Month / Day / Year

DATE EFFECTIVE July 17, 2009 Month / Day / Year

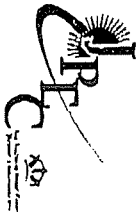
ISSUED BY J/G Kelly Nuckols G. Kelly Nuckols

TITLE President & CEO PRESIDENT

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2009-00010 DATED December 12, 2008

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARAF BRANCH
<i>Paul Kelly</i>
7/17/2009
pursuant to an order of the Commission



FOR Jackson Purchase Energy Corp.
 Entire Territory Served
 Community, Town or City

P.S.C. KY NO. 6
 SHEET NO. 10
 CANCELLING P.S.C. KY NO. 7
 SHEET NO. 10

RATES AND CHARGES
 SCHEDULE C-3 - SMALL COMMERCIAL THREE PHASE

Environmental Surcharge (ES)	Sheet 100
Unwind Surcredit Adjustment Clause (USAC)	Sheet 102
Rebate Adjustment (RA)	Sheet 104
Member Rate Stability Mechanism (MRSN)	Sheet 106
Rural Economic Reserve (RES)	Sheet 106
Non-Smelter Non-FAC Purchase Power Adjustment (PPA)	Sheet 110

Terms and Conditions

Service will be furnished under JPCC's Rules and Regulations applicable hereto.
 Compensating starting equipment may be required for all motors rated fifteen (15) horsepower or greater, and for smaller motors when specified by JPCC because of power line characteristics.
 All wiring, pole lines and other electrical equipment (except metering equipment), starters, switches and fuses beyond the delivery point will be considered the distribution system of the Member and shall be furnished and maintained by the Member.

Delivered Point

The point of delivery of electric energy shall be the connection between conductors furnished and installed by JPCC and the conductors furnished and/or installed by the Member. Normally, JPCC shall furnish a meter base to the Member, which shall be installed by the Member in the Member's service entrance facilities.

Primary Services

If service is furnished at JPCC's primary voltage, a primary discount shall not be applicable in order to offset JPCC's additional equipment costs of the primary metering installation. Primary metering installations shall be evaluated on an individual basis.

DATE OF ISSUE July 1, 2011 Month / Day / Year

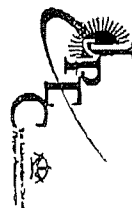
DATE EFFECTIVE September 1, 2011 Month / Day / Year

ISSUED BY J/G Kelly Nuckols G. Kelly Nuckols

TITLE President & CEO PRESIDENT

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2011-00057 DATED _____



Jackson Purchase Energy Corp.
 Entire Territory Served
 Community, Town or City

P.S.C. KY NO. 6

SHEET NO. 11

CANCELLING P.S.C. KY NO. 5

SHEET NO. 11

RATES AND CHARGES
 SCHEDULE OX - OUTDOOR LIGHTING

Applicability

Applicable to any class Member.

Type of Service

JPEC will install and maintain automatic lighting fixtures and lamps for high pressure sodium (HPS) or metal halide (metal) lamps controlled by a photo cell. Existing mercury vapor (MV) lamps will be maintained for existing Members as long as ballasts and bulbs are available but will not be offered for new applications. MV lights will be converted to equivalent high pressure sodium or metal halide lights at the applicable rates if a mercury vapor light is not repairable.

Rate Per Month

Watts	Lamp Type	Standard Fixture Lumens	Monthly kWh	Rate per Unit
175	MV	7,000	70	\$ 7.51
400	MV	20,000	145	11.22
100	HPS	8,000	40	7.51
250	HPS	21,000	95	10.00
250	HPS - Flood	21,000	95	10.56
175	Metal	14,000	72	12.67
150	Metal	13,000	63	12.34
400	Metal	34,000	163	17.87
1,000	Metal - Flood	110,000	367	25.04

N

Terms of Payment

The above terms are met, the gross rates being five percent (5%) higher. In the event the current bill is not paid on or before the date shown on the bill, the gross rates shall apply.

DATE OF ISSUE September 17, 2010 Month / Day / Year

DATE EFFECTIVE September 17, 2010 Month / Day / Year

ISSUED BY J/G Kelly Mucklois G Kelly Mucklois

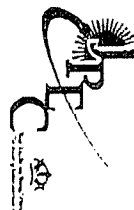
TITLE President & CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2009-00451 DATED September 17, 2010

KEENTUCKY PUBLIC SERVICE COMMISSION
 JEFF R. DENOUN
 EXECUTIVE DIRECTOR
 1401 W. BROAD ST.
 COLUMBIA, KY 40202

EFFECTIVE 9/17/2010
 PUBLIC SERVICE COMMISSION



Jackson Purchase Energy Corp.
 Entire Territory Served
 Community, Town or City

P.S.C. KY NO. 8

SHEET NO. 11

CANCELLING P.S.C. KY NO. 7

SHEET NO. 11

RATES AND CHARGES
 SCHEDULE OX - OUTDOOR LIGHTING

Applicability

Applicable to any class Member.

Type of Service

JPEC will install and maintain automatic lighting fixtures and lamps for high pressure sodium (HPS) or metal halide (metal) lamps controlled by a photo cell. Existing mercury vapor (MV) lamps will be maintained for existing Members as long as ballasts and bulbs are available but will not be offered for new applications. MV lights will be converted to equivalent high pressure sodium or metal halide lights at the applicable rates if a mercury vapor light is not repairable.

Rate Per Month

Watts	Lamp Type	Standard Fixture Lumens	Monthly kWh	Rate per Unit
175	MV	7,000	70	\$8.82
400	MV	20,000	145	13.64
100	HPS	8,000	40	8.48
250	HPS	21,000	95	11.77
250	HPS - Flood	21,000	95	12.36
175	Metal	14,000	72	14.35
150	Metal	13,000	63	13.90
400	Metal	34,000	163	20.89
1,000	Metal - Flood	110,000	367	30.95

Terms of Payment

The above terms are met, the gross rates being five percent (5%) higher. In the event the current bill is not paid on or before the date shown on the bill, the gross rates shall apply.

DATE OF ISSUE July 1, 2011 Month / Day / Year

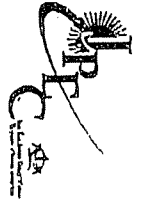
DATE EFFECTIVE September 1, 2011 Month / Day / Year

ISSUED BY J/G Kelly Mucklois G Kelly Mucklois

TITLE President & CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2011-00057 DATED _____



FOR Jackson Purchase Energy Corp.
Entire Territory Served
Community, Town or City

P.S.C. KY NO. 6

SHEET NO. 13

CANCELING P.S.C. KY NO. 5

SHEET NO. 13

RATES AND CHARGES
SCHEDULE 01 - OUTDOOR LIGHTING

Any damage to the lamps, luminaires and other equipment resulting from actions other than those performed by JPEC personnel may be charged to the Member or Members at cost, on a separate invoice, if not reimbursed to JPEC by a third party.

JPEC will not mount light fixtures on a meter pole.

Adjustment Clause:

The bill amount computed at the rates specified above shall be increased or decreased in accordance with:

Franchise Fee Rider	Sheet 95
School Tax	Sheet 96
Fuel Adjustment Clause (FAC)	Sheet 98
Environmental Surcharge (ES)	Sheet 100
Unwind Surrender Adjustment Clause (USAC)	Sheet 102
Rebate Adjustment (RA)	Sheet 104
Member Rate Stability Mechanism (MRSN)	Sheet 106
Rural Economic Reserve (REB)	Sheet 106

DATE OF ISSUE September 27, 2010 Month / Day / Year

DATE EFFECTIVE September 17, 2010 Month / Day / Year

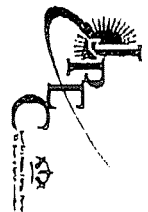
ISSUED BY J.S.G. Kelly Hudak G. Kelly Hudak

TITLE President & CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2009-00451 DATED September 17, 2010

KENTUCKY PUBLIC SERVICE COMMISSION	JEFF R. DEROUEN EXECUTIVE DIRECTOR
9/17/2010	9/17/2010



FOR Jackson Purchase Energy Corp.
Entire Territory Served
Community, Town or City

P.S.C. KY NO. 8

SHEET NO. 13

CANCELING P.S.C. KY NO. 7

SHEET NO. 13

RATES AND CHARGES
SCHEDULE 01 - OUTDOOR LIGHTING

Any damage to the lamps, luminaires and other equipment resulting from actions other than those performed by JPEC personnel may be charged to the Member or Members at cost, on a separate invoice, if not reimbursed to JPEC by a third party.

JPEC will not mount light fixtures on a meter pole.

Adjustment Clause:

The bill amount computed at the rates specified above shall be increased or decreased in accordance with:

Franchise Fee Rider	Sheet 95
School Tax	Sheet 97
Fuel Adjustment Clause (FAC)	Sheet 99
Environmental Surcharge (ES)	Sheet 100
Unwind Surrender Adjustment Clause (USAC)	Sheet 102
Rebate Adjustment (RA)	Sheet 104
Member Rate Stability Mechanism (MRSN)	Sheet 106
Rural Economic Reserve (RER)	Sheet 108
Non-Smelter Non-FAC Purchase Power Adjustment (PPA)	Sheet 110

DATE OF ISSUE July 1, 2011 Month / Day / Year

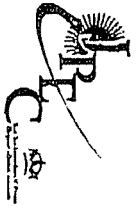
DATE EFFECTIVE September 1, 2011 Month / Day / Year

ISSUED BY J.S.G. Kelly Hudak G. Kelly Hudak

TITLE President & CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2011-00957 DATED _____



Jackson Purchase Energy Corp.
 Entire Territory Served
 Community, Town or City
 FOR _____
 P.S.C. KY NO. 6
 SHEET NO. 14
 CANCELING P.S.C. KY NO. 5
 SHEET NO. 14

RATES AND CHARGES
 SCHEDULE D - COMMERCIAL AND INDUSTRIAL DEMAND LESS THAN 3,000 KW

Applicability

Entire service territory.

Availability of Service

To commercial and industrial members with maximum single or three phase load greater than 25 KW and less than 3,000 KW.

Members, upon demonstrating a billed demand of 3,000 KW or greater in two (2) months of any consecutive thirteen (13) month period, will be served under the appropriate (excluding this) rate schedule and shall remain on that schedule for a minimum of twelve (12) consecutive months. For the first billed demand above 3,000 KW as referenced above, the Member's consumption will be billed at the existing rate. For the second billed demand above 3,000 KW as referenced above, the Member's consumption will be billed at the appropriate (excluding this) rate schedule.

Types of Services

Single phase or three phase, 60 cycle at available voltages.

Rates

Facilities Charge:	Per month	\$35.00
Demand Charge:	Per KW per month	\$5.50
Energy:		
First	200 KWh per KW per month	\$0.03432 per KWh per month
Next	200 KWh per KW per month	\$0.02592 per KWh per month
Next	200 KWh per KW per month	\$0.02321 per KWh per month
Over	600 KWh per KW per month	\$0.01961 per KWh per month

DATE OF ISSUE August 15, 2009 Month / Day / Year

DATE EFFECTIVE June 25, 2008 Month / Day / Year

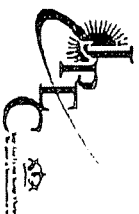
ISSUED BY Jst G. Kelly Nuzdolski G. Kelly Nuzdolski

TITLE President & CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2007-00116 DATED June 17, 2008

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. BERQUEL EXECUTIVE DIRECTOR
TARFF BRANCH
612612008
PUBLIC SERVICE COMMISSION



Jackson Purchase Energy Corp.
 Entire Territory Served
 Community, Town or City
 FOR _____
 P.S.C. KY NO. 8
 SHEET NO. 14
 CANCELING P.S.C. KY NO. 7
 SHEET NO. 14

RATES AND CHARGES
 SCHEDULE D - COMMERCIAL AND INDUSTRIAL DEMAND LESS THAN 3,000 KW

Applicability

Entire service territory.

Availability of Service

To commercial and industrial members with maximum single or three phase load greater than 25 KW and less than 3,000 KW.

Members, upon demonstrating a billed demand of 3,000 KW or greater in two (2) months of any consecutive thirteen (13) month period, will be served under the appropriate (excluding this) rate schedule and shall remain on that schedule for a minimum of twelve (12) consecutive months. For the first billed demand above 3,000 KW as referenced above, the Member's consumption will be billed at the existing rate. For the second billed demand above 3,000 KW as referenced above, the Member's consumption will be billed at the appropriate (excluding this) rate schedule.

Types of Services

Single phase or three phase, 60 cycle at available voltages.

Rates

Facilities Charge:	Per month	\$37.37
Demand Charge:	Per KW per month	\$5.94
Energy:		
First	200 KWh per KW per month	\$0.048011 per KWh per month
Next	200 KWh per KW per month	\$0.040217 per KWh per month
Next	200 KWh per KW per month	\$0.038256 per KWh per month
Over	600 KWh per KW per month	\$0.032413 per KWh per month

DATE OF ISSUE July 1, 2011 Month / Day / Year

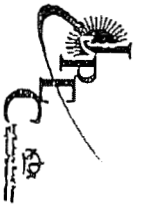
DATE EFFECTIVE September 1, 2011 Month / Day / Year

ISSUED BY Jst G. Kelly Nuzdolski G. Kelly Nuzdolski

TITLE President & CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2011-00057 DATED _____



Jackson Purchase Energy Corp.
 Entire Territory Served
 Community, Town or City
 P.S.C. KY NO. 6
 SHEET NO. 17
 CANCELLING P.S.C. KY NO. 5
 SHEET NO. 17

RATES AND CHARGES
 SCHEDULE D - COMMERCIAL AND INDUSTRIAL DEMAND LESS THAN 3,000 KW

- Franchise Fee Rider Sheet 95
- School Tax Sheet 96
- Fuel Adjustment Clause (FAC) Sheet 98
- Environmental Surcharge (ES) Sheet 100
- Unwind Structural Adjustment Clause (USAC) Sheet 102
- Rebate Adjustment (RA) Sheet 104
- Member Rate Stability Mechanism (MRSM) Sheet 106
- Rural Economic Reserve (RER) Sheet 108

Payment Terms

The above rates are net, the gross rate being five percent (5%) higher. In the event the current bill is not paid on or before the due date as shown on the bill, the gross rate shall apply to any unpaid portion.

DATE OF ISSUE	October 9, 2009	Month / Day / Year	KENTUCKY PUBLIC SERVICE COMMISSION
DATE EFFECTIVE	October 10, 2009	Month / Day / Year	JEFF R. BERGUEM EXECUTIVE DIRECTOR
ISSUED BY	Jef G. Kelly Nuckolls	Month / Day / Year	TASIFF BOWDCH
TITLE	President & CEO		<i>Jef G. Kelly</i> EFFECTIVE
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION			10/10/2009
IN CASE NO.	2009-10030	DATED	December 12, 2008



Jackson Purchase Energy Corp.
 Entire Territory Served
 Community, Town or City
 P.S.C. KY NO. 8
 SHEET NO. 17
 CANCELLING P.S.C. KY NO. 7
 SHEET NO. 17

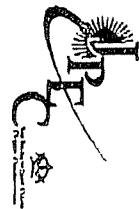
RATES AND CHARGES
 SCHEDULE D - COMMERCIAL AND INDUSTRIAL DEMAND LESS THAN 3,000 KW

- Franchise Fee Rider Sheet 95
- School Tax Sheet 97
- Fuel Adjustment Clause (FAC) Sheet 98
- Environmental Surcharge (ES) Sheet 100
- Unwind Structural Adjustment Clause (USAC) Sheet 102
- Rebate Adjustment (RA) Sheet 104
- Member Rate Stability Mechanism (MRSM) Sheet 106
- Rural Economic Reserve (RER) Sheet 108
- Non-Schedule Non-FAC Purchase Power Adjustment (PPA) Sheet 110

Payment Terms

The above rates are net, the gross rate being five percent (5%) higher. In the event the current bill is not paid on or before the due date as shown on the bill, the gross rate shall apply to any unpaid portion.

DATE OF ISSUE	July 1, 2011	Month / Day / Year	KENTUCKY PUBLIC SERVICE COMMISSION
DATE EFFECTIVE	September 1, 2011	Month / Day / Year	JEFF R. BERGUEM EXECUTIVE DIRECTOR
ISSUED BY	Jef G. Kelly Nuckolls	Month / Day / Year	TASIFF BOWDCH
TITLE	President & CEO		<i>Jef G. Kelly</i> EFFECTIVE
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION			10/10/2009
IN CASE NO.	2011-00057	DATED	



Jackson Purchase Energy Corp.
Entire Territory Served
Community, Town or City

P.S.C. KY NO. 6
SHEET NO. 21
CANCELLING P.S.C. KY NO. 5
SHEET NO. 21

RATES AND CHARGES
SCHEDULE 1-E - LARGE COMMERCIAL AND INDUSTRIAL - EXISTING

Adjustment Clauses

The bill amount computed at the rates specified above shall be increased or decreased in accordance with:

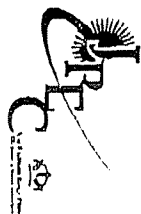
Franchise Fee Rider	Sheet 95
School Tax	Sheet 96
Fuel Adjustment Clause (FAC)	Sheet 98
Environmental Surcharge (ES)	Sheet 100
Unfired Surcredit Adjustment Clause (USAC)	Sheet 102
Rebate Adjustment (RA)	Sheet 104
Member Rate Stability Mechanism (MRSN)	Sheet 106

Payment Terms

The above rates are not the gross rate being five percent (5%) higher. In the event the current bill is not paid on or before the due date shown on the bill, the gross rate shall apply to any unpaid portion.

DATE OF ISSUE August 15, 2009
 DATE EFFECTIVE July 17, 2009
 ISSUED BY /s/ G. Kelly Nuckols
 TITLE President & CEO
 BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
 IN CASE NO. 2008-00010 DATED December 17, 2008

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. BERGEMAN EXECUTIVE DIRECTOR
1401F BRUSH
711712009 EFFECTIVE
RESUBMIT TO 87 MAIL BOX SECTION 870



Jackson Purchase Energy Corp.
Entire Territory Served
Community, Town or City

P.S.C. KY NO. 8
SHEET NO. 21
CANCELLING P.S.C. KY NO. 7
SHEET NO. 21

RATES AND CHARGES
SCHEDULE 1-E - LARGE COMMERCIAL AND INDUSTRIAL - EXISTING

Adjustment Clauses

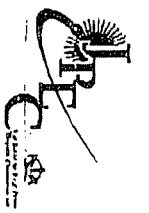
The bill amount computed at the rates specified above shall be increased or decreased in accordance with:

Franchise Fee Rider	Sheet 95
School Tax	Sheet 97
Fuel Adjustment Clause (FAC)	Sheet 98
Environmental Surcharge (ES)	Sheet 100
Unfired Surcredit Adjustment Clause (USAC)	Sheet 102
Rebate Adjustment (RA)	Sheet 104
Member Rate Stability Mechanism (MRSN)	Sheet 106
Non-Smelter Non-FAC Purchase Power Adjustment (PPA)	Sheet 110

Payment Terms

The above rates are not the gross rate being five percent (5%) higher. In the event the current bill is not paid on or before the due date shown on the bill, the gross rate shall apply to any unpaid portion.

DATE OF ISSUE July 1, 2011
 DATE EFFECTIVE September 1, 2011
 ISSUED BY /s/ G. Kelly Nuckols
 TITLE President & CEO
 BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
 IN CASE NO. 2011-00057 DATED



Jackson Purchase Energy Corp.
Entire Territory Served
Community, Town or City

P.S.C. KY NO. 6
SHEET NO. 23
CANCELLING P.S.C. KY NO. 5
SHEET NO. 21

RATES AND CHARGES
SCHEDULE L - LARGE COMMERCIAL AND INDUSTRIAL 3,000-5,000 KW

- Member shall be served under this rate schedule as of the effective date of this schedule, June 25, 2008.
- It shall be the responsibility of the Member to coordinate through JPEC or its authorized agent all transactions that JPEC must take on behalf of the Member pursuant to the Big Rivers Large Industrial Tariff.

Monthly Charges

Service Charge:	Per month	\$300.00
Demand Charge:	Per KW per month	\$11.30
All Energy:	Per KW per month	\$0.01735

The monthly billing shall be the sum of the Service Charge, Demand Charge, Energy Charge, Facilities Charge (if any), any applicable Adjustment Clause, and applicable taxes.

Determination of Billing Demand

The billing demand, in kilowatts (KW), shall be the Member's maximum integrated thirty (30) minute demand at such delivery point during each billing period as determined by JPEC provided meter(s) which record at the end of each thirty (30) minute period the integrated kilowatt demand during the preceding thirty (30) minutes. Demand charges will be adjusted to correct for power factor lower than ninety percent (90%) when JPEC deems necessary. The monthly billing demand shall be adjusted when necessary in accordance with the following formula:

$$\text{Monthly Billing Demand (KW)} = \frac{\text{Maximum Actual Measured Demand (KW)} \times 90\%}{\text{Power Factor (\%)}}$$

DATE OF ISSUE August 15, 2009 Month / Day / Year

DATE EFFECTIVE June 25, 2008 Month / Day / Year

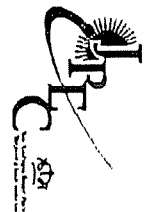
ISSUED BY /s/ G. Kelly Muckels G. Kelly Muckels

TITLE President & CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2007-00116 DATED June 17, 2008

KENTUCKY PUBLIC SERVICE COMMISSION	JEFF R. DEROUEN EXECUTIVE DIRECTOR
	TARIFF BRANCH
	<i>Scott Kelly</i>
	EXECUTIVE
	6/25/2008
	PURSUANT TO 10 KAR 001 SECTION 819



Jackson Purchase Energy Corp.
Entire Territory Served
Community, Town or City

P.S.C. KY NO. 8
SHEET NO. 23
CANCELLING P.S.C. KY NO. 7
SHEET NO. 23

RATES AND CHARGES
SCHEDULE L - LARGE COMMERCIAL AND INDUSTRIAL 3,000-5,000 KW

- Member shall be served under this rate schedule as of the effective date of this schedule, June 25, 2008.
- It shall be the responsibility of the Member to coordinate through JPEC or its authorized agent all transactions that JPEC must take on behalf of the Member pursuant to the Big Rivers Large Industrial Tariff.

Monthly Charges

Service Charge:	Per month	\$320.30
Demand Charge:	Per KW per month	\$12.06
All Energy:	Per KW per month	\$0.019427

The monthly billing shall be the sum of the Service Charge, Demand Charge, Energy Charge, Facilities Charge (if any), any applicable Adjustment Clause, and applicable taxes.

Determination of Billing Demand

The billing demand, in kilowatts (KW), shall be the Member's maximum integrated thirty (30) minute demand at such delivery point during each billing period as determined by JPEC provided meter(s) which record at the end of each thirty (30) minute period the integrated kilowatt demand during the preceding thirty (30) minutes. Demand charges will be adjusted to correct for power factor lower than ninety percent (90%) when JPEC deems necessary. The monthly billing demand shall be adjusted when necessary in accordance with the following formula:

$$\text{Monthly Billing Demand (KW)} = \frac{\text{Maximum Actual Measured Demand (KW)} \times 90\%}{\text{Power Factor (\%)}}$$

DATE OF ISSUE July 1, 2011 Month / Day / Year

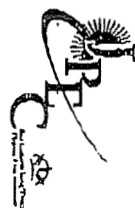
DATE EFFECTIVE September 1, 2011 Month / Day / Year

ISSUED BY /s/ G. Kelly Muckels G. Kelly Muckels

TITLE President & CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2011-00057 DATED



Jackson Purchase Energy Corp.
Entire Territory Served
Community, Town or City

P.S.C. KY NO. 6

SHEET NO. 21

CANCELLING P.S.C. KY NO. 5

SHEET NO. 24

RATES AND CHARGES
SCHEDULE L - LARGE COMMERCIAL AND INDUSTRIAL 3,000-5,000 KW

Delivery Point

Unless otherwise specified in the service agreement, the delivery point shall be the connection between conductors furnished and installed by JPEC and the conductors furnished and installed by the Member. All wiring, pole lines, and other equipment (except metering equipment) located on the load side of the delivery point shall be owned and maintained by the Member.

Facilities Charge

JPEC may provide facilities to fulfill the estimated or known average twelve (12) month billing demand of the Member. A monthly facilities charge, determined at time of execution of agreement between parties, shall be applied to any investment. The Member may elect to provide its own facilities and JPEC will not bill for any facilities charges.

Terms and Conditions

Service will be furnished under JPEC's Rules and Regulations applicable hereto.

Compensating starting equipment may be required for all motors rated fifteen (15) horsepower or greater, and for smaller motors when specified by JPEC because of power line characteristics.

Adjustment Clause

The bill amount computed at the rates specified above shall be increased or decreased in accordance with:

Franchise Fee Rider	Sheet 95
School Tax	Sheet 96
Fuel Adjustment Clause (FAC)	Sheet 98
Environmental Surcharge (ES)	Sheet 100
Unwind Surcharge Adjustment Clause (USAC)	Sheet 102
Rate Adjustment (RA)	Sheet 104

DATE OF ISSUE August 15, 2009 Month / Day / Year

DATE EFFECTIVE July 17, 2009 Month / Day / Year

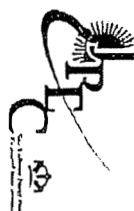
ISSUED BY Isl G. Kelly Nicksack G. Kelly Nicksack

TITLE President & CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2006-00810 DATED December 12, 2006

KENTUCKY
PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN
EXECUTIVE DIRECTOR
TARIFF BRANCH
<u>Burd Hubby</u>
EFFECTIVE
<u>7/17/2009</u>
(Pursuant to KY RAR 011 (SECTION 11))



Jackson Purchase Energy Corp.
Entire Territory Served
Community, Town or City

P.S.C. KY NO. 8

SHEET NO. 24

CANCELLING P.S.C. KY NO. 7

SHEET NO. 24

RATES AND CHARGES
SCHEDULE L - LARGE COMMERCIAL AND INDUSTRIAL 3,000-5,000 KW

Delivery Point

Unless otherwise specified in the service agreement, the delivery point shall be the connection between conductors furnished and installed by JPEC and the conductors furnished and installed by the Member. All wiring, pole lines, and other equipment (except metering equipment) located on the load side of the delivery point shall be owned and maintained by the Member.

Facilities Charge

JPEC may provide facilities to fulfill the estimated or known average twelve (12) month billing demand of the Member. A monthly facilities charge, determined at time of execution of agreement between parties, shall be applied to any investment. The Member may elect to provide its own facilities and JPEC will not bill for any facilities charges.

Terms and Conditions

Service will be furnished under JPEC's Rules and Regulations applicable hereto.

Compensating starting equipment may be required for all motors rated fifteen (15) horsepower or greater, and for smaller motors when specified by JPEC because of power line characteristics.

Adjustment Clause

The bill amount computed at the rates specified above shall be increased or decreased in accordance with:

Franchise Fee Rider	Sheet 95
School Tax	Sheet 97
Fuel Adjustment Clause (FAC)	Sheet 98
Environmental Surcharge (ES)	Sheet 100
Unwind Surcharge Adjustment Clause (USAC)	Sheet 102
Rate Adjustment (RA)	Sheet 104

DATE OF ISSUE July 1, 2011 Month / Day / Year

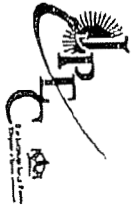
DATE EFFECTIVE September 1, 2011 Month / Day / Year

ISSUED BY Isl G. Kelly Nicksack G. Kelly Nicksack

TITLE President & CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2011-00057 DATED _____



Jackson Purchase Energy Corp.
 Entire Territory Served
 Community, Town or City

P.S.C. KY NO. 6
 SHEET NO. 25

CANCELLING P.S.C. KY NO. 5
 SHEET NO. 25

RATES AND CHARGES
 SCHEDULE I - LARGE COMMERCIAL AND INDUSTRIAL 3,000-5,000 KW/
 Member Rate Stability Mechanism (MRSM) Sheet 105

Payment Terms
 The above rates are net, the gross rate being five percent (5%) higher. In the event the current bill is not paid on or before the due date shown on the bill, the gross rate shall apply to any unpaid portion.

DATE OF ISSUE August 15, 2009 Month / Day / Year

DATE EFFECTIVE Jul 17, 2009 Month / Day / Year

ISSUED BY Jef G. Kelly / Nucor's
 G. Kelly Nucor's

TITLE President & CEO
 BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
 IN CASE NO. 2009-00010 DATED December 12, 2009

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
714/712009 EFFECTIVE
7/17/2009 PUBLISHED TO ALL RATES SECTION 910



Jackson Purchase Energy Corp.
 Entire Territory Served
 Community, Town or City

P.S.C. KY NO. 8
 SHEET NO. 25

CANCELLING P.S.C. KY NO. 7
 SHEET NO. 25

RATES AND CHARGES
 SCHEDULE I - LARGE COMMERCIAL AND INDUSTRIAL 3,000-5,000 KW
 Member Rate Stability Mechanism (MRSM) Sheet 106
 Non-Smelter Non-FAC Purchase Power Adjustment (PPA) Sheet 110

Payment Terms
 The above rates are net, the gross rate being five percent (5%) higher. In the event the current bill is not paid on or before the due date shown on the bill, the gross rate shall apply to any unpaid portion.

DATE OF ISSUE July 1, 2011 Month / Day / Year

DATE EFFECTIVE September 1, 2011 Month / Day / Year

ISSUED BY Jef G. Kelly / Nucor's
 G. Kelly Nucor's

TITLE President & CEO
 BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
 IN CASE NO. 2011-00057 DATED _____

**JACKSON PURCHASE ENERGY CORPORATION
NOTICE
CASE NO. 2011-00057**

**THE APPLICATION OF JACKSON PURCHASE ENERGY CORPORATION
FOR AN ADJUSTMENT IN EXISTING RATES**

Jackson Purchase Energy Corporation, 2900 Irvin Cobb Drive, P.O. Box 4030, Paducah, KY 42002-4030, will file an application with the Kentucky Public Service Commission in Case No. 2011-0057 pursuant to KRS 278.455(2) to flow through the proposed change in its renewable resource energy rates which are being requested by its wholesale power supplier, Big Rivers Electric Corporation in Case No. 2011-00036. The rates contained in this notice, which are the rates contained in the application, are rates proposed by Jackson Purchase Energy Corporation; however, the Kentucky Public Service Commission may order rates to be charged that differ from the rates contained therein.

Schedule G - 1 - RENEWABLE RESOURCE ENERGY SERVICE

	Present Rates	Percent Decrease	Proposed Rates
Rate Schedule "R" - Residential	\$0.026491	27.42%	\$0.036500
Rate Schedule "C-1" - Small Commercial Single Phase	\$0.026491	27.42%	\$ 0.036500
Rate Schedule "C-3" - Small Commercial Three Phase	\$0.026491	27.42%	\$0.036500
Rate Schedule "OL" - Outdoor Lighting	\$0.026491	27.42%	\$0.036500
Rate Schedule "D" - Commercial and Industrial Demand Less Than 3,000 kW	\$0.026491	27.42%	\$0.036500
Rate Schedule "I-E" - Large Commercial and Industrial - Existing	\$0.029903	27.57%	\$0.041285
Rate Schedule "L" - Large Commercial and Industrial 3,000-5,000 kW	\$0.029903	27.57%	\$0.041285
Rate Schedule "L-E" - Large Industrial Member Expansion	\$0.029903	27.57%	\$0.041285
Rate Schedule "SPC-A"	\$0.026491	27.42%	\$0.036500
Rate Schedule "SPC-B"	\$0.026491	27.42%	\$0.036500

Any corporation, association, or person with a substantial interest in the matter may, by written request, within thirty (30) days after publication of this notice request to intervene in the proceeding. That written request must be submitted to the Kentucky Public Service Commission, Post Office Box 615, 211 Sower Boulevard, Frankfort, KY 40601, and should set forth the grounds for the request, including the status and interest of the party. Intervention may be granted beyond the thirty (30) day period for good cause shown. Interveners may obtain copies of the application by contacting Jackson Purchase Energy Corporation, 2900 Irvin Cobb Drive, P.O. Box 4030, Paducah, KY 42002-4030 or by calling (270) 442-7321. A copy of the application and any other filings are available for public inspection at the Kentucky Public Service Commission at the above stated address and at JPEC's main office at 2900 Irvin Cobb Drive, Paducah, KY 42002.

By: G. Kelly Nuckols, President and CEO

EXHIBIT 3

CASE NO. 2011-00057

DETERMINATION OF THE INCREASE IN WHOLESALE POWER COSTS

CURRENT WHOLESALE RATES

CURRENT WHOLESALE RATES

RURALS

	Billed Demand NCP kW	Billed Energy kWh	Demand Revenue	Energy Revenue
November	97,173	45,926,970	\$ 716,165	\$ 1,405,916
December	124,225	65,978,630	\$ 915,538	\$ 2,019,738
January	141,728	71,338,200	\$ 1,044,535	\$ 2,183,805
February	127,833	59,712,514	\$ 942,129	\$ 1,827,919
March	106,478	49,429,743	\$ 784,743	\$ 1,513,143
April	89,625	40,334,720	\$ 660,536	\$ 1,234,726
May	118,878	49,465,221	\$ 876,131	\$ 1,514,229
June	152,463	67,937,977	\$ 1,123,652	\$ 2,079,717
July	151,591	74,389,907	\$ 1,117,226	\$ 2,277,224
August	163,836	74,455,490	\$ 1,207,471	\$ 2,279,231
September	132,017	53,358,978	\$ 972,965	\$ 1,633,425
October	86,667	42,184,190	\$ 638,736	\$ 1,291,342
Total	1,492,514	694,512,540	\$ 10,999,828	\$ 21,260,418
			\$	\$ 32,260,246

Demand	\$ 7.37
Energy	\$ 0.030612

Current Rates

INDUSTRIALS

	Billed Demand NCP	Billed Energy kWh	Demand Revenue	Energy Revenue
November	3,532	1,370,270	\$ 35,850	\$ 32,786
December	3,067	1,023,230	\$ 31,130	\$ 24,483
January	3,348	1,222,760	\$ 33,982	\$ 29,257
February	3,402	1,469,772	\$ 34,530	\$ 35,167
March	3,542	1,298,935	\$ 35,951	\$ 31,080
April	3,208	1,302,810	\$ 32,561	\$ 31,172
May	3,348	1,275,980	\$ 33,982	\$ 30,530
June	3,359	1,239,870	\$ 34,094	\$ 29,666
July	2,128	1,060,250	\$ 21,599	\$ 25,369
August	5,476	1,537,510	\$ 55,581	\$ 36,788
September	3,596	1,457,140	\$ 36,499	\$ 34,865
October	2,084	944,570	\$ 21,153	\$ 22,601
Total	40,090	15,203,097	\$ 406,914	\$ 363,765
			\$	\$ 770,678

Demand	\$ 10.15
Energy	\$ 0.023927

CASE NO. 2011-00057

\$ 0.030612
 \$ 0.023927
 \$ -

DETERMINATION OF THE INCREASE IN WHOLESALE POWER COSTS

PROPOSED WHOLESALE RATES

PROPOSED WHOLESALE RATES

RURALS

INDUSTRIALS

	Billed Demand CP	Billed Energy kWh	Demand Revenue	Energy Revenue
November	98,235	45,926,970	1,000,912	1,365,684
December	119,721	65,978,630	1,219,833	1,961,941
January	141,960	71,338,200	1,446,428	2,121,313
February	128,402	59,712,514	1,308,290	1,775,611
March	105,864	49,429,743	1,078,646	1,469,843
April	90,608	40,334,720	923,201	1,199,393
May	117,513	49,465,221	1,197,336	1,470,898
June	148,352	67,937,977	1,511,563	2,020,204
July	151,668	74,389,907	1,545,341	2,212,058
August	163,014	74,455,490	1,660,948	2,214,008
September	130,142	53,358,978	1,326,021	1,586,683
October	82,108	42,184,190	836,602	1,254,389
	1,477,586	694,512,540	15,055,122	20,652,025
			\$	\$ 35,707,147

	Billed Demand NCP	Billed Energy kWh	Demand Revenue	Energy Revenue
November	3,532	1,370,270	\$ 38,489.97	\$ 34,389.67
December	3,067	1,023,230	\$ 33,422.63	\$ 25,680.00
January	3,348	1,222,760	\$ 36,484.83	\$ 30,687.61
February	3,402	1,469,772	\$ 37,073.30	\$ 36,886.87
March	3,542	1,298,935	\$ 38,598.95	\$ 32,599.37
April	3,208	1,302,810	\$ 34,959.18	\$ 32,696.62
May	3,348	1,275,980	\$ 36,484.83	\$ 32,023.27
June	3,359	1,239,870	\$ 36,604.70	\$ 31,117.02
July	2,128	1,060,250	\$ 23,189.88	\$ 26,609.09
August	5,476	1,537,510	\$ 59,674.71	\$ 38,586.89
September	3,596	1,457,140	\$ 39,187.41	\$ 36,569.84
October	2,084	944,570	\$ 22,710.39	\$ 23,705.87
	40,090	15,203,097	436,881	381,552
			\$	\$ 818,433

Demand	\$ 10.189	Energy	\$ 0.029736
Total		\$ 3,446,901	

Demand	\$ 10.8975	Energy	\$ 0.025097
Total		\$ 47,755	
		\$ 3,494,655	

Proposed Rates

Increase in Power Costs

JACKSON PURCHASE ENERGY CORP.Revised Attachment B
Testimony of James R. Adkins
Page 1 of 2

CASE NO. 2011-00057

COMPARATIVE RATE SCHEDULEDETERMINATION OF THE PERCENTAGE INCREASE IN RETAIL RATESINCREASE WHOLESAL POWER COSTS

Summary	Present Rates	Proposed Rates	Increase	
			Amount	Percent
Rurals	32,260,246	\$ 35,707,147	\$ 3,446,901	10.68%
Industrials	770,878	\$ 818,433	\$ 47,755	6.20%
Total	33,030,924	\$ 36,525,580	\$ 3,494,655	10.58%

INCREASE IN RETAIL RATES

Wholesale Power Increase	\$ 3,494,655
Divided by Normalized Revenue	\$ 51,654,838
Percentage Increase in Base Retail Rates	6.77%

JACKSON PURCHASE ENERGY CORP.

Revised Attachment B
Testimony of James R. Adkins
Page 2 of 2

CASE NO. 2011-00057

COMPARATIVE RATE SCHEDULE

DEVELOPMENT OF THE PROPOSED RATES

<u>Schedule</u>		<u>Present Rates</u>	<u>Percent Increase</u>	<u>Proposed Rates</u>
<u>R-Residential</u>				
	Facilities Charge	\$ 9.00	6.77%	\$ 9.61
	Energy Charge	\$ 0.072859	6.77%	\$ 0.077788
<u>C-1 Small Commercial-1Ph</u>				
	Facilities Charge	\$ 10.00	6.77%	\$ 10.68
	Energy Charge	\$ 0.073869	6.77%	\$ 0.078867
<u>C-3 Small Commercial-3Ph</u>				
	Facilities Charge	\$ 18.00	6.77%	\$ 19.22
	Energy Charge	\$ 0.070139	6.77%	\$ 0.074884
<u>D C&I less than 3000 kW</u>				
	Facilities Charge	\$ 35.00	6.77%	\$ 37.37
	Demand Charge	\$ 6.50	6.77%	\$ 6.94
	Energy Charge			
	1st 200 kWh/kW	\$ 0.044969	6.77%	\$ 0.048011
	Next 200 kWh/kW	\$ 0.037669	6.77%	\$ 0.040217
	Next 200 kWh/kW	\$ 0.033959	6.77%	\$ 0.036256
	Over 600 kWh/kW	\$ 0.030359	6.77%	\$ 0.032413
<u>IE Large C&I Existing</u>				
	Service Charge	\$ 300.00	6.77%	\$ 320.30
	Demand Charge			
	1st 3000 kW	\$ 34,500.00	6.77%	\$ 36,834.06
	Additional kW	\$ 11.50	6.77%	\$ 12.28
	Energy Charge	\$ 0.027562	6.77%	\$ 0.029427
<u>L Large C&I 3000-5000 kW</u>				
	Service Charge	\$ 300.00	6.77%	\$ 320.30
	Demand Charge	\$ 11.30	6.77%	\$ 12.06
	Energy Charge	\$ 0.027562	6.77%	\$ 0.029427
<u>Lights</u>				
	Watts			
	175	MV	\$ 8.26	6.77% \$ 8.82
	400	MV	\$ 12.78	6.77% \$ 13.64
	100	HPS	\$ 7.94	6.77% \$ 8.48
	250	HPS	\$ 11.02	6.77% \$ 11.77
	250	HPS-Flood	\$ 11.58	6.77% \$ 12.35
	175	Metal	\$ 13.44	6.77% \$ 14.35
	150	Metal	\$ 13.02	6.77% \$ 13.90
	400	Metal	\$ 19.57	6.77% \$ 20.89
	1,000	Metal-Flood	\$ 28.99	6.77% \$ 30.95

JACKSON PURCHASE ENERGY CORPORATION

CASE NO. 2011-00057

REVENUES FROM BASE RATES

CURRENT AND PROPOSED

October 31, 2010

Schedule R
 Residential

Billing Components	Billing Determinants		Actual		Proposed	
	Rate	Revenues	Rate	Revenues	Rates	Revenues
Facilities Charge	310,828	\$2,797,452	9.0000	\$	9.610	\$2,987,057
Energy charge per kWh	427,654,796	\$31,158,501	0.072859		0.07779	\$33,266,411
Billing adjustments/ proration	428,054,796	(575)				(575)
Total from base rates		<u>\$33,955,377</u>				<u>\$36,252,893</u>

Proposed increase:
 Amount \$2,297,516
 Percent 6.77%

Average monthly bill \$ 109.24
 Increase in monthly bill \$ 7.39
 Percent increase 6.77%

JACKSON PURCHASE ENERGY CORPORATION

Revised Attachment C
 Testimony of James R. Adkins
 Page 2 of 8

CASE NO. 2011-00057

REVENUES FROM BASE RATES

CURRENT AND PROPOSED

October 31, 2010

Schedule C-1
 Small Commercial Single Phase

Billing Components	Billing Determinants	Actual		Proposed	
		Rate	Revenues	Rates	Revenues
Facilities Charge	26,447 \$	10.00	\$264,470	10.670	\$282,189
Energy charge per kWh	29,481,252	\$0.07387	\$2,177,751	\$0.078867	\$2,325,098
Billing adjustments / proration			1,293		1,293
Total from base rates			2,443,514		2,608,581

Proposed increase:
 Amount \$165,067
 Percent 6.76%

Average monthly bill \$ 92.39
 Increase in monthly bill \$ 6.24
 Percent increase 6.76%

JACKSON PURCHASE ENERGY CORPORATION

Revised Attachment C
 Testimony of James R. Adkins
 Page 3 of 8

CASE NO. 2011-00057

REVENUES FROM BASE RATES

CURRENT AND PROPOSED

October 31, 2010

Schedule C-3
 Small Commercial Three Phase

Billing Components	Actual		Proposed	
	Rate	Revenues	Rates	Revenues
Facilities Charge	4,440 \$ 18.00	79,920	\$19.22	\$85,337
Energy charge per kWh	9261184 \$0.07014	649,570	\$0.074884	\$693,515
Billing adjustments / Minimums	9,211,184	(479)		(479)
Total from base rates		729,012		\$778,373

Proposed increase:	
Amount	\$49,361
Percent	6.77%

Average monthly bill	\$ 164.19
Increase in monthly bill	\$ 11.12
Percent increase	6.77%

REVENUES FROM BASE RATES

CURRENT AND PROPOSED

October 31, 2010

Schedule D
Commercial and Industrial Demand Less than 3,000 KW

Billing Components	Actual		Proposed	
	Rate	Revenues	Rates	Revenues

Facilities Charge:	6,861	\$ 35.00	240,135	\$ 37.37	\$256,396
Demand Charge:	630,024	\$ 6.50	4,095,157	6.94	\$4,372,367
Energy Charge:					
First 200 KWH per KW	108,805,565	\$0.04497	4,892,877	0.048011	\$5,223,864
Next 200 KWH per KW	56,761,234	\$0.03767	2,138,139	0.040217	\$2,282,767
Next 200 KWH per KW	8,800,191	\$0.03396	298,846	0.036256	\$319,060
Over 600kWh per KW	1,636,836	\$0.03036	49,693	0.032413	\$53,055

Billing adjustments / Minimums

(442) (442)

Total from base rates

11,714,405 \$12,507,508

Amount

\$793,103

Percent

6.77%

Average monthly bill
 Increase in monthly bill
 Percent increase

\$ 1,707.39
 \$ 115.60
 6.77%

JACKSON PURCHASE ENERGY CORPORATION

Revised Attachment C
 Testimony of James R. Adkins
 Page 5 of 8

CASE NO. 2011-00057

REVENUES FROM BASE RATES

CURRENT AND PROPOSED

October 31, 2010

Schedule I-E
 Large Commercial and Industrial - Existing

Billing Components	Billing Determinants	Actual		Proposed	
		Rate	Revenues	Rates	Revenues

Facilities Charge	24	\$300.00	\$ 7,200	\$ 320.30	\$ 7,687.20
Demand Charge					
First 3,000 kW	72,000	\$ 34,500.00	\$ 828,000	\$ 36,834.06	\$ 884,017.44
All kW greater than 3,000 kW per kW	9,966 9,016	\$ 11.50	\$ 114,609	\$ 12.28	\$ 122,382.48
Energy Charge per kWh	28,560,301	\$ 0.02756	\$ 787,179	\$ 0.029427	\$ 840,443.98
Billing adjustments	27,260,301		1,363		1,363
Total from base rates			1,738,351		1,855,894
Amount					\$117,543
Percent					6.76%
Average monthly bill			\$ 72,431.27		
Increase in monthly bill			\$ 4,897.63		
Percent increase			6.76%		

CASE NO. 2011-00057

REVENUES FROM BASE RATES

CURRENT AND PROPOSED

October 31, 2010

Schedule L
 Large Commercial and Industrial - 3,000-5,000 KW

Billing Components	Number	Actual		Proposed	
		Rate	Revenues	Rates	Revenues
Service Charge	0	\$300.00	0 \$	320.30	0
Demand Charge: Per KW	0	\$11.30	0 \$	12.06	0
All Energy:	0	\$0.027562	0 \$	0.029427	0
Amount			0		0
Percent					0

Average monthly bill
 Increase in monthly bill
 Percent increase

REVENUES FROM BASE RATES

CURRENT AND PROPOSED

October 31, 2010

Schedule OL - Outdoor Lighting

Billing Components	Billing Determinants	Actual		Proposed	
		Rate	Revenues	Rates	Revenues
175 W MV	61,945 \$	8.26 \$	511,666 \$	8.82 \$	546,281.92
400 W MV	13,359 \$	12.78 \$	170,728 \$	13.64 \$	182,278.45
100 W HPS	23,165 \$	7.94 \$	183,930 \$	8.48 \$	196,373.70
250 W HPS	6,609 \$	11.02 \$	72,831 \$	11.77 \$	77,758.50
250 W HPS Flood	4,240 \$	11.58 \$	49,099 \$	12.36 \$	52,420.96
175 W Metal Halide	288 \$	13.44 \$	3,871 \$	14.35 \$	4,132.59
150 W Metal Halide	0 \$	13.02 \$	- \$	13.90 \$	-
400 W Metal Halide	1,165 \$	19.57 \$	22,799 \$	20.89 \$	24,341.50
1000W Metal Halide	2,044 \$	28.99 \$	59,256 \$	30.95 \$	63,264.43
Total Outdoor Lighting	112,815		\$ 1,074,180		\$ 1,146,852
Amount					\$ 72,673
Percent					6.77%
Average monthly bill		\$	9.52		
Increase in monthly bill		\$	0.64		
Percent increase			6.77%		

JACKSON PURCHASE ENERGY CORPORATION

CASE NO. 2011-00057

REVENUES FROM BASE RATES

CURRENT AND PROPOSED

Total Normalized Revenue	\$55,150,100	\$51,654,838
Amount	<u>\$3,495,262</u>	
Percent	6.77%	
Summary		
Increase in Retail Revenue	\$3,495,262	
Increase in Purchased Power Costs	<u>3,494,655</u>	
Difference	<u>\$607</u>	

JACKSON PURCHASE ENERGY CORPORATION

Revised Attachment D
 Testimony of James R. Adkins
 Page 1 of 1

CASE NO. 2011-00057

SUMMARY OF INCREASE BY RATE CLASS

Rate Class	Normalized Revenue	Percent of Total	Proposed Revenue	Percent of Total	Increase Amount	Percent
Schedule R Residential	\$33,955,377	65.74%	\$36,252,893	65.73%	\$2,297,516	65.73%
Schedule C-1 Small Commercial Single Phase	2,443,514	4.73%	2,608,581	4.73%	\$165,067	4.72%
Schedule C-3 Small Commercial Three Phase	729,012	1.41%	778,373	1.41%	\$49,361	1.41%
Schedule D Commercial and Industrial Demand Less than 3,000	11,714,405	22.68%	12,507,508	22.68%	\$793,103	22.69%
Schedule I-E Large Commercial and Industrial - Existing	1,738,351	3.37%	1,855,894	3.37%	\$117,543	3.36%
Schedule L Large Commercial and Industrial - 3,000-5,000 KW	0	0.00%	0	0.00%	\$0	
Schedule OL - Outdoor Lighting	1,074,180	2.08%	1,146,852	2.08%	\$72,673	2.08%
Total	\$51,654,838	100%	\$55,150,100	100.00%	\$3,495,262	100.00%