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Your Touchstone Energy® Cooperative 

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APR 15 2011

PUBLIC SERVICE  
COMMISSION

COMMONWEALTH OF KENTUCKY

BEFORE THE PUBLIC SERVICE COMMISSION OF KENTUCKY

In the Matter of:

APPLICATION OF BIG RIVERS  
ELECTRIC CORPORATION FOR A  
GENERAL ADJUSTMENT IN RATES

)  
)  
)  
)

Case No. 2011-00036

Response to the Kentucky Industrial Utility Customers'  
Initial Request for Information  
dated  
April 1, 2011

FILED: April 15, 2011

ORIGINAL

SERVICE LIST  
BIG RIVERS ELECTRIC CORPORATION  
PSC CASE NO. 2011-00036

Dennis G. Howard, II, Esq.  
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Kenergy Corp.  
3111 Fairview Drive  
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Suite 1510  
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INDUSTRIAL UTILITY CUSTOMERS,  
INC.**

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Paducah, KY 42002-4030

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**COUNSEL FOR ALCAN PRIMARY  
PRODUCTS CORPORATION**

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President/CEO  
Meade County R.E.C.C.  
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Brandenburg, KY 40108-0489

J. Christopher Hopgood, Esq.  
Dorsey, King, Gray, Norment & Hopgood  
318 Second Street  
Henderson, KY 42420  
**COUNSEL FOR KENERGY CORP.**

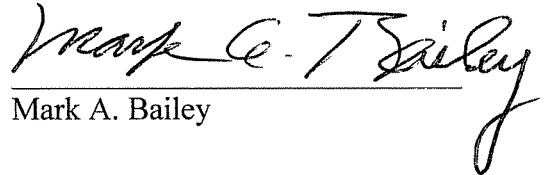
Melissa D. Yates  
Denton & Keuler, LLP  
555 Jefferson Street  
P.O. Box 929  
Paducah, KY 42002-0929  
**COUNSEL FOR JACKSON PURCHASE  
ENERGY CORPORATION**

**BIG RIVERS ELECTRIC CORPORATION**

**APPLICATION OF BIG RIVERS ELECTRIC CORPORATION  
FOR A GENERAL ADJUSTMENT IN RATES  
CASE NO. 2011-00036**

**VERIFICATION**

I, Mark A. Bailey, verify, state, and affirm that I prepared or supervised the preparation of my data responses filed with this Verification, and those data responses are true and accurate to the best of my knowledge, information, and belief formed after a reasonable inquiry.

  
Mark A. Bailey

COMMONWEALTH OF KENTUCKY     )  
COUNTY OF HENDERSON         )

SUBSCRIBED AND SWORN TO before me by Mark A. Bailey on this the 12<sup>th</sup>  
day of April, 2011.

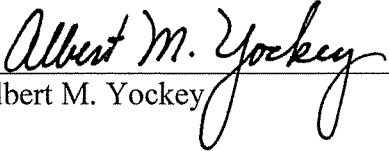
  
Notary Public, Ky. State at Large  
My Commission Expires 1-12-13

**BIG RIVERS ELECTRIC CORPORATION**

**APPLICATION OF BIG RIVERS ELECTRIC CORPORATION  
FOR A GENERAL ADJUSTMENT IN RATES  
CASE NO. 2011-00036**

**VERIFICATION**

I, Albert M. Yockey, verify, state, and affirm that I prepared or supervised the preparation of my data responses filed with this Verification, and that those data responses are true and accurate to the best of my knowledge, information, and belief formed after a reasonable inquiry.

  
Albert M. Yockey

COMMONWEALTH OF KENTUCKY     )  
COUNTY OF HENDERSON         )

SUBSCRIBED AND SWORN TO before me by Albert M. Yockey on this the 13<sup>th</sup> day  
of April, 2011.

  
Notary Public, Ky. State at Large  
My Commission Expires 1-12-13

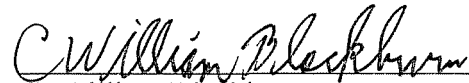


**BIG RIVERS ELECTRIC CORPORATION**

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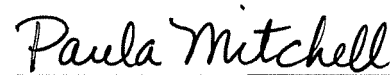
**VERIFICATION**

I, C. William Blackburn, verify, state, and affirm that I prepared or supervised the preparation of my data responses filed with this Verification, and that those data responses are true and accurate to the best of my knowledge, information, and belief formed after a reasonable inquiry.

  
C. William Blackburn

COMMONWEALTH OF KENTUCKY     )  
COUNTY OF HENDERSON            )

SUBSCRIBED AND SWORN TO before me by C. William Blackburn on this the  
13<sup>th</sup> day of April, 2011.

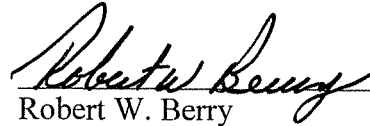
  
Notary Public, Ky. State at Large  
My Commission Expires 1-12-13

**BIG RIVERS ELECTRIC CORPORATION**

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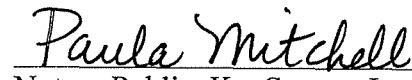
**VERIFICATION**

I, Robert W. Berry, verify, state, and affirm that I prepared or supervised the preparation of my data responses filed with this Verification, and that those data responses are true and accurate to the best of my knowledge, information, and belief formed after a reasonable inquiry.

  
Robert W. Berry

COMMONWEALTH OF KENTUCKY     )  
COUNTY OF HENDERSON            )

SUBSCRIBED AND SWORN TO before me by Robert W. Berry on this the 13<sup>th</sup> day of April, 2011.

  
Notary Public, Ky. State at Large  
My Commission Expires 1-12-13

**BIG RIVERS ELECTRIC CORPORATION**

**APPLICATION OF BIG RIVERS ELECTRIC CORPORATION  
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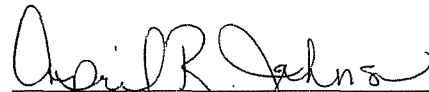
**VERIFICATION**

I, David G. Crockett, verify, state, and affirm that I prepared or supervised the preparation of my data responses filed with this Verification, and that those data responses are true and accurate to the best of my knowledge, information, and belief formed after a reasonable inquiry.

  
David G. Crockett

COMMONWEALTH OF KENTUCKY     )  
COUNTY OF HENDERSON         )

SUBSCRIBED AND SWORN TO before me by David G. Crockett on this the 8<sup>th</sup> day of April, 2011.

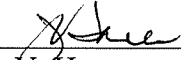
  
Notary Public, Ky. State at Large  
My Commission Expires 8-9-14

**BIG RIVERS ELECTRIC CORPORATION**

**APPLICATION OF BIG RIVERS ELECTRIC CORPORATION  
FOR A GENERAL ADJUSTMENT IN RATES  
CASE NO. 2011-00036**

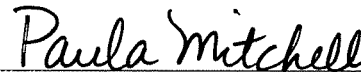
**VERIFICATION**

I, James V. Haner, verify, state, and affirm that I prepared or supervised the preparation of my data responses filed with this Verification, and that those data responses are true and accurate to the best of my knowledge, information, and belief formed after a reasonable inquiry.

  
\_\_\_\_\_  
James V. Haner

COMMONWEALTH OF KENTUCKY    )  
COUNTY OF HENDERSON        )

SUBSCRIBED AND SWORN TO before me by James V. Haner on this the 13<sup>th</sup> day of April, 2011.

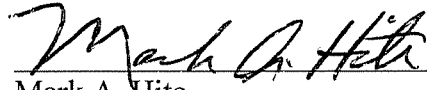
  
\_\_\_\_\_  
Notary Public, Ky. State at Large  
My Commission Expires 1-12-13

**BIG RIVERS ELECTRIC CORPORATION**

**APPLICATION OF BIG RIVERS ELECTRIC CORPORATION  
FOR A GENERAL ADJUSTMENT IN RATES  
CASE NO. 2011-00036**

**VERIFICATION**

I, Mark A. Hite, verify, state, and affirm that I prepared or supervised the preparation of my data responses filed with this Verification, and that those data responses are true and accurate to the best of my knowledge, information, and belief formed after a reasonable inquiry.

  
\_\_\_\_\_  
Mark A. Hite

COMMONWEALTH OF KENTUCKY     )  
COUNTY OF HENDERSON            )

SUBSCRIBED AND SWORN TO before me by Mark A. Hite on this the 13<sup>th</sup> day of April, 2011.

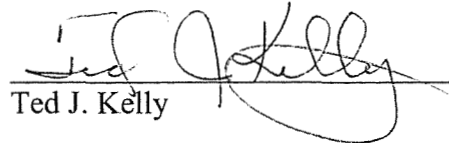
  
\_\_\_\_\_  
Notary Public, Ky. State at Large  
My Commission Expires 1-12-13

**BIG RIVERS ELECTRIC CORPORATION**

**APPLICATION OF BIG RIVERS ELECTRIC CORPORATION  
FOR A GENERAL ADJUSTMENT IN RATES  
CASE NO. 2011-00036**

**VERIFICATION**

I, Ted J. Kelly, verify, state, and affirm that I prepared or supervised the preparation of my data responses filed with this Verification, and that those data responses are true and accurate to the best of my knowledge, information, and belief formed after a reasonable inquiry.

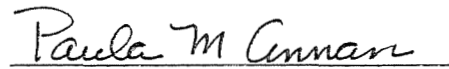
  
Ted J. Kelly

STATE OF MISSOURI     )  
COUNTY OF JACKSON    )

SUBSCRIBED AND SWORN TO before me by Ted J. Kelly on this the 12 day of April, 2011.



PAULA M. ANNAN  
My Commission Expires  
January 19, 2015  
Jackson County  
Commission #11992872

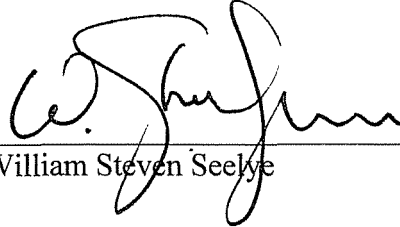
  
Notary Public  
My Commission Expires 1/19/15

**BIG RIVERS ELECTRIC CORPORATION**

**APPLICATION OF BIG RIVERS ELECTRIC CORPORATION  
FOR A GENERAL ADJUSTMENT IN RATES  
CASE NO. 2011-00036**

**VERIFICATION**

I, William Steven Seelye, verify, state, and affirm that I prepared or supervised the preparation of my data responses filed with this Verification, and that those data responses are true and accurate to the best of my knowledge, information, and belief formed after a reasonable inquiry.



William Steven Seelye

COMMONWEALTH OF KENTUCKY    )  
COUNTY OF HENDERSON        )

SUBSCRIBED AND SWORN TO before me by William Steven Seelye on this the 13<sup>th</sup>  
day of April, 2011.

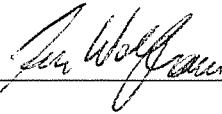
*Paula Mitchell*  
Notary Public, Ky. State at Large  
My Commission Expires 1-12-13

**BIG RIVERS ELECTRIC CORPORATION**

**APPLICATION OF BIG RIVERS ELECTRIC CORPORATION  
FOR A GENERAL ADJUSTMENT IN RATES  
CASE NO. 2011-00036**


**VERIFICATION**

I, John Wolfram, verify, state, and affirm that I prepared or supervised the preparation of my data responses filed with this Verification, and that those data responses are true and accurate to the best of my knowledge, information, and belief formed after a reasonable inquiry.

  
\_\_\_\_\_  
John Wolfram

COMMONWEALTH OF KENTUCKY     )  
COUNTY OF HENDERSON         )

SUBSCRIBED AND SWORN TO before me by John Wolfram on this the 13<sup>th</sup> day of April, 2011.

  
\_\_\_\_\_  
Notary Public, Ky. State at Large  
My Commission Expires 1-12-13

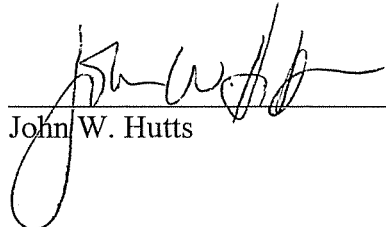


**BIG RIVERS ELECTRIC CORPORATION**

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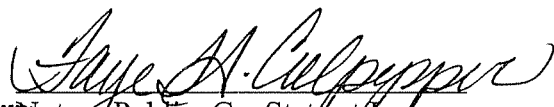
**VERIFICATION**

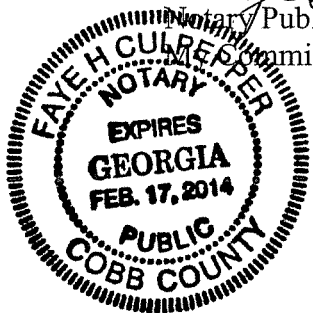
I, John W. Hutts, verify, state, and affirm that I prepared or supervised the preparation of my data responses filed with this Verification, and that those data responses are true and accurate to the best of my knowledge, information, and belief formed after a reasonable inquiry.

  
\_\_\_\_\_  
John W. Hutts

STATE OF GEORGIA        )  
COUNTY OF COBB        )

SUBSCRIBED AND SWORN TO before me by John W. Hutts on this the 7<sup>th</sup> day of April, 2011.

  
\_\_\_\_\_  
Notary Public, Ga. State at Large  
Commission Expires 2/17/2014







Your Touchstone Energy® Cooperative 

**COMMONWEALTH OF KENTUCKY**

**BEFORE THE PUBLIC SERVICE COMMISSION OF KENTUCKY**

**In the Matter of:**

**APPLICATION OF BIG RIVERS  
ELECTRIC CORPORATION FOR A  
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**Case No. 2011-00036**

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dated  
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**FILED: April 15, 2011**

**BIG RIVERS ELECTRIC CORPORATION**

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**Response to the Kentucky Industrial Utility Customers' Initial Request for Information  
dated April 1, 2011**

**April 15, 2011**

1 **Item 1)** *Please provide all data, documents, memoranda and other source material*  
2 *that were provided to Burns & McDonnell for the preparation of its depreciation study. The*  
3 *format should be the same as that used to convey the data and information to the Burns*  
4 *& McDonnell.*

5

6 **Response)** Documents and other material responsive to this request are among the  
7 documents contained on the enclosed CD in the folder entitled "KIUC 1-8".

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11 **Witness)** Ted J. Kelly

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**BIG RIVERS ELECTRIC CORPORATION**  
**APPLICATION OF BIG RIVERS ELECTRIC CORPORATION**  
**FOR A GENERAL ADJUSTMENT IN RATES**  
**CASE NO. 2011-00036**

**Response to the Kentucky Industrial Utility Customers' Initial Request for Information**  
**dated April 1, 2011**

**April 15, 2011**

1    **Item 2)**        *Please provide all documents evidencing communications with Burns &*  
2    *McDonald relative to the new depreciation study.*

3

4    **Response)**     Documents responsive to this request are contained on the enclosed CD in the  
5    folder entitled "KIUC 1-2". Additional documents responsive to this request may be found in  
6    Big Rivers' response to KIUC 1-36.

7

8

9    **Witness)**     Ted J. Kelly

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**BIG RIVERS ELECTRIC CORPORATION**

**APPLICATION OF BIG RIVERS ELECTRIC CORPORATION  
FOR A GENERAL ADJUSTMENT IN RATES  
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**Response to the Kentucky Industrial Utility Customers' Initial Request for Information  
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**April 15, 2011**

1 **Item 3)** *Please provide on diskette or CD all tabulations included in the Burns &*  
2 *McDonnell depreciation study and all data necessary to recreate in their entirety all analyses*  
3 *and calculations performed for the preparation of the study. Please provide this and all*  
4 *electronic data in Excel (or .txt format if appropriate), with all formulae intact. Please*  
5 *provide any record layouts necessary to interpret the data. Please include in the response*  
6 *electronic spreadsheet copies of all of the schedules included in the depreciation study, with*  
7 *all formulae intact.*

8  
9 **Response)** Big Rivers objects to this request to the extent that it seeks to obtain the  
10 depreciation model developed by Burns & McDonnell, on the ground that the depreciation  
11 model is proprietary. However, all data and files necessary to recreate the proposed  
12 depreciation rates are contained on the enclosed CD in the folder entitled "KIUC 1-3".

13

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17 **Witness)** Ted J. Kelly and Counsel

18

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**BIG RIVERS ELECTRIC CORPORATION**

**APPLICATION OF BIG RIVERS ELECTRIC CORPORATION  
FOR A GENERAL ADJUSTMENT IN RATES  
CASE NO. 2011-00036**

**Response to the Kentucky Industrial Utility Customers' Initial Request for Information  
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**April 15, 2011**

1 **Item 4)** *If not already provided in response to previous requests, please provide*  
2 *annual additions, retirements, adjustments, transfers and end of year balances for each*  
3 *plant account from the inception of the account. Provide in electronic form (Excel or .txt).*  
4 *Please provide any record layouts necessary to interpret the data.*

5

6 **Response)** Documents and other material responsive to this request are contained on the  
7 enclosed CD in the folder entitled "KIUC Data Request 1-4".

8

9

10 **Witness)** Ted J. Kelly

11

12

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**BIG RIVERS ELECTRIC CORPORATION**

**APPLICATION OF BIG RIVERS ELECTRIC CORPORATION  
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**Response to the Kentucky Industrial Utility Customers' Initial Request for Information  
dated April 1, 2011**

**April 15, 2011**

1 **Item 5)** *Please provide the following annual amounts for all plant accounts for the*  
2 *last 20 years (up to, and including, 2010). If the requested data is not available for the last*  
3 *20 years, please provide the data for as many years as are available. Please provide data in*  
4 *both hard copy and electronic format (Excel or .txt).*

5

6 *a. Beginning and ending reserve balances,*

7 *b. Annual depreciation expense,*

8 *c. Annual retirements,*

9 *d. Annual cost of removal,*

10 *e. Annual salvage receipts.*

11

12 **Response)**

13 a. The beginning and ending reserve balances by RUS subaccount are shown  
14 on the attached RUS Form 12h "Section B. Accumulated Provision for  
15 Depreciation and Amortization – Utility Plant" (see columns b & f) from  
16 1990 through 2009. The RUS Form 12h has not yet been completed and  
17 filed for 2010.

18 b. The annual depreciation expense is reflected on the attached RUS Form 12h  
19 Section B in column c "Annual Accruals" for the years 1990 through 2009.

20 c. Documents and other material responsive to this request are contained on  
21 the enclosed CD in the folder entitled "KIUC Data Request 1-5".

22 d. Documents and other material responsive to this request are contained on  
23 the enclosed CD in the folder entitled "KIUC Data Request 1-5".

24 e. The attached spreadsheet provides the annual salvage amounts from 1990 to  
25 2010.

26



**BIG RIVERS ELECTRIC CORPORATION**  
**APPLICATION OF BIG RIVERS ELECTRIC CORPORATION**  
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**April 15, 2011**

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**Witnesses)** Mark A. Hite – Subparts a., b., and e.  
Ted J. Kelly – Subparts c. and d.

UNITED STATES DEPARTMENT OF AGRICULTURE  
RURAL UTILITIES SERVICE

OPERATING REPORT -  
ANNUAL SUPPLEMENT

BORROWER DESIGNATION

KY0062

PERIOD ENDED

December, 2009

INSTRUCTIONS - Submit an original and two copies to RUS or file electronically  
For detailed instructions, see Bulletin 1717B-3

This data will be used to determine your financial situation. Your response is  
required (7 U.S.C 901 et seq.) and may be confidential.

SECTION A. UTILITY PLANT

ITEM	BALANCE BEGINNING OF YEAR (a)	ADDITIONS (b)	RETIREMENTS (c)	ADJUSTMENTS AND TRANSFERS (d)	BALANCE END OF YEAR (e)
1. Total Intangible Plant (301 thru 303)	66,895				66,895
2. Total Steam Production Plant (310 thru 317)	0	133,029,622	3,293,402	1,538,069,091	1,667,805,311
3. Total Nuclear Production Plant (320 thru 326)	0				0
4. Total Hydro Production Plant (330 thru 337)	0				0
5. Total Other Production Plant (340 thru 347)	0			7,927,719	7,927,719
6. Total Production Plant (2 thru 5)	0	133,029,622	3,293,402	1,545,996,810	1,675,733,030
7. Land and Land Rights (350)	13,095,494	314,317			13,409,811
8. Structures and Improvements (352)	6,536,641	5,029	1,432		6,540,238
9. Station Equipment (353)	107,922,449	120,432	2,438		108,040,443
10. Other Transmission Plant (354 thru 359.1)	84,116,266	5,081,451	30,743		89,166,974
11. Total Transmission Plant (7 thru 10)	211,670,850	5,521,229	34,613		217,157,466
12. Land and Land Rights (360)	0				0
13. Structures and Improvements (361)	0				0
14. Station Equipment (362)	0				0
15. Other Distribution Plant (363 thru 374)	0				0
16. Total Distribution Plant (12 thru 15)	0				0
17. Total General Plant (389 thru 399.1)	17,240,341	1,127,713	167,155		18,200,899
18. Electric Plant in Service (1 - 6 - 11 + 16 - 17)	228,978,086	139,678,564	3,495,170	1,545,996,810	1,911,158,290
19. Electric Plant Purchased or Sold (102)	0				0
20. Electric Plant Leased to Others (104)	1,535,003,705	12,784,054	1,790,949	(1,545,996,810)	0
21. Electric Plant Held for Future Use (105)	475,968				475,968
22. Completed Construction Not Classified (106)	19,129,242	352,888			19,482,130
23. Acquisition Adjustments (114)	0				0
24. Other Utility Plant (118)	0				0
25. Nuclear Fuel Assemblies (120.1 thru 120.4)	0				0
26. Total Utility Plant in Service (18 thru 25)	1,783,587,001	152,815,506	5,286,119	0	1,931,116,388
27. Construction Work in Progress (107)	8,185,240	47,071,607			55,256,847
28. Total Utility Plant (26 - 27)	1,791,772,241	199,887,113	5,286,119	0	1,986,373,235

SECTION B. ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION - UTILITY PLANT

ITEM	COMP. RATE (%) (a)	BALANCE BEGINNING OF YEAR (b)	ANNUAL ACCRUALS (c)	RETIREMENTS LESS NET SALVAGE (d)	ADJUSTMENTS AND TRANSFERS (e)	BALANCE END OF YEAR (f)
1. Depr. of Steam Prod. Plant (108.1)	1.79	751,228,973	26,690,154	4,500,655		773,418,472
2. Depr. of Nuclear Prod. Plant (108.2)		0				0
3. Depr. of Hydraulic Prod. Plant (108.3)		0				0
4. Depr. of Other Prod. Plant (108.4)	2.40	5,228,941	189,972			5,418,913
5. Depr. of Transmission Plant (108.5)	2.46	98,963,180	5,416,220	166,875		104,212,525
6. Depr. of Distribution Plant (108.6)		0				0
7. Depr. of General Plant (108.7)		5,871,523	401,545	158,307		6,114,761
8. Retirement Work in Progress (108.8)		(134,098)		(10,423)		(123,675)
9. Total Depr. for Elec. Plant in Serv. (1-8)		861,158,519	5,997,891	166,980		889,040,996
10. Depr. of Plant Leased to Others (109)		0				0
11. Depr. of Plant Held for Future Use (110)		0				0
12. Amort. of Elec. Plant in Service (111)	1.86	17,915,076	1,727,124	583,696		19,058,504
13. Amort. of Leased Plant (112)		0				0
14. Amort. of Plant Held for Future Use		0				0
15. Amort. of Acquisition Adj. (115)		0				0
16. Depr. & Amort. Other Plant (119)		0				0
17. Amort. of Nuclear Fuel (120.5)		0				0
18. Total Prov. for Depr. & Amort. (9 - 17)		879,073,595	34,425,015	5,399,110		908,099,500

RUS Form 12h

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE	BORROWER DESIGNATION KY0062
	PERIOD ENDED December, 2008
OPERATING REPORT - ANNUAL SUPPLEMENT	
INSTRUCTIONS - Submit an original and two copies to RUS or file electronically. For detailed instructions, see Bulletin 1717B-3	<i>This data will be used to determine your financial situation. Your response is required (7 U.S.C 901 et seq.) and may be confidential</i>

**SECTION A. UTILITY PLANT**

ITEM	BALANCE BEGINNING OF YEAR (a)	ADDITIONS (b)	RETIREMENTS (c)	ADJUSTMENTS AND TRANSFERS (d)	BALANCE END OF YEAR (e)
1. Total Intangible Plant (301 thru 303)	66,895				66,895
2. Total Steam Production Plant (310 thru 317)	0				0
3. Total Nuclear Production Plant (320 thru 326)	0				0
4. Total Hvdro Production Plant (330 thru 337)	0				0
5. Total Other Production Plant (340 thru 347)	47,500	428,468		(475,968)	0
6. Total Production Plant (2 thru 5)	47,500	428,468		(475,968)	0
7. Land and Land Rights (350)	12,659,644	435,850			13,095,494
8. Structures and Improvements (352)	6,495,974	40,667			6,536,641
9. Station Equipment (353)	107,737,500	227,957	43,008		107,922,449
10. Other Transmission Plant (354 thru 359.1)	82,654,324	1,709,267	247,325		84,116,266
11. Total Transmission Plant (7 thru 10)	209,547,442	2,413,741	290,333		211,670,850
12. Land and Land Rights (360)	0				0
13. Structures and Improvements (361)	0				0
14. Station Equipment (362)	0				0
15. Other Distribution Plant (363 thru 374)	0				0
16. Total Distribution Plant (12 thru 15)	0				0
17. Total General Plant (389 thru 399.1)	15,771,829	1,774,022	305,510		17,240,341
18. Electric Plant in Service (1 + 6 + 11 + 16 + 17)	225,433,666	4,616,231	595,843	(475,968)	228,978,086
19. Electric Plant Purchased or Sold (102)	0				0
20. Electric Plant Leased to Others (104)	1,524,420,559	16,978,572	6,395,426		1,535,003,705
21. Electric Plant Held for Future Use (105)	0			475,968	475,968
22. Completed Construction Not Classified (106)	0	19,129,242			19,129,242
23. Acquisition Adjustments (114)	0				0
24. Other Utility Plant (118)	0				0
25. Nuclear Fuel Assemblies (120.1 thru 120.4)	0				0
26. Total Utility Plant in Service (18 thru 25)	1,749,854,225	40,724,045	6,991,269	0	1,783,587,001
27. Construction Work in Progress (107)	15,069,982	(6,884,742)			8,185,240
28. Total Utility Plant (26 + 27)	1,764,924,207	33,839,303	6,991,269	0	1,791,772,241

**SECTION B. ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION - UTILITY PLANT**

ITEM	COMP. RATE (%) (a)	BALANCE BEGINNING OF YEAR (b)	ANNUAL ACCRUALS (c)	RETIREMENTS LESS NET SALVAGE (d)	ADJUSTMENTS AND TRANSFERS (e)	BALANCE END OF YEAR (f)
1. Depr. of Steam Prod. Plant (108.1)	1.78	731,385,756	25,594,337	5,956,308	205,188	751,228,973
2. Depr. of Nuclear Prod. Plant (108.2)		0				0
3. Depr. of Hydraulic Prod. Plant (108.3)		0				0
4. Depr. of Other Prod. Plant (108.4)	2.40	5,039,084	189,857			5,228,941
5. Depr. of Transmission Plant (108.5)	2.45	94,480,769	5,018,270	535,859		98,963,180
6. Depr. of Distribution Plant (108.6)		0				0
7. Depr. of General Plant (108.7)		5,749,499	419,198	297,174		5,871,523
8. Retirement Work in Progress (108.8)		(101,052)		33,046		(134,098)
9. Total Depr. for Elec. Plant in Serv. (1-8)		836,554,056			205,188	861,258,519
10. Depr. of Plant Leased to Others (109)		0				0
11. Depr. of Plant Held for Future Use (110)		0				0
12. Amort. of Elec. Plant in Service (111)	1.86	16,735,804	1,618,390	439,118		17,915,076
13. Amort. of Leased Plant (112)		0				0
14. Amort. of Plant Held for Future Use		0				0
15. Amort. of Acquisition Adj. (115)		0				0
16. Depr. & Amort. Other Plant (119)		0				0
17. Amort. of Nuclear Fuel (120.5)		0				0
18. Total Prov. for Depr. & Amort. (9 - 17)		853,289,860	32,840,052	7,261,505	205,188	879,073,595

RUS Form 12h

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE	BORROWER DESIGNATION KY0062
	PERIOD ENDED December, 2007
OPERATING REPORT - ANNUAL SUPPLEMENT	
INSTRUCTIONS - Submit an original and two copies to RUS or file electronically For detailed instructions, see Bulletin 1717B-3	<i>This data will be used to determine your financial situation. Your response is required (7 U.S.C 901 et seq.) and may be confidential.</i>

**SECTION A. UTILITY PLANT**

ITEM	BALANCE BEGINNING OF YEAR (a)	ADDITIONS (b)	RETIREMENTS (c)	ADJUSTMENTS AND TRANSFERS (d)	BALANCE END OF YEAR (e)
1. Total Intangible Plant (301 thru 303)	56,895				56,895
2. Total Steam Production Plant (310 thru 317)	0				0
3. Total Nuclear Production Plant (320 thru 326)	0				0
4. Total Hydro Production Plant (330 thru 337)	0				0
5. Total Other Production Plant (340 thru 347)	0	47,500			47,500
6. Total Production Plant (2 thru 5)	0	47,500			47,500
7. Land and Land Rights (350)	12,130,869	528,775			12,659,644
8. Structures and Improvements (352)	6,495,974				6,495,974
9. Station Equipment (353)	105,882,882	370,813	2,399,085	3,882,890	107,737,500
10. Other Transmission Plant (354 thru 359.1)	81,017,740	1,748,210	111,626		82,654,324
11. Total Transmission Plant (7 thru 10)	205,527,465	2,647,798	2,510,711	3,882,890	209,547,442
12. Land and Land Rights (360)	0				0
13. Structures and Improvements (361)	0				0
14. Station Equipment (362)	0				0
15. Other Distribution Plant (363 thru 374)	0				0
16. Total Distribution Plant (12 thru 15)	0				0
17. Total General Plant (389 thru 399.1)	15,581,143	734,700	544,014		15,771,829
18. Electric Plant in Service (1 + 6 + 11 + 16 + 17)	221,175,503	3,429,998	3,054,725	3,882,890	225,433,666
19. Electric Plant Purchased or Sold (102)	0				0
20. Electric Plant Leased to Others (104)	1,506,821,571	21,364,023	3,765,035		1,524,420,559
21. Electric Plant Held for Future Use (105)	0				0
22. Completed Construction Not Classified (106)	3,232,555	650,335		(3,882,890)	0
23. Acquisition Adjustments (114)	0				0
24. Other Utility Plant (118)	0				0
25. Nuclear Fuel Assemblies (120.1 thru 120.4)	0				0
26. Total Utility Plant in Service (18 thru 25)	1,731,229,629	25,444,356	6,819,760	0	1,749,854,225
27. Construction Work in Progress (107)	13,084,602	1,985,380			15,069,982
28. Total Utility Plant (26 + 27)	1,744,314,231	27,429,736	6,819,760	0	1,764,924,207

**SECTION B. ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION - UTILITY PLANT**

ITEM	COMP. RATE (%) (a)	BALANCE BEGINNING OF YEAR (b)	ANNUAL ACCRUALS (c)	RETIREMENTS LESS NET SALVAGE (d)	ADJUSTMENTS AND TRANSFERS (e)	BALANCE END OF YEAR (f)
1. Depr. of Steam Prod. Plant (108.1)	1.78	707,796,461	25,419,840	2,951,681	1,121,136	731,385,756
2. Depr. of Nuclear Prod. Plant (108.2)		0				0
3. Depr. of Hydraulic Prod. Plant (108.3)		0				0
4. Depr. of Other Prod. Plant (108.4)	2.40	4,850,635	188,449			5,039,084
5. Depr. of Transmission Plant (108.5)	2.45	92,311,240	4,790,624	2,621,095		94,480,769
6. Depr. of Distribution Plant (108.6)		0				0
7. Depr. of General Plant (108.7)		5,868,094	401,163	519,758		5,749,499
8. Retirement Work in Progress (108.8)		(53,084)		47,968		(101,052)
9. Total Depr. for Elec. Plant in Serv. (1-8)		810,773,346			1,121,136	836,554,056
10. Depr. of Plant Leased to Others (109)		0				0
11. Depr. of Plant Held for Future Use (110)		0				0
12. Amort. of Elec. Plant in Service (111)	1.87	15,873,333	1,587,672	746,034	20,833	16,735,804
13. Amort. of Leased Plant (112)		0				0
14. Amort. of Plant Held for Future Use		0				0
15. Amort. of Acquisition Adj. (115)		0				0
16. Depr. & Amort. Other Plant (119)		0				0
17. Amort. of Nuclear Fuel (120.5)		0				0
18. Total Prov. for Depr. & Amort. (9 - 17)		826,646,679	32,387,748	6,886,536	1,141,969	853,289,860

RUS Form 12h

UNITED STATES DEPARTMENT OF AGRICULTURE  
RURAL UTILITIES SERVICE

OPERATING REPORT -  
ANNUAL SUPPLEMENT

BORROWER DESIGNATION

KY0062

PERIOD ENDED

December, 2006

INSTRUCTIONS - Submit an original and two copies to RLS or file electronically  
For detailed instructions, see Bulletin 1717B-3

This data will be used to determine your financial situation. Your response is  
required (7 U.S.C. 901 et seq.) and may be confidential

SECTION A. UTILITY PLANT

ITEM	BALANCE BEGINNING OF YEAR (a)	ADDITIONS (b)	RETIREMENTS (c)	ADJUSTMENTS AND TRANSFERS (d)	BALANCE END OF YEAR (e)
1. Total Intangible Plant (301 thru 303)	66,895				66,895
2. Total Steam Production Plant (310 thru 317)	0				0
3. Total Nuclear Production Plant (320 thru 326)	0				0
4. Total Hydro Production Plant (330 thru 337)	0				0
5. Total Other Production Plant (340 thru 347)	0				0
6. Total Production Plant (2 thru 5)	0				0
7. Land and Land Rights (350)	11,831,716	299,153			12,130,869
8. Structures and Improvements (352)	6,224,182	273,626	1,834		6,495,974
9. Station Equipment (353)	104,342,824	1,501,179	1,165,164	1,204,043	105,882,882
10. Other Transmission Plant (354 thru 359.1)	79,422,710	1,664,753	69,723		81,017,740
11. Total Transmission Plant (7 thru 10)	201,721,432	3,838,711	1,236,721	1,204,043	205,527,465
12. Land and Land Rights (360)	0				0
13. Structures and Improvements (361)	0				0
14. Station Equipment (362)	0				0
15. Other Distribution Plant (363 thru 374)	0				0
16. Total Distribution Plant (12 thru 15)	0				0
17. Total General Plant (389 thru 399.1)	14,818,556	988,062	225,475		15,581,143
18. Electric Plant in Service (1 + 6 + 11 + 16 + 17)	216,606,883	4,826,773	1,462,196	1,204,043	221,175,503
19. Electric Plant Purchased or Sold (102)	0				0
20. Electric Plant Leased to Others (104)	1,465,944,245	12,807,021	2,659,492	30,729,797	1,506,821,571
21. Electric Plant Held for Future Use (105)	0				0
22. Completed Construction Not Classified (106)	32,298,874	2,867,521		(31,933,840)	3,232,555
23. Acquisition Adjustments (114)	0				0
24. Other Utility Plant (115)	0				0
25. Nuclear Fuel Assemblies (120.1 thru 120.4)	0				0
26. Total Utility Plant in Service (18 thru 25)	1,714,850,002	20,501,315	4,121,688	0	1,731,229,629
27. Construction Work in Progress (107)	12,705,754	378,848			13,084,602
28. Total Utility Plant (26 + 27)	1,727,555,756	20,880,163	4,121,688	0	1,744,314,231

SECTION B. ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION - UTILITY PLANT

ITEM	DEPR RATE (%) (a)	BALANCE BEGINNING OF YEAR (b)	ANNUAL ACCRUALS (c)	RETIREMENTS LESS NET SALVAGE (d)	ADJUSTMENTS AND TRANSFERS (e)	BALANCE END OF YEAR (f)
1. Depr. of Steam Prod. Plant (108.1)	1.78	685,109,807	25,204,284	2,517,630		707,796,461
2. Depr. of Nuclear Prod. Plant (108.2)		0				0
3. Depr. of Hydraulic Prod. Plant (108.3)		0				0
4. Depr. of Other Prod. Plant (108.4)	2.40	4,662,186	188,449			4,850,635
5. Depr. of Transmission Plant (108.5)	2.45	88,354,750	4,785,056	1,328,566		92,311,240
6. Depr. of Distribution Plant (108.6)		0				0
7. Depr. of General Plant (108.7)		5,692,599	391,294	225,799		5,866,094
8. Retirement Work in Progress (108.8)		(103,150)		(50,066)		(153,084)
9. Total Depr. for Elec. Plant in Serv. (1-8)		784,216,192				810,773,346
10. Depr. of Plant Leased to Others (109)		0				0
11. Depr. of Plant Held for Future Use (110)		0				0
12. Amort. of Elec. Plant in Service (111)	1.87	14,467,819	1,544,475	138,961		15,873,333
13. Amort. of Leased Plant (112)		0				0
14. Amort. of Plant Held for Future Use		0				0
15. Amort. of Acquisition Adj. (115)		0				0
16. Depr. & Amort. Other Plant (119)		0				0
17. Amort. of Nuclear Fuel (120.5)		0				0
18. Total Prov. for Depr. & Amort. (9 - 17)		798,684,011	32,113,558	4,150,890		826,646,679

RUS Form 12h

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE		BORROWER DESIGNATION KY0062				
OPERATING REPORT - FINANCIAL		PERIOD ENDED 12/2005				
INSTRUCTIONS - Submit an original and two copies to RUS or file electronically. For detailed instructions, see RUS Bulletin 1717B-3.		This data will be used by RUS to review your financial situation. Your response is required (7 U.S.C. 901 et seq.) and may be confidential.				
12h - Section B. Accumulated Provision for Depreciation and Amortization - Utility Plant						
Item	Comp Rate (%)	Balance Beginning of Year	Annual Accruals	Retirement Less Net Salvage	Adjustments and Transfers	Balance End Of Year
1. Depr. of Steam Prod. Plant (108.1)	1.78	664,263,198	25,094,246	4,247,637	0	685,109,807
2. Depr. of Nuclear Prod. Plant (108.2)	0.00	0	0	0	0	0
3. Depr. of Hydraulic Prod. Plant (108.3)	0.00	0	0	0	0	0
4. Depr. of Other Prod. Plant (108.4)	2.40	4,480,542	187,664	6,020	0	4,662,186
5. Depr. of Transmission Plant (108.5)	2.44	84,247,366	4,679,655	72,271	0	88,854,750
6. Depr. of Distribution Plant (108.6)	0.00	0	0	0	0	0
7. Depr. of General Plant (108.7)		6,005,090	379,794	692,285	0	5,692,599
8. Retirement Work in Progress (108.8)		( 69,896)	0	33,254	0	( 103,150)
9. Total Depr. for Elec. Plant in Serv. (1-8)		758,926,300			0	784,216,192
10. Depr. of Plant Leased to Others (109)	0.00	0	0	0	0	0
11. Depr. of Plant Held for Future Use (110)	0.00	0	0	0	0	0
12. Amort. of Elec. Plant in Service (111)	1.86	12,930,585	1,541,520	4,286	0	14,467,819
13. Amort. of Leased Plant (112)	0.00	0	0	0	0	0
14. Amort. of Plant Hel for Future Use	0.00	0	0	0	0	0
15. Amort. of Acquisition Adj. (115)	4.69	1,080,732	25,442	0	( 1,106,174)	0
16. Depr. & Amort. Other Plant (119)	0.00	0	0	0	0	0
17. Amort. of Nuclear Fuel (120.5)	0.00	0	0	0	0	0
18. Total Prov. for Depr. & Amort. (9-17)		772,937,617	31,908,321	5,055,753	( 1,106,174)	798,684,011
19. Amount of Annual Accrual Charged to						31,764,449
20. Amount of Annual Accrual Charged to Other						143,872
21. Book Cost of Property Retired						5,060,183
22. Removal Cost of Property Retired						40,690
23. Salvage Material from Property Retired						45,120
24. Renewal and Replacement Cost						7,476,012

**OPERATING REPORT - FINANCIAL**

PERIOD ENDED  
12/2004

INSTRUCTIONS - Submit an original and two copies to RUS or file electronically.  
For detailed instructions, see RUS Bulletin 1717B-3.

This data will be used by RUS to review your financial situation. Your response is required (7 U.S.C. 901 et seq.) and may be confidential.

**12h - Section B. Accumulated Provision for Depreciation and Amortization - Utility Plant**

Item	Comp Rate (%)	Balance Beginning of Year	Annual Accruals	Retirement Less Net Salvage	Adjustments and Transfers	Balance End Of Year
1. Depr. of Steam Prod. Plant (108.1)	1.78	643,574,246	24,535,515	3,846,563	0	664,263,198
2. Depr. of Nuclear Prod. Plant (108.2)	0.00	0	0	0	0	0
3. Depr. of Hydraulic Prod. Plant (108.3)	0.00	0	0	0	0	0
4. Depr. of Other Prod. Plant (108.4)	2.40	4,249,484	231,058	0	0	4,480,542
5. Depr. of Transmission Plant (108.5)	2.44	87,454,467	4,763,554	7,970,655	0	84,247,366
6. Depr. of Distribution Plant (108.6)	0.00	0	0	0	0	0
7. Depr. of General Plant (108.7)		6,271,460	341,765	608,135	0	6,005,090
8. Retirement Work in Progress (108.8)		( 31,346)	0	38,550	0	( 69,896)
9. Total Depr. for Elec. Plant in Serv. (1-8)		741,518,311			0	758,926,300
10. Depr. of Plant Leased to Others (109)	0.00	0	0	0	0	0
11. Depr. of Plant Held for Future Use (110)	0.00	0	0	0	0	0
12. Amort. of Elec. Plant in Service (111)	1.86	11,754,182	1,221,018	44,615	0	12,930,585
13. Amort. of Leased Plant (112)	0.00	0	0	0	0	0
14. Amort. of Plant Held for Future Use	0.00	0	0	0	0	0
15. Amort. of Acquisition Adj. (115)	4.69	1,028,857	51,875	0	0	1,080,732
16. Depr. & Amort. Other Plant (119)	0.00	0	0	0	0	0
17. Amort. of Nuclear Fuel (120.5)	0.00	0	0	0	0	0
18. Total Prov. for Depr. & Amort. (9-17)		754,301,350	31,144,785	12,508,518	0	772,937,617
19. Amount of Annual Accrual Charged to						30,979,691
20. Amount of Annual Accrual Charged to Other						165,094
21. Book Cost of Property Retired						12,411,673
22. Removal Cost of Property Retired						105,515
23. Salvage Material from Property Retired						8,670
24. Renewal and Replacement Cost						8,036,401

**OPERATING REPORT - FINANCIAL**

PERIOD ENDED  
12/2003

INSTRUCTIONS - Submit an original and two copies to RUS or file electronically.  
For detailed instructions, see RUS Bulletin 1717B-3.

*This data will be used by RUS to review your financial situation. Your response is required (7 U.S.C. 901 et seq.) and may be confidential.*

**12h - Section B. Accumulated Provision for Depreciation and Amortization - Utility Plant**

Item	Comp Rate (%)	Balance Beginning of Year	Annual Accruals	Retirement Less Net Salvage	Adjustments and Transfers	Balance End Of Year
1. Depr. of Steam Prod. Plant (108.1)	1.78	628,635,006	23,204,681	8,263,781	( 1,660)	643,574,246
2. Depr. of Nuclear Prod. Plant (108.2)	0.00	0	0	0	0	0
3. Depr. of Hydraulic Prod. Plant (108.3)	0.00	0	0	0	0	0
4. Depr. of Other Prod. Plant (108.4)	2.41	4,090,210	157,632	18	1,660	4,249,484
5. Depr. of Transmission Plant (108.5)	2.43	83,213,231	4,697,647	456,411	0	87,454,467
6. Depr. of Distribution Plant (108.6)	0.00	0	0	0	0	0
7. Depr. of General Plant (108.7)		6,173,675	341,463	243,678	0	6,271,460
8. Retirement Work in Progress (108.8)		( 34,538)	0	( 3,192)	0	( 31,346)
9. Total Depr. for Elec. Plant in Serv. (1-8)		722,077,584			0	741,518,311
10. Depr. of Plant Leased to Others (109)	0.00	0	0	0	0	0
11. Depr. of Plant Held for Future Use (110)	0.00	0	0	0	0	0
12. Amort. of Elec. Plant in Service (111)	1.87	11,022,073	868,519	136,410	0	11,754,182
13. Amort. of Leased Plant (112)	0.00	0	0	0	0	0
14. Amort. of Plant Held for Future Use	0.00	0	0	0	0	0
15. Amort. of Acquisition Adj. (115)	4.69	976,981	51,876	0	0	1,028,857
16. Depr. & Amort. Other Plant (119)	0.00	0	0	0	0	0
17. Amort. of Nuclear Fuel (120.5)	0.00	0	0	0	0	0
18. Total Prov. for Depr. & Amort. (9-17)		734,076,638	29,321,818	9,097,106	0	754,301,350
19. Amount of Annual Accrual Charged to						29,156,455
20. Amount of Annual Accrual Charged to Other						165,362
21. Book Cost of Property Retired						9,069,255
22. Removal Cost of Property Retired						62,852
23. Salvage Material from Property Retired						35,002
24. Renewal and Replacement Cost						11,105,512



OPERATING REPORT - FINANCIAL

PERIOD ENDED  
12/2002

INSTRUCTIONS - Submit an original and two copies to RUS or file electronically.  
For detailed instructions, see RUS Bulletin 1717B-3.

This data will be used by RUS to review your financial situation. Your response is required (7 U.S.C. 901 et seq.) and may be confidential.

12h - Section B. Accumulated Provision for Depreciation and Amortization - Utility Plant

Item	Comp Rate (%)	Balance Beginning of Year	Annual Accruals	Retirement Less Net Salvage	Adjustments and Transfers	Balance End Of Year
1. Depr. of Steam Prod. Plant (108.1)	1.78	611,313,194	22,781,220	5,459,408	0	628,635,006
2. Depr. of Nuclear Prod. Plant (108.2)	0.00	0	0	0	0	0
3. Depr. of Hydraulic Prod. Plant (108.3)	0.00	0	0	0	0	0
4. Depr. of Other Prod. Plant (108.4)	2.40	3,947,717	142,493	0	0	4,090,210
5. Depr. of Transmission Plant (108.5)	2.42	78,977,235	4,616,382	379,504	( 882)	83,213,231
6. Depr. of Distribution Plant (108.6)	0.00	0	0	0	0	0
7. Depr. of General Plant (108.7)		6,165,687	329,139	321,151	0	6,173,675
8. Retirement Work in Progress (108.8)		377,615	0	412,153	0	( 34,538)
9. Total Depr. for Elec. Plant in Serv. (1-8)		700,781,448			( 882)	722,077,584
10. Depr. of Plant Leased to Others (109)	0.00	0	0	0	0	0
11. Depr. of Plant Held for Future Use (110)	0.00	0	0	0	0	0
12. Amort. of Elec. Plant in Service (111)	1.87	10,228,715	863,923	70,565	0	11,022,073
13. Amort. of Leased Plant (112)	0.00	0	0	0	0	0
14. Amort. of Plant Held for Future Use	0.00	0	0	0	0	0
15. Amort. of Acquisition Adj. (115)	4.69	925,106	51,875	0	0	976,981
16. Depr. & Amort. Other Plant (119)	0.00	0	0	0	0	0
17. Amort. of Nuclear Fuel (120.5)	0.00	0	0	0	0	0
18. Total Prov. for Depr. & Amort. (9-17)		711,935,269	28,785,032	6,642,781	( 882)	734,076,638
19. Amount of Annual Accrual Charged to						28,628,889
20. Amount of Annual Accrual Charged to Other						156,143
21. Book Cost of Property Retired						6,163,968
22. Removal Cost of Property Retired						521,507
23. Salvage Material from Property Retired						42,694
24. Renewal and Replacement Cost						6,266,154

**OPERATING REPORT - ANNUAL SUPPLEMENT**

BORROWER DESIGNATION  
KY062

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YEAR ENDING  
2001 Annual

**SECTION A. UTILITY PLANT**

ITEM	BALANCE BEGINNING OF YEAR (a)	ADDITIONS (b)	RETIREMENTS (c)	ADJUSTMENTS AND TRANSFERS (d)	BALANCE END OF YEAR (e)
1. Total Intangible Plant (301 thru 303).....	66,895	0	0	0	66,895
2. Total Steam Production Plant (310 thru 316)....	0	0	0	0	0
3. Total Nuclear Production Plant (320 thru 325)..	0	0	0	0	0
4. Total Hydro Production Plant (330 thru 336)....	0	0	0	0	0
5. Total Other Production Plant (340 thru 346)....	0	0	0	0	0
6. Total Production Plant (2 thru 5).....	0	0	0	0	0
7. Land and Land Rights (350).....	10,012,460	412,177	0	0	10,424,637
8. Structures and Improvements (352).....	6,075,438	8,031	10,118	0	6,073,351
9. Station Equipment (353).....	106,762,658	1,671,974	461,633	0	107,972,999
10. Other Transmission Plant (354 thru 359).....	70,303,304	1,913,286	119,783	0	72,096,807
11. Total Transmission Plant (7 thru 10).....	193,153,860	4,005,468	591,534	0	196,567,794
12. Land and Land Rights (360).....	0	0	0	0	0
13. Structures and Improvements (361).....	0	0	0	0	0
14. Station Equipment (362).....	0	0	0	0	0
15. Other Distribution Plant (363 thru 373).....	0	0	0	0	0
16. Total Distribution Plant (12 thru 15).....	0	0	0	0	0
17. Total General Plant (389 thru 399).....	11,830,986	426,991	1,018,128	0	11,239,849
18. Electric Plant in Service (1 + 6 + 11 + 16 + 17).	205,051,741	4,432,459	1,609,662	0	207,874,538
19. Electric Plant Purchased or Sold (102).....	0	0	0	0	0
20. Electric Plant Leased to Others (104).....	1,326,888,656	12,086,058	5,224,378	0	1,333,750,336
21. Electric Plant Held for Future Use (105).....	0	0	0	0	0
22. Completed Construction Not Classified (106)...	1,990,768	760,615	0	0	2,751,383
23. Acquisition Adjustments (114).....	1,106,174	0	0	0	1,106,174
24. Other Utility Plant (118).....	0	0	0	0	0
25. Nuclear Fuel Assemblies (120.1 thru 120.4)...	0	0	0	0	0
26. Total Utility Plant in Service (18 thru 25).....	1,535,037,339	17,279,132	6,834,040	0	1,545,482,431
27. Construction Work in Progress (107).....	18,949,341	23,651,411	0	0	42,600,752
28. Total Utility Plant (26 + 27).....	1,553,986,680	40,930,543	6,834,040	0	1,588,083,183

**SECTION B. ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION - UTILITY PLANT**

ITEM	COMPOSITE RATE (%) (a)	BALANCE BEGINNING OF YEAR (b)	ANNUAL ACCRUALS (c)	RETIREMENTS LESS NET SALVAGE (d)	ADJUSTMENTS AND TRANSFERS (e)	BALANCE END OF YEAR (f)
1. Depr. of Steam Prod. Plant (108.1).....	1.78%	593,826,107	22,687,071	5,061,274	179	611,452,083
2. Depr. of Nuclear Prod. Plant (108.2)....	0.00%	0	0	0	0	0
3. Depr. of Hydraulic Prod. Plant (108.3)	0.00%	0	0	0	0	0
4. Depr. of Other Prod. Plant (108.4).....	2.40%	3,807,820	142,548	2,651	0	3,947,717
5. Depr. of Transmission Plant (108.5).....	2.42%	75,133,932	4,563,651	720,348	0	78,977,235
6. Depr. of Distribution Plant (108.6).....	0.00%	0	0	0	0	0
7. Depr. of General Plant (108.7)....		6,889,616	281,709	1,005,638	0	6,165,687
8. Retirement Work in Progress (108.8)		( 117,215)	0	( 494,830)	0	377,615
9. Total Depr. for Elec. Plant in Serv. (1-8)		679,540,260			179	700,920,337
10. Depr. of Plant Leased to Others (109)...	0.00%	0	0	0	0	0
11. Depr. of Plant Held for Future Use(110)	0.00%	0	0	0	0	0
12. Amort. of Elec. Plant in Service (111)...	1.87%	9,512,781	895,382	160,452	( 179)	10,247,532
13. Amort. of Leased Plant (112).....	0.00%	0	0	0	0	0
14. Amort. of Plant Held for Future.....	0.00%	0	0	0	0	0
15. Amort. of Acquisition Adj. (115).....	4.69%	873,231	51,875	0	0	925,106
16. Depr. & Amort. Other Plant (119).....	0.00%	0	0	0	0	0
17. Amort. of Nuclear Fuel (120.5).....	0.00%	0	0	0	0	0
18. Total Prov. for Depr. & Amort. (9 - 17)...		689,926,272	28,622,236	6,455,533	0	712,092,975

**OPERATING REPORT - ANNUAL SUPPLEMENT**

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YEAR ENDING  
2000 Annual

**SECTION A. UTILITY PLANT**

ITEM	BALANCE BEGINNING OF YEAR (a)	ADDITIONS (b)	RETIREMENTS (c)	ADJUSTMENTS AND TRANSFERS (d)	BALANCE END OF YEAR (e)
1. Total Intangible Plant (301 thru 303).....	66,895	0	0	0	66,895
2. Total Steam Production Plant (310 thru 316).....	0	0	0	0	0
3. Total Nuclear Production Plant (320 thru 325).....	0	0	0	0	0
4. Total Hydro Production Plant (330 thru 336).....	0	0	0	0	0
5. Total Other Production Plant (340 thru 346).....	0	0	0	0	0
6. Total Production Plant (2 thru 5).....	0	0	0	0	0
7. Land and Land Rights (350).....	9,909,803	102,657	0	0	10,012,460
8. Structures and Improvements (352).....	6,075,544	0	106	0	6,075,438
9. Station Equipment (353).....	104,166,568	2,935,621	339,531	0	106,762,658
10. Other Transmission Plant (354 thru 359).....	69,305,688	621,793	124,177	0	70,303,304
11. Total Transmission Plant (7 thru 10).....	189,357,603	3,550,071	3,814	0	193,150,860
12. Land and Land Rights (360).....	0	0	0	0	0
13. Structures and Improvements (361).....	0	0	0	0	0
14. Station Equipment (362).....	0	0	0	0	0
15. Other Distribution Plant (363 thru 373).....	0	0	0	0	0
16. Total Distribution Plant (12 thru 15).....	0	0	0	0	0
17. Total General Plant (389 thru 399).....	13,329,343	381,848	1,880,205	0	11,830,986
18. Electric Plant in Service (1 + 6 + 11 + 16 + 17).....	203,353,841	4,041,919	2,344,019	0	205,051,741
19. Electric Plant Purchased or Sold (102).....	0	0	0	0	0
20. Electric Plant Leased to Others (104).....	1,314,784,269	15,431,027	3,326,640	0	1,326,888,656
21. Electric Plant Held for Future Use (105).....	0	0	0	0	0
22. Completed Construction Not Classified (106).....	0	1,990,768	0	0	1,990,768
23. Acquisition Adjustments (114).....	1,106,174	0	0	0	1,106,174
24. Other Utility Plant (118).....	0	0	0	0	0
25. Nuclear Fuel Assemblies (120.1 thru 120.4).....	0	0	0	0	0
26. Total Utility Plant in Service (18 thru 25).....	1,519,244,284	21,463,714	5,670,659	0	1,535,037,339
27. Construction Work in Progress (107).....	16,178,538	2,770,803	0	0	18,949,341
28. Total Utility Plant (26 + 27).....	1,535,422,822	24,234,517	5,670,659	0	1,553,986,680

**SECTION B. ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION - UTILITY PLANT**

ITEM	COMPOSITE RATE (%) (a)	BALANCE BEGINNING OF YEAR (b)	ANNUAL ACCRUALS (c)	RETIREMENTS LESS NET SALVAGE (d)	ADJUSTMENTS AND TRANSFERS (e)	BALANCE END OF YEAR (f)
1. Depr. of Steam Prod. Plant (108.1).....	1.78%	574,616,102	22,517,341	3,307,336	0	593,826,107
2. Depr. of Nuclear Prod. Plant (108.2).....	0.00%	0	0	0	0	0
3. Depr. of Hydraulic Prod. Plant (108.3).....	0.00%	0	0	0	0	0
4. Depr. of Other Prod. Plant (108.4).....	2.40%	3,665,267	142,553	0	0	3,807,820
5. Depr. of Transmission Plant (108.5).....	2.41%	71,297,262	4,402,242	565,572	0	75,133,932
6. Depr. of Distribution Plant (108.6).....	0.00%	0	0	0	0	0
7. Depr. of General Plant (108.7).....		7,964,506	291,636	1,538,702	172,176	6,889,616
8. Retirement Work in Progress (108.8).....		( 82,242)	0	34,973	0	( 117,215)
9. Total Depr. for Elec. Plant in Serv. (1-8).....		657,460,895			172,176	679,540,260
10. Depr. of Plant Leased to Others (109).....	0.00%	0	0	0	0	0
11. Depr. of Plant Held for Future Use (110).....	0.00%	0	0	0	0	0
12. Amort. of Elec. Plant in Service (111).....	1.87%	8,690,912	841,172	19,303	0	9,512,781
13. Amort. of Leased Plant (112).....	0.00%	0	0	0	0	0
14. Amort. of Plant Held for Future.....	0.00%	0	0	0	0	0
15. Amort. of Acquisition Adj. (115).....	4.69%	821,356	51,875	0	0	873,231
16. Depr. & Amort. Other Plant (119).....	0.00%	0	0	0	0	0
17. Amort. of Nuclear Fuel (120.5).....	0.00%	0	0	0	0	0
18. Total Prov. for Depr. & Amort. (9 - 17).....		666,973,163	28,246,819	5,465,886	172,176	689,926,270

**OPERATING REPORT - ANNUAL SUPPLEMENT**

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YEAR ENDING  
1999 Annual

**SECTION A. UTILITY PLANT**

ITEM	BALANCE BEGINNING OF YEAR (a)	ADDITIONS (b)	RETIREMENTS (c)	ADJUSTMENTS AND TRANSFERS (d)	BALANCE END OF YEAR (e)
1. Total Intangible Plant (301 thru 303).....	66,896	( 1)	0	0	66,895
2. Total Steam Production Plant (310 thru 316).....	0	0	0	0	0
3. Total Nuclear Production Plant (320 thru 325).....	0	0	0	0	0
4. Total Hydro Production Plant (330 thru 336).....	0	0	0	0	0
5. Total Other Production Plant (340 thru 346).....	0	0	0	0	0
6. Total Production Plant (2 thru 5).....	0	0	0	0	0
7. Land and Land Rights (350).....	9,682,442	227,361	0	0	9,909,803
8. Structures and Improvements (352).....	6,079,651	1,273	5,380	0	6,075,544
9. Station Equipment (353).....	101,982,175	2,407,348	222,955	0	104,166,568
10. Other Transmission Plant (354 thru 359).....	67,482,019	2,507,091	183,422	0	69,805,688
11. Total Transmission Plant (7 thru 10).....	185,226,287	5,143,073	411,757	0	189,957,603
12. Land and Land Rights (360).....	0	0	0	0	0
13. Structures and Improvements (361).....	0	0	0	0	0
14. Station Equipment (362).....	0	0	0	0	0
15. Other Distribution Plant (363 thru 373).....	0	0	0	0	0
16. Total Distribution Plant (12 thru 15).....	0	0	0	0	0
17. Total General Plant (389 thru 399).....	14,712,515	180,398	1,681,068	117,498	13,329,343
18. Electric Plant in Service (1 + 6 + 11 + 16 + 17).....	200,005,698	5,323,470	2,092,825	117,498	203,353,841
19. Electric Plant Purchased or Sold (102).....	0	0	0	0	0
20. Electric Plant Leased to Others (104).....	1,312,345,846	5,994,206	3,438,285	( 117,498)	1,314,784,269
21. Electric Plant Held for Future Use (105).....	0	0	0	0	0
22. Completed Construction Not Classified (106).....	2,490,219	( 2,490,219)	0	0	0
23. Acquisition Adjustments (114).....	1,106,174	0	0	0	1,106,174
24. Other Utility Plant (118).....	0	0	0	0	0
25. Nuclear Fuel Assemblies (120.1 thru 120.4).....	0	0	0	0	0
26. Total Utility Plant in Service (18 thru 25).....	1,515,947,937	8,827,457	5,531,110	0	1,519,244,284
27. Construction Work in Progress (107).....	3,772,458	12,406,080	0	0	16,178,538
28. Total Utility Plant (26 + 27).....	1,519,720,395	21,233,537	5,531,110	0	1,535,422,822

**SECTION B. ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION - UTILITY PLANT**

ITEM	COMPOSITE RATE (%) (a)	BALANCE BEGINNING OF YEAR (b)	ANNUAL ACCRUALS (c)	RETIREMENTS LESS NET SALVAGE (d)	ADJUSTMENTS AND TRANSFERS (e)	BALANCE END OF YEAR (f)
1. Depr. of Steam Prod. Plant (108.1).....	1.78%	559,916,927	18,046,069	3,281,530	( 65,364)	574,616,102
2. Depr. of Nuclear Prod. Plant (108.2).....	0.00%	0	0	0	0	0
3. Depr. of Hydraulic Prod. Plant (108.3).....	0.00%	0	0	0	0	0
4. Depr. of Other Prod. Plant (108.4).....	2.40%	3,494,168	170,821	( 7)	271	3,665,267
5. Depr. of Transmission Plant (108.5).....	2.42%	67,497,350	4,244,795	444,883	0	71,297,262
6. Depr. of Distribution Plant (108.6).....	0.00%	0	0	0	0	0
7. Depr. of General Plant (108.7).....		9,046,499	261,696	1,471,807	128,118	7,964,506
8. Retirement Work in Progress (108.8).....		( 58,578)	0	23,664	0	( 82,242)
9. Total Depr. for Elec. Plant in Serv. (1-8).....		639,896,366			63,025	657,460,895
10. Depr. of Plant Leased to Others (109).....	0.00%	0	0	0	0	0
11. Depr. of Plant Held for Future Use (110).....	0.00%	0	0	0	0	0
12. Amort. of Elec. Plant in Service (111).....	1.88%	8,601,684	254,339	165,111	0	8,690,912
13. Amort. of Leased Plant (112).....	0.00%	0	0	0	0	0
14. Amort. of Plant Held for Future.....	0.00%	0	0	0	0	0
15. Amort. of Acquisition Adj. (115).....	4.69%	769,481	51,875	0	0	821,356
16. Depr. & Amort. Other Plant (119).....	0.00%	0	0	0	0	0
17. Amort. of Nuclear Fuel (120.5).....	0.00%	0	0	0	0	0
18. Total Prov. for Depr. & Amort. (9 - 17).....		649,267,531	23,029,595	5,386,988	63,025	666,973,163

**OPERATING REPORT - ANNUAL SUPPLEMENT**

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YEAR ENDING

1998 Annual

**SECTION A. UTILITY PLANT**

ITEM	BALANCE BEGINNING OF YEAR (a)	ADDITIONS (b)	RETIREMENTS (c)	ADJUSTMENTS AND TRANSFERS (d)	BALANCE END OF YEAR (e)
1. Total Intangible Plant (301 thru 303)	190,247	0	0	( 123,351)	66,89
2. Total Steam Production Plant (310 thru 316)	1,323,613,337	117,092	17,399,131	( 1,306,331,298)	
3. Total Nuclear Production Plant (320 thru 325)	0	0	0	0	
4. Total Hydro Production Plant (330 thru 336)	0	0	0	0	
5. Total Other Production Plant (340 thru 346)	5,979,237	0	0	( 5,979,237)	
6. Total Production Plant (2 thru 5)	1,329,592,574	117,092	17,399,131	( 1,312,310,535)	
7. Land and Land Rights (350)	9,624,854	58,258	0	( 670)	9,682,44
8. Structures and Improvements (352)	5,947,791	101,156	10,364	41,068	6,079,65
9. Station Equipment (353)	101,887,663	246,401	151,889	0	101,982,17
10. Other Transmission Plant (354 thru 359)	67,389,113	147,015	54,109	0	67,482,01
11. Total Transmission Plant (7 thru 10)	184,849,421	552,830	216,362	40,398	185,226,28
12. Land and Land Rights (360)	0	0	0	0	
13. Structures and Improvements (361)	0	0	0	0	
14. Station Equipment (362)	0	0	0	0	
15. Other Distribution Plant (363 thru 373)	0	0	0	0	
16. Total Distribution Plant (12 thru 15)	0	0	0	0	
17. Total General Plant (389 thru 399)	18,228,714	988,492	4,532,758	28,067	14,712,51
18. Electric Plant in Service (1 + 6 + 11 + 16 + 17)	1,532,860,956	1,658,414	22,148,251	( 1,312,365,421)	200,005,69
19. Electric Plant Purchased or Sold (102)	0	0	0	0	
20. Electric Plant Leased to Others (104)	0	34,102	52,608	1,312,364,352	1,312,345,84
21. Electric Plant Held for Future Use (105)	0	0	0	0	
22. Completed Construction Not Classified (106)	1,678,806	811,413	0	0	2,490,21
23. Acquisition Adjustments (114)	1,106,174	0	0	0	1,106,174
24. Other Utility Plant (118)	0	0	0	0	
25. Nuclear Fuel Assemblies (120.1 thru 120.4)	0	0	0	0	
26. Total Utility Plant in Service (18 thru 25)	1,535,645,936	2,503,929	22,200,859	( 1,069)	1,515,947,937
27. Construction Work in Progress (107)	1,709,476	2,062,982	0	0	3,772,458
28. Total Utility Plant (26 + 27)	1,537,355,412	4,566,911	22,200,859	( 1,069)	1,519,720,395

**SECTION B. ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION - UTILITY PLANT**

ITEM	COMPOSITE RATE (%) (a)	BALANCE BEGINNING OF YEAR (b)	ANNUAL ACCRUALS (c)	RETIREMENTS LESS NET SALVAGE (d)	ADJUSTMENTS AND TRANSFERS (e)	BALANCE END OF YEAR (f)
1. Depr. of Steam Prod. Plant (108.1)	2.46%	535,646,119	31,260,187	11,937,487	4,948,108	559,916,92
2. Depr. of Nuclear Prod. Plant (108.2)	0.00%	0	0	0	0	
3. Depr. of Hydraulic Prod. Plant (108.3)	0.00%	0	0	0	0	
4. Depr. of Other Prod. Plant (108.4)	1.45%	3,436,122	86,399	45,634	17,281	3,494,16
5. Depr. of Transmission Plant (108.5)	2.49%	63,253,854	4,435,913	226,336	33,919	67,497,35
6. Depr. of Distribution Plant (108.6)	0.00%	0	0	0	0	
7. Depr. of General Plant (108.7)		13,177,892	413,162	4,149,922	( 394,633)	9,046,49
8. Retirement Work in Progress (108.8)		( 8,634)	0	49,944	0	( 58,578
9. Total Depr. for Elec. Plant in Serv. (1-8)		615,505,353			4,604,675	639,896,36
10. Depr. of Plant Leased to Others (109)	0.00%	0	0	0	0	
11. Depr. of Plant Held for Future Use (110)	0.00%	0	0	0	0	
12. Amort. of Elec. Plant in Service (111)	4.44%	6,703,377	1,943,403	57,749	12,653	8,601,68
13. Amort. of Leased Plant (112)	0.00%	0	0	0	0	
14. Amort. of Plant Held for Future	0.00%	0	0	0	0	
15. Amort. of Acquisition Adj. (115)	4.69%	717,606	51,875	0	0	769,481
16. Depr. & Amort. Other Plant (119)	0.00%	0	0	0	0	
17. Amort. of Nuclear Fuel (120.5)	0.00%	0	0	0	0	
18. Total Prov. for Depr. & Amort. (9 - 17)		622,926,336	38,190,939	16,467,072	4,617,328	649,267,531

**OPERATING REPORT - ANNUAL SUPPLEMENT**

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YEAR ENDING  
1997 December

**SECTION A. UTILITY PLANT**

ITEM	BALANCE BEGINNING OF YEAR (a)	ADDITIONS (b)	RETIREMENTS (c)	ADJUSTMENTS AND TRANSFERS (d)	BALANCE END OF YEAR (e)
1. Total Intangible Plant (301 thru 303).....	190,247	0	0	0	190,247
2. Total Steam Production Plant (310 thru 316)....	1,283,988,567	2,384,436	1,640,258	38,880,592	1,323,613,337
3. Total Nuclear Production Plant (320 thru 325)...	0	0	0	0	0
4. Total Hydro Production Plant (330 thru 336)....	0	0	0	0	0
5. Total Other Production Plant (340 thru 346)....	5,975,237	0	0	0	5,979,237
6. Total Production Plant (2 thru 5).....	1,289,967,804	2,384,436	1,640,258	38,880,592	1,329,592,574
7. Land and Land Rights (350).....	9,589,686	35,168	0	0	9,624,854
8. Structures and Improvements (352).....	5,834,994	12,797	0	0	5,947,791
9. Station Equipment (353).....	100,566,054	1,097,326	19,377	243,660	101,887,663
10. Other Transmission Plant (354 thru 359).....	67,286,557	180,039	77,483	0	67,389,113
11. Total Transmission Plant (7 thru 10).....	183,377,291	1,327,330	96,860	243,660	184,849,421
12. Land and Land Rights (360).....	0	0	0	0	0
13. Structures and Improvements (361).....	0	0	0	0	0
14. Station Equipment (362).....	0	0	0	0	0
15. Other Distribution Plant (363 thru 373).....	0	0	0	0	0
16. Total Distribution Plant (12 thru 15).....	0	0	0	0	0
17. Total General Plant (389 thru 399).....	17,869,246	570,440	210,972	0	18,228,714
18. Electric Plant in Service (1 + 6 + 11 + 16 + 17)...	1,491,404,588	4,280,206	1,948,090	39,124,252	1,532,860,956
19. Electric Plant Purchased or Sold (102).....	0	0	0	0	0
20. Electric Plant Leased to Others (104).....	0	0	0	0	0
21. Electric Plant Held for Future Use (105).....	0	0	0	0	0
22. Completed Construction Not Classified (106)...	39,407,042	10,496	0	( 37,738,732)	1,678,806
23. Acquisition Adjustments (114).....	1,106,174	0	0	0	1,106,174
24. Other Utility Plant (118).....	0	0	0	0	0
25. Nuclear Fuel Assemblies (120.1 thru 120.4)....	0	0	0	0	0
26. Total Utility Plant in Service (18 thru 25).....	1,531,917,804	4,290,702	1,948,090	1,385,520	1,535,645,936
27. Construction Work in Progress (107).....	2,978,574	( 1,269,098)	0	0	1,709,476
28. Total Utility Plant (26 + 27).....	1,534,896,378	3,021,604	1,948,090	1,385,520	1,537,355,412

**SECTION B. ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION - UTILITY PLANT**

ITEM	COMPOSITE RATE (%) (a)	BALANCE BEGINNING OF YEAR (b)	ANNUAL ACCRUALS (c)	RETIREMENTS LESS NET SALVAGE (d)	ADJUSTMENTS AND TRANSFERS (e)	BALANCE END OF YEAR (f)
1. Depr. of Steam Prod. Plant (108.1).....	2.46%	505,929,387	31,362,896	1,546,164	0	535,646,119
2. Depr. of Nuclear Prod. Plant (108.2)....	0.00%	0	0	0	0	0
3. Depr. of Hydraulic Prod. Plant (108.3)....	0.00%	0	0	0	0	0
4. Depr. of Other Prod. Plant (108.4).....	1.45%	3,349,447	86,675	0	0	3,436,122
5. Depr. of Transmission Plant (108.5).....	2.49%	59,026,269	4,360,061	132,476	0	63,263,854
6. Depr. of Distribution Plant (108.6).....	0.00%	0	0	0	0	0
7. Depr. of General Plant (108.7).....		12,885,665	482,888	191,124	463	13,177,892
8. Retirement Work in Progress (108.8).....		( 87)	0	8,547	0	( 8,534)
9. Total Depr. for Elec. Plant in Serv. (1-8).....		581,190,681			463	616,506,353
10. Depr. of Plant Leased to Others (109)....	0.00%	0	0	0	0	0
11. Depr. of Plant Held for Future Use (110)...	0.00%	0	0	0	0	0
12. Amort. of Elec. Plant in Service (111)....	4.44%	4,654,540	2,048,837	0	0	6,703,377
13. Amort. of Leased Plant (112).....	0.00%	0	0	0	0	0
14. Amort. of Plant Held for Future.....	0.00%	0	0	0	0	0
15. Amort. of Acquisition Adj. (115).....	4.69%	665,731	51,875	0	0	717,606
16. Depr. & Amort. Other Plant (119).....	0.00%	0	0	0	0	0
17. Amort. of Nuclear Fuel (120.5).....	0.00%	0	0	0	0	0
Total Prov. for Depr. & Amort. (9 - 17).....		586,510,952	38,393,232	1,978,311	463	622,926,336



**OPERATING REPORT - ANNUAL SUPPLEMENT**

BORROWER DESIGNATION

RUS USE ONLY

KY062

INSTRUCTIONS - Submit an original and two copies to RUS. For detailed instructions see RUS Bulletin 1717B-3.

YEAR ENDING  
1996 Annual

**SECTION A. UTILITY PLANT**

ITEM	BALANCE BEGINNING OF YEAR (a)	ADDITIONS (b)	RETIREMENTS (c)	ADJUSTMENTS AND TRANSFERS (d)	BALANCE END OF YEAR (e)
1. Total Intangible Plant (301 thru 303).....	190,247	0	0	0	190,247
2. Total Steam Production Plant (310 thru 316)....	1,283,082,393	1,906,818	1,041,713	41,069	1,283,988,567
3. Total Nuclear Production Plant (320 thru 325)...	0	0	0	0	0
4. Total Hydro Production Plant (330 thru 336).....	0	0	0	0	0
5. Total Other Production Plant (340 thru 346).....	5,810,086	287,722	118,571	0	5,979,237
6. Total Production Plant (2 thru 5).....	1,288,892,479	2,194,540	1,160,284	41,069	1,289,967,804
7. Land and Land Rights (350).....	9,458,817	129,869	0	0	9,589,686
8. Structures and Improvements (352).....	5,939,619	0	4,625	0	5,934,994
9. Station Equipment (353).....	100,646,087	( 50,151)	29,882	0	100,666,054
10. Other Transmission Plant (354 thru 359).....	66,980,501	278,610	73,045	100,491	67,286,557
11. Total Transmission Plant (7 thru 10).....	183,026,024	358,328	107,552	100,491	183,377,291
12. Land and Land Rights (360).....	0	0	0	0	0
13. Structures and Improvements (361).....	0	0	0	0	0
14. Station Equipment (362).....	0	0	0	0	0
15. Other Distribution Plant (363 thru 373).....	0	0	0	0	0
16. Total Distribution Plant (12 thru 15).....	0	0	0	0	0
17. Total General Plant (389 thru 399).....	17,832,356	267,017	181,647	( 48,480)	17,869,246
18. Electric Plant in Service (1 + 6 + 11 + 16 + 17).....	1,489,941,106	2,819,885	1,449,483	93,080	1,491,404,588
19. Electric Plant Purchased or Sold (102).....	0	0	0	0	0
20. Electric Plant Leased to Others (104).....	0	0	0	0	0
21. Electric Plant Held for Future Use (105).....	0	0	0	0	0
22. Completed Construction Not Classified (106).....	37,089,775	2,317,267	0	0	39,407,042
23. Acquisition Adjustments (114).....	1,106,174	0	0	0	1,106,174
24. Other Utility Plant (118).....	0	0	0	0	0
25. Nuclear Fuel Assemblies (120.1 thru 120.4).....	0	0	0	0	0
26. Total Utility Plant in Service (18 thru 25).....	1,528,137,056	5,137,152	1,449,483	93,080	1,531,917,804
27. Construction Work in Progress (107).....	3,085,344	( 106,770)	0	0	2,978,574
28. Total Utility Plant (26 + 27).....	1,531,222,399	5,030,382	1,449,483	93,080	1,534,896,378

**SECTION B. ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION - UTILITY PLANT**

ITEM	COMPOSITE RATE (%) (a)	BALANCE BEGINNING OF YEAR (b)	ANNUAL ACCRUALS (c)	RETIREMENTS LESS NET SALVAGE (d)	ADJUSTMENTS AND TRANSFERS (e)	BALANCE END OF YEAR (f)
1. Depr. of Steam Prod. Plant (108.1).....	2.46%	475,601,183	31,332,825	1,105,402	100,781	505,929,387
2. Depr. of Nuclear Prod. Plant (108.2)....	0.00%	0	0	0	0	0
3. Depr. of Hydraulic Prod. Plant (108.3).....	0.00%	0	0	0	0	0
4. Depr. of Other Prod. Plant (108.4).....	1.45%	3,427,802	85,654	164,009	0	3,349,447
5. Depr. of Transmission Plant (108.5).....	2.49%	54,878,819	4,317,953	170,506	3	69,026,269
6. Depr. of Distribution Plant (108.6).....	0.00%	0	0	0	0	0
7. Depr. of General Plant (108.7).....		12,339,881	818,309	171,744	( 100,781)	12,885,665
8. Retirement Work in Progress (108.8).....		( 26,346)	0	( 26,259)	0	( 87)
9. Total Depr. for Elec. Plant in Serv. (1-8).....		546,221,339			3	581,190,681
10. Depr. of Plant Leased to Others (109).....	0.00%	0	0	0	0	0
11. Depr. of Plant Held for Future Use (110).....	0.00%	0	0	0	0	0
12. Amort. of Elec. Plant in Service (111).....	4.44%	2,776,987	1,877,553	0	0	4,654,540
13. Amort. of Leased Plant (112).....	0.00%	0	0	0	0	0
14. Amort. of Plant Held for Future.....	0.00%	0	0	0	0	0
15. Amort. of Acquisition Adj. (115).....	4.69%	613,856	51,875	0	0	665,731
16. Depr. & Amort. Other Plant (119).....	0.00%	0	0	0	0	0
17. Amort. of Nuclear Fuel (120.5).....	0.00%	0	0	0	0	0
18. Total Prov. for Depr. & Amort. (9 - 17).....		549,612,182	38,484,169	1,585,402	3	586,510,952

**OPERATING REPORT - ANNUAL SUPPLEMENT**

This data will be used to determine your operating results and financial situation. Your response is required (7 U.S.C.901 et seq.) and is not confidential.

BORROWER DESIGNATION  
KY 62

RUS USE ONLY

INSTRUCTIONS - Submit an original and two copies to RUS. For detailed instructions see RUS Bulletin 17178-3.

YEAR ENDING  
1995 December

**SECTION A. UTILITY PLANT**

ITEM	BALANCE BEGINNING OF YEAR (a)	ADDITIONS (b)	RETIREMENTS (c)	ADJUSTMENTS AND TRANSFERS (d)	BALANCE END OF YEAR (e)
1. Total Intangible Plant (301 thru 303)	190,247	0	0	0	190,247
2. Total Steam Production Plant (310 thru 316)	1,281,172,191	3,181,047	1,729,245	452,400	1,283,082,393
3. Total Nuclear Production Plant (320 thru 325)	0	0	0	0	0
4. Total Hydro Production Plant (330 thru 336)	0	0	0	0	0
5. Total Other Production Plant (340 thru 346)	5,810,886	0	0	0	5,810,886
6. Total Production Plant (2 thru 5)	1,286,983,277	3,181,047	1,729,245	452,400	1,288,692,479
7. Land and Land Rights (350)	9,417,721	42,086	0	0	9,459,807
8. Structures and Improvements (352)	6,950,394	3,698	14,474	0	6,939,619
9. Station Equipment (353)	100,691,069	192,786	242,935	5,167	100,646,087
10. Other Transmission Plant (354 thru 359)	65,098,300	1,950,844	66,743	0	66,982,501
11. Total Transmission Plant (7 thru 10)	181,156,484	2,189,678	324,162	5,167	183,026,024
12. Land and Land Rights (360)	0	0	0	0	0
13. Structures and Improvements (361)	0	0	0	0	0
14. Station Equipment (362)	0	0	0	0	0
15. Other Distribution Plant (363 thru 373)	0	0	0	0	0
16. Total Distribution Plant (12 thru 15)	0	0	0	0	0
17. Total General Plant (389 thru 399)	17,654,345	380,295	147,156	( 55,128)	17,832,356
18. Electric Plant in Service (1 + 6 + 11 + 16 + 17)	1,485,988,353	6,760,667	2,200,553	402,439	1,489,941,106
19. Electric Plant Purchased or Sold (102)	0	0	0	0	0
20. Electric Plant Leased to Others (104)	0	0	0	0	0
21. Electric Plant Held for Future Use (105)	0	0	0	0	0
22. Completed Construction Not Classified (106)	2,115,895	34,874,580	0	0	37,089,775
23. Acquisition Adjustments (114)	1,105,174	0	0	0	1,105,174
24. Other Utility Plant (118)	0	0	0	0	0
25. Nuclear Fuel Assemblies (120.1 thru 120.4)	0	0	0	0	0
26. Total Utility Plant in Service (18 thru 25)	1,489,209,622	40,725,647	2,200,553	402,439	1,528,137,058
27. Construction Work in Progress (107)	33,046,229	( 29,980,885)	0	0	3,085,344
28. Total Utility Plant (26 + 27)	1,522,255,851	10,764,662	2,200,553	402,439	1,531,222,399

**SECTION B. ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION - UTILITY PLANT**

ITEM	COMPOSITE RATE (%) (a)	BALANCE BEGINNING OF YEAR (b)	ANNUAL ACCRUALS (c)	RETIREMENTS LESS NET SALVAGE (d)	ADJUSTMENTS AND TRANSFERS (e)	BALANCE END OF YEAR (f)
1. Depr. of Steam Prod. Plant (106.1)	3.10%	437,390,489	39,536,339	1,339,819	15,174	476,601,183
2. Depr. of Nuclear Prod. Plant (106.2)	0.00%	0	0	0	0	0
3. Depr. of Hydraulic Prod. Plant (106.3)	8.00%	0	0	0	0	0
4. Depr. of Other Prod. Plant (106.4)	3.80%	3,263,498	174,303	0	0	3,427,802
5. Depr. of Transmission Plant (106.5)	2.75%	50,459,866	4,774,408	349,868	( 6,887)	54,878,819
6. Depr. of Distribution Plant (106.6)	0.00%	0	0	0	0	0
7. Depr. of General Plant (106.7)		11,089,812	1,416,471	127,914	( 38,488)	12,339,881
8. Retirement Work in Progress (106.8)		26,039	0	62,385	0	( 26,346)
9. Total Depr. for Elec. Plant in Serv. (1-8)		502,219,706			( 28,981)	546,221,339
10. Depr. of Plant Leased to Others (109)	0.00%	0	0	0	0	0
11. Depr. of Plant Held for Future Use (110)	0.00%	0	0	0	0	0
12. Amort. of Elec. Plant in Service (111)	4.81%	1,578,871	1,105,781	0	( 7,865)	2,776,987
13. Amort. of Leased Plant (112)	0.00%	0	0	0	0	0
14. Amort. of Plant Held for Future	0.00%	0	0	0	0	0
15. Amort. of Acquisition Adj. (115)	4.69%	661,981	61,876	0	0	813,856
16. Depr. & Amort. Other Plant (119)	0.00%	0	0	0	0	0
17. Amort. of Nuclear Fuel (120.5)	0.00%	0	0	0	0	0
18. Total Prov. for Depr. & Amort. (9 - 17)		504,460,557	47,658,177	1,869,986	( 26,566)	549,612,182

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Public reporting burden for this collection of information is estimated to average 24.25 hours (REA Form 12a-1) per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden, to Department of Agriculture, Clearance Officer, OIRM, Room 404-W, Washington, DC 20250; and to the Office of Management and Budget, Paperwork Reduction Project (OMB 0572-0017), Washington, DC 20503. OMB FORM NO. 0572-0017, Expires 12/31/94.

USDA - REA <b>OPERATING REPORT ANNUAL SUPPLEMENT</b>	This data will be used to determine your operating results and financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.	<b>RE A USE ONLY</b>
INSTRUCTIONS - Submit an original and two copies to REA. For detailed instructions, see REA Bulletin 1717B-3.	BORROWER DESIGNATION Kentucky - 62	
	YEAR ENDING December 31, 19 94	

SECTION A. UTILITY PLANT					
ITEM	BALANCE BEGINNING OF YEAR (a)	ADDITIONS (b)	RETIREMENTS (c)	ADJUSTMENTS AND TRANSFERS (d)	BALANCE END OF YEAR (e)
1. Total Intangible Plant (301 thru 303)	190,247	0	0	0	190,247
2. Total Steam Production Plant (310 thru 316)	1,279,091,672	3,856,323	1,564,563	(205,241)	1,281,178,191
3. Total Nuclear Production Plant (320 thru 328)	0	0	0	0	0
4. Total Hydro Production Plant (330 thru 338)	0	0	0	0	0
5. Total Other Production Plant (340 thru 348)	5,812,168	0	2,082	0	5,810,086
6. Total Production Plant (2 thru 5)	1,284,903,840	3,856,323	1,566,645	(205,241)	1,286,988,277
7. Land and Land Rights (350)	9,324,907	95,314	0	(2,500)	9,417,721
8. Structures and Improvements (352)	5,878,872	72,508	986	0	5,950,394
9. Station Equipment (353)	99,447,150	1,509,027	239,686	(25,422)	100,691,069
10. Other Transmission Plant (354 thru 358)	64,619,318	498,425	29,907	8,464	65,096,300
11. Total Transmission Plant (7 thru 10)	179,270,247	2,175,274	270,579	(19,458)	181,155,484
12. Land and Land Rights (360)	0	0	0	0	0
13. Structures and Improvements (361)	0	0	0	0	0
14. Station Equipment (362)	0	0	0	0	0
15. Other Distribution Plant (363 thru 373)	0	0	0	0	0
16. Total Distribution Plant (12 thru 15)	0	0	0	0	0
17. Total General Plant (374 thru 382)	18,015,018	768,037	1,145,666	16,956	17,654,345
18. Electric Plant in Service (1 + 6 + 11 + 16 + 17)	1,482,379,352	6,799,634	2,982,890	(207,743)	1,485,988,353
19. Electric Plant Purchased or Sold (102)	0	0	0	0	0
20. Electric Plant Leased to Others (104)	0	0	0	0	0
21. Electric Plant Held for Future Use (106)	0	0	0	0	0
22. Completed Construction Not Classified (108)	56,260	2,058,835	0	0	2,115,095
23. Acquisition Adjustments (114)	1,106,174	0	0	0	1,106,174
24. Other Utility Plant (118)	0	0	0	0	0
25. Nuclear Fuel Assemblies (120.1 thru 120.4)	0	0	0	0	0
26. Total Utility Plant in Service (18 thru 25)	1,483,541,786	8,858,469	2,982,890	(207,743)	1,489,209,622
27. Construction Work in Progress (107)	4,975,491	28,070,738	0	0	33,046,229
28. Total Utility Plant (26 + 27)	1,488,517,277	36,929,207	2,982,890	(207,743)	1,522,255,651

SECTION B. ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION - UTILITY PLANT						
ITEM	COM-POSITE RATE PER (a)	BALANCE BEGINNING OF YEAR (b)	ANNUAL ACCRUALS (c)	RETIREMENTS LESS NET SALVAGE (d)	ADJUSTMENTS AND TRANSFERS (e)	BALANCE END OF YEAR (f)
1. Depr. of Steam Prod. Plant (102.1)	3.10	399,628,684	39,375,680	1,606,065	(7,810)	437,390,489
2. Depr. of Nuclear Prod. Plant (102.2)	0.00	0	0	0	0	0
3. Depr. of Hydraulic Prod. Plant (102.3)	0.00	0	0	0	0	0
4. Depr. of Other Prod. Plant (102.4)	3.00	3,081,231	174,350	2,082	0	3,253,499
5. Depr. of Transmission Plant (102.5)	2.75	46,027,369	4,724,974	292,477	0	50,459,866
6. Depr. of Distribution Plant (102.6)	0.00	0	0	0	0	0
7. Depr. of General Plant (102.7)	0.00	10,875,538	1,320,993	1,106,719	0	11,089,812
8. Retirement Work in Progress (102.8)	0.00	(11,790)	0	(37,829)	0	26,039
9. Total Depr. for Elec. Plant in Service (102.1-8)	0.00	459,601,032	45,929,207	2,982,890	(7,810)	502,219,705
10. Depr. of Plant Leased to Others (102.9)	0.00	0	0	0	0	0
11. Depr. of Plant Held for Future Use (102.10)	0.00	0	0	0	0	0
12. Amort. of Elec. Plant in Service (111)	11.65	1,385,179	304,504	18,622	7,810	1,678,871
13. Amort. of Leased Plant (112)	0.00	0	0	0	0	0
14. Amort. of Plant Held for Future (113)	0.00	0	0	0	0	0
15. Amort. of Acquisition Adj. (114)	4.69	510,106	51,875	0	0	561,981
16. Depr. & Amort. Other Plant (115)	0.00	0	0	0	0	0
17. Amort. of Nuclear Fuel (120.5)	0.00	0	0	0	0	0
18. Total Depr. for Depr. & Amort. (9 + 17)	0.00	461,496,317	45,952,376	2,988,136	0	504,460,557

Public reporting burden for this collection of information is estimated to average 24.25 hours (REA Form 12a-1) per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden, to Department of Agriculture, Clearance Officer, OIRM, Room 404-W, Washington, DC 20250; and to the Office of Management and Budget, Paperwork Reduction Project (OMB #0572-0017), Washington, DC 20503. OMB FORM NO. 0572-0017, Expires 12/31/94.

USDA - REA  <b>OPERATING REPORT - ANNUAL SUPPLEMENT</b>	This data will be used to determine your operating results and financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.				
INSTRUCTIONS - Submit an original and two copies to REA For detailed instructions, see REA Bulletin 1717B-3	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">                             BORROWER DESIGNINATION                              Kentucky - 62                         </td> <td style="width:30%; text-align: center;">                             REA USE ONLY                         </td> </tr> <tr> <td>                             YEAR ENDING                              December 31, 1993                         </td> <td></td> </tr> </table>	BORROWER DESIGNINATION Kentucky - 62	REA USE ONLY	YEAR ENDING December 31, 1993	
BORROWER DESIGNINATION Kentucky - 62	REA USE ONLY				
YEAR ENDING December 31, 1993					

SECTION A. UTILITY PLANT					
ITEM	BALANCE BEGINNING OF YEAR (a)	ADDITIONS (b)	RETIREMENTS (c)	ADJUSTMENTS AND TRANSFERS (d)	BALANCE END OF YEAR (e)
1. Total Intangible Plant (301 thru 303)	190,247	0	0	0	190,247
2. Total Steam Production Plant (310 thru 316)	1,275,904,546	6,954,723	3,766,224	(1,373)	1,279,091,672
3. Total Nuclear Production Plant (320 thru 325)	0	0	0	0	0
4. Total Hydro Production Plant (330 thru 336)	0	0	0	0	0
5. Total Other Production Plant (340 thru 346)	5,804,836	8,958	1,626	0	5,812,168
6. Total Production Plant (2 thru 5)	1,281,709,382	6,963,681	3,767,850	(1,373)	1,284,803,840
7. Land and Land Rights (350)	9,789,987	534,920	0	0	9,324,907
8. Structures and Improvements (352)	5,866,646	15,691	3,465	0	5,878,872
9. Station Equipment (353)	82,359,017	8,347,913	1,259,780	0	99,447,150
10. Other Transmission Plant (354 thru 359)	54,394,536	306,715	81,933	0	64,619,318
11. Total Transmission Plant (7 thru 10)	171,410,186	9,205,239	1,341,718	0	179,270,247
12. Land and Land Rights (360)	0	0	0	0	0
13. Structures and Improvements (361)	0	0	0	0	0
14. Station Equipment (362)	0	0	0	0	0
15. Other Distribution Plant (363 thru 373)	0	0	0	0	0
16. Total Distribution Plant (12 thru 15)	0	0	0	0	0
17. Total General Plant (389 thru 388)	17,669,883	640,156	300,203	5,182	18,015,018
18. Electric Plant in Service (1 + 6 + 11 + 16 + 17)	1,470,979,698	16,809,076	5,413,231	3,809	1,482,379,352
19. Electric Plant Purchased or Sold (102)	0	0	0	0	0
20. Electric Plant Leased to Others (104)	0	0	0	0	0
21. Electric Plant Held for Future Use (105)	0	0	0	0	0
22. Completed Construction Not Classified (106)	459,629	(403,369)	0	0	56,260
23. Acquisition Adjustments (114)	1,106,174	0	0	0	1,106,174
24. Other Utility Plant (118)	0	0	0	0	0
25. Nuclear Fuel Assemblies (120.1 thru 120.4)	0	0	0	0	0
26. Total Utility Plant in Service (18 thru 26)	1,472,545,501	16,405,707	5,413,231	3,809	1,483,541,786
27. Construction Work in Progress (107)	10,563,767	(5,588,276)	0	0	4,975,491
28. Total Utility Plant (26 + 27)	1,483,109,268	10,817,431	5,413,231	3,809	1,488,517,277

SECTION B. ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION - UTILITY PLANT						
ITEM	COM- POSITE RATE (%) (a)	BALANCE BEGINNING OF YEAR (b)	ANNUAL ACCRUALS (c)	RETIREMENTS LESS NET SALVAGE (d)	ADJUSTMENTS AND TRANSFERS (e)	BALANCE END OF YEAR (f)
1. Depr. of Steam Prod. Plant (108.1)		362,935,091	39,353,391	2,659,798		399,628,684
2. Depr. of Nuclear Prod. Plant (108.2)		0	0	0		0
3. Depr. of Hydraulic Prod. Plant (108.3)		0	0	0		0
4. Depr. of Other Prod. Plant (108.4)		2,910,811	174,237	3,817		3,081,231
5. Depr. of Transmission Plant (108.5)		42,780,235	4,603,570	1,356,436		46,027,369
6. Depr. of Distribution Plant (108.6)		0	0	0		0
7. Depr. of General Plant (108.7)		9,528,454	1,599,892	252,808		10,875,538
8. Retirement Work in Progress (108.8)		(36,385)		(24,595)		(11,790)
9. Total Depr. for Elec. Plant in Serv. (1-8)		418,118,206				459,601,032
10. Depr. of Plant Leased to Others (109)		0				0
11. Depr. of Plant Held for Future Use (110)		0				0
12. Amort. of Elec. Plant in Service (111)		1,133,270	251,925		(16)	1,385,179
13. Amort. of Leased Plant (112)		0				0
14. Amort. of Plant Held for Future (113)		0				0
15. Amort. of Acquisition Adj. (115)		458,231	51,875			510,106
16. Depr. & Amort. Other Plant (119)		0				0
17. Amort. of Nuclear Fuel (120.5)		0				0
18. Total Prov. for Depr. & Amort. (9-17)		419,709,707	46,034,890	4,248,264	(16)	461,496,317

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Page 1 of 5

USDA - REA  
OPERATING REPORT  
ANNUAL SUPPLEMENT

This data will be used to determine your operating results and financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.

Form Approved  
OMB No. 0572-0017  
Expires 12/31/94

BORROWER DESIGNATION  
KY 62

REA USE ONLY

INSTRUCTIONS - Submit an original and four copies to REA. For detailed instructions, see REA Form 1.

YEAR ENDING December 31, 1992

SECTION A. UTILITY PLANT

ITEM	BALANCE BEGINNING OF YEAR (a)	ADDITIONS (b)	RETIREMENTS (c)	ADJUSTMENTS AND TRANSFERS (d)	BALANCE END OF YEAR (e)
1. Total Intangible Plant (301 thru 303)	190,247	0	0	0	190,247
2. Total Steam Production Plant (310 thru 316)	1,270,976,078	6,933,892	2,005,317	-107	1,275,904,546
3. Total Nuclear Production Plant (320 thru 325)	0	0	0	0	0
4. Total Hydro Production Plant (330 thru 336)	0	0	0	0	0
5. Total Other Production Plant (340 thru 346)	5,804,836	0	0	0	5,804,836
6. Total Production Plant (2 thru 5)	1,276,780,914	6,933,892	2,005,317	-107	1,281,709,382
7. Land and Land Rights (350)	8,688,944	101,043	0	0	8,789,987
8. Structures and Improvements (352)	5,852,414	20,903	6,671	0	5,866,646
9. Station Equipment (353)	91,534,097	950,862	129,609	3,667	92,359,017
10. Other Transmission Plant (345 thru 359)	64,094,629	367,694	64,120	-3,667	64,394,536
11. Total Transmission Plant (7 thru 10)	170,170,084	1,440,502	200,400	0	171,410,186
12. Land and Land Rights (360)	0	0	0	0	0
13. Structures and Improvements (361)	0	0	0	0	0
14. Station Equipment (362)	0	0	0	0	0
15. Other Distribution Plant (363 thru 373)	0	0	0	0	0
16. Total Distribution Plant (12 thru 15)	0	0	0	0	0
17. Total General Plant (389 thru 399)	17,626,535	672,563	624,033	-5,182	17,669,983
18. Electric Plant in Service (1+6+11+16+17)	1,464,767,780	9,046,957	2,829,750	-5,289	1,470,979,698
19. Electric Plant Purchased or Sold (102)	0	0	0	0	0
20. Electric Plant Leased to Others (104)	0	0	0	0	0
21. Electric Plant Held for Future Use (105)	0	0	0	0	0
22. Completed Construction Not Classified (106)	481,583	-21,954	0	0	459,629
23. Acquisition Adjustments (114)	1,106,174	0	0	0	1,106,174
24. Other Utility Plant (118)	0	0	0	0	0
25. Nuclear Fuel Assemblies (120.1 thru 120.4)	0	0	0	0	0
26. Total Utility Plant in Service (18 thru 25)	1,466,355,537	9,025,003	2,829,750	-5,289	1,472,545,501
27. Construction Work in Progress (107)	11,986,253	-1,422,486	0	0	10,563,767
28. Total Utility Plant (26+27)	1,478,341,790	7,602,517	2,829,750	-5,289	1,483,109,268

SECTION B. ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION - UTILITY PLANT

ITEM	COMPOSITE RATE (%) (a)	BALANCE BEGINNING OF YEAR (b)	ANNUAL ACCRUALS (c)	RETIREMENTS LESS NET SALVAGE (d)	ADJUSTMENTS AND TRANSFERS (e)	BALANCE END OF YEAR (f)
1. Depr. of Steam Prod. Plant (108.1)	3.10	325,563,271	39,261,128	1,888,152	-1,156	362,935,091
2. Depr. of Nuclear Prod. Plant (108.2)	0.00	0	0	0	0	0
3. Depr. of Hydraulic Prod. Plant (108.3)	0.00	0	0	0	0	0
4. Depr. of Other Prod. Plant (108.4)	3.00	2,736,665	174,146	0	0	2,910,811
5. Depr. of Transmission Plant (108.5)	2.75	38,521,701	4,465,198	206,664	0	42,780,235
6. Depr. of Distribution Plant (108.6)	0.00	0	0	0	0	0
7. Depr. of General Plant (108.7)		8,499,244	1,569,285	534,893	-5,182	9,528,454
8. Retirement Work in Progress (108.8)		-15,722	0	20,663	0	-36,385
9. Total Depr. for Elec Plant in Serv. (1-8)		375,305,159			-6,338	418,118,206
10. Depr. of Plant Leased to Others (109)	0.00	0	0	0	0	0
11. Depr. of Plant Held for Future Use (110)	0.00	0	0	0	0	0
12. Amort. of Elec Plant in Service (111)	0.00	905,462	237,004	9,196	0	1,133,270
13. Amort. of Leased Plant (112)	0.00	0	0	0	0	0
14. Amort. of Plant Held for Future (113)	0.00	0	0	0	0	0
15. Amort. of Acquisition Adj. (115)	0.00	406,355	51,876	0	0	458,231
16. Depr. & Amort. Other Plant (119)	0.00	0	0	0	0	0
17. Amort. of Nuclear Fuel (120.5)	0.00	0	0	0	0	0
18. Total Prov. for Depr. & Amort. (9-17)		376,616,976	45,758,637	2,659,568	-6,338	419,709,707

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BORROWER DESIGNATION  
KY 62

NEA USE ONLY

INSTRUCTIONS - Submit an original and four copies to NEA. For detailed instructions, see NEA Form 1.

YEAR ENDING December 31, 1991

SECTION A. UTILITY PLANT

ITEM	BALANCE BEGINNING OF YEAR (a)	ADDITIONS (b)	RETIREMENTS (c)	ADJUSTMENTS AND TRANSFERS (d)	BALANCE END OF YEAR (e)
1. Total Intangible Plant (301 thru 303)	190,247	0	0	0	190,247
2. Total Steam Production Plant (310 thru 316)	1,269,777,009	1,716,281	517,212	0	1,278,975,078
3. Total Nuclear Production Plant (320 thru 325)	0	0	0	0	0
4. Total Hydro Production Plant (330 thru 335)	0	0	0	0	0
5. Total Other Production Plant (340 thru 346)	5,804,836	0	0	0	5,804,836
6. Total Production Plant (2 thru 5)	1,275,581,845	1,716,281	517,212	0	1,278,780,914
7. Land and Land Rights (350)	8,664,784	24,150	0	0	8,688,934
8. Structures and Improvements (352)	5,836,006	16,408	0	0	5,852,414
9. Station Equipment (353)	87,849,025	3,549,306	-135,788	0	91,534,097
10. Other Transmission Plant (345 thru 359)	63,372,026	759,443	36,840	0	64,094,529
11. Total Transmission Plant (7 thru 10)	165,721,851	4,349,307	-98,926	0	170,170,084
12. Land and Land Rights (360)	0	0	0	0	0
13. Structures and Improvements (361)	0	0	0	0	0
14. Station Equipment (362)	0	0	0	0	0
15. Other Distribution Plant (363 thru 373)	0	0	0	0	0
16. Total Distribution Plant (12 thru 15)	0	0	0	0	0
17. Total General Plant (389 thru 399)	16,359,467	1,725,624	458,356	0	17,626,535
18. Electric Plant in Service (1+6+11+16+17)	1,457,853,410	7,791,012	876,642	0	1,464,767,780
19. Electric Plant Purchased or Sold (102)	0	0	0	0	0
20. Electric Plant Leased to Others (104)	0	0	0	0	0
21. Electric Plant Held for Future Use (105)	0	0	0	0	0
22. Completed Construction Not Classified (106)	3,211,322	-2,729,739	0	0	481,583
23. Acquisition Adjustments (114)	1,106,174	0	0	0	1,106,174
24. Other Utility Plant (118)	0	0	0	0	0
25. Nuclear Fuel Assemblies (120.1 thru 120.4)	0	0	0	0	0
26. Total Utility Plant in Service (18 thru 25)	1,462,170,906	5,061,273	876,642	0	1,466,355,537
27. Construction Work in Progress (107)	9,204,400	2,781,853	0	0	11,986,253
28. Total Utility Plant (26+27)	1,471,375,306	7,843,126	876,642	0	1,478,341,790

SECTION B. ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION - UTILITY PLANT

ITEM	COMPOSITE RATE (%) (a)	BALANCE BEGINNING OF YEAR (b)	ANNUAL ACCRUALS (c)	RETIREMENTS LESS NET SALVAGE (d)	ADJUSTMENTS AND TRANSFERS (e)	BALANCE END OF YEAR (f)
1. Depr. of Steam Prod. Plant (108.1)	0.00	287,041,593	38,938,434	416,756	0	325,563,271
2. Depr. of Nuclear Prod. Plant (108.2)	0.00	0	0	0	0	0
3. Depr. of Hydraulic Prod. Plant (108.3)	0.00	0	0	0	0	0
4. Depr. of Other Prod. Plant (108.4)	0.00	2,562,919	174,146	0	0	2,738,569
5. Depr. of Transmission Plant (108.5)	0.00	33,780,427	4,627,950	-113,324	0	38,521,701
6. Depr. of Distribution Plant (108.6)	0.00	0	0	0	0	0
7. Depr. of General Plant (108.7)		7,350,274	1,516,564	367,594	0	8,499,244
8. Retirement Work in Progress (108.8)		-3,267	0	12,455	0	-15,722
9. Total Depr. for Elec Plant in Serv. (1-8)		330,731,546			0	375,305,159
10. Depr. of Plant Leased to Others (109)	0.00	0	0	0	0	0
11. Depr. of Plant Held for Future Use (110)	0.00	0	0	0	0	0
12. Amort. of Elec Plant in Service (111)	0.00	719,289	209,099	22,926	0	905,462
13. Amort. of Leased Plant (112)	0.00	0	0	0	0	0
14. Amort. of Plant Held for Future (113)	0.00	0	0	0	0	0
15. Amort. of Acquisition Adj. (115)	0.00	354,680	51,875	0	0	406,355
16. Depr. & Amort. Other Plant (119)	0.00	0	0	0	0	0
17. Amort. of Nuclear Fuel (120.5)	0.00	0	0	0	0	0
18. Total Prov. for Depr. & Amort. (9-17)		331,805,315	45,518,068	706,407	0	376,616,976

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Public reporting burden for this collection of information is estimated to average 24.25 hours (REA Form 12a-4) per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden, to Department of Agriculture, Clearance Office, OIRM, Room 404-VI, Washington, DC 20250; and to the Office of Management and Budget, Paperwork Reduction Project (OMB 0572-0017), Washington, DC 20503. OMB FORM NO. 0572-0017, Expires 12/31/91.

USDA - REA  <b>OPERATING REPORT ANNUAL SUPPLEMENT</b>	This data will be used to determine your operating results and financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.	
INSTRUCTIONS - Submit an original and four copies to REA. For detailed instructions, see REA ZOM-3.	BORROWER DESIGNATION Kentucky - 62  YEAR ENDING December 31, 1990	<b>REA USE ONLY</b>

SECTION A. UTILITY PLANT					
ITEM	BALANCE BEGINNING OF YEAR (a)	ADDITIONS (b)	RETIREMENTS (c)	ADJUSTMENTS AND TRANSFERS (d)	BALANCE END OF YEAR (e)
1. Total Intangible Plant (301 thru 303)	190,247	---	---	---	190,247
2. Total Steam Production Plant (310 thru 316)	1,266,422,174	4,099,522	744,687	---	1,269,777,009
3. Total Nuclear Production Plant (320 thru 326)	---	---	---	---	---
4. Total Hydro Production Plant (330 thru 336)	---	---	---	---	---
5. Total Other Production Plant (340 thru 346)	5,804,836	---	---	---	5,804,836
6. Total Production Plant (2 thru 5)	1,272,227,010	4,099,522	744,687	---	1,275,581,845
7. Land and Land Rights (350)	8,648,362	16,432	---	---	8,664,794
8. Structures and Improvements (362)	5,872,707	1,274	37,975	---	5,836,006
9. Station Equipment (363)	87,928,112	331,654	410,741	---	87,849,025
10. Other Transmission Plant (354 thru 369)	63,282,823	132,319	43,116	---	63,372,026
1. Total Transmission Plant (7 thru 10)	165,732,004	481,679	491,832	---	165,721,851
12. Land and Land Rights (360)	---	---	---	---	---
13. Structures and Improvements (361)	---	---	---	---	---
14. Station Equipment (362)	---	---	---	---	---
16. Other Distribution Plant (363 thru 373)	---	---	---	---	---
16. Total Distribution Plant (13 thru 16)	---	---	---	---	---
17. Total General Plant (380 thru 399)	15,627,555	1,693,526	961,614	---	16,359,467
18. Electric Plant in Service (1 + 6 + 11 + 16 + 17)	1,453,776,816	6,274,727	2,198,133	---	1,457,853,410
19. Electric Plant Purchased or Sold (102)	---	---	---	---	---
20. Electric Plant Leased to Others (104)	---	---	---	---	---
21. Electric Plant Held for Future Use (106)	---	---	---	---	---
22. Completed Construction Not Classified (108)	---	3,211,322	---	---	3,211,322
23. Acquisition Adjustments (114)	1,106,174	---	---	---	1,106,174
24. Other Utility Plant (118)	---	---	---	---	---
25. Nuclear Fuel Assemblies (120.1 thru 120.4)	---	---	---	---	---
26. Total Utility Plant in Service (18 thru 26)	1,454,882,990	9,486,049	2,198,133	---	1,462,170,906
27. Construction Work in Progress (107)	4,162,708	5,041,692	---	---	9,204,400
28. Total Utility Plant (26 + 27)	1,459,045,698	14,527,741	2,198,133	---	1,471,375,306

SECTION B. ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION - UTILITY PLANT						
ITEM	COM- POSITE RATE % (a)	BALANCE BEGINNING OF YEAR (b)	ANNUAL ACCRUALS (c)	RETIREMENTS LESS NET SALVAGE (d)	ADJUSTMENTS AND TRANSFERS (e)	BALANCE END OF YEAR (f)
1. Depr. of Steam Prod. Plant (108.1)	---	248,860,561	39,127,825	946,793	---	287,041,593
2. Depr. of Nuclear Prod. Plant (108.2)	---	---	---	---	---	---
3. Depr. of Hydraulic Prod. Plant (108.3)	---	---	---	---	---	---
4. Depr. of Other Prod. Plant (108.4)	---	2,388,374	174,145	---	---	2,562,519
5. Depr. of Transmission Plant (108.5)	---	29,954,955	4,325,210	499,738	---	33,780,427
6. Depr. of Distribution Plant (108.6)	---	---	---	---	---	---
7. Depr. of General Plant (108.7)	---	6,809,294	1,371,005	830,025	---	7,350,274
8. Retirement Work in Progress (108.8)	---	(4,343)	---	(1,076)	---	(3,267)
9. Total Depr. for Elec. Plant in Serv (1-8)	---	288,008,841	44,898,145	1,476,546	---	330,731,546
10. Depr. of Plant Leased to Others (109)	---	---	---	---	---	---
11. Depr. of Plant Held for Future Use (110)	---	---	---	---	---	---
12. Amort. of Elec. Plant in Service (111)	---	573,358	145,931	---	---	719,289
13. Amort. of Leased Plant (112)	---	---	---	---	---	---
14. Amort. of Plant Held for Future (113)	---	---	---	---	---	---
15. Amort. of Acquisition Adj. (115)	---	302,605	51,875	---	---	354,480
16. Depr. & Amort. Other Plant (119)	---	---	---	---	---	---
17. Amort. of Nuclear Fuel (120.6)	---	---	---	---	---	---
18. Total Prov. for Depr. & Amort. (9 - 17)	---	288,884,804	45,195,991	2,275,480	---	331,805,315

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**BIG RIVERS ELECTRIC CORPORATION**  
**CASE NO. 2011-00036**  
**ITEM 5(e)**

**Annual Salvage by Account 1-1-1990 thru 12-31-2010**

<b>Year</b>	<b>Annual Salvage</b>
1990	150,831.59
1991	192,888.91
1992	318,389.71
1993	1,363,437.57
1994	37,733.84
1995	493,050.57
1996	10,401.88
1997	90,874.06
1998	5,798,849.94
1999	222,781.31
2000	341,228.11
2001	12,490.00
2002	35,777.86
2003	35,316.14
2004	8,670.00
2005	45,120.00
2006	22,880.00
2007	91,976.50
2008	8,335.00
2009	8,848.50
2010	84,775.00
<b>Total</b>	<b><u>9,374,656.49</u></b>

**BIG RIVERS ELECTRIC CORPORATION**

**APPLICATION OF BIG RIVERS ELECTRIC CORPORATION  
FOR A GENERAL ADJUSTMENT IN RATES  
CASE NO. 2011-00036**

**Response to the Kentucky Industrial Utility Customers' Initial Request for Information  
dated April 1, 2011**

**April 15, 2011**

1 **Item 6)** *Please identify the assumed terminal net salvage cost for each production unit*  
2 *and plant. Provide the basis for these costs, including all studies, workpapers, analyses and*  
3 *other documentation underlying these estimates.*

4

5 **Response)** The terminal net salvage costs for each production unit and plant were not  
6 calculated as part of the depreciation study. Terminal net salvage factors were calculated for,  
7 and are presented by, plant account in Table ES-1 of the Report on the Comprehensive  
8 Depreciation Study.

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13 **Witness)** Ted J. Kelly

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**BIG RIVERS ELECTRIC CORPORATION**

**APPLICATION OF BIG RIVERS ELECTRIC CORPORATION  
FOR A GENERAL ADJUSTMENT IN RATES  
CASE NO. 2011-00036**

**Response to the Kentucky Industrial Utility Customers' Initial Request for Information  
dated April 1, 2011**

**April 15, 2011**

1 **Item 7)** *Please identify the date of installation and the currently forecast year of*  
2 *retirement of each:*

- 3 *a. Production unit and plant,*  
4 *b. Transmission substation,*  
5 *c. Structure in Account 290.*  
6 *Provide all underlying documentation.*  
7

8 **Response)** a. The date of installation may not always align with the date in service. The  
9 date in service for each production unit was provided to Burns & McDonnell by Big Rivers.  
10 Discussion of each unit's year of retirement is provided in Part II of the Report on the  
11 Comprehensive Depreciation Study. The date in service and the estimated year of retirement  
12 for the production facilities are shown below:  
13

	<u>Date of Installation</u>	<u>Year of Retirement</u>
14 COLEMAN 1	1969	2035
15 COLEMAN 2	1970	2035
16 COLEMAN 3	1972	2035
17 GREEN 1	1979	2042
18 GREEN 2	1981	2042
19 HMP&L - 1	1973	2035
20 HMP&L - 2	1974	2035
21 REID 1	1966	2036
22 WILSON 1	1986	2051

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**BIG RIVERS ELECTRIC CORPORATION**

**APPLICATION OF BIG RIVERS ELECTRIC CORPORATION  
FOR A GENERAL ADJUSTMENT IN RATES  
CASE NO. 2011-00036**

**Response to the Kentucky Industrial Utility Customers' Initial Request for Information  
dated April 1, 2011**

**April 15, 2011**

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b. The date of installation for each of the five substations physically observed by Burns & McDonnell and used in calculating the proposed depreciation rates was provided by Big Rivers. Discussion of each of these five substations' year of retirement is provided in Part II of the Report on the Comprehensive Depreciation Study. The date of installation and year of retirement for these five transmission substations are shown below.

	<u>Date of Installation</u>	<u>Year of Retirement</u>
Robert A. Reid EHV Substation	1982	2040
Kenneth C. Coleman EHV Substation	1987	2045
D. B. Wilson Station EHV Substation	1982	2040
Hancock Substation	1971	2030
Hardinsburg Substation	1969	2030

All of Big Rivers' transmission substations were not physically observed by Burns & McDonnell and their forecasted retirement date was not estimated. A complete list of all of Big Rivers' substations and their date of installation is provided below.

	<u>Date of Installation</u>
BARKLEY_DAM	1966
BRYAN_RD	1999
CALDWELL_COUNTY	2004
COLEMAN	1973
COLEMAN_EHV	1987
CORYDON	1972
DAVIESS_COUNTY	1975

**BIG RIVERS ELECTRIC CORPORATION**

**APPLICATION OF BIG RIVERS ELECTRIC CORPORATION  
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1	DAVIESS_CO_EHV	2008
2	HANCOCK	1971
3	HARDINSBURG	1969
4	HENDERSON_COUNTY	1975
5	HOPKINS_COUNTY	1985
6	LIVINGSTON_COUNTY	1984
7	MARTIN-MARIETTA	1966
8	MEADE_COUNTY	1982
9	MORGANFIELD	1968
10	MCCRACKEN COUNTY	1984
11	NATIONAL_ALUMINUM	1970
12	NEWMAN	1994
13	REID	1966
14	REID EHV	1982
15	SKILLMAN	1984
16	WILSON_EHV	1982

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18

19                   c. Account 290 was not used in the depreciation study. The date of installation  
20 and year of retirement for Structures in Account 390 –Structures was not determined for  
21 individual structures. The average service life for this account was 43 years and the remaining  
22 service life is 12 years.

23

24

25 **Witness)**       Ted J. Kelly and Mark A. Hite

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**BIG RIVERS ELECTRIC CORPORATION**

**APPLICATION OF BIG RIVERS ELECTRIC CORPORATION  
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1 **Item 8)** *If not already provided, please provide a narrative description and all*  
2 *workpapers, studies, data and other documentation supporting the life spans used for the*  
3 *production, transmission and structures accounts.*

4

5 **Response)** See Part II of the Report on the Comprehensive Depreciation Study. Additional  
6 documents and other material responsive to this request are contained on the enclosed CD in  
7 the folder entitled "KIUC 1-8".

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12 **Witness)** Ted J. Kelly

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**BIG RIVERS ELECTRIC CORPORATION**

**APPLICATION OF BIG RIVERS ELECTRIC CORPORATION  
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1 **Item 9)** *Please provide the cost of removal regulatory liability carried on the*  
2 *Company's financial accounting books for each month during the test year. Provide all*  
3 *studies, workpapers, analyses and other documentation underlying these amounts.*  
4

5 **Response)** See the response to Item 116 of the Attorney General's First Request for  
6 Information.  
7

8  
9 **Witness)** Mark A. Hite  
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**BIG RIVERS ELECTRIC CORPORATION**  
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**April 15, 2011**

1 **Item 10)**      *Please provide any forecasts of environmental remediation costs. Describe*  
2 *fully the nature of each project. Identify the site, the amount of the cost, the timing of the*  
3 *expenditure, and the reason(s) for the expenditure.*

4

5 **Response)**      None.

6

7

8 **Witness)**      Mark A. Hite

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**BIG RIVERS ELECTRIC CORPORATION**

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1 **Item 11)** *Please identify and describe the level of detail, e.g. by account, functional*  
2 *category, at which the Company computes the depreciation expense for purposes of*  
3 *financial reporting, Commission reporting, and ratemaking in this case. Explain fully any*  
4 *differences among these three depreciation calculations.*

5  
6 **Response)** This question is identical to that of Item 120 of the Attorney General's Initial  
7 Data Requests. Accordingly, please refer to that response.

8  
9  
10 **Witness)** Mark A. Hite

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**BIG RIVERS ELECTRIC CORPORATION**  
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1    **Item 12)**        *Please identify the assumed interim retirement rates and the underlying*  
2    *parameters (life, survivor curve, net salvage) used in calculating the production,*  
3    *transmission and structures depreciation rates. Provide all data, study, workpapers and*  
4    *other documentation underlying these rates.*

5

6    **Response)**     See Part III and Appendix A of the Report on the Comprehensive Depreciation  
7    Study. Additional documents and other material responsive to this request are contained on the  
8    enclosed CD in the folder entitled "KIUC 1-12."

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13   **Witness)**        Ted J. Kelly

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BIG RIVERS ELECTRIC CORPORATION

APPLICATION OF BIG RIVERS ELECTRIC CORPORATION  
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1 **Item 13)** *Please identify and describe each production unit that has been retired in the*  
2 *last 15 years. For each unit, provide:*

3

4

*a. The dates of placement and retirement,*

5

*b. The amount of plant retired by account,*

6

*c. The current status of the plant, equipment and site,*

7

*d. The proceeds from salvaged plant, equipment and materials, and*

8

*e. The costs of removing or dismantling the unit.*

9

10 **Response)** None.

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13 **Witness)** Mark A. Hite

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**BIG RIVERS ELECTRIC CORPORATION**

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1 **Item 14)** *Please identify and describe fully any administrative, accounting,*  
2 *computational or conceptual objections that your company has to the treatment of non-legal*  
3 *plant retirement cost obligations in similar manner as legal asset retirement obligations are*  
4 *treated under Statement of Financial Accounting Standards No. 143.*

5

6 **Response)** None.

7

8

9 **Witness)** Mark A. Hite

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**BIG RIVERS ELECTRIC CORPORATION**

**APPLICATION OF BIG RIVERS ELECTRIC CORPORATION  
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**April 15, 2011**

1 **Item 15)** *Please provide all notes, memoranda, and other explanatory material*  
2 *resulting from the site visits conducted by Burns & McDonnell.*

3

4 **Response)** See Part II of the Report on the Comprehensive Depreciation Study. In  
5 addition, see the files contained on the enclosed CD in the folder entitled "KIUC 1-15".

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9 **Witness)** Ted J. Kelly

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**BIG RIVERS ELECTRIC CORPORATION**  
**APPLICATION OF BIG RIVERS ELECTRIC CORPORATION**  
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1 **Item 16)**      *Please describe the detail, e.g. by account, by unit, etc. in which the Company*  
2 *maintains its book depreciation reserves for production and transmission plant.*

3

4 **Response)**      Big Rivers maintains depreciation reserves by RUS account. The company  
5 maintains an electronic continuing property record (CPRs) system, each such record comprised  
6 of details of all retirement units and record units.

7

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9 **Witness)**      Mark A. Hite

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**BIG RIVERS ELECTRIC CORPORATION**

**APPLICATION OF BIG RIVERS ELECTRIC CORPORATION  
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1 **Item 17)** *Please provide the Continuing Property Records in electronic form in Excel*  
2 *(or text if appropriate) on a CD. Please provide the key(s) to the location codes in the*  
3 *Continuing Property Record ("CPR") that would permit the entries to be traced to the*  
4 *respective production units and transmission substations.*

5

6 **Response)** The Continuing Property Records are contained in electronic form, on the  
7 enclosed CD in the folder entitled "KIUC Data Request 1-17". Also, attached hereto are the  
8 keys to the location codes.

9

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11 **Witnesses)** Mark A. Hite and Ted. J. Kelly

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# Big Rivers Electric Corporation

## Fixed Asset Location Codes

### Location

Code	Location
A1	HARDINSBURG 2 SUBSTATION, BRECKINRIDGE CO.
A2	CUSTER SUBSTATION, BRECKINRIDGE CO.
A3	MEAD SUBSTATION, CLOVERPORT, BRECKINRIDGE CO.
A4	IRVINGTON SUBSTATION, BRECKINRIDGE CO.
A5	MCDANIELS SUBSTATION, BRECKINRIDGE CO.
A6	UNION STAR SUBSTATION, BRECKINRIDGE CO.
A7	NEW HARDINSBURG SUBSTATION, BRECKINRIDGE CO.
A8	HARDINSBURG 1 SUBSTATION, BRECKINRIDGE CO.
A9	WEBSTER MOBILE RADIO SITE, BRECKINRIDGE CO.
B2	CRIDER CITY, CALDWELL CO.
C1	MARION SUBSTATION, CRITTENDEN CO.
C3	SULLIVAN, CRITTENDEN CO.
C4	MARION MICROWAVE SITE, CRITTENDEN CO.
C5	TVA MARSHALL SUBSTATION
DA	ST. JOSEPH SUBSTATION, DAVIESS CO.
DB	WEST OWENSBORO SUBSTATION, DAVIESS CO.
DC	ELMER SMITH POWER STATION, DAVIESS CO.
DD	KENERGY - OWENSBORO
DE	SOUTH OWENSBORO SUBSTATION, DAVIESS CO.
DF	MASS RECORD UNITS & TOWERS, DAVIESS CO.
DG	THRUSTON JUNCTION, DAVIESS CO.
DH	UTICA JUNCTION, DAVIESS CO.
DI	ROME JUNCTION, DAVIESS CO.
DJ	NUCKOLS, DAVIESS CO.
DK	SOUTH DERMONT, DAVIESS CO.
DL	PHILPOT 69KV TAP LINE, DAVIESS CO.
DM	PYRAMID MINE 69KV TAP LINE, DAVIESS CO.
D1	HABIT MICROWAVE, DAVIESS CO.
D2	DAVIESS COUNTY SUBSTATION, DAVIESS CO.
D3	STANLEY SUBSTATION, DAVIESS CO.
D4	THRUSTON SUBSTATION, DAVIESS CO.
D5	UTICA SUBSTATION, DAVIESS CO.
D6	WHITESVILLE SUBSTATION, DAVIESS CO.
D7	DAVIESS CO.- TWO COUNTY METERING
D8	DERMONT SUBSTATION, DAVIESS CO.
D9	MASONVILLE SUBSTATION, DAVIESS CO.
EA	WESTERN KRAFT, HANCOCK CO.
EB	SOUTHWIRE ROD & CABLE CO, HANCOCK CO.
EC	SKILLMAN SUBSTATION, HANCOCK CO.
ED	SKILLMAN SUB, WESTERN KRAFT SURPLUS, HANCOCK CO.
EE	HAWESVILLE JUNCTION, HANCOCK CO.
EZ	MASS RECORD UNITS & TOWERS, HANCOCK CO.
E1	NATIONAL ALUMINUM SUBSTATION, HANCOCK CO.
E2	HAWESVILLE SUBSTATION, HANCOCK CO.
E3	LEWISPORT SUBSTATION, HANCOCK CO.
E4	WEBERSTOWN SUBSTATION, HANCOCK CO.
E6	COLEMAN EHV SUBSTATION, HANCOCK CO.
E7	HANCOCK COUNTY SUBSTATION, HANCOCK CO.
E8	WESCOR SUBSTATION, HANCOCK CO.

# Big Rivers Electric Corporation

## Fixed Asset Location Codes

E9 COMMONWEALTH ALUM.SUB.(MARTIN-MARIETTA)-HANCOCK CO  
F1 HDQTRS - FOURTH STREET WAREHOUSE  
GA ACCURIDE (FIRESTONE) SUB., HENDERSON CO.  
GB HENDERSON COUNTY SUBSTATION, HENDERSON CO.  
GC LITTLE DIXIE SUBSTATION, HENDERSON CO.  
GD REID WAREHOUSE, HENDERSON CO.  
GE HENDERSON LOAD DISPATCH OFFICE, HENDERSON CO.  
GF KENERGY - HENDERSON  
GG HEBBARDSVILLE CITY SUBSTATION, HENDERSON CO.  
GH GREEN COAL TAP LINE, HENDERSON CO.  
GJ RIVERPORT TAP LINE, HENDERSON CO.  
GT REID GAS TURBINE  
GZ MASS RECORD UNITS & TOWERS, HENDERSON CO.  
G1 RESERVE STATION EQUIP TRANSMISSION, HENDERSON CO.  
G2 GENEVA SUBSTATION, HENDERSON CO.  
G3 WEAVERTON SUBSTATION, HENDERSON CO.  
G4 ZION SUBSTATION, HENDERSON CO.  
G5 RACE CREEK SUBSTATION, HENDERSON CO.  
G6 KBI SUBSTATION, HENDERSON CO.  
G7 NIAGARA SUBSTATION, HENDERSON CO.  
G8 GOLDSBERRY SUBSTATION, HENDERSON CO.  
G9 CORYDON SUBSTATION, HENDERSON CO.  
H1 PROVIDENCE CITY SUBSTATION, HOPKINS CO.  
H2 HANSON SUBSTATION, HOPKINS CO.  
H3 PROVIDENCE NO 1 MINE SUBSTATION, HOPKINS CO.  
H4 SOUTH HANSON MICROWAVE, HOPKINS CO.  
H5 HOPKINS COUNTY SUBSTATION, HOPKINS CO.  
H6 GREEN RIVER COAL COMPANY SUBSTATION, HOPKINS CO.  
H7 SOUTH HANSON JUNCTION, HOPKINS CO.  
H8 SEXTET MINE SUBSTATION, HOPKINS CO.  
IZ MASS RECORD UNITS & TOWERS, LYON CO.  
I1 LYON COUNTY SUBSTATION, LYON CO.  
I2 BARKLEY DAM, LYON CO.  
JA DOVER SUBSTATION, LIVINGSTON CO.  
J1 MASS RECORD UNITS & TOWERS, LIVINGSTON CO.  
J2 SALEM MICROWAVE, LIVINGSTON CO.  
J3 LIVINGSTON COUNTY SUBSTATION, LIVINGSTON CO.  
J4 GRAND RIVER 2 SUBSTATION, JP, LIVINGSTON CO.  
J5 LEDBETTER SUBSTATION, JP, LIVINGSTON CO.  
J6 SMITHLAND STATION, JP, LIVINGSTON CO.  
J7 BURNA SUBSTATION, JP, LIVINGSTON CO.  
J8 JOY SUBSTATION, JP, LIVINGSTON CO.  
J9 GILBERTSVILLE SUBSTATION, JP, LIVINGSTON CO.  
K1 GUFFIE SUBSTATION, MCLEAN CO.  
L1 ANDYVILLE SUBSTATION, MEADE CO.  
L2 BATTLETOWN SUBSTATION, MEADE CO.  
L3 BRANDENBURG SUBSTATION, MEADE CO.  
L4 GARRETT SUBSTATION, MEADE CO.  
L6 NEW MILLS JUNCTION, MEADE CO.  
L7 MEADE COUNTY ELECTRIC COOP-BRANDENBURG, MEADE CO  
L8 MEADE COUNTY SUBSTATION, MEADE CO.

## Big Rivers Electric Corporation

### Fixed Asset Location Codes

MZ MASS RECORD UNITS & TOWERS, MUHLENGER CO.  
M1 PARADISE SUBSTATION, MUHLENBURG CO.  
N1 BEDA SUBSTATION, OHIO CO.  
N2 FORDSVILLE SUBSTATION, OHIO CO.  
N3 CENTERTOWN SUBSTATION, OHIO CO.  
N4 HARTFORD MICROWAVE, OHIO CO.  
OZ MASS RECORD UNITS & TOWERS, UNION CO.  
O1 MORGANFIELD CITY, UNION CO.  
O2 HAMILTON NO 2 SUBSTATION, UNION CO.  
O3 PEABODY SWITCHING STATION, UNION CO.  
O4 MORGANFIELD SUBSTATION, UNION CO.  
O5 PEABODY NORTH BOREHOLE, UNION CO.  
O6 PEABODY EAST PORTAL, A & B, UNION CO.  
PA JONES CONSTRUCTION SUBSTATION, WEBSTER CO.  
PB SPARE TRANSFORMERS, WEBSTER CO.  
PC REID MICROWAVE, HENDERSON CO.  
PD DIXON SUBSTATION, WEBSTER CO.  
PE PYRO MINE SUBSTATION, WEBSTER CO.  
PF REID EHV SUBSTATION, WEBSTER CO.  
PG REID-WILSON-COLEMAN 345 KV LINE  
PZ MASS RECORD UNITS & TOWERS, WEBSTER CO.  
P1 SEBREE SUBSTATION, WEBSTER CO.  
P2 PITTSBURG & MIDWAY COAL MINING, WEBSTER CO.  
P5 DIXIE PAVERS SUBSTATION, WEBSTER CO.  
P9 ONTON SUBSTATION, WEBSTER CO.  
RA COLEMAN ROAD SUBSTATION, JP, MCCRACKEN CO.  
RB REIDLAND SUBSTATION, JP, MCCRACKEN CO.  
RC SHELL CAPLINE SUBSTATION, JP, MCCRACKEN CO.  
RD HIGHPOINT SUBSTATION, JP, MCCRACKEN CO.  
RE CAIRO ROAD, JP, MCCRACKEN CO.  
RF REED ROCK, JP, MCCRACKEN CO.  
RG MASSAC JUNCTION, MCCRACKEN CO.  
RH OLIVET CHURCH 69KV, MCCRACKEN CO.  
RZ MASS RECORD UNITS & TOWERS, MCCRACKEN CO.  
R1 JACKSON PURCHASE ELECTRIC COOP, MCCRACKEN CO.  
R2 MCCRACKEN SWITCHING STATION, MCCRACKEN CO.  
R3 ST. JOHN MICROWAVE SITE, MCCRACKEN CO.  
R4 BRYAN ROAD SUBSTATION, WAREHOUSE, MCCRACKEN CO.  
R5 FREEMONT, JP, MCCRACKEN CO.  
R6 KREB ROAD, JP, MCCRACKEN CO.  
R7 LITTLE UNION, JP, MCCRACKEN CO.  
R8 HUSBANDS ROAD, JP, MCCRACKEN CO.  
R9 KEVIL, JP, MCCRACKEN CO.  
S1 PALMA, JP, MARSHALL CO.  
S2 CULP ROAD, JP, MARSHALL CO.  
S3 CALVERT CITY, JP, MARSHALL CO.  
S4 TENNESSEE RIVER CROSSING, MARSHALL CO.  
S5 CULP JUNCTION, MARSHALL CO.  
S6 MARSHALL CO. SUBSTATION  
T1 NEW YORK (JP), BALLARD CO.  
T2 LOVELACEVILLE (JP), BALLARD CO.

# Big Rivers Electric Corporation

## Fixed Asset Location Codes

T3 LA CENTER (JP), BALLARD CO.  
T4 CEREDO JCT, BALLARD CO.  
U1 KANSAS SUB, JP, GRAVES CO.  
0B HDQTRS BLDG - CONFERENCE ROOMS  
0C HDQTRS BLDG - BOARD ROOM  
0D HDQTRS BLDG - EMPLOYEE LOUNGE  
0E HDQTRS BLDG - WAITING LOUNGE  
0F HDQTRS BLDG - INTERNAL AUDITING  
0J HDQTRS - COMMUNICATIONS DEPARTMENT  
0M HDQTRS - CENTRAL LAB  
0P HDQTRS BLDG - INFORMATION SYSTEMS TRAINING  
01 HDQTRS BLDG - ACCOUNTING  
02 HDQTRS BLDG - PURCHASING & PAYROLL  
03 HDQTRS BLDG - INFORMATION SYSTEMS (EDP)  
04 HDQTRS BLDG - GENERAL SERVICES  
05 HDQTRS BLDG - HUMAN RESOURCES (PERSONNEL)  
06 HDQTRS BLDG - VGM FUELS, ENVIRONMENTAL, ISD  
07 HDQTRS BLDG - ENERGY SUPPLY & LOAD DISPATCH  
08 HDQTRS BLDG - PRODUCTION / CONSTRUCTION  
09 HDQTRS BLDG - ENGINEERING AND LAND  
10 REID - NON POLLUTION CONTROL - (INCL SWYD)  
11 REID - POLLUTION CONTROL FACILITIES  
12 HDQTRS BLDG - DRAFTING  
13 HDQTRS BLDG - FINANCIAL SERVICES  
20 COLEMAN - NON POLLUTION CONTROL - (INCL SWYD)  
21 COLEMAN - POLLUTION CONTROL FACILITIES  
30 GREEN 1 AND 2 - NON POLLUTION CONTROL  
31 GREEN 1 AND 2 - POLLUTION CONTROL FACILITIES  
32 GREEN 2 - NON POLLUTION CONTROL  
40 WILSON - NON POLLUTION CONTROL  
41 WILSON - POLLUTION CONTROL FACILITIES  
50 HMPL STATION TWO  
60 REID/HMPL STATION TWO  
70 REID/GREEN/HMPL STATION TWO  
71 TRANSMISSION-AIRLINE ROAD  
81 HDQTRS BLDG - ENVIRONMENTAL  
82 HDQTRS BLDG - CORPORATE FILES  
83 HDQTRS - PUBLICATIONS & CREATIVE SERVICES  
84 HDQTRS BLDG - VGM PUBLIC AFFAIRS  
86 HDQTRS BLDG - VICE PRESIDENT FINANCE & ADMIN SERV  
87 HDQTRS BLDG - GENERAL MANAGER  
88 HDQTRS BLDG - GENERAL USE  
90 CENTRAL MACHINE SHOP ( NOT INVENTORIED )  
91 HDQTRS BLDG - SAFETY  
92 TECHNICAL TRAINING CENTER  
93 HDQTRS BLDG - PRODUCTION  
94 HDQTRS BLDG - POWER SUPPLY  
97 SURPLUS PROPERTY - HEADQUARTERS  
98 HDQTRS BLDG - MARKETING RESEARCH  
99 HDQTRS - TEMPORARY LIQUIDATION  
1001 REID - REID/HMPL, GREEN WAREHOUSES 11,15,31



Big River Energy Corporation  
Fixed Asset Location Codes

1002 REID - REID MAINTENANCE SUPERVISOR OFFICE  
1003 REID - MAINTENANCE SHOP  
1004 REID - TOOL CRIB  
1005 REID - 1ST FLOOR OF MAIN PLANT  
1006 REID - BREAK ROOM ON 1ST FLOOR  
1007 REID - BASEMENT  
1008 REID - CONTROL ROOM ON 2ND FLOOR  
1009 REID - INSTRUMENTATION SHOP ON 2ND FLOOR  
1010 REID - 2ND FLOOR INSTRUMENTATION STORAGE ROOM  
1011 REID - ELECTRIC SHOP ON 2ND FLOOR  
1012 REID - MAINTENANCE PLANNER & CLERK ON 2ND FLOOR  
1013 REID - MAINTENANCE LIBRARY ON 2ND FLOOR  
1014 REID - LAB  
1015 REID - SUPERVISOR OF OPERATIONS  
1016 REID -OLD CONFERENCE ROOM  
1017 REID - ELECTRIC SHOP TOOL CRIB  
1070 REID/GREEN/HMPL - HEAVY EQUIPMENT BLDG.  
1099 REID/GREEN/HMPL - TEMPORARY LIQUIDATION  
2001 COLEMAN - PERFORMANCE ENGINEER OFFICE  
2002 COLEMAN - PLANT ENGINEER OFFICE  
2003 COLEMAN - LUNCH ROOM BUILDING  
2004 COLEMAN - ELECTRICAL & INSTRUMENTATION SHOP  
2005 COLEMAN - OLD WAREHOUSE  
2006 COLEMAN - PAINT/INSULATOR BUILDING  
2007 COLEMAN - BASEMENT  
2008 COLEMAN - LAB ON 2ND FLOOR  
2009 COLEMAN - SUPERINTENDENT OF OPERATIONS  
2010 COLEMAN - SWITCHBOARD/PLANT CLERK  
2011 COLEMAN - TOOL CRIB  
2012 COLEMAN - SEWAGE TREATMENT BUILDING  
2013 COLEMAN - 1ST FLOOR OF MAIN PLANT  
2014 COLEMAN - GUARD SHACK  
2015 COLEMAN - OFFICE BREAK ROOM  
2016 COLEMAN - PLANT CHEMIST OFFICE  
2017 COLEMAN - SAFETY & TRAINING COORDINATOR  
2018 COLEMAN - I & E PLANNER & CLERK  
2019 COLEMAN - SUPT. OF I & E AND LAB  
2020 COLEMAN - SUPT. OF MAINT.  
2021 COLEMAN - SUPERVISOR OF OPERATIONS ON 2ND FLOOR  
2022 COLEMAN - MAINT. PLANNER & CLERK  
2023 COLEMAN - WAREHOUSE 21 & OFFICE  
2024 COLEMAN - SUPERVISOR OF MAINT.  
2025 COLEMAN - MAINT. SUPERVISOR OFFICES  
2026 COLEMAN - CONFERENCE ROOM ON 1ST FLOOR  
2027 COLEMAN - PLANT SUPERINTENDENT  
2028 COLEMAN - SECRETARY'S OFFICE  
2029 COLEMAN - COAL HANDLING BUILDING  
2030 COLEMAN - COAL HANDLING LUBRICATION SHED  
2031 COLEMAN - COAL HANDLING BREAK ROOM  
2032 COLEMAN - MAIN CONTROL ROOM ON 2ND FLOOR  
2033 COLEMAN - MAINTENANCE BUILDING

## Big Rivers Electric Corporation

### Fixed Asset Location Codes

2034 COLEMAN - INSTRUMENTATION SUPERVISOR'S OFFICE  
2035 COLEMAN - UNIT 1 & 2 CABLE PULL (RELAY ROOM)  
3001 GREEN - PERFORMANCE ENGINEER OFFICE  
3002 GREEN - PLANT ENGINEER OFFICE  
3003 GREEN - BREAK ROOM ON 2ND FLOOR  
3004 GREEN - INSTRUMENTATION SHOP ON 2ND FLOOR  
3005 GREEN - OLD LAUNDRY ROOM ON 2ND FLOOR  
3006 GREEN - ELECTRIC SHOP ON 1ST FLOOR  
3007 GREEN - LOBBY ON 3RD FLOOR  
3008 GREEN - LAB ON 2ND FLOOR  
3009 GREEN - WATER PLANT  
3010 GREEN - MAINTENANCE SHOP ON 1ST FLOOR  
3011 GREEN - TOOL CRIB  
3012 GREEN - BLUE PRINT STORAGE ON 3RD FLOOR  
3013 GREEN - 1ST FLOOR OF MAIN PLANT  
3014 GREEN - GUARD SHACK NEAR COOLING TOWER  
3015 GREEN - GUARD HOUSE NEAR PANAMA MINE  
3016 GREEN - PLANT CHEMIST OFFICE  
3017 GREEN - SAFETY & TRAINING COORDINATOR  
3018 GREEN - I & E PLANNER & CLERK  
3019 GREEN - SUPERINTENDENT OF I & E  
3020 GREEN - SUPERINTENDENT OF MAINTENANCE  
3021 GREEN - SUPERVISOR OF OPERATIONS  
3022 GREEN - MAINTENANCE PLANNER & CLERK  
3023 GREEN - COAL HANDLING OFFICE & SAFETY BLDG  
3024 GREEN - SUPERVISOR OF MAINTENANCE  
3025 GREEN - MAINTENANCE SUPERVISOR OFFICE  
3026 GREEN - CONFERENCE ROOM ON 3RD FLOOR  
3027 GREEN - PLANT SUPERINTENDENT  
3028 GREEN - SECRETARY'S OFFICE  
3029 GREEN - SCRUBBER CONTROL BUILDING  
3030 GREEN - SCRUBBER MAINT. BUILDING  
3031 GREEN - SOLID WASTE (IUCS) BUILDING  
3032 GREEN - MAIN CONTROL ROOM  
3033 GREEN - INSIDE WIRE CAGE AREA ON 4TH FLOOR  
3034 GREEN - INSTRUMENTATION SUPERVISOR OFFICE  
3035 GREEN - SUPERINTENDENT OF OPERATIONS  
3036 GREEN - SLAKER AREA  
3099 GREEN - TEMPORARY LIQUIDATION  
4001 WILSON - PERFORMANCE ENGINEER OFFICE  
4002 WILSON - PLANT ENGINEER OFFICE  
4003 WILSON - BREAK ROOM IN TURBINE BUILDING  
4004 WILSON - INSTRUMENTATION SHOP  
4005 WILSON - RELAY ROOM ON MEZZANINE FLOOR  
4006 WILSON - ELECTRIC SHOP  
4007 WILSON - PAINTER/INSULATOR BUILDING  
4008 WILSON - LAB  
4009 WILSON - WATER PLANT  
4010 WILSON - MAINTENANCE SHOP  
4011 WILSON - TOOL CRIB & WAREHOUSE 60  
4012 WILSON - COMPUTER ROOM (ADJOINING CONTROL ROOM)

# Big Rivers Electric Corporation

## Fixed Asset Location Codes

4013 WILSON - 1ST FLOOR OF PLANT AREA  
4014 WILSON - MODEL ROOM  
4015 WILSON - TRAINING ROOM  
4016 WILSON - PLANT CHEMIST  
4017 WILSON - SAFETY & TRAINING COORDINATOR  
4018 WILSON - I & E PLANNER & CLERK  
4019 WILSON - SUPT. OF I & E  
4020 WILSON - SUPT. OF MAINT.  
4021 WILSON - SUPT. OF OPERATIONS & CLERK  
4022 WILSON - MAINT. PLANNER & CLERK  
4023 WILSON - COAL HANDLING  
4024 WILSON - RECEPTIONIST/SWITCHBOARD  
4025 WILSON - 2ND FLOOR GENERAL OFFICES  
4026 WILSON - CONFERENCE ROOM  
4027 WILSON - PLANT SUPT.  
4028 WILSON - GUARD HOUSE  
4029 WILSON - SCRUBBER CONTROL BUILDING  
4030 WILSON - BALL MILL BUILDING  
4031 WILSON - CSI,SOLID WASTE BUILDING  
4032 WILSON - MAIN CONTROL ROOM  
4033 WILSON - OUTSIDE CONTROL ROOM NEAR TURBINE  
4034 WILSON - TURBINE STORAGE SHED  
4035 WILSON - SUPERVISOR OF MAINT. OFFICE  
4036 WILSON - MICROWAVE BLDG  
4099 WILSON - TEMPORARY LIQUIDATION  
7000 REID/GREEN COAL HANDLING MAINT. BUILDING  
9000 CENTRAL MACHINE SHOP  
9200 TECHNICAL TRAINING CENTER  
PH COSTAIN COAL METERING POINT, WEBSTER CO.  
PI SEXTET DEER CREEK MINE LINE METERING, WEBSTER CO.  
DN NEWMAN SWITCHING STATION, DAVIESS CO.  
4037 WILSON - 2ND FLOOR EQUIPMENT ROOM  
1018 REID/HMPL - WATER PLANT  
1019 REID - 3RD FLOOR  
1020 REID - PAINTER/INSULATOR  
L9 DOE VALLEY 69KV LINE - MEADE COUNTY  
51 HMPL STATION TWO - POLLUTION CONTROL FACILITIES  
61 REID/HMPL - POLLUTION CONTROL FACILITIES  
O7 PEABODY BRECKINRIDGE MINE - UNION CO.  
2036 COLEMAN - LADIES SHOWER ROOM  
DP SCOTT PAPER 161 KV LINE - DAVIESS CO.  
K2 SACRAMENTO SUBSTATION - MCLEAN CO.  
PJ WEBSTER CO. COAL - WEBSTER CO.  
3037 GREEN - FIRE PUMP HOUSE  
H9 BLACK DIAMOND 69 KV TAP - HOPKINS CO.  
HA WEBSTER COUNTY COAL CO.-DOTIKI MINE 3, HOPKINS CO.  
HB CARDINAL RIVER RESOURCES PORTABLE SUB.,HOPKINS CO.  
2037 COLEMAN - SWITCHYARD  
89 HDQTRS BLDG - CONTRACT ADMINISTRATION & REG AFFAIR  
M2 KU GREEN RIVER PLANT, MUHLENBURG COUNTY  
72 GREEN/HMPL STATION TWO - POLLUTION CONTROL COMMON

## Big Rivers Electric Corporation

### Fixed Asset Location Codes

GK HUDSON SUB #2, HENDERSON CO  
AA HARNED SUBSTATION, BRECKINRIDGE CO  
35 GREEN FGD JOINT WITH HMPL SCRUBBER  
JB TENNESSEE RIVER CROSSING, LIVINGSTON CO.  
OA GALLATIN JUNCTION, UNION CO  
14 REID - WKEC - NON-INCREMENTAL  
24 COLEMAN - WKEC - NON-INCREMENTAL  
34 GREEN - WKEC - NON-INCREMENTAL  
44 WILSON - WKEC - NON-INCREMENTAL  
54 HMPL STATION TWO - WKEC - NON-INCREMENTAL  
64 REID/HMPL STATION TWO - WKEC - NON-INCREMENTAL  
74 REID/GREEN/HMPL STATION TWO - WKEC-NON-INCREMENTAL  
K3 BEECH GROVE, MCLEAN  
19 REID - WKEC - INCREMENTAL  
29 COLEMAN - WKEC - INCREMENTAL  
39 GREEN - WKEC - INCREMENTAL  
49 WILSON - WKEC - INCREMENTAL  
59 HMPL STATION TWO - WKEC - INCREMENTAL  
69 REID/HMPL STATION TWO - WKEC - INCREMENTAL  
AB CLOVERPORT JCT - BRECKINRIDGE CO.  
GL ANTHOSTON JCT - HENDERSON CO.  
N5 PLEASANT RIDGE JCT - OHIO CO.  
GM HMPL #4 SUBSTATION, HENDERSON CO.  
B1 CROSSROADS SUBSTATION - CALDWELL CO.  
DQ MACEO 69 KV TAP LINE - DAVIESS CO.  
LA FLAHERTY 69 KV LINE - MEADE CO.  
DR HORSE FORK 69 KV LINE, DAVIESS CO.  
DS BON HARBOR 69 KV TAP LINE, DAVIESS CO.  
JC VULCAN 69 KV TAP LINE, LIVINGSTON CO.  
NRV UNALLOCATED NONINCREMENTAL W/ NO RESIDUAL VALUE  
16 REID-WKEC-NONINCREMENTAL W/ NO RESIDUAL VALUE  
26 COLEMAN-WKEC-NONINCREMENTAL W/ NO RESIDUAL VALUE  
36 GREEN-WKEC-NONINCREMENTAL W/ NO RESIDUAL VALUE  
46 WILSON-WKEC-NONINCREMENTAL W/ NO RESIDUAL VALUE  
56 HMPL-WKEC-NONINCREMENTAL W/ NO RESIDUAL VALUE  
66 REID/HMPL-WKEC-NONINCREMENTAL W/ NO RESIDUAL VALUE  
76 R/G/HMPL-WKEC-NONINCREMENTAL W/ NO RESIDUAL VALUE  
JD CUMBERLAND RIVER BANK STABILIZATION - LIVINGSTON C  
C6 CALDWELL SPRINGS (CRAYNE) - CRITTENDEN CO  
V1 FALLS OF ROUGH 69 KV TAP LINE - GRAYSON CO  
DT EAST OWENSBORO 69 TAP LINE & METERING - DAVIESS CO  
N6 OHIO COUNTY COAL 69 KV TAP & METERING - OHIO CO.  
GW REID GAS TURBINE - WKEC - NON-INCREMENTAL  
LB BATTLETOWN/BRANDENBURG 69 KV LINE - MEADE CO  
RJ STRAWBERRY HILL SUBSTATION, MCCrackEN CO.  
GV REID GAS TURBINE - WKEC - INCREMENTAL  
95 SURPLUS PROPERTY - COLEMAN 161 KV SWYD  
96 SURPLUS PROPERTY - ET&S  
GN ADAMS LANE SUBSTATION - HENDERSON CO.  
B3 CALDWELL CO. SUBSTATION  
HC DISASTER RECOVERY CENTER - HANSON - HOPKINS CO.

## Big Rivers Electric Corporation

### Fixed Asset Location Codes

AC MEADE COUNTY ELECTRIC COOP-HARDINSBURG, BRECKIN CO  
PK STEAMPORT LLC 69 KV TAP - WEBSTER CO.  
S7 DRAFFENVILLE SUBSTATION (JP)- MARSHALL CO.  
GP WOLF HILLS SUBSTATION, HENDERSON CO.  
HD HOPKINS CO. COAL SUBSTATION, HOPKINS CO.  
S8 POSSUM TROT 69 KV LINE - MARSHALL CO.  
HE MADISONVILLE 69 KV TAP - HOPKINS CO.  
B4 CROSSROADS TO CRIDER-MICROWAVE HOP - CALDWELL CO.  
CT COMBUSTION TURBINE - BRECKINRIDGE CO.  
JE CUMBERLAND RIVER RESOURCE 69KV LINE - LIVINGSTON C  
ON HDQTRS - VP OF ENTERPRISE RISK MANAGEMENT  
N7 MIDWAY 69 KV TAP LINE AND METERING - OHIO CO.  
DU DAVIESS COUNTY SUBSTATION-EHV, DAVIESS CO.  
AD DUNCAN RIDGE, ESKRIDGE RD, BRECKINRIDGE CO.

**BIG RIVERS ELECTRIC CORPORATION**

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1 **Item 18)** *If not already provided, please provide the workpapers supporting the*  
2 *calculation of the average life spans of the production and transmission accounts. Please*  
3 *state the rationale for weighting the remaining lives of the production plants by MW*  
4 *capacity. Explain fully any weighting used for the transmission accounts.*

5

6 **Response)** Workpapers and documents responsive to this request are among the documents  
7 contained on the enclosed CD in the folder entitled "KIUC 1-8". As explained at page III-9 of  
8 the Report on the Comprehensive Depreciation Study, the remaining lives of the production  
9 plants were not weighted by MW capacity in the analyses. The Remaining Service Life of  
10 each facility was weighted by the Plant Balances in Account 311 –Structures, Account 312 –  
11 Boiler Plant, and Account 314 –Turbine. The Remaining Service Life for Account 311 –  
12 Structures was assumed to be 30 years and the Remaining Service Life for Account 312 –  
13 Boiler Plant and Account 314 –Turbine was assumed to be 28 years. There was no weighting  
14 used on the transmission accounts.

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18 **Witness)** Ted J. Kelly

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1 **Item 19)**      *Please refer to page I-4 of the depreciation study. Reconcile the statement in*  
2 *the second full paragraph:*

3                    *"...net salvage values were developed exclusive of any rough engineering*  
4 *estimates of future terminal removal costs of major plant facilities."*

5  
6                    *with the statement in the next paragraph:*

7  
8                    *"... and the estimates of terminal net salvage values were then factored into*  
9 *the depreciation rate analysis..."*

10  
11 **Response)**      The second full paragraph on page I-4 of the Report on the Comprehensive  
12 Depreciation Study explains that, due to the significant potential removal costs that would be  
13 required for any environmental remediation required at the Big Rivers plant sites, "rough  
14 engineering estimates of future terminal removal costs" – which would include the significant  
15 potential costs that could be required for environmental remediation – were not considered in  
16 developing the net salvage values. Instead, the historical removal costs provided by Big Rivers  
17 were considered in determining the projected net salvage values. The "estimates of terminal  
18 net salvage values" referred to in the third full paragraph on page I-4 encompasses the  
19 projected net salvage values as determined in the preceding paragraph based upon Big Rivers'  
20 historical removal costs.

21  
22 **Witness)**      Ted J. Kelly

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1 **Item 20)** *Please provide all notes, memoranda and other documents resulting from the*  
2 *interviews by Burns & McDonnell with key personnel in Big Rivers. Include any*  
3 *presentations made by those personnel.*

4  
5 **Response)** Please see Big Rivers' response to KIUC 1-15. No presentations were made by  
6 Big Rivers personnel.

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10 **Witness)** Ted J. Kelly

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1 **Item 21)** *The depreciation study forecasts all of Big Rivers' production facilities to*  
2 *retire during a ten-year period from 2041 to 2051. Please provide a discussion of how Big*  
3 *Rivers proposes to deal with the loss of its entire generating fleet during this period.*

4

5 **Response)** Big Rivers filed its latest Integrated Resource Plan ("IRP") with the KPSC on  
6 November 15, 2010 in KPSC Case No. 2010-00443, and an electronic copy of Big Rivers'  
7 2010 IRP is provided in Big Rivers' response to KIUC 1-134. The IRP is Big Rivers' primary  
8 planning tool to reliably provide for its members' electricity needs over the next 15 years  
9 through an appropriate mix of supply and demand side options, at the lowest reasonable cost.  
10 The period in time encompassed by the data request is 30 to 40 years in the future, which is so  
11 far beyond Big Rivers' normal planning horizon that any "discussion" Big Rivers might  
12 provide in response, would consist of pure speculation.

13

14 **Witness)** C. William Blackburn

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1 **Item 22)** *Did Burns & McDonnell assume different remaining lives for the units within*  
2 *multi-unit plants? If so, provide the remaining lives, along with an explanation for each.*  
3 *Provide any supporting calculations or workpapers.*

4

5 **Response)** Burns & McDonnell did not assume different remaining lives for the units  
6 within multi-unit plants.

7

8

9 **Witness)** Ted J. Kelly

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**BIG RIVERS ELECTRIC CORPORATION**  
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1 **Item 23)** *Please refer to Table II-2 on page II-3 of the report. Explain the differences*  
2 *between the columns titled "Typical Lifetime Availability" and "5-Year Average % on Line."*  
3 *In view of the fact that the lifetime availability is less than the recent on-line average, is it*  
4 *reasonable to assume that the past 5-year average is a valid forecast of future availability?*  
5 *Explain your answer fully.*

6  
7 **Response)** "Typical Lifetime Availability" refers to the typical availability for a plant of  
8 that particular type over its entire life. The "5-Year Average % On Line" reflects the  
9 availability for an individual plant over the preceding 5 years, and may vary significantly  
10 depending on how the company uses the facility, conduct of routine maintenance, occurrences  
11 of major outages, and other factors. For plants that are in the middle of their useful lives,  
12 which is the case for most of the Big Rivers plants, it is reasonable to consider the past 5-year  
13 average in developing a forecast of future availability.

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17 **Witness)** Ted J. Kelly

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1    **Item 24)**        *From what starting date are the remaining lives calculated?*

2

3    **Response)**      The "Typical Estimated Remaining Unit Life" calculations shown in Table II-3  
4    of the Report on the Comprehensive Depreciation Study are based on 2010 as the starting year.

5

6

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9    **Witness)**        Ted J. Kelly

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1 **Item 25)** *If not already provided, please provide all information used by Burns &*  
2 *McDonnell concerning "national industry standards" in determining the useful life of major*  
3 *electric substation equipment as stated on page II-23 of the depreciation study. Explain fully*  
4 *how those standards were incorporated into the calculation of the depreciation rates for the*  
5 *station equipment account.*

6  
7 **Response)** The sources listed below were considered in determining the useful life of major  
8 electric substation equipment, but did not mathematically factor into the calculation of the  
9 rates. Big Rivers objects to providing the sources themselves, as they are subject to copyright  
10 and may not be reproduced without permission.

11  
12 1. "Depreciation Statistics from 100 Large United States Electric Utilities – FERC  
13 Jurisdiction", Society of Depreciation Professionals Journal, Mougins, Clarence, 1992.  
14 (hereinafter "SDP report").

15  
16 2. "A Survey of Depreciation Statistics", Edison Electric Institute, Robinson, Earl, 1995.  
17 (hereinafter "EEI report").

18  
19 3. "Power Plant Removal Costs Revisited", Society of Depreciation Professionals Journal,  
20 Ferguson, John, 1997. (hereinafter "Ferguson report").

21  
22 4. IEEE 141

23  
24 5. Transformer Dissolved Gas Analysis Diagnostics, Jennings, Steven, 2007  
25

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- 1 6. Competing Risk Model for Oil Circuit Breaker Dynamic Reliability Assessment, IEEE  
2  
3 7. Circuit Breaker Failure Data and Reliability Modeling, IEEE  
4  
5 8. Comparison Between Vacuum and SF6 Circuit Breakers, CsanyiGroup  
6  
7 9. Power Circuit Breaker Theory and Design, Flurschein, Charles  
8  
9 10. Transformer Life Expectancy, IEEE Technical Presentation  
10  
11 11. Transformer Diagnosis, Belanger, Aug 1999  
12

13 The standards in these books and documents were considered in evaluating and assessing the  
14 service lives of the Big Rivers facilities and to provide guidance in evaluating operating  
15 statistics and other information pertaining to the Big Rivers facilities. This information, along  
16 with data and reports provided by Big Rivers, was used by Burns & McDonnell engineers to  
17 assess the service lives of the specific Big Rivers facilities.  
18  
19  
20

21 **Witnesses)** Ted J. Kelly and Counsel  
22  
23

**BIG RIVERS ELECTRIC CORPORATION**  
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1 **Item 26)**      *Please identify all transmission substations that have been retired. For each*  
2 *substation, please identify:*

3

- 4                    *a. The date of installation,*  
5                    *b. The date of retirement,*  
6                    *c. The reason for retirement,*  
7                    *d. The amount of the retirement,*  
8                    *e. Any salvage proceeds, and*  
9                    *f. Any removal costs.*

10

11 **Response)**

12                    Wescor Substation, Hancock Co.

13                    a. March 1967

14                    b. June 1984

15                    c. Wescor substation was retired due to the direct served customer's plant  
16                    expansion and additional electric service requiring the construction of a new  
17                    delivery point station.

18                    d. \$585,564

19                    e. \$23,500

20                    f. \$16,804

21

22                    Western Kraft, Hancock Co.

23                    a. January 1980

24                    b. June 1984

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- 1                   c. Western Kraft substation was retired due to the direct served customer's  
2                   expansion and additional electric service requiring the construction of a new  
3                   delivery point station.  
4                   d. \$115,894  
5                   e. None  
6                   f. \$471  
7  
8                   Providence #1 Mine Substation, Hopkins Co.  
9                   a. September 1969  
10                  b. September 2008  
11                  c. Providence #1 Mine substation was retired due to the termination of service  
12                  by the direct served customer.  
13                  d. \$116,786  
14                  e. \$83,985  
15                  f. \$15,415  
16  
17                  Dixie Pavers Substation, Webster Co.  
18                  a. May 1971  
19                  b. August 1990  
20                  c. Dixie Pavers substation was retired due to the termination of service by the  
21                  direct served customer.  
22                  d. \$21,571  
23                  e. \$151  
24                  f. \$1,839  
25  
26                  Retiki Mine Substation (Goldsberry), Henderson Co.



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- 1           a. March 1973
- 2           b. October 1995
- 3           c. Retiki Mine substation was retired due to the termination of service by the
- 4           direct served customer.
- 5           d. \$39,570
- 6           e. \$4,479
- 7           f. \$5,525

8

9

10 **Witnesses)** Mark A. Hite – Subparts a., b., d., e., and f.

11           David G. Crockett – Subpart c.

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1 **Item 27)**      *Refer to page III-3 of the depreciation study. Did Burns & McDonnell “study*  
2 *interim retirements mathematically using the system of Iowa curves, the Gompertz-*  
3 *Makeham formula, or derived interim retirement rate curves?” Explain your response fully.*

4  
5 **Response)**    No. As explained below the quoted language, interim retirement rates for each  
6 account were mathematically developed and are provided in Appendix A of the Report on the  
7 Comprehensive Depreciation Study.

8  
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12 **Witness)**     Ted J. Kelly

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1 **Item 28)**     *If not already provided, please provide the three reports referred to on pages*  
2 *III-4 and III-5 of the depreciation study.*

3  
4 **Response)**    Big Rivers objects to providing the reports themselves, as they are subject to  
5 copyright and may not be reproduced without permission.

6  
7  
8

9 **Witness)**     Ted J. Kelly and Counsel

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**BIG RIVERS ELECTRIC CORPORATION**  
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1 **Item 29)**      *Please provide a copy of the depreciation study upon which the existing*  
2 *depreciation rates are based.*

3

4 **Response)**    A copy of the existing depreciation study, the 1998 Depreciation Study, is  
5 provided on the enclosed CD.

6

7

8 **Witness)**      Mark A. Hite

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1 **Item 30)**      *Please explain fully why the whole life, rather than the remaining life method*  
2 *of depreciation was used for the general plant accounts.*

3

4 **Response)**    As explained in my testimony, Exhibit 54 at page 20, whole life depreciation  
5 rates are appropriate for mass property types of accounts where there are a large number of  
6 relatively small property units with no definite or planned final retirement, retirements of  
7 individual units are independent of each other, and additions are generally independent of  
8 existing units. Typical property falling in this category includes tools, vehicles, computers,  
9 and furniture. For the most part, the General Plant accounts encompass property of this type.  
10 Therefore, the Whole Life method was used for all the General Plant accounts, except for  
11 Account 390 –Structures.

12

13

14

15 **Witness)**      Ted J. Kelly

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1   **Item 31)**       *Does Big Rivers intend to continue capitalizing removal costs? If so, please*  
2   *explain how those capitalized costs are recorded in the Continuing Property Records.*  
3   *Provide specific examples of this process. If not, explain how removal costs will be recorded*  
4   *in the future.*

5

6   **Response)**     No. Please see the response to Item 103 of the Attorney General's Initial  
7   Request.

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10   **Witness)**       Mark A. Hite

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**BIG RIVERS ELECTRIC CORPORATION**  
**APPLICATION OF BIG RIVERS ELECTRIC CORPORATION**  
**FOR A GENERAL ADJUSTMENT IN RATES**  
**CASE NO. 2011-00036**

**Response to the Kentucky Industrial Utility Customers' Initial Request for Information  
dated April 1, 2011**

**April 15, 2011**

1    **Item 32)**        *Please refer to the February 28, 2011 letter from Burns & McDonnell to Jim*  
2    *Elliot of the Rural Electric Service. Provide the table on page 2 of that letter, along with all*  
3    *data, memoranda, calculations and workpapers underlying that table.*

4  
5    **Response)**     An electronic copy of the table is contained on the enclosed CD in the folder  
6    entitled "KIUC 1-32" under the name "Salvage value for RUS.xls". Backup data can be found  
7    in the files "Retired Property 2.xls" and "Active Property Records –Env Separate.xls" which  
8    are contained in the same folder.

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14   **Witness)**        Ted J. Kelly

**BIG RIVERS ELECTRIC CORPORATION**  
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1 **Item 33)** *Please refer to the February 28, 2011 letter from Burns & McDonnell to Jim*  
2 *Elliot of the Rural Electric Service. Please provide the revised Comprehensive Depreciation*  
3 *Study referred to on page 4 of that letter when it is available. Identify how the revised report*  
4 *differs from the original report.*

5

6 **Response)** An electronic copy of the report is contained on the enclosed CD in the folder  
7 entitled "KIUC 1-33" under the name "FINAL Consolidated Big Rivers Report 3-29-11.pdf".

8

9 The revised report is only slightly different from the original report. The only significant  
10 difference is the addition of Table II-2: Big Rivers Recent Generation Testing Results. In  
11 addition, clarifying language pertaining to testing at the Big Rivers facilities was inserted in  
12 appropriate paragraphs of the report, to state that the testing is being completed by Big Rivers  
13 and should continue to be done in the future. Finally, clarifying language pertaining to the last  
14 surviving unit for retirement was also added to indicate that, under normal circumstances, Big  
15 Rivers would maintain and continue to operate each individual unit at a generating station until  
16 such time as the decision was made to retire the entire generating station. These clarifications  
17 were addressed generally in the Remaining Useful Life section of Part II at pages II-2 and II-3,  
18 and were addressed for each individual plant at pages II-9, II-12, II-15, II-17, and II-22.

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21 **Witness)** Ted J. Kelly

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**BIG RIVERS ELECTRIC CORPORATION**  
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1 **Item 34)** *Refer to Mr. Kelly's testimony. Please identify the depreciation studies you*  
2 *have participated in over the past five years and if those studies were presented in testimony,*  
3 *please identify the Regulatory Commission and docket number. In your answer, please*  
4 *indicate the depreciation studies you have participated in since your employment with Burns*  
5 *& McDonald in 1998?*

6  
7 **Response)** In the past five years, Mr. Kelly has participated in depreciation rate studies for  
8 Sunflower Electric Power Cooperative and Western Farmers Electric Cooperative. Neither of  
9 these studies required the preparation of testimony. Since being employed with Burns &  
10 McDonnell, Mr. Kelly has also participated in depreciation rate studies for Mid-Kansas  
11 Electric Company and the Board of Public Utilities of Kansas City, Kansas. Mr. Kelly has also  
12 reviewed and provided recommendations on depreciation rates during the course of completing  
13 rate studies for clients including Owensboro Municipal Utilities, KY; Naperville Department  
14 of Public Utilities, IL; and City of Dover Electric Department, DE.

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16  
17 **Witness)** Ted J. Kelly

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**BIG RIVERS ELECTRIC CORPORATION**

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**April 15, 2011**

1 **Item 35)** *Refer to Mr. Kelly's testimony. Please provide your employment history prior*  
2 *to 1998, including term, positions held and basic responsibilities.*

3

4 **Response)** Prior to joining Burns & McDonnell, Mr. Kelly spent almost 19 years with  
5 Black & Veatch, a national engineering consulting firm. Mr. Kelly was employed full time at  
6 Black & Veatch from January 1978 through August 1981 and from May 1983 through July  
7 1998. From late August 1981 through early May 1983, Mr. Kelly was a graduate student at  
8 Indiana University and was a career counselor in the Business Placement Office of IU. While  
9 employed at Black & Veatch, Mr. Kelly conducted comprehensive utility financial,  
10 organizational and management studies for a variety of electric, gas, water, wastewater, and  
11 solid waste utilities. Mr. Kelly was responsible for the preparation and presentation of studies  
12 involving valuation, depreciation, cost of service, allocation, rate design, pricing, financial  
13 feasibility, cost of capital, and other economic and management areas. Mr. Kelly's level of  
14 responsibility grew from serving as an economic analyst to the level of senior project manager  
15 over the 19 year period. Responsibilities included business development activities for financial  
16 services consulting projects.

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19 **Witness)** Ted J. Kelly

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**BIG RIVERS ELECTRIC CORPORATION**

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1 **Item 36)** *Please provide a copy of all emails, documents or memos prepared, sent,*  
2 *issued or received during the last two years by Mr. Blackburn or Mr. Hite regarding*  
3 *depreciation rates or depreciations expenses.*

4

5 **Response)** Big Rivers objects to responding to this question to the extent that it seeks  
6 information that is legally protected from disclosure by the attorney-client privilege and the  
7 opinion work product privilege. Responsive, non-privileged documents are contained on the  
8 attached CD.

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11 **Witnesses)** C. William Blackburn, Mark A. Hite and Counsel

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**BIG RIVERS ELECTRIC CORPORATION**  
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**April 15, 2011**

1    **Item 37)**        *Please provide a copy of the Company's revenue requirement model and all*  
2    *linked spreadsheets and adjustments used in support of the filing with all formulas intact.*  
3    *Provide a copy of all workpapers in support of the Company's filing that are not otherwise*  
4    *included in these spreadsheets.*

5  
6    **Response)**    The requested file, including linked workpapers where applicable, is provided  
7    on the CD accompanying these responses. Copies of other workpapers are provided on the CD  
8    accompanying the response to Item PSC-1-54.

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11   **Witness)**     John Wolfram

**BIG RIVERS ELECTRIC CORPORATION**

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**April 15, 2011**

1 **Item 38)** *Please provide a copy of all documents, emails, and/or presentations during*  
2 *the last two years that were exchanged between the Company and:*

3

4

*a. RUS,*

5

*b. Each of its lending institutions,*

6

*c. Each of the credit rating agencies.*

7

8 **Response)** Big Rivers objects to subparts a. and b. of this request on the grounds that the  
9 request is overly broad, and requests documents that are neither substantially nor materially  
10 relevant to the issues presented in Big Rivers' 2011 Rate Case. Without waiving this  
11 objection, the enclosed CD contains documents that Big Rivers believes are responsive to this  
12 request and relevant to this case. For additional responsive materials, please see Big Rivers'  
13 response to the following requests: AG 1-2; KIUC 1-36; KIUC 1-69; and KIUC 1-92.

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16 **Witness)** C. William Blackburn and Counsel

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**BIG RIVERS ELECTRIC CORPORATION**  
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**April 15, 2011**

1 **Item 39)**      *Please provide a copy of all presentations during the last two years made by*  
2 *the Company to the KPSC and/or Staff regarding the potential financial impact of existing*  
3 *or proposed environmental regulations.*

4

5 **Response)**      The presentation on the attached CD was presented to the Kentucky Public  
6 Service Commission on October 28, 2010.

7

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10 **Witness)**      Robert W. Berry

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**BIG RIVERS ELECTRIC CORPORATION**

**APPLICATION OF BIG RIVERS ELECTRIC CORPORATION  
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**April 15, 2011**

1 **Item 40)** *Please provide a copy of all presentations during the last two years made by*  
2 *the Company and/or its outside advisors to the Big Rivers Board of Directors regarding the*  
3 *potential financial impact of existing or proposed environmental regulations.*

4

5 **Response)** Please see documents on the attached CD.

6

7

8 **Witness)** Robert W. Berry

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**BIG RIVERS ELECTRIC CORPORATION**

**APPLICATION OF BIG RIVERS ELECTRIC CORPORATION  
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1 **Item 41)** *Please identify all industrial customers with a load of 5 mw or greater that*  
2 *have contacted BREC within the last two years about locating a facility in the service*  
3 *territories of one of BREC's three member cooperatives. Provide a copy of all*  
4 *correspondence, documents, or emails to or from BREC and such potential customers.*

5  
6 **Response)** Big Rivers objects to this request on the grounds that requiring Big Rivers to  
7 disclose this information in this proceeding, even under a petition for confidential treatment,  
8 would represent an unnecessary and inappropriate intrusion into the business prospects of Big  
9 Rivers and its member cooperatives. Information pertaining to a prospective location of a  
10 business or industry where no previous public disclosure of that business' or industry's interest  
11 in locating in, relocating within or expanding within the Commonwealth is, as a matter of  
12 public policy, considered highly confidential. See KRS 61.878(1)(d). The information sought  
13 in this question is not substantially or materially relevant to the issues in this proceeding, and  
14 production of it should not be required.

15

16 **Witnesses)** C. William Blackburn, Albert M. Yockey and Counsel

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**BIG RIVERS ELECTRIC CORPORATION**  
**APPLICATION OF BIG RIVERS ELECTRIC CORPORATION**  
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**Response to the Kentucky Industrial Utility Customers' Initial Request for Information**  
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**April 15, 2011**

1 **Item 42)** *Please provide a copy of all documents, memos, correspondence or emails*  
2 *between Mr. Bailey, Mr. Blackburn or Mr. Hite and/or any of the General Managers of any*  
3 *of the three member cooperatives regarding or related to this rate case.*

4

5 **Response)** Big Rivers objects to this question to the extent that it seeks information that is  
6 legally protected from disclosure by the attorney-client privilege and the opinion work product  
7 privilege. Responsive, non-privileged documents are contained on a CD attached to this  
8 response.

9

10

11 **Witnesses)** Mark A. Bailey, C. William Blackburn, Mark A. Hite and Counsel

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**BIG RIVERS ELECTRIC CORPORATION**

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**April 15, 2011**

1 **Item 43)** *Please provide a copy of the Company's most recent multi-year financial*  
2 *forecast model in electronic format with formulas intact. Provide all assumptions and a*  
3 *copy of all source documents relied on to populate the model with assumptions and data.*  
4

5 **Response)** Big Rivers' most recent multi-year Financial Forecast model is provided, in  
6 Excel format and pursuant to a Petition for Confidential Treatment, on the CD accompanying  
7 these responses. The major assumptions relied upon to populate the financial forecast model  
8 are the same as per the 2011 Budget and 2012-2014 Financial Plan (such source documents are  
9 provided in Big Rivers' response to Item KIUC 1- 44 of the KIUC's Initial Request for  
10 Information dated April 1, 2011 ("KIUC's Initial Data Requests"), plus the following  
11 additional major assumptions:  
12

- 13 1. Proposed rate design and rates in this rate case proceeding are implemented  
14 September 1, 2011;  
15 2. Proposed depreciation rates in this rate case proceeding are implemented  
16 September 1, 2011;  
17 3. As proposed in this rate case proceeding, discontinued capitalizing interest  
18 on qualifying construction projects beginning September 1, 2011; and  
19 4. The \$35 million Transition Reserve utilized to prepay the 5.75% RUS Series  
20 A Note April, 1, 2011.

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22  
23 **Witness)** Mark A. Hite  
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**BIG RIVERS ELECTRIC CORPORATION**

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**Response to the Kentucky Industrial Utility Customers' Initial Request for Information  
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**April 15, 2011**

1 **Item 44)** *Please provide a copy of the Company's most recent financial statement*  
2 *budgets for 2011, 2012, and 2013, including expense and construction budgets by month*  
3 *and by year in electronic format with formulas intact. Provide all assumptions and a copy of*  
4 *all source documents relied on to populate the model with assumptions and data.*

5  
6 **Response)** Please see the CD accompanying these responses for the 2011 Budget and  
7 2012-2014 Financial Plan including expense and construction budgets by month in electronic  
8 format with formulas intact, filed pursuant to a Petition for Confidential Treatment.

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10  
11 **Witness)** Mark A. Hite

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**BIG RIVERS ELECTRIC CORPORATION**

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**Response to the Kentucky Industrial Utility Customers' Initial Request for Information  
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**April 15, 2011**

1 **Item 45)** *Please provide a copy of the Company's most recent expense budgets for*  
2 *2011, 2012, and 2013 with O&M and A&G expense budget amounts provided by RUS O&M*  
3 *and A&G expense accounts.*

4

5 **Response)** Please see the attached schedule provided on CD, pursuant to a Petition for  
6 Confidential Treatment, for the Company's most recent approved expense budgets for 2011,  
7 2012, and 2013 with O&M and A&G budget amounts provided by RUS accounts.

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10 **Witness)** Mark A. Hite

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**April 15, 2011**

1 **Item 46)** *Please provide the Company's most recent construction expenditure budgets*  
2 *for 2011, 2012, and 2013 and multi-year forecast by project in electronic format with*  
3 *formulas intact. Provide a description of each project and a copy of the construction*  
4 *justification/authorization.*

5  
6 **Response)** Please see the schedule on the attached CD, filed pursuant to a Petition for  
7 Confidential Treatment, for the Company's most recent approved capital budgets for 2011,  
8 2012, and 2013. The capital budgets provided are net of the City's share of HMP&L's Station  
9 Two and capitalized interest.

10

11

12 **Witnesses)** Mark A. Hite, Robert W. Berry, and David G. Crockett

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**BIG RIVERS ELECTRIC CORPORATION**

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1 **Item 47)** *Please provide the Company's most recent capitalization budgets for 2011,*  
2 *2012, and 2013 and multi-year forecast by debt issue and component of members' equity in*  
3 *electronic format with formulas intact. Provide all assumptions and a copy of all source*  
4 *documents relied on to populate the model with assumptions and data.*

5  
6 **Response)** Big Rivers' capital structure for the forecasted period 2011-2014, in millions of  
7 dollars, is as follows:

8  
9 **Big Rivers Electric Corporation**  
10 **Capital Structure for Forecasted Period 2011-2014**  
11 **(\$ millions)**

<u>Year</u>	<u>Debt</u>	<u>Equity</u>	<u>Total Capitalization</u>	<u>Equity %</u>
2011	798	393	1,191	33%
2012	841	400	1,241	32%
2013	828	412	1,240	33%
2014	815	419	1,234	34%

12  
13  
14  
15 Forecast year 2012 includes a \$112 million debt issue to refinance \$60 million due of the  
16 5.75% RUS Series A Note, as required by October 1, 2012, and to fund \$52 million of cash  
17 needs. Forecast year 2013 includes refinancing the \$58.8 million 1983 Series Pollution  
18 Control Bonds that currently mature June 1, 2013. Please refer to Big Rivers' response  
19 provided for Item 43 of this KIUC Data Requests for the Financial Forecast (in electronic  
20 format, with formulas intact), which includes the detailed debt issue and equity amounts shown  
21 in the table above. Please note that the annual debt totals include prepayment on the RUS note  
22 of \$35 million from the Transition Reserve, which Big Rivers can access as and when required  
23 as the result of a Smelter leaving the Big Rivers' system.

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25  
26 **Witness)** Mark A. Hite

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1 **Item 48)** *Please provide a copy of the Company's most recent capital rotation or capital*  
2 *credits distribution policy.*

3

4 **Response)** Big Rivers' most recent policy governing retirement of patronage capital is  
5 contained in Article VIII, Section 5 of its current bylaws. Big Rivers' current bylaws were  
6 provided in its response to the Commission Staff's Initial Request for Information, Item 1.

7

8 **Witness)** C. William Blackburn

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**BIG RIVERS ELECTRIC CORPORATION**

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1 **Item 49)** *Please provide a copy of the Company's most recent capital rotation or capital*  
2 *credits distribution implementation plan.*

3

4 **Response)** Big Rivers has only had a positive equity position since the closing of the  
5 Unwind Transaction, which occurred less than 24 months ago. Big Rivers has not yet  
6 developed a more detailed implementation plan for the retirement or distribution of patronage  
7 capital than what is provided in Article VIII, Section 5 of its current bylaws. See also Big  
8 Rivers' response to KIUC 1-48.

9

10 **Witness)** C. William Blackburn

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1 **Item 50)** *Please provide a copy of all minutes from the Company's Board of Directors*  
2 *meetings since January 2009 through the most recent month available. This is a continuing*  
3 *request and the response should be supplemented as each additional month is available.*  
4

5 **Response)** Please see Big Rivers' response to Item 4 of the Attorney General's First  
6 Request for Information.  
7

8  
9 **Witnesses)** Mark A. Bailey and Counsel  
10  
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**BIG RIVERS ELECTRIC CORPORATION**

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1 **Item 51)** *Refer to paragraph 9(j) of the Company's Application in this proceeding*  
2 *wherein it requests "authorization to implement the Midwest ISO's Attachment O*  
3 *transmission formula rate . . . and to update the inputs used in that transmission formula on*  
4 *an annual basis." Also, refer to Mr. Seelye's Direct Testimony at 40-44 wherein he*  
5 *describes the Company's request.*

6  
7 *a. Please describe the Company's proposal in greater detail.*

8 *b. Please explain how Big Rivers intends to "use" the MISO Attachment O.*  
9 *In particular, is Big Rivers proposing to use the Attachment O revenue*  
10 *requirements to develop a KPSC approved transmission rate rider? If so,*  
11 *(i) please describe how such a tracker would work in conjunction with*  
12 *Attachment O and an explanation of how the Attachment O revenue*  
13 *requirement will be translated into retail rates and (ii) please provide a*  
14 *copy of the proposed retail transmission rate rider, formula or other tariff.*

15 *c. Please describe the costs from MISO that would be included in such a*  
16 *tracker, if any, the source of data that would be used for each such cost,*  
17 *and on which lines of the Attachment O or the proposed retail*  
18 *transmission rate rider each such cost would be included.*

19 *d. Does the Company propose that MTEP costs be included in the MISO rate*  
20 *rider? If so, identify the lines on Attachment O or the proposed retail*  
21 *transmission rate rider on which each such cost would be included.*

22  
23 **Response)**

24  
25 a. The Attachment O formula rate replaces Big Rivers' Open Access Transmission Tariff  
26 ("OATT") rate and will be updated annually based on actual costs for the previous calendar

**BIG RIVERS ELECTRIC CORPORATION**

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**April 15, 2011**

1 year. Big Rivers is not proposing a MISO cost-recovery tracker that would apply to the Rurals,  
2 Large Industrials, and the Smelters in this proceeding.

3

4 The Attachment O formula rate will be used by MISO to determine a MISO-wide average rate  
5 to bill through-and-out point-to-point transmission service to wholesale utilities, marketers,  
6 independent power producers or other parties that transmit power across the MISO footprint. It  
7 would also be used to bill transmission service under MISO Schedules 7, 8, and 9 to wholesale  
8 FERC-regulated customers within Big Rivers' control area that are not served under  
9 grandfathered agreements. The Attachment O formula could also apply in certain  
10 circumstances to transmission service used to provide Supplemental Energy pursuant Section  
11 2.3.2 of the Smelter Agreements or to provide backup power to Domtar in the event that Big  
12 Rivers incurs additional charges associated with providing these services.

13

14 b. No. See response to (a).

15

16 c. Not applicable. See responses to (a) and (b).

17

18 d. No. See responses to (a) and (b).

19

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21

22 **Witness)** William Steven Seelye

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**BIG RIVERS ELECTRIC CORPORATION**

**APPLICATION OF BIG RIVERS ELECTRIC CORPORATION  
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**April 15, 2011**

1 **Item 52)** *On page 7 of Mr. Seelye's testimony, at lines 19 to 22, he states that Big*  
2 *Rivers is requesting authorization to implement MISO Attachment O transmission formula*  
3 *rate.*

4

5 *a. Please explain specifically how the costs of the MISO Attachment O*  
6 *transmission formula rate will be charged to Big Rivers Rural, Large*  
7 *Industrial and Smelter customers.*

8 *b. Please provide the specific proposed rate design and tariff that Big Rivers*  
9 *proposes to implement to recover MISO transmission costs from the*  
10 *Rural, Large Industrial and Smelter customers.*

11

12 **Response)**

13

14 a. Big Rivers is not proposing to charge the costs of the MISO Attachment O transmission  
15 formula rate to Rural, Large Industrial and Smelter customers in this proceeding. As explained  
16 in response to KIUC 1-51, Big Rivers is not proposing a MISO cost-recovery tracker that  
17 would apply to the Rurals, Large Industrials, and the Smelters in this proceeding.

18

19 b. Not applicable. See response to KIUC 1-51.

20

21

22 **Witness)** William Steven Seelye

23

24

25

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**BIG RIVERS ELECTRIC CORPORATION**

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1 **Item 53)** *Please provide the most current projection available to Big Rivers of the*  
2 *dollar amount of MISO MTEP costs that will be charged to Big Rivers for each of the next 5*  
3 *years. In addition, identify the accounts in which these charges will be booked.*

4

5 **Response)** The most current projection of the MISO MTEP costs that will be charged to  
6 Big Rivers for each of the next 5 years is as shown below (values in the table are \$million):

7

	<u>2011</u>	<u>2012</u>	<u>2013</u>	<u>2014</u>	<u>2015</u>
Charges for MVP Starter Projects	0.00	0.00	0.29	0.80	10.80
Charges for Baseline Reliability Projects	0.00	0.00	0.00	0.12	0.25

8

9 MTEP charges will be booked to Account No. 557.110.

10

11 **Witness)** David G. Crockett

12

13

14

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16



**BIG RIVERS ELECTRIC CORPORATION**  
**APPLICATION OF BIG RIVERS ELECTRIC CORPORATION**  
**FOR A GENERAL ADJUSTMENT IN RATES**  
**CASE NO. 2011-00036**

**Response to the Kentucky Industrial Utility Customers' Initial Request for Information**  
**dated April 1, 2011**

**April 15, 2011**

1 **Witness)** Mark A. Hite

2

3

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**BIG RIVERS ELECTRIC CORPORATION**

**APPLICATION OF BIG RIVERS ELECTRIC CORPORATION  
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**April 15, 2011**

1 **Item 55)** *Please provide an accounting of the Company's patronage capital by month*  
2 *since January 1, 2006 through the most recent month for which actual information is*  
3 *available. Provide the beginning balance, changes, and ending balance each month*  
4 *attributable to each Smelter and to all other members. Provide the margins and identify and*  
5 *quantify the effect on margins of all major events, such as the Unwind Transaction, that*  
6 *impacted the patronage capital each month and provide the workpapers that detail how the*  
7 *Company allocated each month's patronage capital to its members and other customers,*  
8 *including each of the smelters. If it is not evident from the workpapers, then please provide*  
9 *a description of how the Company allocated each month's patronage capital to its members*  
10 *and other customers, including each of the smelters. This is a continuing request and the*  
11 *response should be supplemented as actual information for each month is available.*

12  
13 **Response)** See Big Rivers' response to KIUC 1-57, which contains the relevant Big  
14 Rivers' Bylaws. Article VIII of the Bylaws contains the definitive language governing  
15 patronage capital, and a brief and general description of Big Rivers' patronage allocation  
16 methodology follows.

17 For years 2006 through 2008, Big Rivers' net sales margin from the sale of  
18 electricity to each member patron was the basis for allocating the patronage-sourced taxable  
19 income. The net sales margin was determined on an RUS Form 12 member patron net sales  
20 margin basis, sales revenue minus power supply costs, as defined in Big Rivers' Bylaws.

21 To more fully describe this methodology, each year's patronage-sourced taxable  
22 income was allocated on an RUS Form 12 net sales margin basis, determined as follows:

23

24 1. Determine each patron's electricity sales revenue (RUS Form 12);

25 2. Determine each patron's MWh sales (RUS Form 12);



**BIG RIVERS ELECTRIC CORPORATION**

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- 1                   3. Determine each patron's power supply cost on an average MWh cost basis  
2                   (RUS Form 12); and  
3                   4. Subtract (3.) from (1.) to arrive at each patron's net sales margin.  
4

5                   Big Rivers' Bylaws language regarding its patronage allocation methodology  
6 was revised in 2009 in anticipation of the Unwind closing. In accordance therewith, due to the  
7 July 16, 2009, Unwind closing, the 2009 patronage-sourced taxable income, patronage net  
8 earnings, was determined for three periods: the Initial Unwind Period (January 1-June 30), the  
9 Unwind Transaction, and the Subsequent Unwind Period (July 1-December 31).

10                  The Initial Unwind Period amount was allocated based on the Bylaws in effect  
11 on January 1, 2008, which was the previously described RUS Form 12 net sales margin basis.  
12 The Unwind Transaction amount was allocated based on the ratio of the historical patronage  
13 allocations for the years 1999 through 2008 and the Initial Unwind Period (through June 30,  
14 2009). The Subsequent Unwind Period amount is generally to be allocated based on the ratio  
15 of patronage net book earnings attributable to each member patron for the Subsequent Period  
16 over the patronage net book earnings attributable to all member patrons for the Subsequent  
17 Unwind Period. However, when the patronage net book earnings attributable to all the patrons  
18 is negative, as it was for the 2009 Subsequent Unwind Period, the allocation of the patronage  
19 net earnings for the period is based on the ratio of the cumulative patronage net earnings  
20 allocated to each of the patrons in all prior years subsequent to 1998 to the patronage net  
21 earnings allocated to all of the patrons during such years.

22                  As defined in Big Rivers' Bylaws, the member patrons are Jackson Purchase  
23 Energy Corporation, Kenergy Corp., and Meade County Rural Electric Corporation. The  
24 smelters are not member patrons of Big Rivers, and Big Rivers makes no patronage allocations  
25 to the smelters.

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1                   As noted above, and per Big Rivers' Bylaws, Big Rivers allocates patronage on  
2 a federal income tax basis, annually (not monthly), by September 15 of the following calendar  
3 year.

4                   On the CD accompanying these responses are attached schedules, **Exhibits 1**  
5 **through 8**, which detail Big Rivers' patronage allocations to its members for tax years 2006  
6 through 2009. The patronage allocation for 2010, if any, has not yet been determined.

7

8

9 **Witness)**       Mark A. Hite

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**BIG RIVERS ELECTRIC CORPORATION**

**APPLICATION OF BIG RIVERS ELECTRIC CORPORATION  
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1 **Item 56)** *Provide all workpapers detailing Big Rivers' calculations of patronage*  
2 *capital, including all memoranda, letters or other communications between or among Big*  
3 *Rivers' employees, Big Rivers' Board of Directors, and/or Big Rivers' external auditors or*  
4 *consultants, regarding all patronage capital allocated with respect to Big Rivers' net*  
5 *margins during 2006 through 2010. If patronage capital allocations with respect to 2010*  
6 *have not yet been undertaken, please state the date on which such patronage capital*  
7 *allocations will be made, and provide a copy of the information requested herein*  
8 *immediately following such patronage capital allocations for 2010.*

9  
10 **Response)** Patronage capital calculations, made in accordance with Big Rivers' Bylaws, for  
11 tax years 2006 through 2009 are shown in the attached Exhibit 1 on the enclosed CD. Please  
12 note that 2009 was broken into three separate periods: the Initial Unwind Period, the Unwind  
13 Transaction Period and the Subsequent Unwind Period. Each such 2009 period is shown  
14 separately in the Exhibit with a summary for the entire year.

15 E-mails and memoranda, attached in date order, beginning with the most recent,  
16 are shown in Exhibit 2 on the enclosed CD.

17 The annual patronage capital presentations to Big Rivers' board of directors are  
18 shown in Exhibit 3 on the enclosed CD.

19 The patronage capital allocation, if any, is made annually, on a federal income  
20 tax basis, by September 15<sup>th</sup> of the following calendar year. Accordingly, the patronage capital  
21 allocation for the 2010 tax year will be made by September 15, 2011.

22  
23  
24 **Witnesses)** Mark A. Hite  
25

**BIG RIVERS ELECTRIC CORPORATION**

**APPLICATION OF BIG RIVERS ELECTRIC CORPORATION  
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**Response to the Kentucky Industrial Utility Customers' Initial Request for Information  
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**April 15, 2011**

1 **Item 57)** *Provide a copy of the relevant section of any or all documents that govern*  
2 *the methodology that Big Rivers used to allocate patronage capital for the years 2006*  
3 *through 2010, and provide an explanation of how Big Rivers' patronage capital allocations*  
4 *during these years are consistent with the applicable provisions of such governing*  
5 *documents. In addition, please provide the reasons for and an explanation of any change in*  
6 *the methodology used by Big Rivers to allocate patronage capital.*

7  
8 **Response)** A copy of Big Rivers' relevant Bylaws is on the enclosed CD.  
9 The methodology governing the allocation of patronage capital for tax years  
10 2006 through 2008 is found in the Big Rivers' Bylaws amended March 17, 2001, Article VIII,  
11 Section 3. See Exhibit 1 on the enclosed CD.

12 The methodology governing the allocation of patronage capital for tax years  
13 beginning 2009 is found in the Big Rivers' Bylaws amended March 20, 2009, Article VIII,  
14 Section 2. See Exhibit 2 on the enclosed CD.

15 Please see the response to KIUC's First Request for Information – Item 55 for  
16 the details regarding Big Rivers' patronage allocations for 2006 through 2009.

17 The 2009 Bylaws revision that changed the patronage allocation methodology  
18 was a result of the Unwind Transaction.

19  
20  
21 **Witness)** Mark A. Hite  
22  
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**BIG RIVERS ELECTRIC CORPORATION**

**APPLICATION OF BIG RIVERS ELECTRIC CORPORATION  
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1 **Item 58)** *Please provide a quantification of the amount of patronage capital available*  
2 *for distribution, subject to the limitations set forth in the Mortgage Indenture, at the end of*  
3 *each month starting with October 2010 and continuing through the most recent month for*  
4 *which actual information is available. Provide all assumptions, data, and computations,*  
5 *including electronic spreadsheets with formulas intact. The computations should include*  
6 *the limitations set forth in the Mortgage Indenture. This is a continuing request and the*  
7 *response should be supplemented as actual information for each month is available.*

8  
9 **Response)** The pertinent language of the Indenture, dated as of July 1, 2009, and the  
10 Amended and Consolidated Loan Contract, dated as of July 16, 2009, addressing limitations on  
11 patronage capital distributions by Big Rivers is attached. The quantification shown below, of  
12 the amount of patronage capital the Indenture would permit to be distributed, utilized the most  
13 recent calendar quarter information available, as of December 31, 2010.

14

Quarter End Date		12/31/2010	
Equity		386,575,395.62	
Total Assets		1,472,185,126.48	
Equity/Total Assets	Loan Contract	26.26%	As Equity as a % of Total Assets is below 30%, no Distribution may be made without prior written approval of RUS.
Long-Term Debt		809,623,044.03	
Total Capitalization		1,196,198,439.65	

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Equity/Total Capitalization	Indenture	32.32%	(a.) Big Rivers may not make a Distribution if it results in Equity being less than 20% as of the end of the most recent calendar quarter, or
			(b.) Big Rivers may not make a Distribution if such Distribution results in the cumulative Distributions made since Equity first exceeded 20% exceeding the cumulative Margins since that time.
Available	Indenture	39,594,091.04	(c) Notwithstanding a. or b., Big Rivers may make a Distribution to the extent the resulting % Capitalization is equal to or greater than 30%.
Resulting Equity		346,981,304.58	
Resulting Capitalization		1,156,604,348.61	
Resulting % Capitalization		30.00%	
			Conclusion: The amount available for Distribution at December 31, 2010, if RUS written approval is requested and received, was \$39,594,091.04.

1

2 Per Big Rivers' Bylaws, its board of directors makes the determination whether the financial  
3 condition of Big Rivers warrants that patronage be retired, which involves a distribution. Due  
4 to Big Rivers' historical financial condition and circumstances, Big Rivers' board has not

**BIG RIVERS ELECTRIC CORPORATION**

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1 heretofore authorized the distribution of patronage capital, and has no fixed rotation policy at  
2 this time. The table above is rather straight-forward and self-explanatory, so no electronic  
3 spreadsheet is being provided.

4

5

6 **Witness)** Mark A. Hite

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**AMENDED AND CONSOLIDATED  
LOAN CONTRACT**

**Dated as of July 16, 2009**

**between**

**BIG RIVERS ELECTRIC CORPORATION**

**and**

**UNITED STATES OF AMERICA**

RUS Project Designation:  
Big Rivers



**Section 5.20. Competitive Transition Charges**

The Borrower shall not, without first complying with the requirements of Section 8.1, (i) sell, exchange or otherwise dispose of Competitive Transition Charges, (ii) request the release of Competitive Transition Charges from the lien of the Indenture, or (iii) utilize Competitive Transition Charges as a basis for issuing Obligations under the Indenture, or as basis for a securitized financing outside the Indenture, or withdraw Trust Moneys related to Competitive Transition Charges.

**Section 5.21. Limitation on Release of Agreements**

The Borrower shall not, without first complying with the requirements of Section 8.1, sell, assign or otherwise dispose of, request the release of or release any contract described in Section 5.6 or any Wholesale Power Contract from the lien of the Indenture.

**Section 5.22. Construction Fund Trustee Account**

The Borrower shall deposit the proceeds of loans made or guaranteed by RUS promptly after the receipt thereof in a bank or banks that are insured by the Federal Deposit Insurance Corporation or other federal agency acceptable to RUS. Any account (hereinafter called "Construction Fund Trustee Account") in which any such moneys shall be deposited shall be insured by the Federal Deposit Insurance Corporation or other federal agency acceptable to RUS and shall be designated by the corporate name of the Borrower followed by the words "Construction Fund Trustee Account." Moneys in any Construction Fund Trustee Account shall be used solely for the construction and operation of the System and may be withdrawn only upon checks, drafts, or orders signed on behalf of the Borrower and countersigned by an executive officer thereof.

**Section 5.23. Impairment of Contracts**

The Borrower shall not (a) materially breach any obligation to be paid or performed by the Borrower under, or (b) take any action which is likely to materially impair the value of, any contract which is subject to the security interest created by the Indenture.

**Section 5.24. Limitations on Distributions**

Without the prior written approval of RUS, the Borrower shall not in any calendar year make any Distributions to its members or stockholders except as follows:

(a) *Equity above 30%*. If, after giving effect to any such Distribution, the Equity of the Borrower shall be greater than or equal to 30% of its Total Assets; or

(b) *Equity above 25%*. If, after giving effect to any such Distribution, the aggregate of all Distributions made during the calendar year when added to such Distribution shall be less than or equal to 25% of the margins for the year to which the Distribution relates.

Provided however, that in no event shall the Borrower make any Distributions if there is unpaid when due any installment of principal of (premium, if any) or interest on its Notes, if an Event of Default has otherwise occurred and is continuing, or, if, after giving effect to any such Distribution, the Borrower's current and accrued assets would be less than its current and accrued liabilities and provided, further, that the limitation on Distributions created by this Section 5.24 shall not apply to any payments, rebates, refunds or abatement of power costs made in accordance with a Smelter Contract or made in accordance with any tariff on file with the Kentucky Public Service Commission.

**Section 5.25. Limitations on Additional Indebtedness**

The Borrower shall not incur, assume, guarantee or otherwise become liable in respect of any debt for borrowed money and Restricted Rentals (including Subordinated Indebtedness) other than the following ("Permitted Debt"):

- (a) Additional Obligations issued in compliance with Article V of the Indenture;
- (b) Purchase money indebtedness in non-System property, in an amount not exceeding 10% of Net Utility Plant;
- (c) Restricted Rentals in an amount not to exceed 5% of Equity during any 12 consecutive calendar month period;
- (d) Unsecured lease obligations incurred in the ordinary course of business except Restricted Rentals;
- (e) Unsecured indebtedness for borrowed money, up to an aggregate amount of 15% of Net Utility Plant, so long as after giving effect to such unsecured indebtedness, the Borrower's Equity is more than 20% of its Total Assets;
- (f) Debt represented by dividends declared but not paid; and
- (g) Subordinated Indebtedness approved by RUS.

The Borrower may incur Permitted Debt without the consent of RUS only so long as there exists no Event of Default hereunder and there has been no continuing occurrence which with the passage of time and giving of notice could become an Event of Default hereunder. By executing this Agreement any consent of RUS that the Borrower would otherwise be required to obtain under this Section is hereby deemed to be given or waived by RUS by operation of law to the extent, but only to the extent, that to impose such a requirement of RUS consent would clearly violate federal laws or RUS Regulations.

---

**BIG RIVERS ELECTRIC CORPORATION,  
GRANTOR,**

to

**U.S. BANK NATIONAL ASSOCIATION,  
TRUSTEE**

**INDENTURE**

Dated as of July 1, 2009

**FIRST MORTGAGE OBLIGATIONS**

---

- THIS INSTRUMENT IS A MORTGAGE.
- THIS INSTRUMENT GRANTS A SECURITY INTEREST IN A TRANSMITTING UTILITY.
- BIG RIVERS ELECTRIC CORPORATION IS A TRANSMITTING UTILITY.
- THIS INSTRUMENT CONTAINS PROVISIONS THAT COVER REAL AND PERSONAL PROPERTY, AFTER-ACQUIRED PROPERTY, FIXTURES AND PROCEEDS.
- FUTURE ADVANCES AND FUTURE OBLIGATIONS ARE SECURED BY THIS INSTRUMENT.
- THE MAXIMUM ADDITIONAL INDEBTEDNESS WHICH MAY BE SECURED HEREUNDER IS \$3,000,000,000.
- THE TYPES OF PROPERTY COVERED BY THIS INSTRUMENT ARE DESCRIBED ON PAGES 1 THROUGH 7 AND EXHIBIT A.
- THE ADDRESSES AND THE SIGNATURES OF THE PARTIES TO THIS INSTRUMENT ARE STATED ON PAGES 21, 33, 142 AND 143.

STATE TAXPAYER'S IDENTIFICATION NUMBER: 25757

FEDERAL TAXPAYER'S IDENTIFICATION NUMBER: 61-0597287

THIS INDENTURE WAS PREPARED BY JAMES M. MILLER OF SULLIVAN, MOUNTJOY, STAINBACK & MILLER, P.S.C., 100 ST. ANN BUILDING, OWENSBORO, KENTUCKY 42303, ATTORNEY FOR BIG RIVERS ELECTRIC CORPORATION.

Signed: \_\_\_\_\_

*James M. Miller*

AFTER RECORDING RETURN TO:  
Bryan R. Reynolds  
100 St. Ann Street  
Owensboro, KY 42303

OHS East:160243582.18

the obligations of the Company and the duties of the Trustee in respect of any such covenant or condition shall remain in full force and effect.

#### **Section 13.14 Rate Covenant.**

The Company shall establish and collect rates, rents, charges, fees and other compensation (collectively, "**Rates**") that, together with other moneys available to the Company, produce moneys sufficient to enable the Company to comply with all its covenants under this Indenture. Subject to any necessary regulatory approval or determination and the approval of the RUS, if required, the Company also shall establish and collect Rates that, together with other revenues available to the Company, are reasonably expected to yield a Margins for Interest Ratio for each fiscal year of the Company equal to at least 1.10 for such period. Promptly upon any material change in the circumstances which were contemplated at the time such Rates were most recently reviewed, but not less frequently than once every twelve (12) months, the Company shall review the Rates so established and shall promptly establish or revise such Rates as necessary to comply with the foregoing requirements; subject in the case of the foregoing Margins for Interest requirement to any necessary regulatory approval or determination and the approval of the RUS, if required. The Company will not furnish or supply or cause to be furnished or supplied any use, output, capacity or service of the System with respect to which a charge is regularly or customarily made, free of charge to any Person, and the Company will use commercially reasonable efforts to enforce the payment of any and all accounts owing to the Company with respect to the use, output, capacity or service of the System.

#### **Section 13.15 Distributions to Members.**

The Company shall not directly or indirectly declare or pay any dividend or make any payments of, distributions of, or retirements of, patronage capital to its members (each a "**Distribution**") if, at the time thereof or after giving effect thereto, (i) an Event of Default shall exist, or (ii) the Company's aggregate margins and equities (determined in accordance with Accounting Requirements) as of the end of the Company's most recent fiscal quarter would be less than 20% of the Company's total long-term debt and equities (determined in accordance with Accounting Requirements) at such time; or (iii) the aggregate amount expended for all Distributions on or after the date on which the Company's aggregate margins and equities (determined in accordance with Accounting Requirements) first reached 20% of the Company's long-term debt and equities (determined in accordance with Accounting Requirements) shall exceed 35% of the aggregate net margins (whether or not such net margins have since been allocated to members) of the Company earned after such date (subtracting, in the case of any deficit, 100% of such deficit). Notwithstanding the foregoing and so long as no Event of Default shall exist, the Company may declare and make Distributions at any time if, after giving effect thereto, the Company's aggregate margins and equities (determined in accordance with Accounting Requirements) as of the end of the Company's most recent fiscal quarter would have been not less than 30% of the Company's total long-term debt and equities (determined in accordance with Accounting Requirements) as of such date..

**BIG RIVERS ELECTRIC CORPORATION**

**APPLICATION OF BIG RIVERS ELECTRIC CORPORATION  
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1 **Item 59)** *Please provide electronic spreadsheet versions of each of Mr. Seelye's*  
2 *exhibits, with formulas intact. Please provide electronic spreadsheet versions, with formulas*  
3 *intact, of all supporting workpapers developed by, or relied on, by Mr. Seelye in preparing*  
4 *his testimony and each of his exhibits. If a supporting workpaper is only available in*  
5 *hardcopy format, please provide in a .pdf version. Please include each of the monthly*  
6 *coincident peaks of the Rural, Large Industrial and Smelter rate classes (as adjusted per Mr.*  
7 *Seelye's testimony on page 15 at lines 4 through 13), used by Mr. Seelye to develop the 12*  
8 *CP demand allocation factors.*

9

10 **Response)** The requested information is provided in the enclosed CD. Exhibit Seelye-2  
11 and Exhibit Seelye-3 were previously provided in the response to PSC 1-54. The file with the  
12 monthly coincident peaks is included in the response to KIUC 1-60.

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15 **Witness)** William Steven Seelye

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**BIG RIVERS ELECTRIC CORPORATION**  
**APPLICATION OF BIG RIVERS ELECTRIC CORPORATION**  
**FOR A GENERAL ADJUSTMENT IN RATES**  
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- 1 **Item 60)**     *Please provide monthly Big Rivers' system peaks for the test year and each of*
- 2 *the past 5 years (also on a monthly basis).*
- 3
- 4 **Response)**    The requested information is included on the attached CD.
- 5
- 6 **Witness)**     William Steven Seelye
- 7
- 8
- 9
- 10

**BIG RIVERS ELECTRIC CORPORATION**

**APPLICATION OF BIG RIVERS ELECTRIC CORPORATION  
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1 **Item 61)** *Please provide the most recent peak demand and energy forecast for Big*  
2 *Rivers. To the extent available, please also provide projections of monthly system peaks.*

3  
4 **Response)** Big Rivers' most recent complete peak demand and energy forecast document  
5 can be found in Appendix A of its 2010 Integrated Resource Plan ("IRP"), as filed on  
6 November 15, 2010 in KPSC Case No. 2010-00443. An electronic copy of Big Rivers' 2010  
7 IRP is provided in Big Rivers' response to KIUC 1-134. However, in the course of preparing  
8 the IRP, peak demand and energy forecasts were updated and the peak demand and energy  
9 forecasts are contained in the IRP, but are mixed in with confidential data that was redacted  
10 from the public version of the IRP. Therefore, the updated forecast is being supplied in the  
11 spreadsheet "LF2010.xlsx" on the enclosed CD.

12

13 **Witness)** C. William Blackburn

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**BIG RIVERS ELECTRIC CORPORATION**  
**APPLICATION OF BIG RIVERS ELECTRIC CORPORATION**  
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**April 15, 2011**

1 **Item 62)**      *Please provide Big Rivers' latest Integrated Resource Plan (IRP) and Big*  
2 *Rivers' most recent generation and transmission resource plan (to the extent that any such*  
3 *plans are more recent than the current IRP).*

4  
5 **Response)**      Please see the response to KIUC 1-134.

6  
7 **Witness)**      C. William Blackburn

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**BIG RIVERS ELECTRIC CORPORATION**

**APPLICATION OF BIG RIVERS ELECTRIC CORPORATION  
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**Response to the Kentucky Industrial Utility Customers' Initial Request for Information  
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1 **Item 63)** *Please provide the current balance (as of February 2011 or March 2011, if*  
2 *available) in the Economic Reserve Fund and the Rural Economic Reserve ("RER") fund.*  
3 *This should be considered a continuing request and updates should be provided monthly as*  
4 *actual information for each succeeding month is available.*

5  
6 **Response)** The balance in the Economic Reserve as of February 28, 2011, including  
7 accrued interest, was \$117,268,683.95. The balance in the Rural Economic Reserve as of  
8 February 28, 2011, including accrued interest, was \$62,535,628.86.

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**Witness)** Mark A. Hite

**BIG RIVERS ELECTRIC CORPORATION**

**APPLICATION OF BIG RIVERS ELECTRIC CORPORATION  
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1 **Item 64)** *Please provide the Company's projections of the balances in the Economic*  
2 *Reserve Fund and the Rural Economic Reserve Fund for each month during the remainder*  
3 *of 2011 (after the most recent month for which actual information was provided in response*  
4 *to the preceding question), and for each month during 2012 and subsequent years. Provide*  
5 *all assumptions, data, and computations, including all electronic spreadsheets with formulas*  
6 *intact.*

7  
8 **Response)** Please see the attached schedule for the projections of the balances in the  
9 Economic Reserve and the Rural Economic Reserve for each month March 2011 through  
10 December 2012, and at calendar year end 2013 through 2018. As shown, the Economic  
11 Reserve is projected to be depleted mid-2015 and the Rural Economic Reserve is projected to  
12 be depleted mid-2018. Note that such projection incorporates, among other things, the relevant  
13 tariff revisions proposed in this rate case proceeding.

14  
15  
16 **Witnesses)** Mark A. Hite and William Steven Seelye

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**Big Rivers Electric Corporation**  
**Case No. 2011-00036**  
**Economic and Rural Economic Reserves**

	2011 February	2011 March	2011 April	2011 May	2011 June	2011 July	2011 August	2011 September
<b><u>Economic Reserve</u></b>								
Beginning Balance	117,268,684	115,367,326	113,834,800	111,987,428	109,523,124	107,315,495	104,910,322	104,910,322
Forecasted Interest Income	96,959	92,299	94,101	89,577	90,512	88,674	83,877	83,877
Forecasted Withdrawals	(1,998,317)	(1,624,825)	(1,941,473)	(2,553,881)	(2,298,141)	(2,493,847)	(1,903,050)	(1,903,050)
Ending Balance	117,268,684	115,367,326	113,834,800	111,987,428	109,523,124	107,315,495	104,910,322	103,091,149

**Rural Economic Reserve**

Beginning Balance	62,535,629	62,632,875	62,727,132	62,824,679	62,919,228	63,017,077	63,115,080
Forecasted Interest Income	97,246	94,257	97,547	94,549	97,849	98,003	94,990
Forecasted Withdrawals							
Ending Balance	62,535,629	62,632,875	62,727,132	62,824,679	62,919,228	63,017,077	63,115,080

**Big Rivers Electric Corporation**  
**Case No. 2011-00036**  
**Economic and Rural Economic Reserves**

	2011 October	2011 November	2011 December
<b><u>Economic Reserve</u></b>			
Beginning Balance	103,091,149	101,735,551	100,101,352
Forecasted Interest Income	85,158	81,319	82,670
Forecasted Withdrawals	(1,440,756)	(1,715,518)	(2,515,287)
Ending Balance	101,735,551	100,101,352	97,668,735

<b><u>Rural Economic Reserve</u></b>			
Beginning Balance	63,210,070	63,308,376	63,403,660
Forecasted Interest Income	98,306	95,284	98,610
Forecasted Withdrawals			
Ending Balance	63,308,376	63,403,660	63,502,270

**Big Rivers Electric Corporation**  
**Case No. 2011-00036**  
**Economic and Rural Economic Reserves**

	2012 January	2012 February	2012 March	2012 April	2012 May	2012 June	2012 July	2012 August
<b><u>Economic Reserve</u></b>								
Beginning Balance	97,668,735	95,217,010	92,822,346	90,655,295	88,979,211	87,108,909	84,459,832	81,809,290
Forecasted Interest Income	80,425	73,332	76,402	72,197	73,212	69,348	69,461	67,261
Forecasted Withdrawals	(2,532,150)	(2,467,996)	(2,243,453)	(1,748,281)	(1,943,514)	(2,718,425)	(2,720,003)	(2,743,813)
Ending Balance	95,217,010	92,822,346	90,655,295	88,979,211	87,108,909	84,459,832	81,809,290	79,132,738

<b><u>Rural Economic Reserve</u></b>								
Beginning Balance	63,502,270	63,600,765	63,693,050	63,791,844	63,887,601	63,986,700	64,082,752	64,182,157
Forecasted Interest Income	98,495	92,285	98,794	95,757	99,099	96,052	99,405	99,560
Forecasted Withdrawals								
Ending Balance	63,600,765	63,693,050	63,791,844	63,887,601	63,986,700	64,082,752	64,182,157	64,281,717

**Big Rivers Electric Corporation**  
**Case No. 2011-00036**  
**Economic and Rural Economic Reserves**

	2012 September	2012 October	2012 November	2012 December
<b>Economic Reserve</b>				
Beginning Balance	79,132,738	77,162,775	75,565,536	73,798,383
Forecasted Interest Income	62,941	63,404	60,075	60,611
Forecasted Withdrawals	(2,032,904)	(1,660,643)	(1,827,228)	(2,456,240)
Ending Balance	<u>77,162,775</u>	<u>75,565,536</u>	<u>73,798,383</u>	<u>71,402,754</u>

<b>Rural Economic Reserve</b>				
Beginning Balance	64,281,717	64,378,217	64,478,085	64,574,883
Forecasted Interest Income	96,500	99,868	96,798	100,176
Forecasted Withdrawals				
Ending Balance	<u>64,378,217</u>	<u>64,478,085</u>	<u>64,574,883</u>	<u>64,675,059</u>

**Big Rivers Electric Corporation**  
**Case No. 2011-00036**  
**Economic and Rural Economic Reserves**

	2013	2014	2015	2016	2017	2018
<b><u>Economic Reserve</u></b>						
Beginning Balance	71,402,754	43,120,033	14,142,166			
Forecasted Interest Income	692,124	414,953	130,970			
Forecasted Withdrawals	(28,974,845)	(29,392,820)	(14,273,136)			
Ending Balance	<u>43,120,033</u>	<u>14,142,166</u>	<u>0</u>			
<b><u>Rural Economic Reserve</u></b>						
Beginning Balance	64,675,059	65,859,634	67,066,123	56,298,280	30,914,637	5,017,950
Forecasted Interest Income	1,184,575	1,206,489	1,228,809	1,015,214	545,617	66,528
Forecasted Withdrawals			(11,996,652)	(26,398,857)	(26,442,304)	(5,084,478)
Ending Balance	<u>65,859,634</u>	<u>67,066,123</u>	<u>56,298,280</u>	<u>30,914,637</u>	<u>5,017,950</u>	<u>0</u>

**BIG RIVERS ELECTRIC CORPORATION**

**APPLICATION OF BIG RIVERS ELECTRIC CORPORATION  
FOR A GENERAL ADJUSTMENT IN RATES  
CASE NO. 2011-00036**

**Response to the Kentucky Industrial Utility Customers' Initial Request for Information  
dated April 1, 2011**

**April 15, 2011**

1 **Item 65)** *Please provide Big Rivers' most recently available projection of MISO on-*  
2 *peak and off-peak market prices, by month. To the extent that any such forecasts are*  
3 *available for a MISO hub or node that is not in the Big Rivers service area (for example, the*  
4 *Cinergy Hub), please also provide an estimate (if required) of the "basis adjustment" that*  
5 *Big Rivers would apply to such a projection to compute a Big Rivers MISO market price*  
6 *(i.e., the adjustment required to reflect the average historic relationship between pricing*  
7 *points, such as a market hub for which forward price projections are available and the Big*  
8 *Rivers load).*

9  
10 **Response)** Big Rivers' most recently available projections of monthly MISO prices,  
11 covering the period April 2011-March 2016, are filed herewith under a Petition for  
12 Confidential Treatment.

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14 **Witness)** C. William Blackburn  
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Big Rivers Electric Corporation  
Case No. 2011-00036  
MISO Market Prices by Month

	Apr 2011	May 2011	Jun 2011	Jul 2011	Aug 2011	Sep 2011	Oct 2011	Nov 2011	Dec 2011	Jan 2012
1	DL_BREC	BREC_ATC	Index	Iteration	TOD	ALL	95Percentile			
2	DL_BREC	BREC_ATC	Index	5Percentile	ALL					
3	DL_BREC	BREC_ATC	Index	Expected Values	ALL					
4										
5	DL_BREC	BREC_OFF	Index	95Percentile	ALL					
6	DL_BREC	BREC_OFF	Index	5Percentile	ALL					
7	DL_BREC	BREC_OFF	Index	Expected Values	ALL					
8										
9	DL_BREC	BREC_ON	Index	95Percentile	ALL					
10	DL_BREC	BREC_ON	Index	5Percentile	ALL					
11	DL_BREC	BREC_ON	Index	Expected Values	ALL					
12										
13	DL_BREC	Gen_ATC	Index	95Percentile	ALL					
14	DL_BREC	Gen_ATC	Index	5Percentile	ALL					
15	DL_BREC	Gen_ATC	Index	Expected Values	ALL					
16										
17	DL_BREC	Gen_OFF	Index	95Percentile	ALL					
18	DL_BREC	Gen_OFF	Index	5Percentile	ALL					
19	DL_BREC	Gen_OFF	Index	Expected Values	ALL					
20										
21	DL_BREC	Gen_ON	Index	95Percentile	ALL					
22	DL_BREC	Gen_ON	Index	5Percentile	ALL					
23	DL_BREC	Gen_ON	Index	Expected Values	ALL					
24										
25	DL_CIN	All Hours	Index	95Percentile	ALL					
26	DL_CIN	All Hours	Index	5Percentile	ALL					
27	DL_CIN	All Hours	Index	Expected Values	ALL					
28										
29	DL_Coleman	ATC	Index	95Percentile	ALL					
30	DL_Coleman	ATC	Index	5Percentile	ALL					
31	DL_Coleman	ATC	Index	Expected Values	ALL					
32										
33	DL_Coleman	OFF	Index	95Percentile	ALL					
34	DL_Coleman	OFF	Index	5Percentile	ALL					
35	DL_Coleman	OFF	Index	Expected Values	ALL					

Big Rivers Electric Corporation  
Case No. 2011-00036  
MISO Market Prices by Month

Entity	Feb 2012	Mar 2012	Apr 2012	May 2012	Jun 2012	Jul 2012	Aug 2012	Sep 2012	Oct 2012	Nov 2012	Dec 2012	Jan 2013	Feb 2013
1													
2													
3													
4													
5													
6													
7													
8													
9													
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34													
35													

Big Rivers Electric Corporation  
 Case No. 2011-00036  
 MISO Market Prices by Month

Entity	Mar 2013	Apr 2013	May 2013	Jun 2013	Jul 2013	Aug 2013	Sep 2013	Oct 2013	Nov 2013	Dec 2013	Jan 2014	Feb 2014	Mar 2014
1 DI_BREC_BREC_ATC													
2 DI_BREC_BREC_ATC													
3 DI_BREC_BREC_ATC													
4													
5 DI_BREC_BREC_OFF													
6 DI_BREC_BREC_OFF													
7 DI_BREC_BREC_OFF													
8													
9 DI_BREC_BREC_ON													
10 DI_BREC_BREC_ON													
11 DI_BREC_BREC_ON													
12													
13 DI_BREC_Gen_ATC													
14 DI_BREC_Gen_ATC													
15 DI_BREC_Gen_ATC													
16													
17 DI_BREC_Gen_OFF													
18 DI_BREC_Gen_OFF													
19 DI_BREC_Gen_OFF													
20													
21 DI_BREC_Gen_ON													
22 DI_BREC_Gen_ON													
23 DI_BREC_Gen_ON													
24													
25 DI_CIN_All Hours													
26 DI_CIN_All Hours													
27 DI_CIN_All Hours													
28													
29 DI_Coleman_ATC													
30 DI_Coleman_ATC													
31 DI_Coleman_ATC													
32													
33 DI_Coleman_OFF													
34 DI_Coleman_OFF													
35 DI_Coleman_OFF													

Big Rivers Electric Corporation  
Case No. 2011-00036  
MISO Market Prices by Month

Entity	Apr 2014	May 2014	Jun 2014	Jul 2014	Aug 2014	Sep 2014	Oct 2014	Nov 2014	Dec 2014	Jan 2015	Feb 2015	Mar 2015	Apr 2015	May 2015
1 DL_BREC_BREC_ATC														
2 DL_BREC_BREC_ATC														
3 DL_BREC_BREC_ATC														
4														
5 DL_BREC_BREC_OFF														
6 DL_BREC_BREC_OFF														
7 DL_BREC_BREC_OFF														
8														
9 DL_BREC_BREC_ON														
10 DL_BREC_BREC_ON														
11 DL_BREC_BREC_ON														
12														
13 DL_BREC_Gen_ATC														
14 DL_BREC_Gen_ATC														
15 DL_BREC_Gen_ATC														
16														
17 DL_BREC_Gen_OFF														
18 DL_BREC_Gen_OFF														
19 DL_BREC_Gen_OFF														
20														
21 DL_BREC_Gen_ON														
22 DL_BREC_Gen_ON														
23 DL_BREC_Gen_ON														
24														
25 DL_CIN_All Hours														
26 DL_CIN_All Hours														
27 DL_CIN_All Hours														
28														
29 DL_Coleman_ATC														
30 DL_Coleman_ATC														
31 DL_Coleman_ATC														
32														
33 DL_Coleman_OFF														
34 DL_Coleman_OFF														
35 DL_Coleman_OFF														

Big Rivers Electric Corporation  
Case No. 2011-00036  
MISO Market Prices by Month

Entity	Jun 2015	Jul 2015	Aug 2015	Sep 2015	Oct 2015	Nov 2015	Dec 2015	Jan 2016	Feb 2016	Mar 2016
1 DL_BREC_BREC_ATC										
2 DL_BREC_BREC_ATC										
3 DL_BREC_BREC_ATC										
4										
5 DL_BREC_BREC_OFF										
6 DL_BREC_BREC_OFF										
7 DL_BREC_BREC_OFF										
8										
9 DL_BREC_BREC_ON										
10 DL_BREC_BREC_ON										
11 DL_BREC_BREC_ON										
12										
13 DL_BREC_Gen_ATC										
14 DL_BREC_Gen_ATC										
15 DL_BREC_Gen_ATC										
16										
17 DL_BREC_Gen_OFF										
18 DL_BREC_Gen_OFF										
19 DL_BREC_Gen_OFF										
20										
21 DL_BREC_Gen_ON										
22 DL_BREC_Gen_ON										
23 DL_BREC_Gen_ON										
24										
25 DL_CIN_All Hours										
26 DL_CIN_All Hours										
27 DL_CIN_All Hours										
28										
29 DL_Coleman_ATC										
30 DL_Coleman_ATC										
31 DL_Coleman_ATC										
32										
33 DL_Coleman_OFF										
34 DL_Coleman_OFF										
35 DL_Coleman_OFF										

**Big Rivers Electric Corporation**  
**Case No. 2011-00036**  
**MISO Market Prices by Month**

	Apr 2011	May 2011	Jun 2011	Jul 2011	Aug 2011	Sep 2011	Oct 2011	Nov 2011	Dec 2011	Jan 2012
1	Entity	Iteration	TOD	Variable	Index	ALL	95Percentile			
2	DI_Coleman_ON	ALL	ALL	Index	ALL	5Percentile				
3	DI_Coleman_ON	ALL	ALL	Index	ALL	Expected Values				
4										
5	DI_SOCO	ALL	ALL	Index	ALL	95Percentile				
6	DI_SOCO	ALL	ALL	Index	ALL	5Percentile				
7	DI_SOCO	ALL	ALL	Index	ALL	Expected Values				
8										
9	Pwr - CinHub_OFF	ALL	ALL	Index	ALL	95Percentile				
10	Pwr - CinHub_OFF	ALL	ALL	Index	ALL	5Percentile				
11	Pwr - CinHub_OFF	ALL	ALL	Index	ALL	Expected Values				
12										
13	Pwr - CinHub_ON	ALL	ALL	Index	ALL	95Percentile				
14	Pwr - CinHub_ON	ALL	ALL	Index	ALL	5Percentile				
15	Pwr - CinHub_ON	ALL	ALL	Index	ALL	Expected Values				
16										
17	Pwr - SOCO_OFF	ALL	ALL	Index	ALL	95Percentile				
18	Pwr - SOCO_OFF	ALL	ALL	Index	ALL	5Percentile				
19	Pwr - SOCO_OFF	ALL	ALL	Index	ALL	Expected Values				
20										
21	Pwr - SOCO_ON	ALL	ALL	Index	ALL	95Percentile				
22	Pwr - SOCO_ON	ALL	ALL	Index	ALL	5Percentile				
23	Pwr - SOCO_ON	ALL	ALL	Index	ALL	Expected Values				
24										
25										
26										
27										
28										
29										
30										
31										
32										
33										
34										
35										

Big Rivers Electric Corporation  
Case No. 2011-00036  
MISO Market Prices by Month

Entity	Feb 2012	Mar 2012	Apr 2012	May 2012	Jun 2012	Jul 2012	Aug 2012	Sep 2012	Oct 2012	Nov 2012	Dec 2012	Jan 2013	Feb 2013
1 DL_Coleman_ON													
2 DL_Coleman_ON													
3 DL_Coleman_ON													
4													
5 DL_SOCO													
6 DL_SOCO													
7 DL_SOCO													
8													
9 Pwr - CinHub_OFF													
10 Pwr - CinHub_OFF													
11 Pwr - CinHub_OFF													
12													
13 Pwr - CinHub_ON													
14 Pwr - CinHub_ON													
15 Pwr - CinHub_ON													
16													
17 Pwr - SOCO_OFF													
18 Pwr - SOCO_OFF													
19 Pwr - SOCO_OFF													
20													
21 Pwr - SOCO_ON													
22 Pwr - SOCO_ON													
23 Pwr - SOCO_ON													
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Big Rivers Electric Corporation  
Case No. 2011-00036  
MISO Market Prices by Month

Entity	Mar 2013	Apr 2013	May 2013	Jun 2013	Jul 2013	Aug 2013	Sep 2013	Oct 2013	Nov 2013	Dec 2013	Jan 2014	Feb 2014	Mar 2014
1 DL_Coleman_ON													
2 DL_Coleman_ON													
3 DL_Coleman_ON													
4													
5 DL_SOCO													
6 DL_SOCO													
7 DL_SOCO													
8													
9 Pwr - CinHub_OFF													
10 Pwr - CinHub_OFF													
11 Pwr - CinHub_OFF													
12													
13 Pwr - CinHub_ON													
14 Pwr - CinHub_ON													
15 Pwr - CinHub_ON													
16													
17 Pwr - SOCO_OFF													
18 Pwr - SOCO_OFF													
19 Pwr - SOCO_OFF													
20													
21 Pwr - SOCO_ON													
22 Pwr - SOCO_ON													
23 Pwr - SOCO_ON													
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**Big Rivers Electric Corporation**  
**Case No. 2011-00036**  
**MISO Market Prices by Month**

Entity	Apr 2014	May 2014	Jun 2014	Jul 2014	Aug 2014	Sep 2014	Oct 2014	Nov 2014	Dec 2014	Jan 2015	Feb 2015	Mar 2015	Apr 2015	May 2015
1 DL_Coleman_ON														
2 DL_Coleman_ON														
3 DL_Coleman_ON														
4														
5 DL_SOCO														
6 DL_SOCO														
7 DL_SOCO														
8														
9 Pwr - CinHub_OFF														
10 Pwr - CinHub_OFF														
11 Pwr - CinHub_OFF														
12														
13 Pwr - CinHub_ON														
14 Pwr - CinHub_ON														
15 Pwr - CinHub_ON														
16														
17 Pwr - SOCO_OFF														
18 Pwr - SOCO_OFF														
19 Pwr - SOCO_OFF														
20														
21 Pwr - SOCO_ON														
22 Pwr - SOCO_ON														
23 Pwr - SOCO_ON														
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Big Rivers Electric Corporation  
Case No. 2011-00036  
MISO Market Prices by Month

Entity	Jun 2015	Jul 2015	Aug 2015	Sep 2015	Oct 2015	Nov 2015	Dec 2015	Jan 2016	Feb 2016	Mar 2016
1 DL_Coleman_ON										
2 DL_Coleman_ON										
3 DL_Coleman_ON										
4										
5 DL_SOCO										
6 DL_SOCO										
7 DL_SOCO										
8										
9 Pwr - CinHub_OFF										
10 Pwr - CinHub_OFF										
11 Pwr - CinHub_OFF										
12										
13 Pwr - CinHub_ON										
14 Pwr - CinHub_ON										
15 Pwr - CinHub_ON										
16										
17 Pwr - SOCO_OFF										
18 Pwr - SOCO_OFF										
19 Pwr - SOCO_OFF										
20										
21 Pwr - SOCO_ON										
22 Pwr - SOCO_ON										
23 Pwr - SOCO_ON										
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**BIG RIVERS ELECTRIC CORPORATION**  
**APPLICATION OF BIG RIVERS ELECTRIC CORPORATION**  
**FOR A GENERAL ADJUSTMENT IN RATES**  
**CASE NO. 2011-00036**

**Response to the Kentucky Industrial Utility Customers' Initial Request for Information**  
**dated April 1, 2011**

**April 15, 2011**

1   **Item 66)**       *Please provide the following:*

2

3

*a. Name of delivery point*

4

*b. Monthly CP mW demand during the test year 12 months ending October 31, 2010*

5

6

*c. Voltage at which the delivery point is metered for billing purposes.*

7

*d. Voltage loss factor (for mWh energy) applicable to the delivery point (i.e., the cumulative transmission losses at the delivery point meter, expressed in percentage terms)*

8

9

10

11   **Response)**

12

a. The requested information is included in the attachment.

13

b. See response to KIUC 1-60.

14

c. Except for five Large Industrial customers, which take service from Big Rivers at either 13.8 kV or 12.5 kV, all other customers take service from Big Rivers at transmission voltages, either at 161kV or 69kV. However, seven other Large Industrial customers taking service from Big Rivers at transmission voltages own their own transformers but are metered at 13.8 kV, 12.5 kV or 7.2 kV.

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d. The loss factor for the test year that applies to all delivery points is 1.33%. Big Rivers has not conducted a loss study to estimate loss factors at individual delivery points.

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25

**Witness)**       William Steven Seelye

**Big Rivers Electric Corporation**  
**Case No. 2011-00036**  
**Meter Delivery Points**

Meter	MV90 Import ID	Type	Sub #	Active?	Start	End	Notes
17	BREC11	Rural	55				
18	BREC12	Rural	46				
19	BREC13	Rural	47				shares substation with meter 20
20	BREC14	Rural	47				shares substation with meter 19
21	BREC15	Rural	53				shares substation with meter 285
23	BREC17	Rural	124				
24	BREC18	Rural	50				shares substation with meter 36
25	BREC19	Rural	49				
26	BREC1A	Rural	56				
27	BREC1B	Rural	52				
28	BREC1C	Rural	45				
29	BREC1D	Rural	54				
30	BREC1E	Rural	48				
31	BREC1F	Rural	51				
33	BREC21	Rural	193				
34	BREC22	Rural	194				
35	BREC23	Rural	202				
36	BREC24	Rural	50		10/28/2003		shares substation with meter 24
50	BREC32	Industrial	215		3/16/2010		
51	BREC 33	Industrial			7/4/2010		
52	BREC34	Rural	155		9/16/2010		
64	BREC40	Rural	65				shares substation with meter 240
65	BREC41	Rural	42				
66	BREC42	Rural	64				
67	BREC43	Rural	39				
68	BREC44	Rural	33				
69	BREC45	Rural	12				
70	BREC46	Rural	43				
71	BREC47	Rural	57				shares substation with meter 252
72	BREC48	Rural	34				
73	BREC49	Rural	69				

**Big Rivers Electric Corporation**  
**Case No. 2011-00036**  
**Meter Delivery Points**

Meter	MV90	Type	Sub #	Active?	Start	End	Notes
74	BREC4A	Rural	11				
75	BREC4B	Rural	71				
77	BREC4D	Rural	20				shares substation with meter 243
78	BREC4E	Rural	62				shares substation with meter 88
79	BREC4F	Rural	28				
80	BREC50	Rural	191				
81	BREC51	Rural	36				
82	BREC52	Rural	35				
83	BREC53	Rural	31				
84	BREC54	Rural	44				
85	BREC55	Rural	30				
88	BREC58	Rural	62				shares substation with meter 78
89	BREC59	Rural	59				shares substation with meter 280
90	BREC5A	Rural	35				shares substation with meter 82
92	BREC5C	Rural	40				
93	BREC5D	Rural	198				
96	BREC60	Industrial	118				shares substation with meter 111
97	BREC61	Industrial	100				shares substation with meters 98 & 99
98	BREC62	Industrial	100				shares substation with meters 97 & 99
99	BREC63	Industrial	100				shares substation with meters 97 & 98
102	BREC66	Smelter	102				
103	BREC67	Smelter	102				
104	BREC68	Smelter	102				
105	BREC69	Smelter	102				
106	BREC6A	Smelter	102				
107	BREC6B	Industrial	108				
108	BREC6C	Industrial	108				
111	BREC6F	Industrial	118				shares substation with meter 96
113	BREC71	Rural	22				
115	BREC73	Rural	63				
116	BREC74	Rural	29				

**Big Rivers Electric Corporation**  
**Case No. 2011-00036**  
**Meter Delivery Points**

Meter .	MV90	Import ID	Type	Sub #	Active?	Start	End	Notes
117	BREC75	Rural	24					
118	BREC76	Rural	18					
119	BREC77	Rural	17					
120	BREC78	Rural	15					
121	BREC79	Rural	14					
122	BREC7A	Rural	19	N		3/26/2003		
123	BREC7B	Rural	67					
124	BREC7C	Rural	13					
125	BREC7D	Rural	27					
127	BREC7F	Rural	25					
128	BREC80	Rural	206		11/11/2004			
129	BREC81	Industrial	88					
132	BREC84	Industrial	66					shares substation with meter 133
133	BREC85	Industrial	66					shares substation with meter 132
134	BREC9C	Industrial	74	N		10/12/2004		
138	BREC8A	Smelter	82					
139	BREC8B	Smelter	82					
140	BREC8C	Smelter	82					
141	BREC8D	Smelter	82					
145	BREC91	Industrial	91					
149	BREC95	Rural/Indust	23		8/3/2003			
150	BREC96	Industrial	95					see Virtual Meters sheet
151	BREC97	Industrial	96					see Virtual Meters sheet
154	BREC9A	Industrial	98					
157	BREC9D	Industrial	205		1/7/2005			
158	BREC9E	Industrial	211		12/19/2007			shares substation with meters 283 & 284
159	BREC9F	Industrial	212		1/6/2009			
161	BRECA1	Rural	148					
162	BRECA2	Rural	138					
163	BRECC4	Rural	143					
164	BRECA4	Rural	141					

**Big Rivers Electric Corporation  
Case No. 2011-00036  
Meter Delivery Points**

Meter	MV90 Import ID	Type	Sub #	Active?	Start	End	Notes
167	BRECA7	Rural	137				
168	BRECA8	Rural	140				
169	BRECA9	Rural	149				
170	BRECAA	Rural	146				
171	BRECA B	Rural	132				
173	BRECA D	Rural	131				
174	BRECA E	Rural	144				
175	BRECA F	Rural	136				
177	BRECC5	Rural	134				
179	BRECB3	Rural	145				
181	BRECB5	Rural	142				
182	BRECB6	Industrial	130				
183	BRECB7	Rural	147				
184	BRECB8	Rural	153				
185	BRECB9	Rural	139				
187	BRECB B	Rural	150				
188	BRECB C	Rural	210	1/18/2007			
189	BRECB D	Rural	210	1/18/2007			
193	BRECC1	Rural	133				
194	BRECC2	Rural	135				
195	BRECC3	Rural	189				
200	BRECC8	Rural	154				
217	BRECD9	Industrial	95		12/1/2008		
226	BRECE2	Industrial	123				
227	BRECE3	Rural/Indust	187				see Virtual Meters sheet
228	BRECE4	Industrial	128				see Virtual Meters sheet
229	BRECE5	Industrial	128				see Virtual Meters sheet
230	BRECE6	Rural/Indust	187				see Virtual Meters sheet
231	BRECE7	Rural	199				
240	BRECF0	Rural	65				shares substation with meter 64
241	BRECF1	Industrial					

**Big Rivers Electric Corporation**  
**Case No. 2011-00036**  
**Meter Delivery Points**

Meter	MV90	Import ID	Type	Sub #	Active?	Start	End	Notes
242	BRECF2		Industrial					
243	BRECF3	20	Rural					shares substation with meter 77
244	BRECF4	108	Industrial					
247	BRECF7	120	Industrial					shares substation with meter 248
248	BRECF8	120	Industrial					shares substation with meter 247
249	BRECF9	192	Industrial					shares substation with meter 250
250	BRECFA	192	Industrial					shares substation with meter 249
251	BRECFB	72	Rural					
252	BRECFC	57	Rural					shares substation with meter 71
253	BRECFD	195	Rural					
254	BRECFE	196	Rural					
258	BREC82	188	Industrial					
264	BREC86	128	Industrial					see Virtual Meters sheet
267	BRECF6	unk	Rural		N	6/17/2002	6/30/2002	no load recorded, BRECF6=285
268	BRECBA	151	Rural					
269	BREC57	197	Rural					
271	BRECF5	108	DomGen					
272	BRECF6	108	DomGen				5/29/2006	
273	BRECE1	123	Industrial		N		3/29/2005	
274	BREC5E	200	Rural					
275	BREC88	70	Industrial					
276	BREC56	201	Rural					
277	BREC92	203	Industrial					
278	BRECF6	unk	Rural		N	6/17/2002	5/13/2003	no significant load recorded, BRECF6=285
279	BREC5F	204	Rural					
280	BREC5B	59	Rural			3/6/2003		shares substation with meter 89
281	BREC6D	unk	Rural		N	11/22/2002	7/27/2003	
282	BREC7E	19	Rural			3/28/2003		
283	BREC83	205	Industrial			2/4/2004		shares substation with meters 157 & 284
284	BREC8F	205	Industrial			7/9/2004		shares substation with meters 157 & 283
285	BREC6F	53	Rural		N	7/14/2004	1/10/2005	shares substation with meter 21



**Big Rivers Electric Corporation**

**Case No. 2011-00036**

**Meter Delivery Points**

Meter	MV90 Import ID	Type	Sub #	Active?	Start	End	Notes
286	BREC91	Industrial	91		10/14/2004		
287	BRECA3	Rural	155		4/22/2005		
289	BRECC9	Rural	208				
290	BRECF6	DomGen	108		5/30/2006		
291	BREC4C	Rural	209		6/1/2006		
292	BREC64	Rural	144		4/7/2010		
107A	BREC6B	Industrial	108				
149R	#N/A	Rural	23				see Virtual Meters sheet
227R	#N/A	Rural	187				see Virtual Meters sheet

**BIG RIVERS ELECTRIC CORPORATION**  
**APPLICATION OF BIG RIVERS ELECTRIC CORPORATION**  
**FOR A GENERAL ADJUSTMENT IN RATES**  
**CASE NO. 2011-00036**

**Response to the Kentucky Industrial Utility Customers' Initial Request for Information**  
**dated April 1, 2011**

**April 15, 2011**

1    **Item 67)**     *Please provide, by month, the maximum kW demand for the Rural and Large*  
2    *Industrial rate classes (i.e., class maximum diversified demand). With regard to the Large*  
3    *Industrial class, please provide the class maximum kW demand reflecting the same*  
4    *adjustment for the cogeneration customer discussed by Mr. Seelye on page 15 at lines 4*  
5    *through 13.*

6  
7    **Response)**    The requested analysis has not been performed. Interval data for each metering  
8    point is provided in the response to KIUC 1-130.

9  
10  
11  
12  
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15  
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17

11    **Witness)**     William Steven Seelye

**BIG RIVERS ELECTRIC CORPORATION**  
**APPLICATION OF BIG RIVERS ELECTRIC CORPORATION**  
**FOR A GENERAL ADJUSTMENT IN RATES**  
**CASE NO. 2011-00036**

**Response to the Kentucky Industrial Utility Customers' Initial Request for Information**  
**dated April 1, 2011**

**April 15, 2011**

1 **Item 68)**      *Refer to Exhibit Blackburn-4, which shows the Big Rivers' actual historical*  
2 *rural wholesale rate from 1994 through 2010. For the period 1994-2010, please provide the*  
3 *rates in terms of \$/mWh for the following:*

- 4  
5                    *a. Wholesale rates for other rural cooperatives*  
6                    *b. Residential rates for each of Big Rivers' members*  
7                    *c. Residential rates for each IOU in Kentucky*  
8                    *d. Residential rates for customers in other states*  
9

10 **Response)**    Big Rivers does not compile or maintain the requested data in the normal course  
11 of its business, and has not performed any compilation or analysis of such data for the period  
12 1994-2010. The G&T Accounting & Finance Association compiles annual Wholesale G & T  
13 Revenues/MWH in its Annual Directory, and included with this response are the compilation  
14 tables for the years 1997 through 2009. Additionally, attached is December 2010 average  
15 residential rate information for Kentucky utilities and for national regions.

16  
17 Additional information concerning residential rates may be found in Big Rivers' response to  
18 Attorney General's First Request Item 2 for additional information for residential rates.

19  
20 **Witness)**      C. William Blackburn  
21  
22  
23  
24  
25

**Big Rivers Electric Corporation  
Case No. 2011-0036  
Member Revenue Per MWh**

1997 - Member Revenue Per MWh

1	18.19	Pacific Northwest
2	24.00	Square Butte
3	28.07	Central Montana
4	28.71	Northeast Missouri
5	29.59	Minnesota
6	29.75	Associated
7	29.95	Big Rivers
8	30.16	Central Power - ND
9	31.54	M & A Electric
10	31.66	Central Electric - MO
11	31.67	East Kentucky
12	32.54	San Miguel
13	32.75	N W Electric
14	33.00	Northeast Texas
15	33.79	Sho-Me Power
16	33.83	Dairyland
17	33.95	Buckeye
18	34.21	Arkansas
19	34.70	Northwest Iowa
20	34.87	Cooperative Power
21	35.14	Rushmore
22	36.01	Basin
23	36.25	Western Farmers
24	36.26	United Power
25	36.38	Tri-State
26	36.64	East River
27	37.96	Central Electric - SC
28	38.07	Hoosier
29	38.10	Sam Rayburn
30	38.20	Wabash Valley
31	39.41	Alabama
32	39.54	Corn Belt
33	39.75	KAMO
34	40.01	Southern Illinois
35	40.49	Arizona
36	40.99	South Mississippi
37	42.55	Chugach
38	43.12	Cajun
39	43.56	Golden Spread
40	43.77	Central Iowa
41	44.35	Tex-La
42	45.18	Brazos
43	46.72	Old Dominion
44	47.27	South Texas
45	48.27	Oglethorpe
46	48.29	Rayburn Country
47	49.14	Seminole
48	49.25	Plains
49	52.78	Wolverine
50	52.84	North Carolina
51	53.26	Kansas Electric
52	53.60	Sajuda River
53	56.74	Allegheny
54	56.84	Sunflower
55	57.45	Soyland

The Membership Average for this Ranking is: 39.30

NOTE: Member Information Excluded if No Data Available or Category N/A

**Big Rivers Electric Corporation  
Case No. 2011-0036  
Member Revenue Per MWh**

1998 - Member Revenue Per MWh

1	21.86	Pacific Northwest
2	27.36	San Miguel
3	27.62	Square Butte
4	28.87	Northeast Missouri
5	29.50	Central Montana
6	29.80	Big Rivers
7	30.43	Minnkota
8	30.47	Associated
9	31.08	Nebraska
10	31.15	Central Power - ND
11	31.77	East Kentucky
12	31.78	Northeast Texas
13	32.20	M & A Electric
14	32.37	Western Farmers
15	32.47	Central Electric - MO
16	33.24	Buckeye
17	34.04	N. W. Electric
18	34.26	Northwest Iowa
19	34.89	Cooperative Power
20	35.10	Sho-Me Power
21	35.43	Arkansas
22	35.45	Dairyland
23	35.90	Rushmore
24	36.06	United Power
25	36.28	Tri-State
26	37.15	Corn Belt
27	37.15	Wabash Valley
28	37.37	East River
29	37.50	Basin
30	37.60	Sam Rayburn
31	38.09	Hoosier
32	38.24	Central Electric - SC
33	38.26	KAMO
34	38.40	Alabama
35	38.90	Rayburn Country
36	39.10	Golden Spread
37	40.16	Southern Illinois
38	40.75	South Mississippi
39	41.21	Central Iowa
40	41.48	Tex-La
41	42.34	Cajun
42	42.67	Arizona
43	43.94	Brazos
44	43.96	South Texas
45	45.76	Deseret
46	45.81	Old Dominion
47	46.28	Chugach
48	46.63	Sunflower
49	46.76	Seminole
50	47.00	Ogishorpe
51	48.30	Saluda River
52	50.87	Kansas Electric
53	51.06	North Carolina
54	51.86	Allegheny
55	59.02	Soyland

The Membership Average for this Ranking is: 38.06

NOTE: Member Information Excluded if No Data Available or Category N/A



**Big Rivers Electric Corporation  
Case No. 2011-0036  
Member Revenue Per MWh**

**2000 - Member Revenue Per MWh**

1	24.83	Square Bore
2	25.33	San Miguel
3	29.05	Minnesota
4	29.26	Pacific Northwest
5	30.63	Northwest Iowa
6	30.93	Dasin
7	31.09	Associated
8	31.11	Rusmore
9	31.34	Nebraska
10	32.59	Northeast Missouri
11	32.61	Decorat
12	32.84	M & A Electric
13	32.94	Central Electric - MO
14	33.38	Big Rivers
15	33.65	Buckeye
16	33.89	East River
17	34.05	Dairyland
18	34.76	East Kentucky
19	34.81	N. W. Electric
20	35.11	Arkansas
21	35.28	Tri-State
22	35.93	Corn Belt
23	36.03	Northeast Texas
24	36.46	KAMO
25	36.68	Sho-Me Power
26	38.03	Great River
27	38.07	Housier
28	38.51	Central Iowa
29	38.52	Rayburn Country
30	38.56	Southern Illinois
31	38.76	Wabash Valley
32	38.76	Central Power - ND
33	40.67	South Texas
34	41.14	Central Electric - SC
35	42.08	Ogishcorc
36	42.51	Sunflower
37	42.67	Althama
38	43.02	Western Farmers
39	43.04	Chugach
40	43.47	Arizona
41	43.33	Sam Rayburn
42	44.02	South Mississippi
43	44.54	Scenic
44	45.22	Golden Sorens
45	46.17	Old Dominion
46	46.54	Saluda River
47	46.65	North Carolina
48	47.40	Brazos
49	47.94	Tex-La
50	48.90	Kansas Electric
51	51.50	Allegheny
52	59.08	Soyland

The Membership Average for this Ranking is: 38.35

Note: Member information Excluded if No Data Available or Category N/A

**Big Rivers Electric Corporation  
Case No. 2011-0036  
Member Revenue Per MWh**

**2001 - Member Revenue Per MWh**

1	24.43	Rushmore
2	25.69	Basin
3	26.00	San Miguel
4	28.85	Minnkota
5	29.90	Northwest Iowa
6	30.68	Associated
7	31.32	East River
8	32.04	Northeast Missouri
9	32.39	Central Electric - MO
10	32.58	Square Butte
11	32.84	M & A Electric
12	33.26	Deseret
13	33.28	Big Rivers
14	33.61	Corn Belt
15	33.86	Nebraska
16	34.29	Buckeye
17	34.42	N. W. Electric
18	35.12	Dairyland
19	35.90	K.A.M.O.
20	36.00	Arkansas
21	36.03	Tn-State
22	36.81	Sho-Me Power
23	36.98	Northeast Texas
24	37.05	East Kentucky
25	37.85	Great River
26	39.80	Central Electric - SC
27	40.09	Oglethorpe
28	40.53	Central Power - ND
29	41.17	Wabash Valley
30	42.02	Central Iowa
31	42.06	Hooner
32	42.19	Sunflower
33	42.46	Southern Illinois
34	42.72	PNGC Power
35	44.25	Alabama
36	44.83	South Mississippi
37	45.59	Western Farmers
38	46.50	South Texas
39	46.02	Arizona
40	46.09	Rayburn Country
41	46.19	North Carolina
42	46.29	Santa River
43	47.48	Golden Spread
44	49.13	Kansas Electric
45	50.23	Seminole
46	51.46	Brazos
47	52.15	Old Dominion
48	55.43	Chugach
49	57.39	Continental

The Membership Average for this Ranking is: 39.27

Note: Member Information Excluded if No Data Available or Category N/A



**Big Rivers Electric Corporation  
Case No. 2011-0036  
Member Revenue Per MWh**

**2002 - Member Revenue Per MWh**

1	26.07	Square Butte
2	26.93	San Mateo
3	27.06	Rushmore
4	29.88	Basin
5	30.17	Minnesota
6	30.58	Associated
7	30.65	Northwest Iowa
8	32.26	Arkansas
9	32.26	Northeast Missouri
10	32.41	East River
11	32.63	Central Electric - MO
12	32.81	Buckeye
13	32.86	M & A Electric
14	33.43	Big Rivers
15	34.71	N. W. Electric
16	34.84	Nebraska
17	35.67	Corn Belt
18	35.83	Deseret
19	35.85	KAMO
20	35.94	PNGC Power
21	36.32	East Kentucky
22	36.70	Sho-Me Power
23	36.73	Northeast Texas
24	37.29	Dairy Land
25	39.04	Tri-State
26	39.50	Great River
27	39.83	Western Farmers
28	40.04	Georgetown
29	40.75	Waubesa Valley
30	41.05	Houser
31	41.10	Golden Spread
32	41.66	Southern Illinois
33	42.50	Central Iowa
34	42.54	Central Power - ND
35	42.59	Sunflower
36	43.55	Central Electric - IL
37	44.70	Waco
38	45.07	South Mississippi
39	45.35	Arkansas
40	45.43	South Texas
41	45.57	Arizona
42	46.09	Santa River
43	47.36	Cherokee
44	48.16	North Carolina
45	49.08	Genesee
46	49.54	Old Dominion
47	52.74	Kansas Electric
48	57.20	Connecticut

The Membership Average for this Ranking is 38.40

Note: Member Information Excluded if No Data Available in Category A.

**Big Rivers Electric Corporation  
Case No. 2011-0036  
Member Revenue Per MWh**

**2003 - Member Revenue Per MWh**

1	22.62	Square Butte
2	24.38	Rusmore
3	25.23	Upper Missouri
4	25.94	Basin
5	26.95	Northwest Iowa
6	28.46	San Miguel
7	29.04	East River
8	29.15	Associated
9	30.06	Central Power - ND
10	31.26	Deseret
11	31.99	Minnesota
12	32.65	Central Electric - MO
13	32.75	Big Rivers
14	32.94	M & A Electric
15	33.09	Northeast Missouri
16	33.51	Arkansas
17	34.50	M & W Electric
18	34.66	PNOC Power
19	35.79	LA-MO
20	36.40	Siouxera
21	37.16	Elo-Me Power
22	37.19	Nebraska
23	37.47	Corn Belt
24	38.54	East Kentucky
25	38.87	Dairyland
26	39.44	Northeast Texas
27	40.00	Oglethorpe
28	40.55	Great River
29	40.81	Arizona
30	41.60	San Ravenn
31	41.93	Tri-State
32	42.89	Wabash Valley
33	44.26	Honsler
34	44.55	Central Iowa
35	45.35	Central Electric - SC
36	46.02	Sauada River
37	46.05	Simflower
38	46.06	Tex-La
39	46.19	Southern Illinois
40	46.35	Western Panners
41	46.94	South Texas
42	47.27	South Mississippi
43	47.74	Golden Spread
44	48.55	North Carolina
45	49.59	Alabama
46	49.60	Chugach
47	51.69	Seminole
48	52.54	Old Dominion
49	52.56	Brazos
50	54.76	Kansas Electric
51	55.46	Continental

The Membership Average for this Ranking is 39.42

Note: Member Information Excluded if No Data Available or Category N/A

**Big Rivers Electric Corporation  
Case No. 2011-0036  
Member Revenue Per MWh**

**2004 - Member Revenue Per MWh**

1	27.38	Upper Missouri
2	27.68	Square Butte
3	28.34	Associated
4	29.68	Basin
5	29.71	Rushmore
6	30.40	Northwest Iowa
7	31.01	San Miguel
8	31.69	Central Power - ND
9	32.78	East River
10	33.06	PNGC Power
11	33.17	Northeast Missouri
12	33.35	Arkansas
13	33.55	Big Rivers
14	33.34	M & A Electric
15	34.09	Central Electric - MO
16	34.65	Minnesota
17	35.55	N W Electric
18	35.99	Deseret
19	36.91	KAMO
20	36.93	Nebraska
21	37.42	Sho-Me Power
22	38.49	Buckeye
23	39.66	Corn Belt
24	40.45	Arizona
25	40.99	Outethorne
26	41.60	Darviana
27	41.80	Northeast Texas
28	42.14	Hoosier
29	42.33	Tri-State
30	42.44	East Kentucky
31	43.08	Sam Rayburn
32	43.33	Great River
33	44.53	Wabash Valley
34	45.27	Central Iowa
35	45.43	Sunflower
36	45.47	Western Farmers
37	46.04	Central Electric - SC
38	46.04	Saluda River
39	47.79	Southern Illinois
40	49.65	Tex-La
41	49.84	South Mississippi
42	50.39	North Carolina
43	50.56	Alabama
44	52.46	Chusacn
45	53.05	Old Dominion
46	53.59	South Texas
47	54.97	Kansas Electric
48	55.36	Golden Spread
49	56.16	Seminole
50	56.91	Continental
51	59.96	Erazos

The Membership Average for this Ranking is: 41.50

Note: Member Information Excluded if No Data Available or Category N/A

**Big Rivers Electric Corporation  
Case No. 2011-0036  
Member Revenue Per MWh**

**2005 - Member Revenue Per MWh**

1	24.42	Square Butte
2	27.69	Upper Missouri
3	28.38	Basin
4	29.05	Rushmore
5	29.81	Associated
6	31.08	San Mictuc
7	31.57	Central Power - ND
8	32.03	Northwest Iowa
9	32.13	East River
10	32.68	M & A Electric
11	32.70	Northeast Missouri
12	32.81	PNGC Power
13	32.84	Central Electric - MO
14	33.84	Big Rivers
15	35.79	Minnesota
16	35.85	N. W. Electric
17	36.05	KAMO
18	36.27	Sho-Me Power
19	37.93	Nebraska
20	38.01	Deseret
21	39.41	Buckeye
22	39.57	Dairiland
23	43.97	Corn Belt
24	44.09	Hoosier
25	44.29	Arkansas
26	44.65	Arizona
27	45.29	Great River
28	45.22	Sunflower
29	46.27	Savada River
30	47.91	Quiethome
31	48.19	Tri-State
32	50.18	East Kentucky
33	50.85	Western Farmers
34	51.65	Central Iowa
35	51.92	Northeast Texas
36	51.97	Southern Illinois
37	53.33	North Carolina
38	53.63	Central Electric - SC
39	54.50	Sam Rayburn
40	55.92	South Texas
41	56.12	Wabash Valley
42	56.49	Alabama
43	57.10	Allegheny
44	57.50	Sovland
45	57.89	Chugach
46	58.71	Old Dominion
47	59.19	Kansas Electric
48	59.75	South Mississippi
49	61.27	Tex-La
50	64.64	Gemstone
51	69.23	Golden Spread
52	70.66	Brazos

The Membership Average for this Ranking is: 45.65

Note: Member information Excluded if No Data Available or Category N/A

**Big Rivers Electric Corporation  
Case No. 2011-0036  
Member Revenue Per MWh**

**2006 - Member Revenue Per MWh**

1	27.05	Upper Missouri
2	27.71	Square Butte
3	30.44	PNGC Power
4	30.73	Basin
5	31.41	Rusamore
6	32.67	East River
7	32.71	Northwest Iowa
8	32.77	Associated
9	32.96	Central Power - ND
10	34.11	Big Rivers
11	34.35	San Miguel
12	35.42	Central Electric - MO
13	35.53	Northeast Missouri
14	35.69	M & A Electric
15	35.80	Minnkota
16	37.47	N W Electric
17	37.96	Nebraska
18	38.51	KAMO
19	38.92	Deseret
20	40.30	Sho-Me Power
21	41.59	Buckeye
22	44.52	Great River
23	45.68	Corn Belt
24	46.37	Dairyland
25	46.59	Saluda River
26	47.85	Arkansas
27	48.98	Ozlethome
28	49.12	Wabash Valley
29	49.65	Hoosier
30	49.79	Tri-State
31	53.22	East Kentucky
32	53.71	Northeast Texas
33	54.14	Sunflower
34	56.04	Soyland
35	56.12	North Carolina
36	56.20	Sam Ravburn
37	56.34	Central Iowa
38	56.54	Southern Illinois
39	56.90	Allegheny
40	57.49	Central Electric - SC
41	58.39	Western Farmers
42	58.64	South Texas
43	61.32	Kansas Electric
44	62.30	Tex-La
45	64.98	Alabama
46	68.16	South Mississippi
47	68.39	Seminole
48	69.44	Golden Spread
49	72.26	Chugach
50	75.84	Brazos

The Membership Average for this Ranking is: 47.39

Note: Member Information Excluded if No Data Available or Category N/A

**Big Rivers Electric Corporation  
Case No. 2011-0036  
Member Revenue Per MWh**

CONFIDENTIAL

**2007 - Member Revenue Per MWh**

1	25.73	Power Resources
2	26.10	Upper Missouri
3	28.50	PNGC Power
4	28.92	Basin
5	30.52	Rushmore
6	31.86	Central Power - ND
7	32.20	Northwest Iowa
8	33.64	East River
9	34.04	Big Rivers
10	34.20	Associated
11	35.97	M & A Electric
12	36.80	Northeast Missouri
13	37.00	Central Electric - MO
14	37.01	Square Blue
15	38.32	N W Electric
16	38.33	Minnesota
17	39.50	San Miguel
18	40.02	Nebraska
19	40.04	KAMO
20	41.19	Sho-Me Power
21	41.42	Deseret
22	44.65	Arkansas
23	45.08	Buckeye
24	46.66	Satoua River
25	46.84	Prairie Power
26	48.05	Arizona
27	48.57	Great River
28	48.76	Corn Belt
29	49.32	Sunflower
30	50.39	Ouelthorpe
31	50.85	Hoosier
32	52.23	Wabash Valley
33	52.57	Dairyland
34	53.95	Northeast Texas
35	54.96	North Carolina
36	55.38	Central Electric - SC
37	55.80	Allegheny Electric
38	55.80	Tri-State
39	56.46	Sam Rayburn
40	56.98	East Kentucky
41	57.63	Southern Illinois
42	58.27	Western Farmers
43	58.41	Kansas Electric
44	58.84	Central Iowa
45	59.23	Tex-La
46	62.27	South Texas
47	66.70	PowerSouth
48	67.07	South Mississippi
49	69.20	Seminole
50	72.00	Golden Spread
51	72.27	Old Dominion
52	73.72	Chugach
53	78.81	Brazos

The Membership Average for this Ranking is: 48.23

Note: Member information Excluded if No Data Available or Category N/A

Big Rivers Electric Corporation  
Case No. 2011-0036  
Member Revenue Per MWh

2008 Member Revenue Per MWh

1	26.48	Power Resources
2	27.27	PNGC Power
3	29.29	Square Butte
4	29.70	Upper Missouri
5	31.34	Basin
6	33.93	Northwest Iowa
7	34.12	Rushmore
8	34.57	Big Rivers
9	35.32	Central Power - ND
10	37.05	East River
11	39.77	Minnesota
12	41.11	Deseret
13	41.15	Associated
14	42.89	Nebraska
15	43.34	Sho-Ate Power
16	44.68	M & A Electric
17	44.97	Northeast Missouri
18	45.02	Central Electric - MO
19	45.09	San Miguel
20	45.90	Prairie Power
21	46.21	N. W. Electric
22	47.17	KAMO
23	48.25	Corn Belt
24	49.76	Suckeye
25	50.34	Arkansas
26	53.10	Ogletborne
27	54.72	Dairyland
28	56.00	Allegheny
29	56.28	Great River
30	57.61	North Carolina
31	57.77	Hooster
32	58.58	Sunflower
33	59.21	Northeast Texas
34	59.23	Central Iowa
35	59.54	Western Farmers
36	59.82	Wabash Valley
37	59.87	Arizona
38	61.74	East Kentucky
39	61.81	Kansas Electric
40	61.89	Southern Illinois
41	62.01	Tri-State
42	62.07	Central Electric - SC
43	62.73	Sam Ravourn
44	66.82	Tex-La
45	73.14	PowerSouth
46	73.55	South Mississippi
47	74.51	Seminole
48	75.00	South Texas
49	75.69	Golden Spread
50	79.08	Old Dominion
51	80.99	Chugach
52	83.36	Brazos

The Membership Average for this Ranking is: 52.77

Note: Member Information Excluded if No Data Available or Category N/A

**Big Rivers Electric Corporation  
Case No. 2011-0036  
Member Revenue Per MWh**



**2009 Member Revenue Per MWh**

1	25.91	Power Resources
2	30.50	PNGC Power
3	30.80	Square Butte
4	36.08	Gasin
5	38.91	Rushmore
6	39.58	Central Power - ND
7	39.83	Big Rivers
8	40.96	Deseret
9	41.92	Arkansas
10	42.91	Northwest Iowa
11	42.19	East River
12	44.67	San Miguel
13	44.89	Minnikota
14	45.54	Nebraska
15	45.89	Associated
16	47.75	Western Farmers
17	49.30	Sho-Me Power
18	51.92	Northeast Missouri
19	52.26	Northeast Texas
20	52.29	Central Electric - MO
21	52.74	Com Belt
22	53.11	M & A Electric
23	53.25	Sam Rayburn
24	53.75	N. W. Electric
25	54.05	Golden Soread
26	54.22	KAMO
27	54.60	Allegheny
28	54.81	Sunflower
29	55.39	Tex-La
30	56.26	Buckeye
31	56.66	Oglethorpe
32	58.25	North Carolina
33	59.49	Great River
34	60.64	Hoosier
35	61.18	East Kentucky
36	62.32	Dairyland
37	62.54	Kansas Electric
38	63.77	Wabash Valley
39	65.03	Tri-State
40	65.25	Central Iowa
41	66.26	South Texas
42	67.09	Central Electric - SC
43	68.73	Southern Illinois
44	71.52	Arizona
45	71.62	Prairie Power
46	72.33	Brazos
47	78.34	Old Dominion
48	79.39	South Mississippi
49	80.32	Seminole
50	83.97	PowerSouth
51	92.86	Chauach

The Membership Average for this Ranking is: 55.56

Note: Member information Excluded if No Data Available or Category N/A



**Big Rivers Electric Corporation**  
**Case No. 2011-00036**

**Big Rivers' Members provide some of the lowest cost residential electricity in the nation.**

Average Residential Rate – Kentucky  
 December 2010

Kentucky Utility	Cents/ kWh
AEP Kentucky Power	9.84
East Kentucky Power Cooperative	9.82
Louisville Gas and Electric Company	8.48
Duke Energy Kentucky	8.12
Kentucky Utilities Company	7.98

Source: Kentucky Public Service Commission Orders and Filings

<b>Proposed Residential Rate (including credits)</b>	<b>8.268</b>
--	--------------

Average Residential Rate – National  
 December 2010

National Region	Cents/ kWh
Pacific Noncontiguous	23.04
New England	16.24
Middle Atlantic	14.97
Pacific Contiguous	11.72
East North Central	10.83
South Atlantic	10.58
West South Central	10.05
Mountain	9.66
East South Central	9.57
West North Central	8.92
Kentucky	8.52
United States Total	11.04

Source: Energy Information Administration Table 5.6.A

**BIG RIVERS ELECTRIC CORPORATION**  
**APPLICATION OF BIG RIVERS ELECTRIC CORPORATION**  
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**dated April 1, 2011**

**April 15, 2011**

1 **Item 69)**      *Refer to pages 28-30 of Mr. Blackburn's testimony wherein he discusses the*  
2 *steps Big Rivers has taken to deal with the loss of one or both smelters. Please provide any*  
3 *studies, memos, or presentations that Big Rivers has prepared or reviewed that describe the*  
4 *actions the Big Rivers would take in such an event and the impact that such an event would*  
5 *have on the rates of the rural and industrial customers.*

6

7 **Response)**      The requested documents are contained on the enclosed CD.

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9 **Witness)**      C. William Blackburn

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**BIG RIVERS ELECTRIC CORPORATION**

**APPLICATION OF BIG RIVERS ELECTRIC CORPORATION  
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**April 15, 2011**

1 **Item 70)** *Refer to page 8, lines 11-13 of Mr. Blackburn's testimony wherein he states*  
2 *that "based upon the information we have about the period immediately following the date*  
3 *on which the new rates are anticipated to go into effect, we can reasonably expect the*  
4 *proposed rates to produce at least a 1.10 MFIR for 2011." Please provide a copy of the study*  
5 *that supports that conclusion.*

6  
7 **Response)** As shown in the most recent financial forecast, as provided in Big Rivers'  
8 response to KIUC 1-43, 2011 net margins are \$6.03 million, interest expense on long-term debt  
9 is \$45.87 million, and income tax expense is \$0.25 million. Accordingly, the result is a MFIR  
10 for 2011 of 1.14. If, however, any of the major assumptions in the 2011 Budget do not  
11 materialize, additional cost cutting or maintenance deferrals will be employed to ensure Big  
12 Rivers maintains at least a 1.10 MFIR. For example, the 2011 Budget assumes an average off-  
13 system sales price of \$41.81 per MWh. If the actual average off-system sales price for 2011 is  
14 materially less, Big Rivers will need to employ other strategies, principally additional cost  
15 cutting and cost deferral, to ensure the minimum required MFIR is achieved. Please see the  
16 testimony of Mark A. Bailey, Application Exhibit 48 pages 10 through 16.

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18 **Witnesses)** C. William Blackburn and Mark A. Hite

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**BIG RIVERS ELECTRIC CORPORATION**

**APPLICATION OF BIG RIVERS ELECTRIC CORPORATION  
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**April 15, 2011**

1 **Item 71)** *Please provide a copy of the Big Rivers' Annual Reports (glossy) for the years*  
2 *1961 through 1975.*

3

4 **Response)** Big Rivers objects to this request on the ground that Big Rivers' Annual  
5 Reports from 1961 through 1975 are neither substantially nor materially relevant to the issues  
6 presented in Big Rivers' 2011 Rate Case. Without waving this objection, and with the  
7 understanding that Big Rivers' annual reports from the requested time frame are without  
8 relevance, the attached CD contains Big Rivers' Annual Reports from 1966, 1971, 1972, 1973,  
9 1974 and 1975. These are all of the Annual Reports for this period in Big Rivers' files. Big  
10 Rivers did not publish Annual Reports prior to 1966, and to the best of Big Rivers' knowledge,  
11 information and belief, Big Rivers did not publish Annual Reports between 1967 and 1970.

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13 **Witness)** C. William Blackburn and Counsel

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**BIG RIVERS ELECTRIC CORPORATION**

**APPLICATION OF BIG RIVERS ELECTRIC CORPORATION  
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1 **Item 72)** *Refer to Page 15, Line 8 and Page 11, Lines 25-26 of Mr. Bailey's testimony.*  
2 *Please describe Big Rivers' cost areas that may be managed to meet its financial metrics*  
3 *other than plant maintenance.*

4  
5 **Response)** In addition to plant maintenance, other potential cost areas include personnel  
6 reductions, delay in filling vacancies, wage and/or other employee benefit adjustments, plant  
7 operations, and transmission operation and maintenance, including right of way maintenance  
8 expenses.

9 While theoretically there appear to be a number of cost areas that may be  
10 managed to help Big Rivers meet its financial metrics, there are only a handful of areas that  
11 hold the potential for significant cost impact in a relatively short period, which would be  
12 required to respond to continued low levels of wholesale power sales revenue like the company  
13 has experienced the past couple of years due to a decline in wholesale market prices,.

14 When contemplating potential cost management and/or actually making  
15 expense reductions, consideration must be given to whether the actions taken will provide  
16 meaningful and predictable results in the timeframe required; whether the changes can be  
17 sustained over the short term or long term; whether other expenses may or will increase as a  
18 result and if so, how much and how quickly; and whether there are any short and/or long term  
19 negative effects that would inhibit the company's ability to meet its mission of safely providing  
20 low cost and reliable wholesale electricity to its Members. Management experience and  
21 judgment come into play in making these decisions.

22  
23

24 **Witness)** Mark A. Bailey

**BIG RIVERS ELECTRIC CORPORATION**  
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**April 15, 2011**

1 **Item 73)**     *Please refer to the PowerPoint presentation entitled "Impact of New*  
2 *Environmental Regulations on Big Rivers" presented to the Commission on October 28,*  
3 *2010 regarding future environmental costs. Is this the most recent projection of future*  
4 *environmental costs? If not, please provide an update to this material.*

5  
6 **Response)**    The PowerPoint presentation entitled "Impact of New Environmental  
7 Regulations on Big Rivers" is the most recent projection of future environmental costs.

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11 **Witness)**     Robert W. Berry

**BIG RIVERS ELECTRIC CORPORATION**

**APPLICATION OF BIG RIVERS ELECTRIC CORPORATION  
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**April 15, 2011**

1 **Item 74)** *Refer to Page 10, Line 21 of Mr. Bailey's testimony. Please explain the*  
2 *phrase "subject to appropriate regulatory approvals."*

3

4 **Response)** Please see the response to KIUC 1-79.

5

6

7 **Witness)** Mark A. Bailey

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**BIG RIVERS ELECTRIC CORPORATION**

**APPLICATION OF BIG RIVERS ELECTRIC CORPORATION  
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**April 15, 2011**

1 **Item 75)** *Refer to Page 12, Line 14 of your Mr. Bailey's testimony. Please explain the*  
2 *term "default." Are you contending that earning at a MFIR less than 1.10 would by itself*  
3 *constitute an Event of Default of any of Big Rivers' credit agreements? Please explain your*  
4 *response.*

5

6 **Response)** No. My understanding is that if Big Rivers failed to achieve the Indenture  
7 MFIR requirement it could avoid a default by immediately and diligently pursuing rate relief  
8 that would increase Big Rivers' MFIR above the minimum requirement. But as Mr. Blackburn  
9 points out in his testimony, there are other immediate, serious consequences to Big Rivers for  
10 failing to achieve its MFIR requirements.

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13 **Witnesses)** Mark A. Bailey

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**BIG RIVERS ELECTRIC CORPORATION**  
**APPLICATION OF BIG RIVERS ELECTRIC CORPORATION**  
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**April 15, 2011**

1    **Item 76)**        *Please provide all documents relating to discussions to be held with the*  
2    *Smelters as contemplated by Section 3.5 of the Coordination Agreement.*

3

4    **Response)**     As Section 3.5 of the Coordination Agreement notes, the parties desire clarity  
5    by 2015 on the issue of the obligation, if any, of Big Rivers to provide Kenergy service for the  
6    smelters after the current agreements terminate. Big Rivers has met with the smelters on  
7    numerous occasions since the closing of the Unwind Transaction in July of 2009. The Section  
8    3.5 issue has not yet been a subject of any serious discussion among the parties, and no  
9    documents on the subject have been produced.

10

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12   **Witness)**       Mark A. Bailey

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**BIG RIVERS ELECTRIC CORPORATION**

**APPLICATION OF BIG RIVERS ELECTRIC CORPORATION  
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1 **Item 77)** *Refer to Page 16, Line 14 of Mr. Bailey's testimony. Has Big Rivers*  
2 *"exhausted its options" only with respect to its generation unit maintenance or with respect*  
3 *to all of its operating expenses? Please explain your response.*

4  
5 **Response)** To achieve its earnings requirements in 2010 and in 2011, Big Rivers took cost  
6 cutting action across the entire organization and in various cost areas in addition to generation  
7 unit maintenance. Please see the response to AG – 1 - 76. However, as discussed in response  
8 to KIUC – 1- 72, Big Rivers believes continuation of these cuts indefinitely will jeopardize its  
9 ability to continue to achieve its mission of safely providing reliable, low cost wholesale  
10 electricity to its Members and is thus seeking the rate relief requested in this proceeding. I  
11 believe Big Rivers must begin performing maintenance that it has deferred, and that there are  
12 no remaining opportunities to reduce costs in a substantial way.

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**Witness)** Mark A. Bailey

**BIG RIVERS ELECTRIC CORPORATION**

**APPLICATION OF BIG RIVERS ELECTRIC CORPORATION  
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1 **Item 78)** *Refer to Page 17, Lines 22-24 of Mr. Bailey's testimony. Please explain this*  
2 *statement in light of the commitment Big Rivers made in Section 3.13 of the Coordination*  
3 *Agreement.*

4

5 **Response)** The statement to which this item refers is entirely consistent with Big Rivers'  
6 commitment under Section 3.13 of the smelter wholesale agreements in which Big Rivers  
7 commits that it will not use the payment obligation of a smelter under the TIER Adjustment  
8 Charge as the "substantive basis for making an operating decision." My testimony explains  
9 how the TIER Adjustment functions if Big Rivers does not achieve a 1.24 TIER, and the  
10 smelter TIER Adjustment Charge is not at the top of the contractual bandwidth. The base rate  
11 increase proposed by Big Rivers in this case reduces the smelter TIER Adjustment to a point  
12 roughly in the middle of that bandwidth.

13

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15 **Witness)** Mark A. Bailey and William Steven Seelye

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**BIG RIVERS ELECTRIC CORPORATION**  
**APPLICATION OF BIG RIVERS ELECTRIC CORPORATION**  
**FOR A GENERAL ADJUSTMENT IN RATES**  
**CASE NO. 2011-00036**

**Response to the Kentucky Industrial Utility Customers' Initial Request for Information**  
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**April 15, 2011**

1 **Item 79)**      *Refer to Page 6, Line 16 of Mr. Blackburn's testimony. Please explain the*  
2 *phrase "subject to appropriate regulatory approval."*

3

4 **Response)**    My understanding is that the term "regulatory approvals" refers to approvals  
5 legally required from a governmental agency having jurisdiction over Big Rivers' rates.

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8 **Witness)**      C. William Blackburn

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**BIG RIVERS ELECTRIC CORPORATION**  
**APPLICATION OF BIG RIVERS ELECTRIC CORPORATION**  
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**April 15, 2011**

1 **Item 80)**      *Refer to Page 8, Line 15-16 of Mr. Blackburn's testimony. Please provide*  
2 *work papers for calculations of the MFIR for 2010 and for the first quarter of 2011.*  
3

4 **Response)**      The calculation of MFIR for 2010 is shown below. Big Rivers will provide the  
5 MFIR calculation for the first quarter of 2011 when it is available.  
6

**Calculation of MFIR for 2010**

Margins                      \$ 6,990,915

Interest                      47,064,226

Income Taxes                262,798

Total                      \$54,317,939

MFIR                              =      1.15

54,317,939 / 47,064,226 = 1.15

15 **Witness)**      C. William Blackburn  
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**BIG RIVERS ELECTRIC CORPORATION**  
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1 **Item 81)**     *Is the \$35 million Transition Reserve required by any credit agreement other*  
2 *than CoBank?*

3

4 **Response)**    Maintenance of the \$35 million Transition Reserve is only required by the  
5 CoBank credit agreement. However, as Mr. Alan Spen explains in his direct testimony,  
6 Exhibit 50 at page 11, it is viewed by the credit rating agencies as a significant positive credit  
7 factor in evaluating Big Rivers' financial position.

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9 **Witness)**     C. William Blackburn

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**BIG RIVERS ELECTRIC CORPORATION**

**APPLICATION OF BIG RIVERS ELECTRIC CORPORATION  
FOR A GENERAL ADJUSTMENT IN RATES  
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**Response to the Kentucky Industrial Utility Customers' Initial Request for Information  
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1 **Item 82)** *Please provide the daily balances outstanding during the last two years under*  
2 *the Company's revolving credit agreements.*

3

4 **Response)** Big Rivers has the two \$50 million (each) revolving credit agreements that  
5 became effective upon the closing of the Unwind on July 16, 2009, the first with CoBank ACB  
6 ("CoBank") and the second with National Rural Utilities Cooperative Finance Corporation  
7 ("CFC"). On March 31, 2010, Big Rivers requested/received a \$10 million advance under the  
8 CoBank line of credit, which was repaid on March 28, 2011. Big Rivers has made no other  
9 borrowings under these two credit facilities.

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12 **Witness)** Mark A. Hite

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**BIG RIVERS ELECTRIC CORPORATION**  
**APPLICATION OF BIG RIVERS ELECTRIC CORPORATION**  
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**April 15, 2011**

1 **Item 83)**        *Refer to Page 8, Line 16-22 of Mr. Blackburn's testimony. Other than*  
2 *deferring generation unit and transmission maintenance, please provide a schedule and*  
3 *description of the Company's cost-cutting actions and the effects on test year expense in*  
4 *Administrative and General Discretionary Expense. Provide a copy of your computations,*  
5 *including all assumptions, data, workpapers, and electronic spreadsheets with formulas*  
6 *intact.*

7

8 **Response)**     Please see Big Rivers' responses to KIUC 1-72 and AG 1-76.

9

10 **Witness)**      C. William Blackburn

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**BIG RIVERS ELECTRIC CORPORATION**

**APPLICATION OF BIG RIVERS ELECTRIC CORPORATION  
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**Response to the Kentucky Industrial Utility Customers' Initial Request for Information  
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**April 15, 2011**

- 1 **Item 84)** *Please provide a schedule by month showing the following:*  
2  
3 *a. Amounts expended to Reliant for energy purchased for back-up services*  
4 *to Domtar;*  
5 *b. Amounts received from Alcan under the Non-FAC PPA for energy*  
6 *purchased from Reliant for Domtar;*  
7 *c. Amounts received from Century under the Non-FAC PPA for energy*  
8 *purchased from Reliant for Domtar;*  
9 *d. Amounts received from Domtar for providing back-up energy to its co-*  
10 *generation facility.*

11  
12 **Response)** The requested schedule is attached.

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14 **Witness)** C. William Blackburn and Mark A. Hite  
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Reliant Purchased Power Energy Supplied to Domtar:

Description	Jul 2009	Aug 2009	Sep 2009	Oct 2009	Nov 2009	Dec 2009	Jan 2010	Feb 2010	Mar 2010	Apr 2010	May 2010	Jun 2010
a. Amounts expended to Reliant for energy purchased for back-up services to Domtar;												
Payments to Reliant	0.00	1,162.00	0.00	0.00	509,417.90	358,314.25	68,467.10	299,757.35	0.00	1,358.50	0.00	73,226.30
b. Amounts received from Alcan under the Non-FAC PPA for energy purchased from Reliant for Domtar;												
Received from Alcan		0.00	891.03	0.00	0.00	180,053.34	142,345.93	25,520.06	97,942.81	0.00	500.43	0.00
c. Amounts received from Century under the Non-FAC PPA for energy purchased from Reliant for Domtar;												
Received from Century		0.00	745.69	0.00	0.00	149,232.22	115,433.73	20,346.34	75,683.87	0.00	403.52	0.00
d. Amounts received from Domtar for providing back-up energy to its co-generation facility.												
Received from Domtar	0.00	1,162.00	0.00	0.00	509,417.90	358,314.25	68,467.10	299,757.35	0.00	1,358.50	0.00	73,226.30

Description	Jul 2010	Aug 2010	Sep 2010	Oct 2010	Nov 2010	Dec 2010	Jan 2011	Feb 2011	Mar 2011	TOTAL
a. Amounts expended to Reliant for energy purchased for back-up services to Domtar:										
Payments to Reliant	0.00	0.00	59,190.60	0.00	149,301.63	470,233.45	110,009.80	128,732.28		2,229,171.16
b. Amounts received from Alcan under the Non-FAC PPA for energy purchased from Reliant for Domtar:										
Received from Alcan	27,520.63	0.00	0.00	19,426.54	0.00	56,004.37	185,992.28	40,094.57	38,964.63	815,256.62
c. Amounts received from Century under the Non-FAC PPA for energy purchased from Reliant for Domtar:										
Received from Century	22,048.22	0.00	0.00	15,734.62	0.00	46,118.85	149,976.44	31,184.66	32,242.66	659,150.82
d. Amounts received from Domtar for providing back-up energy to its co-generation facility.										
Received from Domtar	0.00	0.00	59,190.60	0.00	149,301.63	470,233.45	110,009.80	128,732.28		2,229,171.16

**BIG RIVERS ELECTRIC CORPORATION**

**APPLICATION OF BIG RIVERS ELECTRIC CORPORATION  
FOR A GENERAL ADJUSTMENT IN RATES  
CASE NO. 2011-00036**

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**April 15, 2011**

1 **Item 85)** *Does Big Rivers believe that its non-FAC PPA filings since July 16, 2009 and*  
2 *its invoices to the smelters during that period are in compliance with both the letter and*  
3 *spirit of (a) Appendix A to the Smelter Contracts, and (b) the intent of the parties in the*  
4 *negotiations resulting in the smelter contracts? Please explain your response. In your*  
5 *answer, please state Big Rivers' rationale for charging multiple parties for the cost of*  
6 *purchasing energy to satisfy its contract with Domtar.*

7  
8 **Response)** Big Rivers believes that its Non-FAC PPA charges to Kenergy for the smelters  
9 since the closing of the Unwind Transaction were consistent with the language of Appendix A  
10 to the smelter contracts, which is the Non-FAC PPA provision. The only common intent of  
11 Big Rivers and the smelters regarding the Non-FAC PPA of which Big Rivers is aware is that  
12 the smelters should pay no more and no less than their proportionate share of purchased power  
13 costs eligible to flow through the Non-FAC PPA, and Big Rivers should collect no more and  
14 no less than that amount from the smelters.

15  
16 There were two issues that arose after the Unwind Transaction closing regarding the Non-FAC  
17 PPA. The first issue had to do with how the Non-FAC PPA was calculated. Big Rivers  
18 believes the basic differences of opinions were about what month's usage should be multiplied  
19 times the Non-FAC PPA Factor, and when that amount should be billed. This issue was  
20 resolved by the parties with no changes being made to the methodology for calculating the  
21 Non-FAC PPA.

22  
23 The second issue related to Big Rivers' inclusion in the purchased power costs that were  
24 collected through the Non-FAC PPA of Big Rivers' costs to purchase backup power for the  
25 Domtar cogenerator pursuant to the terms of the Domtar retail and wholesale agreements.

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1 Those costs had been included in the calculation because the costs had not been excluded from  
2 the Non-FAC PPA in paragraph (2)(a) of the Appendix A formula. None of the parties had  
3 considered this issue when the contracts were negotiated.

4  
5 Following many meetings and discussions between representatives of Big Rivers and the  
6 smelters, Big Rivers proposed concepts for resolving both issues. On a telephone call between  
7 representatives of Big Rivers and the smelters on October 6, 2010, the smelter representatives  
8 agreed with the approach Big Rivers proposed, Big Rivers agreed to draft recalculated bills  
9 that would credit back the Domtar purchased power costs, and the parties agreed that  
10 amendments to the smelter contracts would be drafted by Big Rivers' counsel to clarify and  
11 resolve all outstanding issues. The amendments would also include the amendment required  
12 by the Stipulation and Agreement entered into by Big Rivers and the intervenors in PSC Case  
13 No. 2010-00043, in which Big Rivers sought authorization to transfer functional control of its  
14 transmission system to the Midwest ISO.

15  
16 The form of contract amendment was sent to the smelters' counsel for review on October 26,  
17 2010. The smelters notified Big Rivers on November 8, 2010, that they rejected the resolution  
18 to which they had earlier agreed because they believed it required the smelters to pay more  
19 than their share of Non-FAC PPA costs each month. Big Rivers and the smelters held several  
20 subsequent meetings at which Big Rivers produced and explained calculations showing that the  
21 methodology proposed by Big Rivers did achieve the parties' mutual goal and that the smelters  
22 were not paying more than their share. On or about the first of February, 2011, Big Rivers  
23 understood that the smelters were ready to go forward with the contract amendments, and  
24 began circulating signature drafts and preparing to obtain necessary approvals. Smelter  
25 counsel asked for certain changes to the proposed contract language, and those changes were

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1 negotiated and made. On a telephone call on February 7, 2011, the smelter representatives said  
2 they would not sign the amendments as proposed, that they withdrew their objection to the way  
3 Big Rivers had been calculating the Non-FAC PPA charges, and demanded that Big Rivers  
4 credit their bills with the portion of the charges they had paid that were attributable to the  
5 Domtar backup power costs. Big Rivers expressed a strong preference for settling all issues at  
6 once, with a contract amendment.

7  
8 Following subsequent meetings and discussions, on April 6, 2011, Big Rivers and the smelters  
9 agreed that Big Rivers would go forward with a crediting-back of the Domtar-related charges,  
10 and Big Rivers and the smelters would continue to discuss ways to resolve the remaining  
11 issues covered by the proposed contract amendment. Big Rivers and the smelters have agreed  
12 in principle to move forward with an amendment to the smelter and smelter-related agreements  
13 to implement the agreement of the parties to the Stipulation and Agreement filed in PSC Case  
14 No. 2010-00043.

15  
16  
17 **Witness)** C. William Blackburn

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1    **Item 86)**        *Please provide all studies, workpapers and/or all other documents that Big*  
2    *Rivers (or its consultants) has performed that quantifies the financial impact on Big Rivers*  
3    *and its Members of a closure of either or both Smelters.*

4

5

6    **Response)**      Please see Big Rivers' response to KIUC 1-69.

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9    **Witness)**        C. William Blackburn

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1 **Item 87)** *Please refer to the draft Amendment No. 1 attached to this Request for*  
2 *Information. Does Amendment No. 1 accurately reflect the agreement set forth in the*  
3 *Stipulation and Agreement among Big Rivers, MISO, the Attorney General and KIUC and*  
4 *approved by the Commission in Case No. 2010-00043. Does Big Rivers intend to seek*  
5 *approval of Amendment No. 1. in this proceeding? If not, why not?*  
6

7 **Response)** The Commission approved only paragraph numbers 1 and 2 of the Stipulation  
8 and Agreement referred to above. The draft Amendment No. 1 attached to KIUC's First  
9 Request for Information does not accurately reflect the latest draft of Amendment No. 1, and  
10 has not been filed in this, or any other, proceeding. The language in the latest draft of  
11 Amendment No. 1 reflects the input of counsel for Alcan Primary Products Corporation, and  
12 presumably is consistent with the agreement of the parties set forth in the Stipulation and  
13 Agreement referred to above. Big Rivers is not seeking approval of Amendment No. 1 in this  
14 proceeding because Big Rivers and the smelters have not agreed to the draft Amendment No. 1  
15 that was attached to this data request, the latest version of that Amendment, or the precise  
16 language of any other amendment to the smelter agreements. Big Rivers and the smelters have  
17 an agreement in principle on the terms of an amendment to the Smelter Agreements to  
18 implement the agreement reflected in the Stipulation and Agreement in Case No. 2010-00043.  
19 Big Rivers will soon be drafting an amendment to submit to the smelters for their review.  
20 Please see also Big Rivers' response to KIUC 1-85.

21  
22

23 **Witness)** C. William Blackburn  
24  
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1 **Item 88)**      *Refer to Page 25, Line 12 of Mr. Blackburn's testimony. Is Big Rivers*  
2 *proposing to change the terms of Appendix A to the Smelter Contracts? How does it intend*  
3 *to modify Appendix A without smelter consent?*

4  
5 **Response)**      The answer to both questions is "No".

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8 **Witness)**      C. William Blackburn

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1 **Item 89)**        *Refer to Page 26, Lines 15-18 of Mr. Blackburn's testimony. Please provide*  
2 *the work papers underlying the calculations of the reduction in the smelter cost of power*  
3 *over the period stated.*

4  
5 **Response)**     The requested information is contained in a file entitled "Smelter Invoices" on a  
6 CD.

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9 **Witness)**      C. William Blackburn

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1 **Item 90)** *Please provide a copy of all prior testimonies and articles published by Mr.*  
2 *Spen over the last five years.*

3  
4 **Response)** Mr. Spen has not testified previously. The attached CD contains the articles in  
5 sixteen issues of Mr. Spen's Public Financial Management, Inc. Monthly Market Update from  
6 December 22, 2009 through April 2011. The CD also contains Mr. Spen's Presentation to the  
7 Rural Utilities Service, dated May 13, 2009, and the article Electric Cooperatives – An  
8 Industry Outlook and Primer by Fitch Ratings, dated June 14, 2007. When Mr. Spen left Fitch  
9 in the fall of 2008, Fitch removed his name from the credits in the report. In addition, the  
10 attached CD contains Mr. Spen's Presentation to the 2010 National G & T Managers, dated  
11 September 20, 2010, titled Maximizing Financial Alternatives and the Changing Role of the  
12 Credit Rating Agencies.

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15 **Witness)** Alan Spen

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1 **Item 91)** *Please provide the date when Mr. Spen was first contacted by Big Rivers*  
2 *about testifying in this proceeding. Since that date, have you communicated with personnel*  
3 *at S&P, Fitch or Moody's about Big Rivers? If so, please produce all documents and/or*  
4 *summaries of conversations relating to those contacts.*

5

6 **Response)** I was first contacted by Big Rivers about testifying on January 27, 2011. Since  
7 that date, I spoke with representatives from each of the three rating agencies regarding  
8 receiving lists of the electric generation and transmission cooperatives they presently rate, and  
9 the current credit ratings. Those lists were included as part of my written testimony. I made no  
10 specific inquiry with respect to Big Rivers.

11

12

13 **Witness)** Alan Spen

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1 **Item 92)**        *Please provide all research reports on Big Rivers from S&P, Fitch and*  
2 *Moody's that have not already been provided in conjunction with the Company's filing or its*  
3 *responses to the Staff First Set of Data Requests.*

4  
5 **Response)**    Documents relating to S & P, Fitch and Moody's have been provided in the  
6 attached CD.

7  
8 **Witness)**      C. William Blackburn

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1 **Item 93)** *Please provide Mr. Spen's opinion as to the credit rating of Big Rivers*  
2 *assuming the following assumptions: (i) assume one of the smelter gave notice of*  
3 *termination and (ii) assume one or both smelters terminated operations. In either case,*  
4 *would you expect Big Rivers' credit rating to drop below BBB-1. Provide all support*  
5 *developed and/or relied on for your response.*  
6

7 **Response)** Two scenarios have been presented--(i) assume one smelter gives notice of  
8 termination and (ii) assume one or both smelters terminate operations. In my opinion, both  
9 scenarios have the potential to negatively impact Big Rivers' current BBB- credit rating; but  
10 the second scenario would likely be viewed as being more damaging immediately. If both  
11 smelters terminated, Big Rivers would have the challenge of making up the resulting revenue  
12 shortfall from a combination of market sales of excess power to other power purchasers,  
13 increased rates to existing customers, reduction of costs through management of generation  
14 resource assets, long-term power sales, and the like. In scenario two, Big Rivers would have  
15 an opportunity to maintain its investment grade rating, but if Big Rivers was unsuccessful in  
16 meeting this challenge, the rating would almost certainly drop into the non-investment grade  
17 category.

18 Under the first scenario, where one smelter gives notice of termination, depending on  
19 the amount of time the plant will remain open or a customer of Big Rivers, it is possible that  
20 the rating could remain for some period at BBB-, but the credit would most likely be placed on  
21 CreditWatch Negative, pending more clarity on the possible outcome and timing of the  
22 situation. If there does not appear to be a workable solution, the rating would also likely fall  
23 out of the investment-grade category.  
24

25 **Witness)** Alan Spen

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1 **Item 94)** *Refer to Page 7, Lines 9-13 of Mr. Spen's testimony. Please provide the*  
2 *documentation from the rating agencies or otherwise demonstrating that they have begun to*  
3 *incorporate more possible credit risks scenarios.*

4

5 **Response)** Included in rating agency guidelines and reports are discussions emphasizing  
6 various credit risk factors that carry increased weight in the credit rating process. A  
7 compilation of these reports, with the specific relevant sections highlighted, is contained on the  
8 attached CD. Also attached on the CD is Mr. Spen's Presentation to the North Carolina  
9 Electric Membership Corporation, dated April 29, 2010, which discusses the incorporation by  
10 the rating agencies of more possible credit risk scenarios.

11

12 **Witness)** Alan Spen

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1 **Item 95)** *Refer to Page 8, Lines 1-3 of Mr. Spen's testimony. Are the "base case" and*  
2 *"alternate case" scenarios referred to required by the rating agency of Big Rivers or are they*  
3 *developed by the rating agencies? Please produce any documents in your possession*  
4 *evidencing such scenarios.*

5  
6 **Response)** It is normal business practice, and a requirement, that an electric utility provides  
7 the rating agencies with its "base case" financial forecast for the following several years. This  
8 provides the rating agencies with a benchmark to gauge how well the electric system is  
9 performing and how it measures up against other similar electric systems. The rating agencies  
10 typically do not devise or develop specific alternative scenarios for an electric cooperative  
11 utility; nor do they mandate that the utility provide an exact forecast. It is typically left up to  
12 each electric system to provide alternative projections, if they so choose, that might be helpful  
13 in the rating process. I am aware that Big Rivers was required to perform some alternative  
14 cases for the rating agencies. I attribute that to Big Rivers' unusual circumstances. I have not  
15 seen those scenarios.

16

17 **Witness)** Alan Spen

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1 **Item 96)**      *Refer to Page 8, Lines 13-21 of Mr. Spen's testimony. Please provide your*  
2 *opinion of Big Rivers' status or ranking with respect to each of the key credit drivers*  
3 *described.*

4  
5 **Response)**    The list of key credit drivers is diverse, with the potential impact varying on Big  
6 Rivers' overall credit standing. Some of the items are generic in nature, and it is difficult to  
7 determine at this point what impact they may have on Big Rivers and other generation and  
8 transmission cooperatives. Examples of this would be: (i) potential energy legislation, (ii)  
9 future role of the RUS, (iii) environmental issues and (iv) inflation. Positive factors are Big  
10 Rivers' current financial/liquidity position and the use of certain fuel cost, environmental cost  
11 and purchase power adjustment mechanisms (offset somewhat by PSC regulation). A negative  
12 factor might be the local economy and the high reliance on the aluminum smelting industries,  
13 which can be quite cyclical.

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16 **Witness)**      Alan Spen

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1 **Item 97)** *Please provide a copy of the 2010 Outlooks published by each of the three*  
2 *rating agencies described on pages 6-7 of your testimony.*

3

4 **Response)** Copies of each of the rating agencies' 2010 Outlooks are contained on the  
5 attached CD. Recent Outlooks for S & P and Moody's are summarized on pages 7 and 8  
6 of the attached PFM Co-op Monthly Market Update, dated February 1, 2011.

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9 **Witness)** Alan Spen

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1   **Item 98)**       *Refer to Page 12, Lines 22-26 of Mr. Spen's testimony. Since Big Rivers has*  
2   *a fuel clause, environmental surcharge and a purchase power clause, what is it that makes*  
3   *the regulatory risk negative? Please explain your response.*

4  
5   **Response)**    Big Rivers' access to a fuel clause, environmental surcharge and a purchase  
6   power clause are thought to be favorable and supportive credit factors. It is certainly helpful  
7   that these are available to the electric system. But given PSC regulatory oversight of the  
8   cooperative, which is highly unusual for the electric cooperative sector, and the added  
9   uncertainty this provides, it meaningfully detracts from the positive benefits of these  
10  adjustment clauses and raises general concerns when evaluating Big Rivers' regulatory  
11  framework.

12  
13  **Witness)**     Alan Spen  
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1 **Item 99)** *Refer to Page 13, Lines 8-16 of Mr. Spen's testimony: Would you agree that*  
2 *a decision by either or both smelters to terminate could increase the risk to Big Rivers'*  
3 *ability to market excess power? In your opinion, what would be a minimum average market*  
4 *price in order for this risk to be eliminated? Please provide a copy of all analyses performed.*

5  
6 **Response)** I would agree that a termination by one or both of the smelters would add credit  
7 risk to Big Rivers and raises questions about its ability to market a larger amount of excess  
8 power to neighboring utilities. If that were to occur, an analysis would need to be performed,  
9 given the timing and market conditions, to determine what the likelihood would be for Big  
10 Rivers to sell this power, either under contract or in the spot market, to other entities. Points to  
11 consider would be Big Rivers' cost of electricity, transmission access and market clearing  
12 prices for the adjoining regions. Given that fuel prices are highly volatile and that market  
13 prices often vary, largely determined by the price of natural gas, it would be difficult, if not  
14 impossible, to predict a minimum average market price in order for this risk to be eliminated.

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17 **Witness)** Alan Spen

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1 **Item 100)**     *Refer to Page 13, Line 17 of Mr. Spen's testimony. Please describe your*  
2 *understanding of the risk to Big Rivers posed by the HMPL litigation? In your answer,*  
3 *please include your understanding of the financial protection to Big Rivers from E.ON U.S.*  
4

5 **Response)**    I don't have a deep understanding of the full details of the litigation. But given  
6 the very low cost of this resource and its potential negative impact should Big Rivers lose the  
7 benefit of the resource, I mentioned it as a possible credit risk.

8

9 **Witness)**     Alan Spen

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1 **Item 101)**     *Refer to Page 13, Line 25 of Mr. Spen's testimony. Are you aware of any Big*  
2 *Rivers' business decisions that you would characterize as other than "good?" If so, please*  
3 *identify and describe those decisions.*

4

5 **Response)**     No, there are no business decisions that I am aware of that I would describe as  
6 being anything other than "good".

7

8 **Witness)**     Alan Spen

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1 **Item 102)** *Refer to Exhibit 1 of Mr. Berry's testimony. Please describe the causes of the*  
2 *high EFORs in 2002 and 2003.*

3

4 **Response)** Please see the following list of the major impacts causing the Big Rivers system  
5 EFORs to be elevated in 2002 and 2003.

6 1. 2002 – The Wilson unit experienced several derates and outages due to  
7 precipitator issues.

8 2. 2002 and 2003 – The Wilson turbine failed on 12/21/2002 and did not return to  
9 service until 2/14/2003.

10 3. 2002 and 2003 - Big Rivers experienced an abnormally high number of  
11 superheater tube leaks in three of its units (Coleman 3, Henderson 1 and Henderson  
12 2).

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16 **Witness)** Robert W. Berry

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1 **Item 103)**     *Is it correct that there are no planned outages for HMPL unit 1 or Reed in*  
2 *2011 or 2012?*

3

4 **Response)**     Please refer to page 10, lines 8 through 12 of my testimony. HMPL unit 1 has a  
5 planned outage scheduled in 2011 and both Reid units have planned outages scheduled in  
6 2012.

7

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9 **Witness)**     Robert W. Berry

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1 **Item 104)**     *Refer to Page 5, Line 18-17 of Mr. Crockett's testimony. Since MISO has*  
2 *taken over the transmission responsibilities as described, has this resulted in a reduction or*  
3 *increase in Big Rivers' work force? Please describe any such reduction or increase and the*  
4 *reasons for the changes.*

5

6 **Response)**     The transfer of functional control of Big Rivers' transmission system to MISO  
7 on December 1, 2010 has not resulted in either a reduction or increase in the System  
8 Operations' work force at Big Rivers.

9

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11 **Witness)**     David G. Crockett

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dated April 1, 2011**

**April 15, 2011**

1 **Item 105)** *Refer to Page 8, Lines 20-22 of Mr. Crockett's testimony. Please provide in*  
2 *layman's terms an update since the Commission Order in Case No. 2010-0045 of MISO's*  
3 *transmission expansion plans to bring renewable energy eastward.*

4  
5 **Response)** Each year, the Midwest ISO ("MISO") performs regional transmission  
6 expansion planning studies and develops a report identifying all projects proposed for approval  
7 by the MISO Board for that year. The Board approved 2010 MTEP report included one  
8 project (the Michigan Thumb project) which was in the list of MVP Starter projects identified  
9 in Case No. 2010-0045. MISO staff is currently working on the 2011 MTEP studies. Big  
10 Rivers does not know whether such transmission expansion projects are specifically intended  
11 to "bring renewable energy eastward".

12  
13  
14 **Witness)** David G. Crockett

**BIG RIVERS ELECTRIC CORPORATION**

**APPLICATION OF BIG RIVERS ELECTRIC CORPORATION  
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**April 15, 2011**

1 **Item 106)** *Please provide a summary of MTEP costs that have been billed to Big Rivers*  
2 *by month since it joined MISO by RUS expense account. Does Big Rivers project any*  
3 *MTEP billing to MTEP for 2011-0212? If so, please describe and quantify by year and by*  
4 *RUS expense account.*

5  
6 **Response)** The MTEP costs billed to Big Rivers by month and by RUS Account are shown  
7 below.

8  
9 

<u>Month</u>	<u>Year</u>	<u>Amount</u>	<u>RUS Account</u>
December	2010	\$14,750.52	557.110
January	2011	18,737.10	557.110
February	2011	16,923.84	557.110

10  
11  
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13  
14 In preparation of its 2011 and 2012 budgets Big Rivers requested from the Midwest ISO a  
15 projection of MTEP cost. The estimated MTEP cost provided by the Midwest ISO for this  
16 time period was zero. Therefore, Big Rivers has not included any MTEP costs in its budgets  
17 for 2011 or 2012.

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19 **Witness)** C. William Blackburn

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**BIG RIVERS ELECTRIC CORPORATION**  
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1 **Item 107)**     *Refer to Page 12, Line 8 of Mr. Yockey's testimony: Provide the October 14,*  
2 *2009 letter to the Commission and all documents comprising the Risk Management Plan*  
3 *and Program.*

4  
5 **Response)**     The following documents are included on the enclosed CD:

- 6                   ▪ Letter to the Commission dated October 14, 2009
- 7                   ▪ Enterprise Risk Management ("ERM") Policy
- 8                   ▪ Energy Related Transaction Authority Policy
- 9                   ▪ Risk Management Sanctions Policy
- 10                  ▪ Hedge Policy
- 11                  ▪ Financial Policy
- 12                  ▪ Credit Policy
- 13                  ▪ Economic Development Policy
- 14                  ▪ Safety Policy

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16  
17 **Witness)**     Albert M. Yockey

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1 **Item 108)** *Please describe whether the Enterprise Risk Management Policy has*  
2 *requirements relating to the financial metrics of equity ratio, debt coverage and days of cash*  
3 *on hand.*

4  
5 **Response)** Yes. The Enterprise Risk Management Policy requires Big Rivers to meet its  
6 lender debt covenants, maintain financial liquidity within desired tolerances and maintain its  
7 investment grade rating. In addition, Big Rivers' Financial Policy, one of several policies  
8 associated with the Enterprise Risk Management Policy, calls for an annual fiscal review, to be  
9 conducted by the Chief Financial Officer with the Board, which review is to consist of  
10 appropriate information presented in a clear and concise manner. A copy of the Financial  
11 Policy is included in Big Rivers' response to KIUC 1-107.

12  
13 **Witness)** Albert M. Yockey  
14  
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1 **Item 109)**     *Refer to Page 14, Line 8 of Mr. Yockey's testimony. Please describe how*  
2 *"economic development and other business opportunities" pose a risk to Big Rivers?*

3

4 **Response)**     The quoted language is excerpted from a longer passage of my testimony,  
5 Exhibit 56 at page 14, lines 8-10, in which I state that among the risk management objectives  
6 set forth in Big Rivers' Enterprise Risk Management Policy is "to ensure that the risks of  
7 economic development and other business opportunities are effectively managed to increase  
8 the value of Big Rivers to its Members." This includes, among other things, determining what  
9 transmission and/or generation infrastructure, or wholesale market purchases may be needed to  
10 serve the new load. Big Rivers strongly supports economic development for the Western  
11 Kentucky Region. Economic development and other business opportunities present obvious  
12 potential benefits to Big Rivers and its members; however, there also are inherent risks to Big  
13 Rivers in pursuing economic development and business opportunities because of the  
14 uncertainties that are involved in structuring service arrangements with counterparties. In  
15 evaluating and pursuing economic development and other business opportunities, Big Rivers  
16 must balance the potential benefits with the potential risks. There are often many unknowns in  
17 the economic development process, and it is critical for Big Rivers to manage its risk to ensure  
18 that it does not make a commitment that will have negative ramifications for Big Rivers'  
19 members in the future. Examples of risks include, but are not limited to: underestimating the  
20 cost to construct a connection with the counterparty; overestimating Big Rivers' available  
21 energy or capacity; and contracting to provide service to a counterparty that proves to be  
22 financially unable to proceed with a project.

23

24 **Witness)**     Albert M. Yockey

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1 **Item 110)**     *Please provide a copy of the Company's 2010 Annual Report.*

2

3 **Response)**    Big Rivers' 2010 Annual Report has not yet been published. Big Rivers will  
4 provide a copy of this report when it is available.

5

6 **Witness)**     C. William Blackburn

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**BIG RIVERS ELECTRIC CORPORATION**

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1 **Item 111)** *Refer to Page 9, Line 9 of Mr. Hite's testimony. Why is Big Rivers budgeting*  
2 *800,000 fewer megawatt hours in 2011 than in 2010?*

3

4 **Response)** Big Rivers' 2011 budget is based on the assumption that the Smelters will  
5 operate at full capacity, and projects Smelter consumption of 7,292,108 MWhs. The actual  
6 2010 Smelter consumption was 6,348,431 MWhs, resulting in a difference of 943,677 MWhs.  
7 If both Smelters are operating at or near full capacity, Big Rivers will have fewer MWhs  
8 available for off-system sales.

9

10 **Witness)** C. William Blackburn



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1 **Item 112)** *Please provide the off-system mWh sales and prices peak and off-peak for*  
2 *each day and month (with daily prices weighted on daily mWh for each month) for the*  
3 *period January 1, 2011 through March 31, 2011.*

4  
5 **Response)** Off-system sales by day and hour with MWh volume and price information for  
6 the identified time period are contained on a spreadsheet on the enclosed CD under a Petition  
7 for Confidential Treatment. As a normal course of business Big Rivers does not  
8 aggregate/summarize the off-system sales in the format requested. The spreadsheet represents  
9 gross MWh sales and prices including the Smelter Surplus sales. For Fuel Adjustment Clause  
10 ("FAC") filing purposes, Big Rivers reports its MWh sales based on data for each operating  
11 date provided to Big Rivers by Aces Power Marketing ("APM") from the Midwest ISO's S7  
12 market settlement statements, and reports Smelter Surplus sales based on actual meter data.  
13 Big Rivers resolves the resulting data mismatch by truing up sales on its books and in the FAC  
14 based on the APM-validated data for each operating date from the S14, S55 and S105 market  
15 settlement statements provided by the Midwest ISO. The data for March 2011 is not available  
16 yet and will not be available until April 14, 2011.

17  
18  
19 **Witness)** C. William Blackburn

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1 **Item 113)**     *Refer to Page 14, Line 6 of Mr. Hite's testimony. If Big Rivers has excluded*  
2 *back-up power services for Domtar Paper Company, LLC from Account 555, why has Big*  
3 *Rivers billed the smelters for these services since July 9, 2006 and not corrected the billing*  
4 *error by refunding those amounts?*

5

6 **Response)**     Please see Big Rivers' response to KIUC 1-85.

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9 **Witness)**     C. William Blackburn

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**BIG RIVERS ELECTRIC CORPORATION**  
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1 **Item 114)**     *Refer to Page 5, Line 19 of Mr. Hite's testimony. Do you agree that the*  
2 *smelters have withdrawn their complaint concerning the methodology Big Rivers has used to*  
3 *calculate the Non-FAC PPA?*

4  
5 **Response)**     Please see Big Rivers' response to KIUC 1-85.

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7  
8 **Witness)**     C. William Blackburn

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**BIG RIVERS ELECTRIC CORPORATION**

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1 **Item 115)**      *What is the legal basis for Big Rivers' proposal to modify Appendix A to the*  
2 *Smelter Wholesale and Retail Contracts without the smelters' consent?*

3

4 **Response)**      Please see Big Rivers' response to KIUC 1-88.

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7 **Witness)**      C. William Blackburn

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**BIG RIVERS ELECTRIC CORPORATION**  
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1 **Item 116)**      *What is the total labor force of Big Rivers as of October 31, 2010 and as of*  
2 *March 31, 2011 broken down by department and in total for the Company between non-*  
3 *bargaining unit employees and bargaining unit employees? What will the total figure be*  
4 *when all approved vacancies are filled?*

5

6 **Response)**      The attached schedule shows the number of employees by department, broken  
7 down between non-bargaining (NB) and bargaining unit (B) employees. The numbers shown  
8 for 10/31/10 and 3/31/11 are the employees of record on those dates, excluding those on long-  
9 term disability for whom replacements have been hired. The numbers included in the 2011  
10 budget are also shown. The approved column includes the three employees who have been  
11 hired since 3/31/11, plus the vacancies for which a personnel requisition has been approved by  
12 the appropriate department head and, except for those in the approved bargaining unit  
13 complement, the President & CEO.

14

15 **Witness)**      James V. Haner

16

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**Big Rivers Electric Corporation**  
**Case No. 2011-00036**  
**Total Labor Force**

	<b>10/31/10</b>			<b>3/31/11</b>			<b>2011 Budget</b>			<b>Approved 4/12/11</b>		
<b>Department</b>	<b>NB</b>	<b>B</b>	<b>Total</b>	<b>NB</b>	<b>B</b>	<b>Total</b>	<b>NB</b>	<b>B</b>	<b>Total</b>	<b>NB</b>	<b>B</b>	<b>Total</b>
President & CEO	4	0	4	4	0	4	4	0	4	4	0	4
Administrative Services	17	0	17	17	0	17	18	0	18	17	0	17
Financial & Energy Services	67	5	72	68	5	73	71	5	76	70	5	75
Governmental Relations	23	0	23	23	0	23	23	0	23	23	0	23
Production	109	330	439	109	327	436	114	338	452	113	338	451
System Operations	26	25	51	27	25	52	28	25	53	28	25	53
<b>Company</b>	<b>246</b>	<b>360</b>	<b>606</b>	<b>248</b>	<b>357</b>	<b>605</b>	<b>258</b>	<b>368</b>	<b>626</b>	<b>255</b>	<b>368</b>	<b>623</b>

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1 **Item 117)** *Please state the additional compensation (salary adjustment, bonus and*  
2 *retirement benefit) awarded to non-bargaining unit employees in 2008 and 2009 by*  
3 *department.*

4  
5 **Response)** In 2008 and 2009, all non-bargaining unit employees received a Christmas  
6 bonus check for \$100. Employees who were hired on or before July 1 of the prior year were  
7 eligible for an incentive program award, each receiving the same percentage of W-2 earnings.  
8 In addition, some employees received a merit award. The schedule below shows the totals for  
9 Christmas bonuses and incentive pay; and a breakdown by department showing merit pay.

	<u>2008</u>	<u>2009</u>
11 Christmas Bonus	14,571	40,320
12 Incentive Pay	318,419	283,715

	<u>Merit Pay By Department</u>	
	<u>2008</u>	<u>2009</u>
16 President & CEO	2,817	3,115
17 System Operations	16,947	12,920
18 Administrative Services	28,488	15,066
19 Governmental Relations	23,962	25,349
20 Production	0	0
21 Financial & Energy Services	<u>91,169</u>	<u>100,900</u>
22 Total	163,383	157,350

23  
24 **Witness)** James V. Haner

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1 **Item 118)**     *Refer to Page 7, Lines 4-5 of Mr. Seelye's testimony. Please provide the*  
2 *source of your conclusion as the purpose of the TIER Adjustment other than the testimony*  
3 *of Mr. Bailey.*

4  
5 **Response)**

6  
7 The statement was not based on Mr. Seelye's reading or interpretation of Mr. Bailey's  
8 testimony. Rather, the statement is based on his own recollection during the development of  
9 the Smelter Agreements. In addition to being directly involved in developing or negotiating a  
10 number of sections of the Smelter Agreements, Mr. Seelye was routinely briefed on key  
11 elements of the Agreements and developments during negotiations. Mr. Seelye's statement is  
12 also based on extensive discussions with the Big Rivers' staff and attorneys.

13  
14  
15 **Witness)**     William Steven Seelye

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1 **Item 119)** *Please provide the five most recent Annual Fiscal Review reports prepared by*  
2 *the CFO for the Big Rivers Board pursuant to Paragraph 5 of the Big Rivers Financial*  
3 *Policy, policy number 104, provided in response to Staff Item 1-2.*  
4

5 **Response)** The five most recent Annual Fiscal Review reports presented to Big Rivers'  
6 Board pursuant to Paragraph 5 of the Big Rivers' Financial Policy, policy number 104, which  
7 was provided in response to Staff Item 1-2, are enclosed on CD.

8

9

10 **Witnesses)** C. William Blackburn and Mark A. Hite

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**BIG RIVERS ELECTRIC CORPORATION**

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1 **Item 120)** *If different from the information requested in the prior question, please*  
2 *provide the five most recent annual fiscal reviews presented to the Big Rivers Board as*  
3 *identified in response to Staff Item 1-6.*  
4

5 **Response)** The Annual Fiscal Review reports provided in response to the prior question are  
6 the same as the annual fiscal reviews presented to Big Rivers' Board as identified in response  
7 to Staff Item 1-6.  
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11 **Witness)** C. William Blackburn and Mark Hite  
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1 **Item 121)** *Please refer to your response to Staff Item 1-26.*

2

3 *a. Please provide any "other compensation" for each executive officer for*  
4 *the test year and three preceding calendar years, as originally requested.*

5 *b. Please provide the salaries and other compensation for the test year and*  
6 *three preceding calendar years for the seven direct reports to the*  
7 *President and CEO.*

8

9 **Response)** a. The amount of other compensation for each executive officer was provided  
10 in response to Staff Item 1-26.

11

12 b. During the period encompassing the test year and the three preceding  
13 calendar years, 11 individuals spent time as direct reports to the President and CEO. The  
14 amounts for salary and other compensation for two of those individuals were provided in  
15 response to Staff Item 1-26. The attached schedule provides the amounts for the other nine  
16 during the time within the subject period when they were direct reports to the President and  
17 CEO. The attachment is provided pursuant to a petition for confidential treatment.

18

19 **Witnesses)** James V. Haner and Mark A. Bailey

20

21

**Big Rivers Electric Corporation  
Case No. 2011-00036**

**Salaries and Other Compensation of Direct Report to President/CEO**

<b>Employee</b>		<b>2007</b>	<b>2008</b>	<b>2009</b>	<b>Test Year</b>
1	Salary	n/a	141,537.40	174,190.50	185,711.94
	Other Compensation	n/a	707.31	5,698.54	3,379.77
		<b>n/a</b>	<b>142,244.71</b>	<b>179,889.04</b>	<b>189,091.71</b>
2	Salary	103,037.00	154,886.91	24,230.54	n/a
	Other Compensation	158.85	12,941.83	10,718.57	n/a
		<b>103,195.85</b>	<b>167,828.74</b>	<b>34,949.11</b>	<b>n/a</b>
3	Salary	56,338.87	62,296.35	61,538.91	61,562.86
	Other Compensation	5,650.40	5,754.53	15,722.73	1,334.12
		<b>61,989.27</b>	<b>68,050.88</b>	<b>77,261.64</b>	<b>62,896.98</b>
4	Salary	139,820.68	155,817.41	167,344.32	176,495.82
	Other Compensation	10,494.45	15,418.69	6,258.31	3,383.42
		<b>150,315.13</b>	<b>171,236.10</b>	<b>173,602.63</b>	<b>179,879.24</b>
5	Salary	158,330.19	164,772.63	172,247.77	177,844.49
	Other Compensation	17,681.93	23,773.14	11,552.36	71,334.26
		<b>176,012.12</b>	<b>188,545.77</b>	<b>183,800.13</b>	<b>249,178.75</b>
6	Salary	n/a	n/a	89,653.59	209,999.44
	Other Compensation	n/a	n/a	165.71	85,411.89
		<b>n/a</b>	<b>n/a</b>	<b>89,819.30</b>	<b>295,411.33</b>
7	Salary	n/a	n/a	n/a	20,342.02
	Other Compensation	n/a	n/a	n/a	0.00
		<b>n/a</b>	<b>n/a</b>	<b>n/a</b>	<b>20,342.02</b>
8	Salary	n/a	n/a	32,446.01	60,088.94
	Other Compensation	n/a	n/a	165.15	19,616.15
		<b>n/a</b>	<b>n/a</b>	<b>32,611.16</b>	<b>79,705.09</b>
9	Salary	171,135.12	179,981.15	75,171.48	n/a
	Other Compensation	17,376.57	17,128.37	7,055.26	n/a
		<b>188,511.69</b>	<b>197,109.52</b>	<b>82,226.74</b>	<b>n/a</b>

Case No. 2011-00036

Witnesses: James V. Haner and Mark A. Hite

Attachment for Item KIUC 1-121b

**BIG RIVERS ELECTRIC CORPORATION**  
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**April 15, 2011**

1 **Item 122)**     *Please refer to your response to Staff Item 1-27.*

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- a. *Please provide a detailed explanation why Administrative and General salaries and wages increased by 16.19% from 2007 to 2008, 34.34% from 2008 to 2009, and 18.52% from 2009 to the test year ended October 2010. Provide a schedule quantifying the effects of each reason cited in your explanation and provide all assumptions, data, computations, and electronic workpapers with formulas intact.*
- b. *Please provide a detailed explanation why non-union employee salaries and wages increased by 12.8% from 2005 to 2006, 15.41% from 2006 to 2007, and 12.61% from 2007 to 2008. Provide a schedule quantifying the effects of each reason cited in your explanation and provide all assumptions, data, computations, and electronic workpapers with formulas intact.*
- c. *Please provide a detailed explanation why non-union employee salaries and wages increased by 46.7% from 2005 to 2008. Provide a schedule quantifying the effects of each reason cited in your explanation and provide all assumptions, data, computations, and electronic workpapers with formulas intact.*
- d. *Please provide the total number of non-union employees for each year 2005 through 2008.*

**Response)**     Please see the revised schedule submitted in response to Item 27 of the Staff's First Information Request.

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- 1                   a) See the attached schedule for a quantification of the following percent  
2                   changes from 2007 through the end of the test year. Administrative &  
3                   General (A&G) salaries and wages rose 16.13% from 2007 to 2008 due to  
4                   the following: a 3.2% annual pay increase, the increased cost associated  
5                   with four new positions created in 2008, the full year's cost difference of the  
6                   A&G positions created in 2007, and the increase in overtime paid. A&G  
7                   salaries and wages rose 36.01% from 2008 to 2009 due to the following: a  
8                   3.5% annual pay increase, the increased cost associated with ten new  
9                   positions created in 2009, the full year's cost difference of the A&G  
10                  positions created in 2008, the increase in overtime paid, and costs associated  
11                  with the transfer of A&G employees from Western Kentucky Energy  
12                  (WKEC) at the close of the Unwind Transaction that occurred July 16,  
13                  2009. A&G salaries and wages rose 20.66% from 2009 through the end of  
14                  the test year due to the following: the increased cost associated with four  
15                  new positions created in 2010, the full year's cost difference of the A&G  
16                  positions created in 2009, and the full year effect of the A&G employees  
17                  transferred from WKEC at the Unwind closing. These increases for the  
18                  period 2009 through the end of the test year were offset by a decrease in  
19                  overtime paid.
- 20                  **b & c)** See the attached schedule for the non-union salaries and wages for a  
21                  quantification of the percent change for the years 2005 through 2008. The  
22                  period from 2005 through 2008 marked the beginning stages in preparation  
23                  for the Unwind closing. During this time, Big Rivers added new positions  
24                  each year to handle the increased workload associated with the Unwind.  
25                  Annual pay raises were conservative over this timeframe, ranging from



**Big Rivers Electric Corporation**  
**Case No. 2011-00036**

**A&G Salaries and Wages Percent Change Explanations (in thousands of Dollars):**

	<u>Current Year Balances</u>	<u>Adjustment Amount</u>	<u>Staff Item 27 Balance</u>
<b><u>2008</u></b>			
Prior Year A&G Salaries and Wages from Staff Item 27	4,725		
Annual Pay Adjustment of 3.2%	4,876	151	
Plus: A&G Positions Added in Current Year	5,184	308	
Plus: A&G Positions Added in Prior Year True-Up Amount	5,426	242	
Plus: Increase/(Decrease) in Overtime from Prior Year	5,446	20	5,471
<b><u>2009</u></b>			
Prior Year A&G Salaries and Wages from Staff Item 27	5,489		
Annual Pay Adjustment of 3.5%	5,681	192	
Plus: A&G Positions Added in Current Year	5,807	126	
Plus: A&G Positions Added in Prior Year True-Up Amount	5,857	50	
Plus: Increase/(Decrease) in Overtime from Prior Year	5,928	71	
Plus: Transfer of A&G Employees at Unwind	7,269	1,341	7,441
<b><u>Test Year</u></b>			
Prior Year A&G Salaries and Wages from Staff Item 27	7,468		
Annual Pay Adjustment of 0.0%	7,468	0	
Plus: A&G Positions Added in Current Year	7,607	139	
Plus: A&G Positions Added in Prior Year True-Up Amount	7,899	292	
Plus: Increase/(Decrease) in Overtime from Prior Year	7,891	(8)	
Plus: Transfer of A&G Employees at Unwind	9,082	1,191	8,978

**Case No. 2011-00036**

**Witnesses: James V. Haner and Mark A. Hite**

**Attachment for Item KIUC 1-122(a)**

**Page 1 of 2**



**Big Rivers Electric Corporation**  
**Case No. 2011-00036**

**Non-Union Salaries and Wages Percent Change Explanations (in thousands of Dollars):**

	<u>Current Year Balances</u>	<u>Adjustment Amount</u>	<u>Staff Item 27 Balance</u>
<b><u>2006</u></b>			
Prior Year Non-Union Salaries and Wages from Staff Item 27	5,530		
Annual Pay Adjustment of 2.9%	5,690	160	
Plus: Non-Union Positions Added in Current Year	5,861	171	
Plus: Non-Union Positions Added Prior Year True-Up Amount	5,861	0	
Plus: Increase/(Decrease) in Overtime from Prior Year	5,914	53	6,238
<b><u>2007</u></b>			
Prior Year Non-Union Salaries and Wages from Staff Item 27	6,238		
Annual Pay Adjustment of 3.4%	6,450	212	
Plus: Non-Union Positions Added in Current Year	6,905	455	
Plus: Non-Union Positions Added Prior Year True-Up Amount	7,025	120	
Plus: Increase/(Decrease) in Overtime from Prior Year	7,079	54	7,199
<b><u>2008</u></b>			
Prior Year Non-Union Salaries and Wages from Staff Item 27	7,199		
Annual Pay Adjustment of 3.2%	7,429	230	
Plus: Non-Union Positions Added in Current Year	7,753	324	
Plus: Non-Union Positions Added Prior Year True-Up Amount	7,995	242	
Plus: Increase/(Decrease) in Overtime from Prior Year	8,048	53	8,111

**Case No. 2011-00036**

**Witness: James V. Haner and Mark A. Hite**

**Attachment for Item KIUC 1-122(b) (c)**

**Page 2 of 2**

**BIG RIVERS ELECTRIC CORPORATION**  
**APPLICATION OF BIG RIVERS ELECTRIC CORPORATION**  
**FOR A GENERAL ADJUSTMENT IN RATES**  
**CASE NO. 2011-00036**

**Response to the Kentucky Industrial Utility Customers' Initial Request for Information**  
**dated April 1, 2011**

**April 15, 2011**

1 **Item 123)** *Please refer to your response to Staff Item 1-30. Employee benefits other are*  
2 *identified as costing \$3,326,067 during the test year. Please provide a schedule*  
3 *disaggregating this amount into the individual benefit programs.*

4

5 **Response)** Please see the response to Item 49 of the Commission Staff's Second  
6 Information Request.

7

8

9 **Witness)** Mark A. Hite

10

**BIG RIVERS ELECTRIC CORPORATION**  
**APPLICATION OF BIG RIVERS ELECTRIC CORPORATION**  
**FOR A GENERAL ADJUSTMENT IN RATES**  
**CASE NO. 2011-00036**

**Response to the Kentucky Industrial Utility Customers' Initial Request for Information**  
**dated April 1, 2011**

**April 15, 2011**

1 **Item 124)** *Please refer to your response to Staff Item 1-30. Immediately after the*  
2 *Unwind closing in July 2009 Big Rivers had 239 salaried full-time employees. Six months*  
3 *later in January 2010 the number of salaried full-time employees increase by 10% to 263.*  
4 *Please explain the reasons for this employment increase.*

5  
6 **Response)** From July 31, 2009, to January 31, 2010, the number of salaried full-time  
7 employees increased by a net of 11, from 239 to 250. The temporary employee on July 31,  
8 2009, a payroll clerk, was added as a regular full-time employee. Two employees offered  
9 employment in the environmental department prior to the unwind, one of them a transfer from  
10 the bargaining unit, began that employment after July 31, 2009. A second payroll clerk, an  
11 accounts payable clerk, a computer systems analyst/programmer, and three accountants were  
12 added to staff. Three bargaining unit employees moved to supervision in the production  
13 department. One procurement agent terminated employment. The 263 number referred to in  
14 item 124 above is assumed to be the budgeted count reported in PSC 1-34.

15  
16 **Witnesses)** James V. Haner and Mark A. Hite  
17  
18  
19  
20

**BIG RIVERS ELECTRIC CORPORATION**  
**APPLICATION OF BIG RIVERS ELECTRIC CORPORATION**  
**FOR A GENERAL ADJUSTMENT IN RATES**  
**CASE NO. 2011-00036**

**Response to the Kentucky Industrial Utility Customers' Initial Request for Information**  
**dated April 1, 2011**

April 15, 2011

1 **Item 125)** *Please provide operating characteristics and parameters for each of the*  
2 *generating units owned, operated, and/or controlled/dispatched by Big Rivers under*  
3 *contractual agreements where Big Rivers has rights to the capacity or energy from those*  
4 *generating units. For purposes for this data request item, operating characteristics of*  
5 *individual generator units shall include the following:*

- 6 *1. unit capacity available for dispatch (stated in MW), for summer and summer*  
7 *and winter timeframes, where capacity is measured as gross output net of*  
8 *plant use and stated at the generator bus bar.*
- 9 *2. Ramp rates, stated in MW/minute or other interval.*
- 10 *3. Heat rates stated as BTU per kWh, measured net at the generator bus bar,*  
11 *and defined at the minimum and maximum levels of output capability of the*  
12 *units.*
- 13 *4. Minimum and maximum levels of capability.*

14 *Operating characteristics of individual generator units are to be provided annually for each*  
15 *year 2006 through 2013. Values reported for 2011 – 2013 should be those values used by*  
16 *Big Rivers for operational- and long-term planning.*

17  
18 **Response)** Please see attached tables.  
19

20  
21 **Witness)** Robert W. Berry  
22  
23  
24  
25

**Big Rivers Electric Corporation**  
**Case No. 2011-00036**  
**Big Rivers Generating Unit Characteristics**

<b>NET UNIT CAPACITY, MW</b>								
<b>UNIT</b>	<b>2006</b>	<b>2007</b>	<b>2008</b>	<b>2009</b>	<b>2010</b>	<b>2011</b>	<b>2012</b>	<b>2013</b>
<b>Coleman 1</b>	150	150	150	150	150	146	146	146
<b>Coleman 2</b>	150/138	138	138	138	138	146	146	146
<b>Coleman 3</b>	155	155	155	155	155	151	151	151
<b>Green 1</b>	231	231	231	231	231	231	231	231
<b>Green 2</b>	223	223	223	223	223	223	223	223
<b>Henderson 1</b>	153	153	153	153	153	153	153	153
<b>Henderson 2</b>	159	159	159	159	159	159	159	159
<b>Wilson 1</b>	417	417	417	417	417	417	417	417
<b>Reid 1</b>	65	65	65	65	65	65	65	65
<b>Reid CT (winter)</b>	65	65	65	65	65	65	65	65
<b>Reid CT (summer)</b>	58	58	58	58	58	58	58	58

**NOTE:**

All the coal fired units have the same capacity in summer and winter.

Reid CT capacity will vary with ambient air temperature - summer capacity listed is at 90° F.

Coleman has a common FGD where auxiliary power can come from C2 or grid. For planning purposes Big Rivers has split the FGD auxiliary power (~12 MW) equally across the three units .

Reid CT was converted from #2 fuel oil fired to natural gas fired in July, 2010.

**Big Rivers Electric Corporation**  
**Case No. 2011-00036**  
**Big Rivers Generating Unit Characteristics**

<b>UNIT RAMP RATES, MW/MIN</b>								
<b>UNIT</b>	<b>2006</b>	<b>2007</b>	<b>2008</b>	<b>2009</b>	<b>2010</b>	<b>2011</b>	<b>2012</b>	<b>2013</b>
<b>Coleman 1</b>	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0
<b>Coleman 2</b>	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0
<b>Coleman 3</b>	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0
<b>Green 1</b>	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0
<b>Green 2</b>	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0
<b>Henderson 1</b>	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0
<b>Henderson 2</b>	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0
<b>Wilson 1</b>	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0
<b>Reid 1</b>	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0
<b>Reid CT</b>	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0

**Big Rivers Electric Corporation**  
**Case No. 2011-00036**  
**Big Rivers Generating Unit Characteristics**

<b>UNIT HEAT RATE AT MIN AND MAX CAPABILITIES, BTU per kWh</b>								
<b>UNIT</b>	<b>2006</b>	<b>2007</b>	<b>2008</b>	<b>2009</b>	<b>2010</b>	<b>2011</b>	<b>2012</b>	<b>2013</b>
Coleman 1 Min	11,915	12,136	11,766	11,728	11,856	12,200	12,200	12,200
Coleman 1 Max	10,635	10,856	10,486	10,448	10,576	10,800	10,800	10,800
Coleman 2 Min	13,024	13,219	13,114	13,175	13,366	12,275	12,275	12,275
Coleman 2 Max	11,275	11,470	11,365	11,426	11,617	10,775	10,775	10,775
Coleman 3 Min	11,713	11,713	11,762	11,970	11,877	12,175	12,175	12,175
Coleman 3 Max	10,408	10,408	10,457	10,665	10,572	10,725	10,725	10,725
Green 1 Min	11,730	11,476	11,362	11,399	11,496	11,500	11,400	11,375
Green 1 Max	11,320	11,066	10,952	10,989	11,086	11,100	10,950	10,925
Green 2 Min	11,752	11,644	11,614	11,625	11,506	11,550	11,300	11,275
Green 2 Max	11,395	11,287	11,257	11,268	11,149	11,200	10,950	10,925
Henderson 1 Min	10,776	11,059	10,976	10,923	11,028	10,925	11,000	11,000
Henderson 1 Max	10,700	10,983	10,900	10,847	10,952	10,850	10,875	10,875
Henderson 2 Min	11,239	11,288	11,108	11,206	11,249	11,250	11,250	11,100
Henderson 2 Max	11,160	11,209	11,029	11,127	11,170	11,150	11,150	11,000
Wilson 1 Min	11,932	12,100	12,167	11,978	11,560	11,500	11,400	11,430
Wilson 1 Max	11,236	11,404	11,471	11,282	10,864	10,800	10,700	10,730
Reid 1 Min	13,518	13,518	13,518	13,518	13,518	13,518	13,518	13,518
Reid 1 Max	13,022	13,022	13,022	13,022	13,022	13,022	13,022	13,022
Reid CT Min	21,650	21,650	21,650	21,650	30,050	30,050	30,050	30,050
Reid CT Max	12,092	12,092	12,092	12,092	12,092	12,092	12,092	12,092

**Big Rivers Electric Corporation**  
**Case No. 2011-00036**  
**Big Rivers Generating Unit Characteristics**

<b>UNIT MINIMUM AND MAXIMUM CAPABILITIES, MW</b>								
<b>UNIT</b>	<b>2006</b>	<b>2007</b>	<b>2008</b>	<b>2009</b>	<b>2010</b>	<b>2011</b>	<b>2012</b>	<b>2013</b>
Coleman 1 Min	65	65	65	65	65	61	61	61
Coleman 1 Max	150	150	150	150	150	146	146	146
Coleman 2 Min	62/50	50	50	50	50	58	58	58
Coleman 2 Max	150/138	138	138	138	138	146	146	146
Coleman 3 Min	70	70	70	70	68	64	64	64
Coleman 3 Max	155	155	155	155	155	151	151	151
Green 1 Min	162	162	162	162	162	162	162	162
Green 1 Max	231	231	231	231	231	231	231	231
Green 2 Min	161	161	161	161	161	161	161	161
Green 2 Max	223	223	223	223	223	223	223	223
Henderson 1 Min	129	129	129	129	129	129	129	129
Henderson 1 Max	153	153	153	153	153	153	153	153
Henderson 2 Min	130	130	130	130	130	130	130	130
Henderson 2 Max	159	159	159	159	159	159	159	159
Wilson 1 Min	245	245	245	245	245	245	245	245
Wilson 1 Max	417	417	417	417	417	417	417	417
Reid 1 Min	32	32	32	32	32	32	32	32
Reid 1 Max	65	65	65	65	65	65	65	65
Reid CT Min	20	20	20	20	20/10	10	10	10
Reid CT Max	65	65	65	65	65	65	65	65



**BIG RIVERS ELECTRIC CORPORATION**

**APPLICATION OF BIG RIVERS ELECTRIC CORPORATION  
FOR A GENERAL ADJUSTMENT IN RATES  
CASE NO. 2011-00036**

**Response to the Kentucky Industrial Utility Customers' Initial Request for Information  
dated April 1, 2011**

**April 15, 2011**

1 **Item 126)** *For the five most recent calendar years (2006 – 2010), please provide, in*  
2 *electronic, chronological format, hourly quantities of energy supplied (stated as MW of load*  
3 *for each hour) by each of Big Rivers generator units.*

4

5 **Response)** The hourly quantities of energy supplied (stated as MW of load for each hour)  
6 for each generating unit on the Big Rivers system is provided for the calendar years of 2006  
7 through 2010 on the attached CD.

8

9

10 **Witness)** David G. Crockett

11

12

13

14

15

**BIG RIVERS ELECTRIC CORPORATION**

**APPLICATION OF BIG RIVERS ELECTRIC CORPORATION  
FOR A GENERAL ADJUSTMENT IN RATES  
CASE NO. 2011-00036**

**Response to the Kentucky Industrial Utility Customers' Initial Request for Information  
dated April 1, 2011**

**April 15, 2011**

1 **Item 127)** *For the five most recent calendar years (2006 – 2010), please provide, in*  
2 *electronic, chronological format, hourly quantities of energy purchased (stated as MW of*  
3 *load for each hour) by Big Rivers.*

4  
5 **Response)** The file “Rate Case KIUC Q1-127.xlsx” is provided on the enclosed CD.

6  
7 Big Rivers does not maintain or compile this data in a single easily queried database in the  
8 normal course of its business. Therefore, most of this data was provided by Aces Power  
9 Marketing (“APM”), on a best-efforts basis given the short time to respond, from queries of  
10 multiple APM databases (many of which are inactive due to much of the data being several  
11 years old). Accordingly, the data may be incomplete and not necessarily of a quality that  
12 would be considered reliable for billing purposes. Furthermore, since the data is recorded on a  
13 deal-by-deal basis, there may be multiple entries for certain hours because Big Rivers made  
14 multiple purchases in a single hour. Finally, the purchases recorded for December 2010, after  
15 Big Rivers became integrated into the Midwest ISO, represent hours when Big Rivers’ load  
16 exceeded its generation within the Midwest ISO, and not actual Big Rivers purchases shown  
17 on Midwest ISO settlement statements for load at the BREC.BREC CPNode.

18

19

20 **Witness)** C. William Blackburn

21

22

23

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**BIG RIVERS ELECTRIC CORPORATION**

**APPLICATION OF BIG RIVERS ELECTRIC CORPORATION  
FOR A GENERAL ADJUSTMENT IN RATES  
CASE NO. 2011-00036**

**Response to the Kentucky Industrial Utility Customers' Initial Request for Information  
dated April 1, 2011**

**April 15, 2011**

1 **Item 128)** *Stated on a calendar year basis, please provide the cost of fuels (stated in*  
2 *dollars) burned in each of Big Rivers' generating units for years 2006 through 2010.*

3

4 **Response)** Please see the table below. Big Rivers assumed operation of its generation units  
5 on July 17, 2009, upon the closing of the Unwind Transaction. Accordingly, Big Rivers had  
6 no fuel cost prior to July 17, 2009.

7

**Cost of Fuels Burned by Generating Unit  
July 17, 2009 –**

<b>Generating Unit</b>	<b>December 31, 2009</b>	<b>2010</b>
Reid Combustion Turbine	\$ 249,463	\$ 660,601
Reid Unit 1	121,858	4,753,657
Station Two – Unit 1 (Big Rivers Only)	7,267,368	18,022,315
Station Two – Unit 2 (Big Rivers Only)	7,537,772	17,498,656
Green Unit 1	14,252,181	34,065,490
Green Unit 2	14,448,071	33,742,494
Coleman Unit 1	11,499,131	25,235,559
Coleman Unit 2	10,401,441	22,015,628
Coleman Unit 3	11,320,723	27,522,021
Wilson Unit 1	16,016,809	53,195,005
<b>Total Cost</b>	<b>\$ 93,114,777</b>	<b>\$ 236,710,426</b>

8

9

10 **Witness)** Mark A. Hite

11

12

**BIG RIVERS ELECTRIC CORPORATION**  
**APPLICATION OF BIG RIVERS ELECTRIC CORPORATION**  
**FOR A GENERAL ADJUSTMENT IN RATES**  
**CASE NO. 2011-00036**

**Response to the Kentucky Industrial Utility Customers' Initial Request for Information**  
**dated April 1, 2011**

**April 15, 2011**

1 **Item 129)**     *Please provide the cost of fuels burned (i.e., fuel budget) for each of Big*  
2 *Rivers generating units, as projected for years 2011 – 2013.*

3

4 **Response)**     The attached schedules provide the cost of fuels burned for each of Big Rivers'  
5 generating units, as projected for the years 2011 through 2013, by month. This information is  
6 being filed under a petition for confidential treatment.

7

8

9 **Witness)**     Mark A. Hite

10

11

12

13

**BIG RIVERS ELECTRIC CORPORATION  
CASE NO 2011-00036**

**Fuel Costs  
2011 Budget [2011-2014 Plan]**

	Jan-11	Feb-11	Mar-11	Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11	Total
1 GREEN STATION													
2													
3 Fuel Cost													
4 Coal MMBTU													
5 Dollars per MMBTU													
6 Coal Tons													
7 Dollars per Ton													
8													
9													
10 Startup Fuel Cost													
11 MMBTU													
12 Dollars per MMBTU													
13 Gallons													
14 Dollars per Gallon													
15													
16 Total Base Fuel Cost - Green													

	Jan-11	Feb-11	Mar-11	Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11	Total
24 HMP&L STATION													
25													
26 Fuel Cost													
27 Coal MMBTU													
28 Dollars per MMBTU													
29 Coal Tons													
30 Dollars per Ton													
31													
32													
33 Startup Fuel Cost													
34 MMBTU													
35 Dollars per MMBTU													
36 Gallons													
37 Dollars per Gallon													
38													
39 Total Base Fuel Cost - HMP&L													

BIG RIVERS ELECTRIC CORPORATION  
CASE NO 2011-00036

Fuel Costs  
2011 Budget [2011-2014 Plan]

	Jan-11	Feb-11	Mar-11	Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11	Total
44													
45													
46													
47	<b>COLEMAN STATION</b>												
48													
49	Fuel Cost												
50	Coal MMBTU												
51	Dollars per MMBTU												
52	Coal Tons												
53	Dollars per Ton												
54													
55													
56													
57	Startup Fuel Cost												
58	MCF												
59	Dollars per MCF												
60													
61													
62	Total Base Fuel Cost - Coleman												
63													
64													
65													
66													
67													
68													
69													
70	<b>WILSON STATION</b>												
71													
72	Coal Cost												
73	Coal MMBTU												
74	Dollars per MMBTU												
75	Coal Tons												
76	Dollars per Ton												
77													
78	Petcoke Cost												
79	Petcoke MMBTU												
80	Dollars per MMBTU												
81	Petcoke Tons												
82	Dollars per Ton												
83													
84	Startup Fuel Cost												
85	MMBTU												
86	Dollars per MMBTU												
87	Gallons												
88	Dollars per Gallon												
89													
90													
91	Total Base Fuel Cost - Wilson												
92													
93													
94													
95													

**BIG RIVERS ELECTRIC CORPORATION  
CASE NO 2011-00036**

**Fuel Costs  
2011 Budget [2011-2014 Plan]**

	Jan-11	Feb-11	Mar-11	Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11	Total
96													
97													
98													
99 REID STATION													
100													
101 Fuel Cost													
102 Coal MMBTU													
103 Dollars per MMBTU													
104 Coal Tons													
105 Dollars per Ton													
106													
107 Natural Gas													
108 MCF													
109 Dollars per MCF													
110													
111 Startup Fuel Cost													
112 MMBTU													
113 Dollars per MMBTU													
114 Gallons													
115 Dollars per Gallon													
116													
117													
118 Total Base Fuel Cost - Reid													
119													
120													
121													
122													
123													
124	Jan-11	Feb-11	Mar-11	Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11	Total
125													
126 REID CT													
127													
128 Startup Fuel Cost													
129 MMBTU													
130 Dollars per MMBTU													
131 Gallons													
132 Dollars per Gallon													
133													
134 Natural Gas													
135 MCF													
136 Dollars per MCF													
137													
138													
139 Total Base Fuel Cost - Reid CT													
140													
141													
142													
143													
144													
145 Total Fuel Costs													
146													
147													
148													
149													

BIG RIVERS ELECTRIC CORPORATION  
CASE NO 2011-00036

Fuel Costs  
2011 Budget [2011-2014 Plan]

	Jan-11	Feb-11	Mar-11	Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11	Total
150													
151 Fuels by Type													
152 Coal Cost													
153 PetCoke Cost													
154 Startup Fuel Cost													
155 Natural Gas (CT)													
156 TOTAL													
157													
158 MMBTU BY TYPE													
159 Total Coal MMBTU													
160 Total PetCoke MMBTU													
161 Total Coal/Petcoke MMBTU													
162													
163 CENTS PER MMBTU													
164 Coal Cost \$/MMBTU													
165 Petcoke Cost \$/MMBTU													
166 Combined Cost \$/MMBTU													



BIG RIVERS ELECTRIC CORPORATION  
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Fuel Costs  
2012 Budget [2011-2014 Plan]

	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12	Total
167 GREEN STATION													
168													
169 Fuel Cost													
170 Coal MMBTU													
171 Dollars per MMBTU													
172 Coal Tons													
173 Dollars per Ton													
174													
175													
176 Startup Fuel Cost													
177 MMBTU													
178 Dollars per MMBTU													
179 Gallons													
180 Dollars per Gallon													
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182 Total Base Fuel Cost - Green													
183													

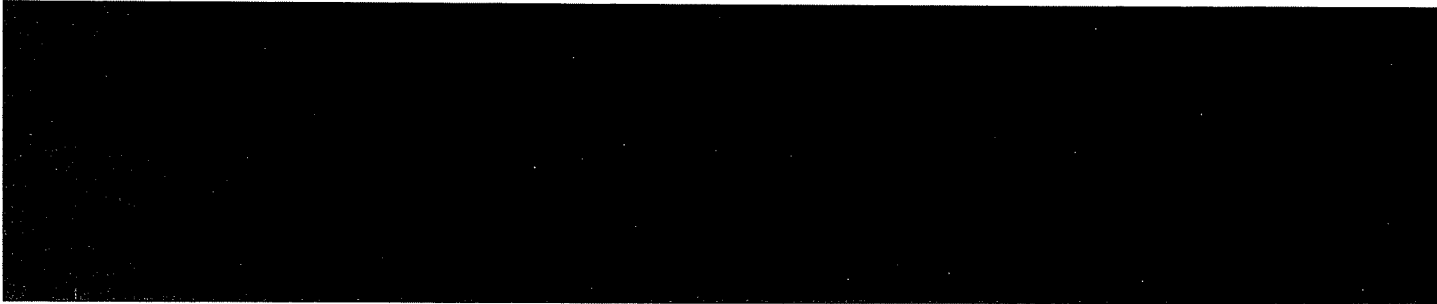
	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12	Total
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184													
185													
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188													
189													
190 HMP&L STATION													
191													
192 Fuel Cost													
193 Coal MMBTU													
194 Dollars per MMBTU													
195 Coal Tons													
196 Dollars per Ton													
197													
198													
199 Startup Fuel Cost													
200 MMBTU													
201 Dollars per MMBTU													
202 Gallons													
203 Dollars per Gallon													
204													
205 Total Base Fuel Cost - HMP&L													
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**BIG RIVERS ELECTRIC CORPORATION  
CASE NO 2011-00036**

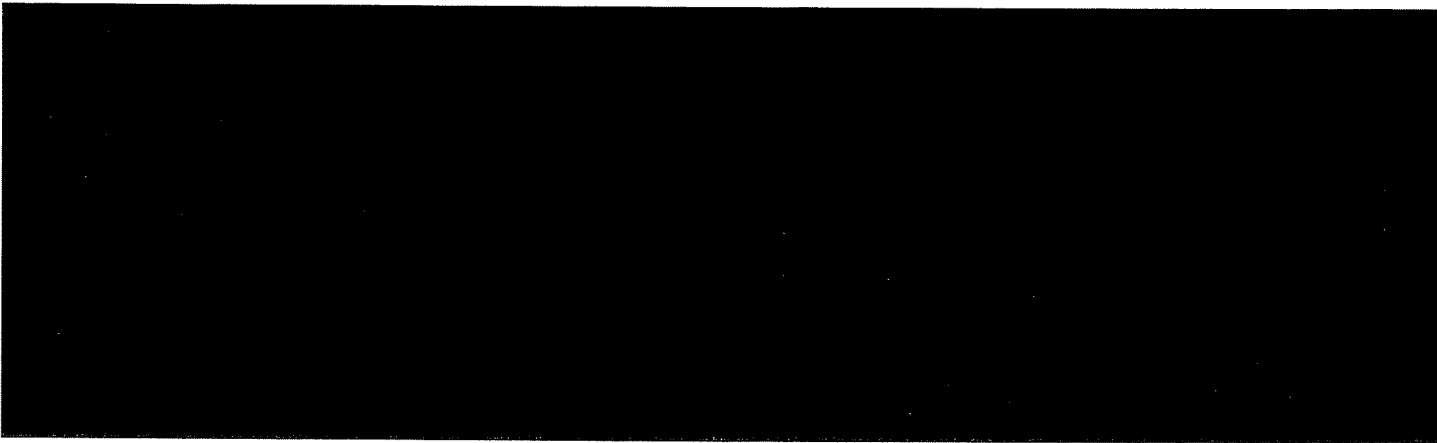
**Fuel Costs  
2012 Budget [2011-2014 Plan]**

	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12	Total
210													
211													
212													
213 <b>COLEMAN STATION</b>													
214													
215 Fuel Cost													
216 Coal MMBTU													
217 Dollars per MMBTU													
218 Coal Tons													
219 Dollars per Ton													
220													
221													
222													
223 Startup Fuel Cost													
224 MCF													
225 Dollars per MCF													
226													
227													
228 <b>Total Base Fuel Cost - Coleman</b>													



	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12	Total
230													
231													
232													
233													
234													
235													

236 <b>WILSON STATION</b>													
237													
238 Coal Cost													
239 Coal MMBTU													
240 Dollars per MMBTU													
241 Coal Tons													
242 Dollars per Ton													
243													
244 Petcoke Cost													
245 Petcoke MMBTU													
246 Dollars per MMBTU													
247 Petcoke Tons													
248 Dollars per Ton													
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250 Startup Fuel Cost													
251 MMBTU													
252 Dollars per MMBTU													
253 Gallons													
254 Dollars per Gallon													
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256													
257 <b>Total Base Fuel Cost - Wilson</b>													



**BIG RIVERS ELECTRIC CORPORATION  
CASE NO 2011-00036**

**Fuel Costs  
2012 Budget [2011-2014 Plan]**

	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12	Total
262													
263													
264													
265 REID STATION													
266													
267 Fuel Cost													
268 Coal MMBTU													
269 Dollars per MMBTU													
270 Coal Tons													
271 Dollars per Ton													
272													
273 Natural Gas													
274 MCF													
275 Dollars per MCF													
276													
277 Startup Fuel Cost													
278 MMBTU													
279 Dollars per MMBTU													
280 Gallons													
281 Dollars per Gallon													
282													
283													
284 Total Base Fuel Cost - Reid													
285													
286													
287													
288													
289													
290													
291													
292 REID CT													
293													
294 Startup Fuel Cost													
295 MMBTU													
296 Dollars per MMBTU													
297 Gallons													
298 Dollars per Gallon													
299													
300 Natural Gas													
301 MCF													
302 Dollars per MCF													
303													
304													
305 Total Base Fuel Cost - Reid CT													
306													
307													
308													
309													
310													
311 Total Fuel Costs													
312													
313													
314													
315													

BIG RIVERS ELECTRIC CORPORATION  
CASE NO 2011-00036

Fuel Costs  
2012 Budget [2011-2014 Plan]

	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12	Total
316													
317 Fuels by Type													
318 Coal Cost													
319 PetCoke Cost													
320 Startup Fuel Cost													
321 Natural Gas (CT)													
322 TOTAL													
323													
324 MMBTU BY TYPE													
325 Total Coal MMBTU													
326 Total PetCoke MMBTU													
327 Total Coal/Petcoke MMBTU													
328													
329 CENTS PER MMBTU													
330 Coal Cost \$/MMBTU													
331 Petcoke Cost \$/MMBTU													
332 Combined Cost \$/MMBTU													

**BIG RIVERS ELECTRIC CORPORATION  
CASE NO 2011-00036**

**Fuel Costs  
2013 Budget [2011-2014 Plan]**

	Jan-13	Feb-13	Mar-13	Apr-13	May-13	Jun-13	Jul-13	Aug-13	Sep-13	Oct-13	Nov-13	Dec-13	Total
333 GREEN STATION													
334													
335 Fuel Cost													
336 Coal MMBTU													
337 Dollars per MMBTU													
338 Coal Tons													
339 Dollars per Ton													
340													
341													
342 Startup Fuel Cost													
343 MMBTU													
344 Dollars per MMBTU													
345 Gallons													
346 Dollars per Gallon													
347													
348 Total Base Fuel Cost - Green													
349													
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353													
354													

	Jan-13	Feb-13	Mar-13	Apr-13	May-13	Jun-13	Jul-13	Aug-13	Sep-13	Oct-13	Nov-13	Dec-13	Total
356 HMP&L STATION													
357													
358 Fuel Cost													
359 Coal MMBTU													
360 Dollars per MMBTU													
361 Coal Tons													
362 Dollars per Ton													
363													
364													
365 Startup Fuel Cost													
366 MMBTU													
367 Dollars per MMBTU													
368 Gallons													
369 Dollars per Gallon													
370													
371 Total Base Fuel Cost - HMP&L													
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375													

**BIG RIVERS ELECTRIC CORPORATION  
CASE NO 2011-00036**

**Fuel Costs  
2013 Budget [2011-2014 Plan]**

	Jan-13	Feb-13	Mar-13	Apr-13	May-13	Jun-13	Jul-13	Aug-13	Sep-13	Oct-13	Nov-13	Dec-13	Total
376													
377													
378													
379 <b>COLEMAN STATION</b>													
380													
381 Fuel Cost													
382 Coal MMBTU													
383 Dollars per MMBTU													
384 Coal Tons													
385 Dollars per Ton													
386													
387													
388													
389 Startup Fuel Cost													
390 MCF													
391 Dollars per MCF													
392													
393													
394 <b>Total Base Fuel Cost - Coleman</b>													

	Jan-13	Feb-13	Mar-13	Apr-13	May-13	Jun-13	Jul-13	Aug-13	Sep-13	Oct-13	Nov-13	Dec-13	Total
395													
396													
397													
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	Jan-13	Feb-13	Mar-13	Apr-13	May-13	Jun-13	Jul-13	Aug-13	Sep-13	Oct-13	Nov-13	Dec-13	Total
400													
401													
402 <b>WILSON STATION</b>													
403													
404 Coal Cost													
405 Coal MMBTU													
406 Dollars per MMBTU													
407 Coal Tons													
408 Dollars per Ton													
409													
410 Petcoke Cost													
411 Petcoke MMBTU													
412 Dollars per MMBTU													
413 Petcoke Tons													
414 Dollars per Ton													
415													
416 Startup Fuel Cost													
417 MMBTU													
418 Dollars per MMBTU													
419 Gallons													
420 Dollars per Gallon													
421													
422													
423 <b>Total Base Fuel Cost - Wilson</b>													
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**BIG RIVERS ELECTRIC CORPORATION  
CASE NO 2011-00036**

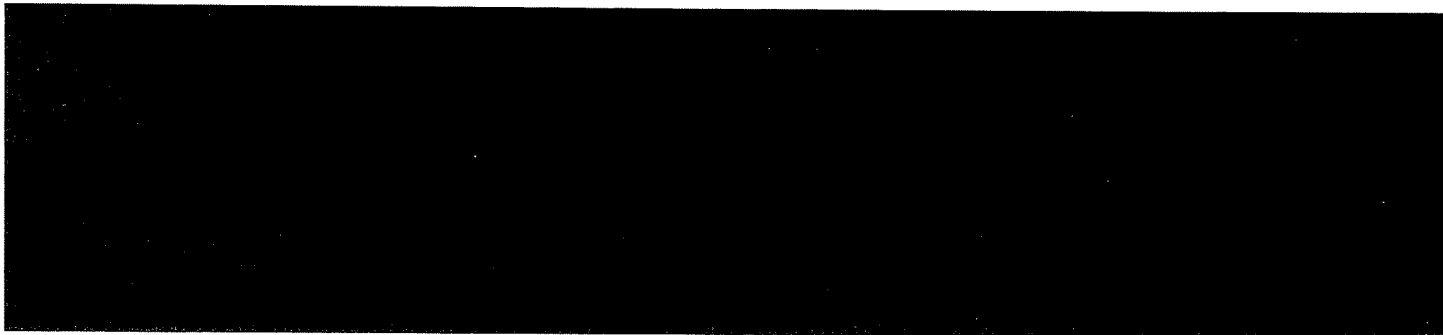
**Fuel Costs  
2013 Budget [2011-2014 Plan]**

	Jan-13	Feb-13	Mar-13	Apr-13	May-13	Jun-13	Jul-13	Aug-13	Sep-13	Oct-13	Nov-13	Dec-13	Total
428													
429													
430													
431 REID STATION													
432													
433 Fuel Cost													
434 Coal MMBTU													
435 Dollars per MMBTU													
436 Coal Tons													
437 Dollars per Ton													
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439 Natural Gas													
440 MCF													
441 Dollars per MCF													
442													
443 Startup Fuel Cost													
444 MMBTU													
445 Dollars per MMBTU													
446 Gallons													
447 Dollars per Gallon													
448													
449													
450 Total Base Fuel Cost - Reid													
451													
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456													
457													
458 REID CT													
459													
460 Startup Fuel Cost													
461 MMBTU													
462 Dollars per MMBTU													
463 Gallons													
464 Dollars per Gallon													
465													
466 Natural Gas													
467 MCF													
468 Dollars per MCF													
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470													
471 Total Base Fuel Cost - Reid CT													
472													
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476													
477 Total Fuel Costs													
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479													
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**BIG RIVERS ELECTRIC CORPORATION  
CASE NO 2011-00036**

**Fuel Costs  
2013 Budget [2011-2014 Plan]**

	Jan-13	Feb-13	Mar-13	Apr-13	May-13	Jun-13	Jul-13	Aug-13	Sep-13	Oct-13	Nov-13	Dec-13	Total
483													
484 Fuels by Type													
485 Coal Cost													
486 PetCoke Cost													
487 Startup Fuel Cost													
488 Natural Gas (CT)													
489 TOTAL													
490													
491 MMBTU BY TYPE													
492 Total Coal MMBTU													
493 Total PetCoke MMBTU													
494 Total Coal/Petcoke MMBTU													
495													
496 CENTS PER MMBTU													
497 Coal Cost \$/MMBTU													
498 Petcoke Cost \$/MMBTU													
499 Combined Cost \$/MMBTU													





**BIG RIVERS ELECTRIC CORPORATION**  
**APPLICATION OF BIG RIVERS ELECTRIC CORPORATION**  
**FOR A GENERAL ADJUSTMENT IN RATES**  
**CASE NO. 2011-00036**

**Response to the Kentucky Industrial Utility Customers' Initial Request for Information**  
**dated April 1, 2011**

**April 15, 2011**

1 **Item 130)**     *For the five most recent calendar years (2006 – 2010), please provide, in*  
2 *electronic, chronological format, hourly quantities of energy consumed (stated as MW of*  
3 *load for each hour) by each of Big Rivers three major customer classes – Rural Delivery*  
4 *Point Service, Large Industrial Customer Delivery Point Service and Smelters.*

5

6 **Response)**     The requested analysis has not been performed, but the 30-minute interval data  
7 for each metering point is provided in the attached data files contained in the enclosed CD.

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10 **Witness)**     William Steven Seelye

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**BIG RIVERS ELECTRIC CORPORATION**  
**APPLICATION OF BIG RIVERS ELECTRIC CORPORATION**  
**FOR A GENERAL ADJUSTMENT IN RATES**  
**CASE NO. 2011-00036**

**Response to the Kentucky Industrial Utility Customers' Initial Request for Information**  
**dated April 1, 2011**

**April 15, 2011**

1    **Item 131)**     *Please provide, in electronic spreadsheet format (EXCEL), monthly*  
2    *statements of energy and load balance of Big Rivers, for 2006 through 2010.*

3  
4    **Response)**    The Sources and Distributions of Energy form for each of the months January  
5    2006 through December 2010 are provided on the attached CD. This information is not  
6    available in Excel format.

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9    **Witness)**     Mark A. Hite

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**BIG RIVERS ELECTRIC CORPORATION**

**APPLICATION OF BIG RIVERS ELECTRIC CORPORATION  
FOR A GENERAL ADJUSTMENT IN RATES  
CASE NO. 2011-00036**

**Response to the Kentucky Industrial Utility Customers' Initial Request for Information  
dated April 1, 2011**

**April 15, 2011**

1 **Item 132)** *Please provide monthly billing and settlement invoices (in complete form)*  
2 *received by Big Rivers from the Midwest Independent Transmission System Operator*  
3 *(Midwest ISO) for each month since Big Rivers became a transmission owner member of*  
4 *Midwest ISO.*

5  
6 **Response)** All Midwest ISO billing and settlement invoices received by Big Rivers since  
7 its system was integrated into the Midwest ISO on December 1, 2010 are contained on a CD  
8 which is being provided under a Petition for Confidential Treatment. Please note that  
9 transmission service invoices are issued by the Midwest ISO on a monthly basis. For the  
10 Midwest ISO's energy and ancillary service markets, twelve settlements are produced each day  
11 and invoices are issued on a weekly basis.

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13 **Witness)** C. William Blackburn  
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**BIG RIVERS ELECTRIC CORPORATION**  
**APPLICATION OF BIG RIVERS ELECTRIC CORPORATION**  
**FOR A GENERAL ADJUSTMENT IN RATES**  
**CASE NO. 2011-00036**

**Response to the Kentucky Industrial Utility Customers' Initial Request for Information**  
**dated April 1, 2011**

**April 15, 2011**

1 **Item 133)**     *Please provide the financial and operating reports provided by Big Rivers to*  
2 *the Rural Utility Services of the U.S. government, for the years 2006 through 2010.*

3

4 **Response)**     Please see the response to Item 9 of the Attorney General's Initial Data  
5 Requests, where Big Rivers' monthly operating reports from January 2006 through December  
6 2010 were provided.

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9 **Witness)**     Mark A. Hite

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**BIG RIVERS ELECTRIC CORPORATION**

**APPLICATION OF BIG RIVERS ELECTRIC CORPORATION  
FOR A GENERAL ADJUSTMENT IN RATES  
CASE NO. 2011-00036**

**Response to the Kentucky Industrial Utility Customers' Initial Request for Information  
dated April 1, 2011**

**April 15, 2011**

1 **Item 134)** *Please provide the most recent long-term resource plan of Big Rivers*  
2 *covering generation and transmission services, as provided to the Kentucky Public Service*  
3 *Commission.*

4  
5 **Response)** An electronic copy of Big Rivers' 2010 IRP, as filed on November 15, 2010 in  
6 KPSC Case No. 2010-00443, is provided on the enclosed CD.

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8 **Witness)** C. William Blackburn

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**BIG RIVERS ELECTRIC CORPORATION**  
**APPLICATION OF BIG RIVERS ELECTRIC CORPORATION**  
**FOR A GENERAL ADJUSTMENT IN RATES**  
**CASE NO. 2011-00036**

**Response to the Kentucky Industrial Utility Customers' Initial Request for Information**  
**dated April 1, 2011**

**April 15, 2011**

1 **Item 135)** *Please provide monthly billed revenue (stated in dollars) to the major*  
2 *customer classes identified in Q.1-4, for the years 2006 – 2010.*

3

4 **Response)** Please see attached schedules, which detail the monthly revenue to Big Rivers  
5 for each of its customer classes, for each of the years 2006 through 2010.

6

7

8 **Witness)** Mark A. Hite

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**BIG RIVERS ELECTRIC CORPORATION  
CASE NO. 2011-00036  
MONTHLY BILLING REVENUE BY MAJOR CUSTOMER  
RURAL AND INDUSTRIAL - JANUARY 2006**

JANUARY 2006

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	KW BILLED	kWh	DEMAND REVENUE	BASE ENERGY REVENUE	TOTAL DEMAND & ENERGY	NET GREEN POWER	POWER FACTOR PENALTY	ADJUSTMENT	DISTCOUNT ADJUSTMENT	TOTAL REVENUE
JACKSON PURCHASE RURALS	105,680	53,791,710	778,861.60	1,097,350.88	1,876,212.48	0.00		0.00	(62,944.09)	1,813,268.39
KENERGY RURALS	198,780	101,006,322	1,465,008.60	2,060,528.97	3,525,537.57	0.00		0.00	(119,841.24)	3,405,696.33
MEADE COUNTY RURALS	84,705	40,588,530	624,275.85	828,006.01	1,452,281.86	0.00		0.00	(51,376.89)	1,400,904.97
<b>TOTAL RURALS</b>	<b>389,165</b>	<b>195,386,562</b>	<b>2,868,146.05</b>	<b>3,985,885.86</b>	<b>6,854,031.91</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>(234,162.22)</b>	<b>6,619,869.69</b>
KI-ACCURIDE	5,625	2,394,790	57,093.75	32,844.54	89,938.29		8,779.75	0.00	(2,622.86)	96,095.18
KI-ALCOA	2,729	1,598,980	27,699.35	21,930.01	49,629.36		954.10	0.00	(1,855.21)	48,728.25
KI-ALERIS	27,074	15,773,900	274,801.10	216,339.04	491,140.14			0.00	(13,113.58)	478,026.56
KI-ALLIED	4,389	1,757,960	44,548.35	24,110.42	68,658.77		2,070.60	0.00	(1,963.36)	68,766.01
KI-ARMSTRONG - BIG RUN	2,621	942,140	26,603.15	12,921.45	39,524.60		0.00	0.00	(1,049.47)	38,475.13
KI-CARDINAL RIVER	726	120,890	7,368.90	1,658.01	9,026.91		0.00	0.00	(258.87)	8,768.04
KI-DOMTAR PAPER CO.	25,000	17,971,820	253,750.00	246,484.00	500,234.00		0.00	0.00	(14,585.42)	485,648.58
KI-DOTIKI #3	701	498,920	7,115.15	6,842.69	13,957.84		81.20	0.00	(411.61)	13,627.43
KI-DYSON CREEK	1,000	516,670	10,150.00	7,086.13	17,236.13		0.00	0.00	(512.36)	16,723.77
KI-HOPKINS CO. COAL	353	216,310	3,582.95	2,966.69	6,549.64		659.75	0.00	(200.69)	7,008.70
KI-KB ALLOYS, INC.	2,274	774,180	23,081.10	10,617.88	33,698.98		0.00	0.00	(890.53)	32,808.45
KI-KIMBERLY-CLARK	35,251	24,038,200	357,797.65	329,683.91	687,481.56		12,342.40	0.00	(20,833.47)	678,990.49
KI-KMMC, LLC	4,010	1,446,070	40,701.50	19,832.85	60,534.35		0.00	0.00	(1,727.99)	58,806.36
KI-PATRIOT COAL, LP	5,194	2,092,490	52,719.10	28,698.50	81,417.60		0.00	0.00	(2,365.53)	79,052.07
KI-ROLL COATER	3,984	1,908,320	40,437.60	26,172.61	66,610.21		0.00	0.00	(1,657.90)	64,952.31
KI-TYSON FOODS	9,759	5,313,450	99,053.85	72,873.97	171,927.82		0.00	0.00	(4,993.02)	166,934.80
KI-VALLEY GRAIN	1,796	720,570	18,229.40	9,882.62	28,112.02		2,801.40	0.00	(839.40)	30,074.02
JPI-SHELL OIL	3,586	1,802,800	36,397.90	24,725.40	61,123.30			0.00	(2,623.17)	58,500.13
<b>TOTAL INDUSTRIALS</b>	<b>136,072</b>	<b>79,888,460</b>	<b>1,381,130.80</b>	<b>1,095,670.72</b>	<b>2,476,801.52</b>	<b>0.00</b>	<b>27,689.20</b>	<b>0.00</b>	<b>(72,504.44)</b>	<b>2,431,986.28</b>
<b>GRAND TOTAL</b>	<b>525,237</b>	<b>275,275,022</b>	<b>4,249,276.85</b>	<b>5,081,556.58</b>	<b>9,330,833.43</b>	<b>0.00</b>	<b>27,689.20</b>	<b>0.00</b>	<b>(306,666.66)</b>	<b>9,051,855.97</b>

**BIG RIVERS ELECTRIC CORPORATION  
CASE NO. 2011-00036  
MONTHLY BILLING REVENUE BY MAJOR CUSTOMER  
RURAL AND INDUSTRIAL - FEBRUARY 2006**

FEBRUARY 2006

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	KW BILLED	kWh	DEMAND REVENUE	BASE ENERGY REVENUE	TOTAL DEMAND & ENERGY	NET GREEN POWER	POWER FACTOR PENALTY	ADJUSTMENT	DISTCOUNT ADJUSTMENT	TOTAL REVENUE
JACKSON PURCHASE RURALS	122,149	53,142,347	900,238.13	1,084,103.88	1,984,342.01	0.00		0.00	(61,663.50)	1,922,678.51
KENERGY RURALS	222,610	99,225,903	1,640,635.70	2,024,208.42	3,664,844.12	0.00		0.00	(115,870.13)	3,548,973.99
MEADE COUNTY RURALS	94,971	40,774,023	699,936.27	831,790.07	1,531,726.34	0.00		0.00	(47,730.62)	1,483,995.72
<b>TOTAL RURALS</b>	<b>439,730</b>	<b>193,142,273</b>	<b>3,240,810.10</b>	<b>3,940,102.37</b>	<b>7,180,912.47</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>(225,264.25)</b>	<b>6,955,648.22</b>
KI-ACCURIDE	5,776	2,650,910	58,626.40	36,357.23	94,983.63		0.00	(8,779.79)	(2,955.91)	83,247.93
KI-ALCOA	1,353	668,340	13,732.95	9,166.28	22,899.23		1,908.20	0.00	(1,631.12)	23,176.31
KI-ALERIS	29,057	14,570,400	294,928.55	199,833.04	494,761.59		0.00	0.00	(16,141.79)	478,619.80
KI-ALLIED	4,609	1,676,650	46,781.35	22,995.25	69,776.60		0.00	2,101.05	(2,256.54)	69,621.11
KI-ARMSTRONG - BIG RUN	2,696	910,780	27,364.40	12,491.35	39,855.75		304.50	0.00	(1,299.01)	38,861.24
KI-CARDINAL RIVER	779	226,160	7,906.85	3,101.78	11,008.63		0.00	0.00	(296.68)	10,711.95
KI-DOMTAR PAPER CO.	25,000	15,499,466	253,750.00	212,575.00	466,325.00		0.00	0.00	(16,440.66)	449,884.34
KI-DOTIKI #3	707	452,310	7,176.05	6,203.43	13,379.48		0.00	0.00	(458.74)	12,920.74
KI-DYSON CREEK	1,000	503,990	10,150.00	6,912.22	17,062.22		0.00	0.00	(566.48)	16,495.74
KI-HOPKINS CO. COAL	340	196,300	3,451.00	2,692.25	6,143.25		690.20	0.00	(215.26)	6,618.19
KI-KB ALLOYS, INC.	2,311	721,190	23,456.65	9,891.12	33,347.77		0.00	0.00	(1,107.55)	32,240.22
KI-KIMBERLY-CLARK	35,122	22,692,000	356,488.30	311,220.78	667,709.08		8,099.70	0.00	(22,594.73)	653,214.05
KI-KMMC, LLC	3,799	1,365,090	38,559.85	18,722.21	57,282.06		0.00	0.00	(1,989.52)	55,292.54
KI-PATRIOT COAL, LP	4,785	1,945,230	48,567.75	26,678.83	75,246.58		0.00	0.00	(2,675.87)	72,570.71
KI-ROLL COATER	3,742	1,565,020	37,981.30	21,464.25	59,445.55		0.00	0.00	(2,189.21)	57,256.34
KI-TYSON FOODS	9,714	4,820,560	98,597.10	66,113.98	164,711.08		0.00	0.00	(5,650.57)	159,060.51
KI-VALLEY GRAIN	2,023	729,470	20,533.45	10,004.68	30,538.13		2,862.30	0.00	(923.93)	32,476.50
JPI-SHELL OIL	3,532	1,645,600	35,849.80	22,569.40	58,419.20		0.00	0.00	(2,008.88)	56,410.32
<b>TOTAL INDUSTRIALS</b>	<b>136,345</b>	<b>72,839,466</b>	<b>1,383,901.75</b>	<b>998,993.08</b>	<b>2,382,894.83</b>	<b>0.00</b>	<b>13,864.90</b>	<b>(6,678.74)</b>	<b>(81,402.45)</b>	<b>2,308,678.54</b>
<b>GRAND TOTAL</b>	<b>576,075</b>	<b>265,981,739</b>	<b>4,624,711.85</b>	<b>4,939,095.45</b>	<b>9,563,807.30</b>	<b>0.00</b>	<b>13,864.90</b>	<b>(6,678.74)</b>	<b>(306,666.70)</b>	<b>9,264,326.76</b>

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**BIG RIVERS ELECTRIC CORPORATION  
CASE NO. 2011-00036  
MONTHLY BILLING REVENUE BY MAJOR CUSTOMER  
RURAL AND INDUSTRIAL - MARCH 2006**

MARCH 2006

	KW BILLED	kWh	DEMAND REVENUE	BASE ENERGY REVENUE	TOTAL DEMAND & ENERGY	NET GREEN POWER	POWER FACTOR PENALTY	ADJUSTMENT	DISTCOUNT ADJUSTMENT	TOTAL REVENUE
13 JACKSON PURCHASE RURALS	102,975	49,096,869	758,925.75	1,001,576.13	1,760,501.88	0.00		0.00	(63,628.59)	1,696,873.29
14 KENERGY RURALS	194,442	91,418,910	1,433,037.54	1,864,945.76	3,297,983.30	0.00		(652.06)	(117,514.45)	3,179,816.79
15 MEADE COUNTY RURALS	82,660	36,530,120	609,204.20	745,214.45	1,354,418.65	0.00		0.00	(49,115.32)	1,305,303.33
17 TOTAL RURALS	380,077	177,045,899	2,801,167.49	3,611,736.34	6,412,903.83	0.00		(652.06)	(230,258.36)	6,181,993.41
19 KI-ACCURIDE	5,935	2,960,900	60,240.25	40,608.74	100,848.99		0.00	0.00	(3,045.68)	97,803.31
20 KI-ALCOA	1,058	611,645	10,738.70	8,388.71	19,127.41		1,816.85	0.00	(734.27)	20,209.99
21 KI-ALERIS	28,060	15,705,400	284,809.00	215,399.56	500,208.56		0.00	0.00	(15,864.70)	484,343.86
22 KI-ALLIED	4,708	1,956,320	47,786.20	26,830.93	74,617.13		0.00	2,385.25	(2,237.41)	74,764.97
23 KI-ARMSTRONG - BIG RUN	2,665	986,920	27,049.75	13,535.61	40,585.36		0.00	0.00	(1,277.99)	39,307.37
24 KI-CARDINAL RIVER	730	332,440	7,409.50	4,559.41	11,968.91		0.00	0.00	(353.00)	11,615.91
25 KI-DOMTAR PAPER CO.	25,000	17,824,769	253,750.00	244,467.00	498,217.00		0.00	0.00	(14,952.87)	483,264.13
26 KI-DOTIKI #3	688	493,280	6,983.20	6,765.34	13,748.54		81.20	0.00	(429.02)	13,400.72
27 KI-DYSON CREEK	1,000	534,830	10,150.00	7,335.19	17,485.19		0.00	0.00	(547.11)	16,938.08
28 KI-HOPKINS CO. COAL	447	251,285	4,537.05	3,446.37	7,983.42		700.35	0.00	(196.99)	8,486.78
29 KI-KB ALLOYS, INC.	2,681	769,580	27,212.15	10,554.79	37,766.94		0.00	0.00	(1,069.31)	36,697.63
30 KI-KIMBERLY-CLARK	35,467	24,557,800	359,990.05	336,810.23	696,800.28		12,413.45	652.06	(21,410.31)	688,455.48
31 KI-KMMC, LLC	3,997	1,465,010	40,569.55	20,092.61	60,662.16		0.00	0.00	(1,836.77)	58,825.39
32 KI-PATRIOT COAL, LP	4,820	2,054,870	48,923.00	28,182.54	77,105.54		0.00	0.00	(2,412.81)	74,692.73
33 KI-ROLL COATER	3,803	1,812,520	38,600.45	24,858.71	63,459.16		0.00	0.00	(1,906.14)	61,553.02
34 KI-TYSON FOODS	10,038	5,983,750	101,885.70	82,067.13	183,952.83		0.00	0.00	(5,281.52)	178,671.31
35 KI-VALLEY GRAIN	1,896	764,120	19,244.40	10,479.91	29,724.31		3,248.00	0.00	(979.22)	31,993.09
36 JPI-SHELL OIL	3,542	1,357,880	35,951.30	18,623.32	54,574.62		0.00	0.00	(1,873.23)	52,701.39
38 TOTAL INDUSTRIALS	136,535	80,423,319	1,385,830.25	1,103,006.10	2,488,836.35	0.00	18,259.85	3,037.31	(76,408.35)	2,433,725.16
41 GRAND TOTAL	516,612	257,469,218	4,186,997.74	4,714,742.44	8,901,740.18	0.00	18,259.85	3,689.37	(306,666.71)	8,615,718.57

**BIG RIVERS ELECTRIC CORPORATION  
CASE NO. 2011-00036  
MONTHLY BILLING REVENUE BY MAJOR CUSTOMER  
RURAL AND INDUSTRIAL - APRIL 2006**

APRIL 2006

	KW BILLED	kWh	DEMAND REVENUE	BASE ENERGY REVENUE	TOTAL DEMAND & ENERGY	NET GREEN POWER	POWER FACTOR PENALTY	ADJUSTMENT	DISTCOUNT ADJUSTMENT	TOTAL REVENUE
13 JACKSON PURCHASE RURALS	95,228	41,837,770	701,830.36	853,490.51	1,555,320.87	0.00		0.00	(60,649.63)	1,494,671.24
14 KENERGY RURALS	153,920	74,304,453	1,134,390.40	1,515,810.84	2,650,201.24	0.00		0.00	(113,616.16)	2,536,585.08
15 MEADE COUNTY RURALS	60,614	27,303,280	446,725.18	556,986.91	1,003,712.09	0.00		0.00	(46,659.98)	957,052.11
17 TOTAL RURALS	309,762	143,445,503	2,282,945.94	2,926,288.26	5,209,234.20	0.00	0.00	0.00	(220,925.77)	4,988,308.43
19 KI-ACCURIDE	5,927	2,571,100	60,159.05	35,262.64	95,421.69		0.00	0.00	(3,474.27)	91,947.42
20 KI-ALCOA	726	364,750	7,368.90	5,002.55	12,371.45		1,136.80	0.00	(658.94)	12,849.31
21 KI-ALERIS	28,105	15,762,830	285,265.75	216,187.21	501,452.96		0.00	0.00	(17,232.28)	484,220.68
22 KI-ALLIED	4,585	1,717,234	46,537.75	23,551.86	70,089.61		0.00	3,146.50	(2,570.57)	70,665.54
23 KI-ARMSTRONG - BIG RUN	2,674	894,287	27,141.10	12,265.15	39,406.25		0.00	0.00	(1,398.17)	38,008.08
24 KI-CARDINAL RIVER	760	310,610	7,714.00	4,260.02	11,974.02		0.00	0.00	(412.33)	11,561.69
25 KI-DOMTAR PAPER CO.	25,000	17,282,065	253,750.00	237,024.00	490,774.00		0.00	0.00	(17,163.67)	473,610.33
26 KI-DOTIKI #3	680	468,840	6,902.00	6,430.14	13,332.14		81.20	0.00	(473.64)	12,939.70
27 KI-DYSON CREEK	1,000	97,420	10,150.00	1,336.12	11,486.12		0.00	0.00	(602.37)	10,883.75
28 KI-HOPKINS CO. COAL	416	239,740	4,222.40	3,288.03	7,510.43		710.50	0.00	(275.03)	7,945.90
29 KI-KB ALLOYS, INC.	2,001	625,670	20,310.15	8,581.06	28,891.21		0.00	0.00	(1,301.08)	27,590.13
30 KI-KIMBERLY-CLARK	34,992	23,719,520	355,168.80	325,313.22	680,482.02		12,251.05	0.00	(24,004.90)	668,728.17
31 KI-KMMC, LLC	3,679	1,274,330	37,341.85	17,477.44	54,819.29		0.00	0.00	(2,089.82)	52,729.47
32 KI-PATRIOT COAL, LP	4,426	1,760,205	44,923.90	24,141.21	69,065.11		0.00	0.00	(2,656.30)	66,408.81
33 KI-ROLL COATER	3,916	1,874,500	39,747.40	25,708.77	65,456.17		0.00	0.00	(2,186.18)	63,269.99
34 KI-TYSON FOODS	10,115	4,664,824	102,667.25	63,978.06	166,645.31		0.00	0.00	(6,337.21)	160,308.10
35 KI-VALLEY GRAIN	1,877	587,360	19,051.55	8,055.64	27,107.19		2,933.35	0.00	(1,024.01)	29,016.53
36 JPI-SHELL OIL	3,575	1,742,450	36,286.25	23,897.70	60,183.95		0.00	0.00	(1,880.11)	58,303.84
38 TOTAL INDUSTRIALS	134,454	75,957,735	1,364,708.10	1,041,760.82	2,406,468.92	0.00	17,112.90	3,146.50	(85,740.88)	2,340,987.44
41 GRAND TOTAL	444,216	219,403,238	3,647,654.04	3,968,049.08	7,615,703.12	0.00	17,112.90	3,146.50	(306,666.65)	7,329,295.87

44 CASE NO. 2011-00036

45 WITNESS: MARK A. HITE

46 ATTACHMENT FOR ITEM KIUC - 1-135

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**BIG RIVERS ELECTRIC CORPORATION  
CASE NO. 2011-00036  
MONTHLY BILLING REVENUE BY MAJOR CUSTOMER  
RURAL AND INDUSTRIAL - MAY 2006**

MAY 2006

	KW BILLED	kWh	DEMAND REVENUE	BASE ENERGY REVENUE	TOTAL DEMAND & ENERGY	NET GREEN POWER	POWER FACTOR PENALTY	ADJUSTMENT	DISTCOUNT ADJUSTMENT	TOTAL REVENUE
13 JACKSON PURCHASE RURALS	119,474	46,296,320	880,523.38	944,444.93	1,824,968.31	0.00		0.00	(62,629.16)	1,762,339.15
14 KENERGY RURALS	208,239	82,191,270	1,534,721.43	1,676,701.91	3,211,423.34	0.00		0.00	(106,717.45)	3,104,705.89
15 MEADE COUNTY RURALS	79,937	29,763,820	589,135.69	607,181.93	1,196,317.62	0.00		0.00	(40,417.15)	1,155,900.47
17 TOTAL RURALS	407,650	158,251,410	3,004,380.50	3,228,328.77	6,232,709.27	0.00	0.00	0.00	(209,763.76)	6,022,945.51
19 KI-ACCURIDE	5,972	2,889,250	60,615.80	39,626.06	100,241.86		0.00	0.00	(3,842.41)	96,399.45
20 KI-ALCOA	602	353,570	6,110.30	4,849.21	10,959.51		1,218.00	0.00	(498.17)	11,679.34
21 KI-ALERIS	27,984	16,151,600	284,037.60	221,519.19	505,556.79		0.00	0.00	(20,192.35)	485,364.44
22 KI-ALLIED	4,748	1,858,520	48,192.20	25,489.60	73,681.80		0.00	1,776.25	(2,822.35)	72,635.70
23 KI-ARMSTRONG - BIG RUN	2,567	931,380	26,055.05	12,773.88	38,828.93		11,763.85	0.00	(1,586.80)	49,005.98
24 KI-CARDINAL RIVER	748	327,180	7,592.20	4,487.27	12,079.47		0.00	0.00	(482.17)	11,597.30
25 KI-DOMTAR PAPER CO.	27,000	19,701,841	274,050.00	270,211.00	544,261.00		0.00	0.00	(19,762.33)	524,498.67
26 KI-DOTIKI #3	680	483,310	6,902.00	6,628.60	13,530.60		152.25	0.00	(536.85)	13,146.00
27 KI-DYSON CREEK	1,000	38,150	10,150.00	523.23	10,673.23		0.00	0.00	(462.52)	10,210.71
28 KI-HOPKINS CO. COAL	378	266,473	3,836.70	3,654.68	7,491.38		964.25	0.00	(302.43)	8,153.20
29 KI-KB ALLOYS, INC.	2,022	740,420	20,523.30	10,154.86	30,678.16		0.00	0.00	(1,163.38)	29,514.78
30 KI-KIMBERLY-CLARK	35,251	23,095,710	357,797.65	316,757.66	674,555.31		34,905.85	0.00	(27,401.43)	682,059.73
31 KI-KMMC, LLC	3,648	1,325,490	37,027.20	18,179.10	55,206.30		0.00	0.00	(2,207.45)	52,998.85
32 KI-PATRIOT COAL, LP	4,388	1,885,520	44,538.20	25,859.91	70,398.11		0.00	0.00	(2,781.09)	67,617.02
33 KI-ROLL COATER	3,939	2,402,040	39,980.85	32,943.98	72,924.83		0.00	0.00	(2,635.77)	70,289.06
34 KI-TYSON FOODS	10,310	5,505,110	104,646.50	75,502.58	180,149.08		0.00	0.00	(6,710.42)	173,438.66
35 KI-VALLEY GRAIN	1,740	647,670	17,661.00	8,882.79	26,543.79		2,984.10	0.00	(1,091.54)	28,436.35
36 JPI-SHELL OIL	6,102	2,787,200	61,935.30	38,226.45	100,161.75		0.00	0.00	(2,423.47)	97,738.28
38 TOTAL INDUSTRIALS	139,079	81,390,434	1,411,651.85	1,116,270.05	2,527,921.90	0.00	51,988.30	1,776.25	(96,902.93)	2,484,783.52
41 GRAND TOTAL	546,729	239,641,844	4,416,032.35	4,344,598.82	8,760,631.17	0.00	51,988.30	1,776.25	(306,666.69)	8,507,729.03

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45 WITNESS: MARK A. HITE

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**BIG RIVERS ELECTRIC CORPORATION  
CASE NO. 2011-00036  
MONTHLY BILLING REVENUE BY MAJOR CUSTOMER  
RURAL AND INDUSTRIAL - JUNE 2006**

JUNE 2006

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	KW BILLED	kWh	DEMAND REVENUE	BASE ENERGY REVENUE	TOTAL DEMAND & ENERGY	NET GREEN POWER	POWER FACTOR PENALTY	ADJUSTMENT	DISTCOUNT ADJUSTMENT	TOTAL REVENUE
JACKSON PURCHASE RURALS	138,290	57,105,920	1,019,197.30	1,164,960.77	2,184,158.07	0.00		0.00	(63,883.18)	2,120,274.89
KENERGY RURALS	232,878	100,767,926	1,716,310.86	2,055,665.69	3,771,976.55	0.00		0.00	(112,416.16)	3,659,560.39
MEADE COUNTY RURALS	84,201	34,586,230	620,561.37	705,559.09	1,326,120.46	0.00		0.00	(41,877.20)	1,284,243.26
<b>TOTAL RURALS</b>	<b>455,369</b>	<b>192,460,076</b>	<b>3,356,069.53</b>	<b>3,926,185.55</b>	<b>7,282,255.08</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>(218,176.54)</b>	<b>7,064,078.54</b>
KI-ACCURIDE	6,108	3,003,980	61,996.20	41,199.59	103,195.79		0.00	0.00	(3,508.98)	99,686.81
KI-ALCOA	600	348,160	6,090.00	4,775.01	10,865.01		1,218.00	0.00	(383.64)	11,699.37
KI-ALERIS	28,580	15,723,270	290,087.00	215,644.65	505,731.65		0.00	0.00	(17,697.06)	488,034.59
KI-ALLIED	4,827	1,927,700	48,994.05	26,438.41	75,432.46		0.00	0.00	(2,579.24)	72,853.22
KI-ARMSTRONG - BIG RUN	2,451	787,420	24,877.65	10,799.47	35,677.12		0.00	0.00	(1,359.21)	34,317.91
KI-CARDINAL RIVER	786	306,290	7,977.90	4,200.77	12,178.67		0.00	0.00	(422.84)	11,755.83
KI-DOMTAR PAPER CO.	27,000	19,250,472	274,050.00	264,020.00	538,070.00		0.00	0.00	(19,051.90)	519,018.10
KI-DOTIKI #3	677	468,170	6,871.55	6,420.95	13,292.50		314.65	0.00	(473.64)	13,133.51
KI-DYSON CREEK	1,000	19,090	10,150.00	261.82	10,411.82		0.00	0.00	(373.62)	10,038.20
KI-HOPKINS CO. COAL	365	224,840	3,704.75	3,083.68	6,788.43		994.70	0.00	(262.24)	7,520.89
KI-KB ALLOYS, INC.	2,357	601,640	23,923.55	8,251.49	32,175.04		0.00	0.00	(1,073.89)	31,101.15
KI-KIMBERLY-CLARK	36,418	24,586,990	369,642.70	337,210.57	706,853.27		0.00	0.00	(23,612.87)	683,240.40
KI-KMMC, LLC	3,528	1,136,130	35,809.20	15,582.02	51,391.22		0.00	0.00	(1,932.50)	49,458.72
KI-PATRIOT COAL, LP	4,492	1,582,380	45,593.80	21,702.34	67,296.14		0.00	0.00	(2,464.29)	64,831.85
KI-ROLL COATER	4,052	2,407,280	41,127.80	33,015.85	74,143.65		0.00	0.00	(2,552.74)	71,590.91
KI-TYSON FOODS	10,984	5,891,730	111,487.60	80,805.08	192,292.68		0.00	0.00	(6,306.13)	185,986.55
KI-VALLEY GRAIN	1,770	696,340	17,965.50	9,550.30	27,515.80		3,034.85	0.00	(929.17)	29,621.48
JPI-SHELL OIL	6,080	2,748,980	61,712.00	37,702.26	99,414.26		0.00	0.00	(3,506.17)	95,908.09
<b>TOTAL INDUSTRIALS</b>	<b>142,075</b>	<b>81,710,862</b>	<b>1,442,061.25</b>	<b>1,120,664.26</b>	<b>2,562,725.51</b>	<b>0.00</b>	<b>5,562.20</b>	<b>0.00</b>	<b>(88,490.13)</b>	<b>2,479,797.58</b>
<b>GRAND TOTAL</b>	<b>597,444</b>	<b>274,170,938</b>	<b>4,798,130.78</b>	<b>5,046,849.81</b>	<b>9,844,980.59</b>	<b>0.00</b>	<b>5,562.20</b>	<b>0.00</b>	<b>(306,666.67)</b>	<b>9,543,876.12</b>

CASE NO. 2011-00036

WITNESS: MARK A. HITE

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**BIG RIVERS ELECTRIC CORPORATION  
CASE NO. 2011-00036  
MONTHLY BILLING REVENUE BY MAJOR CUSTOMER  
RURAL AND INDUSTRIAL - JULY 2006**

JULY 2006

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	KW BILLED	kWh	DEMAND REVENUE	BASE ENERGY REVENUE	TOTAL DEMAND & ENERGY	NET GREEN POWER	POWER FACTOR PENALTY	ADJUSTMENT	DISTCOUNT ADJUSTMENT	TOTAL REVENUE
JACKSON PURCHASE RURALS	146,134	65,836,500	1,077,007.58	1,343,064.60	2,420,072.18	0.00		0.00	(68,035.53)	2,352,036.65
KENERGY RURALS	262,625	119,220,378	1,935,546.25	2,432,095.71	4,367,641.96	0.00		0.00	(117,495.35)	4,250,146.61
MEADE COUNTY RURALS	93,729	42,649,765	690,782.73	870,055.21	1,560,837.94	0.00		0.00	(41,308.05)	1,519,529.89
<b>TOTAL RURALS</b>	<b>502,488</b>	<b>227,706,643</b>	<b>3,703,336.56</b>	<b>4,645,215.52</b>	<b>8,348,552.08</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>(226,838.93)</b>	<b>8,121,713.15</b>
KI-ACCURIDE	6,161	2,532,640	62,534.15	34,735.16	97,269.31		0.00	0.00	(3,214.50)	94,054.81
KI-ALCOA	572	324,510	5,805.80	4,450.65	10,256.45		1,451.45	0.00	(338.44)	11,369.46
KI-ALERIS	28,863	16,429,360	292,959.45	225,328.67	518,288.12		0.00	0.00	(15,753.31)	502,534.81
KI-ALLIED	4,325	1,397,281	43,898.75	19,163.71	63,062.46		0.00	0.00	(2,349.69)	60,712.77
KI-ARMSTRONG - BIG RUN	2,611	729,110	26,501.65	9,999.74	36,501.39		0.00	0.00	(1,111.33)	35,390.06
KI-CARDINAL RIVER	798	294,730	8,099.70	4,042.22	12,141.92		0.00	0.00	(379.36)	11,762.56
KI-DOMTAR PAPER CO.	27,000	20,029,445	274,050.00	274,704.00	548,754.00		0.00	0.00	(16,760.64)	531,993.36
KI-DOTIKI #3	681	486,180	6,912.15	6,667.96	13,580.11		81.20	0.00	(414.06)	13,247.25
KI-DYSON CREEK	1,000	19,470	10,150.00	267.03	10,417.03		0.00	0.00	(324.32)	10,092.71
KI-HOPKINS CO. COAL	328	230,072	3,329.20	3,155.44	6,484.64		893.20	0.00	(211.46)	7,166.38
KI-KB ALLOYS, INC.	2,359	678,630	23,943.85	9,307.41	33,251.26		0.00	0.00	(1,002.24)	32,249.02
KI-KIMBERLY-CLARK	35,251	24,587,290	357,797.65	337,214.68	695,012.33		0.00	0.00	(22,018.16)	672,994.17
KI-KMMC, LLC	3,490	971,540	35,423.50	13,324.67	48,748.17		0.00	0.00	(1,600.81)	47,147.36
KI-PATRIOT COAL, LP	4,457	1,452,280	45,238.55	19,918.02	65,156.57		1,563.10	0.00	(2,096.24)	64,623.43
KI-ROLL COATER	3,992	2,372,840	40,518.80	32,543.50	73,062.30		0.00	0.00	(2,309.54)	70,752.76
KI-TYSON FOODS	11,320	5,978,850	114,898.00	81,999.93	196,897.93		0.00	0.00	(5,989.83)	190,908.10
KI-VALLEY GRAIN	1,724	661,850	17,498.60	9,077.27	26,575.87		2,953.65	0.00	(857.10)	28,672.42
JPI-SHELL OIL	6,134	2,742,970	62,260.10	37,619.83	99,879.93		0.00	0.00	(3,096.71)	96,783.22
<b>TOTAL INDUSTRIALS</b>	<b>141,066</b>	<b>81,919,048</b>	<b>1,431,819.90</b>	<b>1,123,519.89</b>	<b>2,555,339.79</b>	<b>0.00</b>	<b>6,942.60</b>	<b>0.00</b>	<b>(79,827.74)</b>	<b>2,482,454.65</b>
<b>GRAND TOTAL</b>	<b>643,554</b>	<b>309,625,691</b>	<b>5,135,156.46</b>	<b>5,768,735.41</b>	<b>10,903,891.87</b>	<b>0.00</b>	<b>6,942.60</b>	<b>0.00</b>	<b>(306,666.67)</b>	<b>10,604,167.80</b>

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WITNESS: MARK A. HITE  
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**BIG RIVERS ELECTRIC CORPORATION  
CASE NO. 2011-00036  
MONTHLY BILLING REVENUE BY MAJOR CUSTOMER  
RURAL AND INDUSTRIAL - AUGUST 2006**

AUGUST 2006

	KW BILLED	kWh	DEMAND REVENUE	BASE ENEERGY REVENUE	TOTAL DEMAND & ENERGY	NET GREEN POWER	POWER FACTOR PENALTY	ADJUSTMENT	DISTCOUNT ADJUSTMENT	TOTAL REVENUE
13 JACKSON PURCHASE RURALS	145,538	68,025,040	1,072,615.06	1,387,710.82	2,460,325.88	0.00		0.00	(68,063.36)	2,392,262.52
14 KENERGY RURALS	261,388	121,926,429	1,926,429.56	2,487,299.15	4,413,728.71	0.00		0.00	(122,837.81)	4,290,890.90
15 MEADE COUNTY RURALS	93,381	43,265,990	688,217.97	882,626.20	1,570,844.17	0.00		0.00	(43,897.81)	1,526,946.36
17 TOTAL RURALS	500,307	233,217,459	3,687,262.59	4,757,636.17	8,444,898.76	0.00	0.00	0.00	(234,798.98)	8,210,099.78
19 KI-ACCURIDE	6,207	3,101,260	63,001.05	42,533.78	105,534.83		0.00	0.00	(2,735.65)	102,799.18
20 KI-ALCOA	363	211,960	3,684.45	2,907.03	6,591.48		1,268.75	0.00	(288.46)	7,571.77
21 KI-ALERIS	28,914	17,201,550	293,477.10	235,919.26	529,396.36		0.00	0.00	(14,576.60)	514,819.76
22 KI-ALLIED	4,800	1,973,150	48,720.00	27,061.75	75,781.75		0.00	0.00	(1,773.60)	74,008.15
23 KI-ARMSTRONG - BIG RUN	2,451	894,070	24,877.65	12,262.17	37,139.82		0.00	0.00	(1,026.58)	36,113.24
24 KI-CARDINAL RIVER	828	367,430	8,404.20	5,039.30	13,443.50		0.00	0.00	(341.49)	13,102.01
25 KI-DOMTAR PAPER CO.	27,000	19,371,174	274,050.00	265,676.00	539,726.00		0.00	0.00	(15,433.44)	524,292.56
26 KI-DOTIKI #3	680	487,050	6,902.00	6,679.89	13,581.89		152.25	0.00	(381.93)	13,352.21
27 KI-DYSON CREEK	1,000	18,940	10,150.00	259.76	10,409.76		0.00	0.00	(292.97)	10,116.79
28 KI-HOPKINS CO. COAL	365	241,320	3,704.75	3,309.70	7,014.45		862.75	0.00	(182.38)	7,694.82
29 KI-KB ALLOYS, INC.	2,445	723,400	24,816.75	9,921.43	34,738.18		0.00	0.00	(935.18)	33,803.00
30 KI-KIMBERLY-CLARK	35,986	25,652,160	365,257.90	351,819.37	717,077.27		0.00	0.00	(19,546.88)	697,530.39
31 KI-KMMC, LLC	3,377	1,316,710	34,276.55	18,058.68	52,335.23		0.00	0.00	(1,371.02)	50,964.21
32 KI-PATRIOT COAL, LP	4,706	2,078,950	47,765.90	28,512.80	76,278.70		1,086.05	0.00	(1,832.50)	75,532.25
33 KI-ROLL COATER	4,082	2,542,320	41,432.30	34,867.92	76,300.22		0.00	0.00	(2,054.84)	74,245.38
34 KI-TYSON FOODS	11,275	5,988,300	114,441.25	82,129.53	196,570.78		0.00	0.00	(5,537.66)	191,033.12
35 KI-VALLEY GRAIN	1,774	743,810	18,006.10	10,201.35	28,207.45		3,319.05	0.00	(747.43)	30,779.07
36 JPI-SHELL OIL	5,908	2,267,530	59,966.20	31,099.17	91,065.37		0.00	0.00	(2,809.07)	88,256.30
38 TOTAL INDUSTRIALS	142,161	85,181,084	1,442,934.15	1,168,258.89	2,611,193.04	0.00	6,688.85	0.00	(71,867.68)	2,546,014.21
41 GRAND TOTAL	642,468	318,398,543	5,130,196.74	5,925,895.06	11,056,091.80	0.00	6,688.85	0.00	(306,666.66)	10,756,113.99

**BIG RIVERS ELECTRIC CORPORATION  
CASE NO. 2011-00036  
MONTHLY BILLING REVENUE BY MAJOR CUSTOMER  
RURAL AND INDUSTRIAL - SEPTEMBER 2006**

SEPTEMBER 2006

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	KW BILLED	kWh	DEMAND REVENUE	BASE ENERGY REVENUE	TOTAL DEMAND & ENERGY	NET GREEN POWER	POWER FACTOR PENALTY	ADJUSTMENT	DISTCOUNT ADJUSTMENT	TOTAL REVENUE
JACKSON PURCHASE RURALS	105,928	46,062,156	780,689.36	939,667.98	1,720,357.34	0.00		0.00	(68,242.92)	1,652,114.42
KENERGY RURALS	193,033	81,689,003	1,422,653.21	1,666,455.66	3,089,108.87	0.00		0.00	(122,425.13)	2,966,683.74
MEADE COUNTY RURALS	65,110	28,428,960	479,860.70	579,950.78	1,059,811.48	0.00		0.00	(43,571.05)	1,016,240.43
<b>TOTAL RURALS</b>	<b>364,071</b>	<b>156,180,119</b>	<b>2,683,203.27</b>	<b>3,186,074.42</b>	<b>5,869,277.69</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>(234,239.10)</b>	<b>5,635,038.59</b>
KI-ACCURIDE	5,942	2,640,780	60,311.30	36,218.30	96,529.60		0.00	0.00	(2,927.26)	93,602.34
KI-ALCOA	446	126,300	4,526.90	1,732.20	6,259.10		903.35	0.00	(182.83)	6,979.62
KI-ALERIS	29,614	16,703,920	300,582.10	229,094.26	529,676.36		0.00	0.00	(14,684.05)	514,992.31
KI-ALLIED	4,880	1,942,610	49,532.00	26,642.90	76,174.90		0.00	0.00	(2,101.98)	74,072.92
KI-ARMSTRONG - BIG RUN	2,114	712,760	21,457.10	9,775.50	31,232.60		1,532.65	0.00	(1,030.16)	31,735.09
KI-CARDINAL RIVER	790	352,070	8,018.50	4,828.64	12,847.14		781.55	0.00	(372.89)	13,255.80
KI-DOMTAR PAPER CO.	28,000	18,382,458	284,200.00	252,115.00	536,315.00		0.00	0.00	(14,970.57)	521,344.43
KI-DOTIKI #3	670	465,680	6,800.50	6,386.80	13,187.30		81.20	0.00	(376.73)	12,891.77
KI-DYSON CREEK	1,000	16,610	10,150.00	227.81	10,377.81		0.00	0.00	(288.74)	10,089.07
KI-HOPKINS CO. COAL	365	249,371	3,704.75	3,420.12	7,124.87		862.75	0.00	(194.56)	7,793.06
KI-KB ALLOYS, INC.	2,197	738,880	22,299.55	10,133.74	32,433.29		0.00	0.00	(963.55)	31,469.74
KI-KIMBERLY-CLARK	35,294	23,996,650	358,234.10	329,114.05	687,348.15		0.00	0.00	(19,889.82)	667,458.33
KI-KMMC, LLC	3,449	1,150,710	35,007.35	15,781.99	50,789.34		0.00	0.00	(1,451.64)	49,337.70
KI-PATRIOT COAL, LP	4,760	1,803,320	48,314.00	24,732.53	73,046.53		1,096.20	0.00	(2,115.77)	72,026.96
KI-ROLL COATER	3,886	2,391,590	39,442.90	32,800.66	72,243.56		0.00	0.00	(2,116.37)	70,127.19
KI-TYSON FOODS	10,446	5,520,850	106,026.90	75,718.46	181,745.36		0.00	0.00	(5,452.35)	176,293.01
KI-VALLEY GRAIN	1,982	761,920	20,117.30	10,449.73	30,567.03		3,095.75	0.00	(782.40)	32,880.38
JPI-SHELL OIL	5,886	2,836,370	59,742.90	38,900.81	98,643.71		0.00	0.00	(2,525.91)	96,117.80
<b>TOTAL INDUSTRIALS</b>	<b>141,721</b>	<b>80,792,849</b>	<b>1,438,468.15</b>	<b>1,108,073.50</b>	<b>2,546,541.65</b>	<b>0.00</b>	<b>8,353.45</b>	<b>0.00</b>	<b>(72,427.58)</b>	<b>2,482,467.52</b>
<b>GRAND TOTAL</b>	<b>505,792</b>	<b>236,972,968</b>	<b>4,121,671.42</b>	<b>4,294,147.92</b>	<b>8,415,819.34</b>	<b>0.00</b>	<b>8,353.45</b>	<b>0.00</b>	<b>(306,666.68)</b>	<b>8,117,506.11</b>

CASE NO. 2011-00036

WITNESS: MARK A. HITE

ATTACHMENT FOR ITEM KIUC - 1-135

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**BIG RIVERS ELECTRIC CORPORATION  
CASE NO. 2011-00036  
MONTHLY BILLING REVENUE BY MAJOR CUSTOMER  
RURAL AND INDUSTRIAL - OCTOBER 2006**

OCTOBER 2006

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	KW BILLED	kWh	DEMAND REVENUE	BASE ENEERGY REVENUE	TOTAL DEMAND & ENERGY	NET GREEN POWER	POWER FACTOR PENALTY	ADJUSTMENT	DISTCOUNT ADJUSTMENT	TOTAL REVENUE
JACKSON PURCHASE RURALS	111,169	48,292,980	819,315.53	985,176.79	1,804,492.32	0.00		(1,074.47)	(62,688.64)	1,740,729.21
KENERGY RURALS	184,638	85,960,730	1,360,782.06	1,753,598.89	3,114,380.95	0.00		1,599.94	(112,565.00)	3,003,415.89
MEADE COUNTY RURALS	71,021	32,481,480	523,424.77	662,622.19	1,186,046.96	0.00		574.00	(38,618.80)	1,148,002.16
<b>TOTAL RURALS</b>	<b>366,828</b>	<b>166,735,190</b>	<b>2,703,522.36</b>	<b>3,401,397.87</b>	<b>6,104,920.23</b>	<b>0.00</b>	<b>0.00</b>	<b>1,099.47</b>	<b>(213,872.44)</b>	<b>5,892,147.26</b>
KI-ACCURIDE	5,904	2,881,970	59,925.60	39,526.22	99,451.82		0.00	41.59	(3,517.47)	95,975.94
KI-ALCOA	403	137,800	4,090.45	1,889.93	5,980.38		954.10	4.01	(228.08)	6,710.41
KI-ALERIS	29,116	16,706,360	295,527.40	229,127.73	524,655.13		0.00	210.48	(19,301.04)	505,564.57
KI-ALLIED	5,034	2,133,326	51,095.10	29,258.57	80,353.67		0.00	29.55	(2,775.76)	77,607.46
KI-ARMSTRONG - BIG RUN	2,366	867,390	24,014.90	11,896.25	35,911.15		3,339.35	15.18	(1,138.09)	38,127.59
KI-CARDINAL RIVER	756	271,630	7,673.40	3,725.41	11,398.81		964.25	5.09	(468.14)	11,900.01
KI-DOMTAR PAPER CO.	28,000	18,914,016	284,200.00	259,406.00	543,606.00		0.00	222.20	(19,542.95)	524,285.25
KI-DOTIKI #3	688	486,070	6,983.20	6,666.45	13,649.65		81.20	5.52	(480.54)	13,255.83
KI-DYSON CREEK	1,000	17,740	10,150.00	243.30	10,393.30		0.00	4.28	(378.16)	10,019.42
KI-HOPKINS CO. COAL	422	268,320	4,283.30	3,680.01	7,963.31		659.75	2.86	(259.63)	8,366.29
KI-KB ALLOYS, INC.	2,350	825,220	23,852.50	11,317.89	35,170.39		0.00	13.36	(1,181.85)	34,001.90
KI-KIMBERLY-CLARK	35,251	24,836,112	357,797.65	340,627.28	698,424.93		0.00	285.79	(25,046.49)	673,664.23
KI-KMMM, LLC	3,585	1,371,080	36,387.75	18,804.36	55,192.11		0.00	21.29	(1,850.73)	53,362.67
KI-PATRIOT COAL, LP	4,999	2,163,670	50,739.85	29,674.73	80,414.58		5,633.25	28.51	(2,661.77)	83,414.57
KI-ROLL COATER	3,931	1,954,310	39,899.65	26,803.36	66,703.01		0.00	30.33	(2,632.51)	64,100.83
KI-TYSON FOODS	10,148	5,649,270	103,002.20	77,479.74	180,481.94		0.00	78.25	(6,622.68)	173,937.51
KI-VALLEY GRAIN	2,036	780,850	20,665.40	10,709.36	31,374.76		3,491.60	11.13	(1,113.84)	33,763.65
JPI-SHELL OIL	3,413	1,354,360	34,641.95	18,575.05	53,217.00		0.00	40.06	(3,594.51)	49,662.55
<b>TOTAL INDUSTRIALS</b>	<b>139,402</b>	<b>81,619,494</b>	<b>1,414,930.30</b>	<b>1,119,411.64</b>	<b>2,534,341.94</b>	<b>0.00</b>	<b>15,123.50</b>	<b>1,049.48</b>	<b>(92,794.24)</b>	<b>2,457,720.68</b>
<b>GRAND TOTAL</b>	<b>506,230</b>	<b>248,354,684</b>	<b>4,118,452.66</b>	<b>4,520,809.51</b>	<b>8,639,262.17</b>	<b>0.00</b>	<b>15,123.50</b>	<b>1,813.33</b>	<b>(306,666.68)</b>	<b>8,349,867.94</b>

CASE NO. 2011-00036  
WITNESS: MARK A. HITE  
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**BIG RIVERS ELECTRIC CORPORATION  
CASE NO. 2011-00036  
MONTHLY BILLING REVENUE BY MAJOR CUSTOMER  
RURAL AND INDUSTRIAL - NOVEMBER 2006**

NOVEMBER 2006

	KW BILLED	kWh	DEMAND REVENUE	BASE ENEERGY REVENUE	TOTAL DEMAND & ENERGY	NET GREEN POWER	POWER FACTOR PENALTY	ADJUSTMENT	DISTCOUNT ADJUSTMENT	TOTAL REVENUE
13 JACKSON PURCHASE RURALS	100,762	50,830,905	742,615.94	1,036,950.46	1,779,566.40	0.00		(1,074.47)	(62,762.64)	1,715,729.29
14 KENERGY RURALS	186,574	91,320,600	1,375,050.38	1,862,940.24	3,237,990.62	0.00		(8,319.62) *	(111,139.09)	3,118,531.91
15 MEADE COUNTY RURALS	79,741	36,028,660	587,691.17	734,984.66	1,322,675.83	0.00		0.00	(42,325.00)	1,280,350.83
17 TOTAL RURALS	367,077	178,180,165	2,705,357.49	3,634,875.36	6,340,232.85	0.00	0.00	(9,394.09)	(216,226.73)	6,114,612.03
19 KI-ACCURIDE	5,836	2,274,980	59,235.40	31,201.35	90,436.75		0.00		(3,549.01)	86,887.74
20 KI-ALCOA	8,877	161,200	90,101.55	2,210.86	92,312.41		0.00	(3,139.73) *	(213.41)	88,959.27
21 KI-ALERIS	28,875	15,672,270	293,081.25	214,945.18	508,026.43		0.00		(18,722.72)	489,303.71
22 KI-ALLIED	5,291	1,927,978	53,703.65	26,442.22	80,145.87		0.00		(2,867.48)	77,278.39
23 KI-ARMSTRONG - BIG RUN	2,359	814,190	23,943.85	11,166.62	35,110.47		2,659.30		(1,281.52)	36,488.25
24 KI-CARDINAL RIVER	692	165,820	7,023.80	2,274.22	9,298.02		883.05		(406.78)	9,774.29
25 KI-DOMTAR PAPER CO.	28,000	18,336,987	284,200.00	251,578.00	535,778.00		0.00	(86.49)	(19,399.00)	516,292.51
26 KI-DOTIKI #3	687	474,550	6,973.05	6,508.45	13,481.50		81.20		(487.10)	13,075.60
27 KI-DYSON CREEK	1,000	19,050	10,150.00	261.27	10,411.27		0.00		(370.89)	10,040.38
28 KI-HOPKINS CO. COAL	435	257,433	4,415.25	3,530.69	7,945.94		680.05		(284.18)	8,341.81
29 KI-KB ALLOYS, INC.	2,318	767,560	23,527.70	10,527.09	34,054.79		0.00		(1,255.08)	32,799.71
30 KI-KIMBERLY-CLARK	35,078	24,050,360	356,041.70	329,850.69	685,892.39		0.00		(24,923.83)	660,968.56
31 KI-KMMC, LLC	3,726	1,233,150	37,818.90	16,912.65	54,731.55		0.00		(1,969.57)	52,761.98
32 KI-PATRIOT COAL, LP	5,213	2,133,260	52,911.95	29,257.66	82,169.61		5,166.35		(2,869.66)	84,466.30
33 KI-ROLL COATER	3,886	1,825,190	39,442.90	25,032.48	64,475.38		0.00		(2,380.35)	62,095.03
34 KI-TYSON FOODS	9,642	4,944,810	97,866.30	67,818.07	165,684.37		0.00		(6,440.64)	159,243.73
35 KI-VALLEY GRAIN	2,170	778,810	22,025.50	10,681.38	32,706.88		3,065.30		(1,119.63)	34,652.55
36 JPI-SHELL OIL	3,488	1,103,640	35,403.20	15,136.42	50,539.62		0.00		(1,899.09)	48,640.53
38 TOTAL INDUSTRIALS	147,573	76,941,238	1,497,865.95	1,055,335.30	2,553,201.25	0.00	12,535.25	(3,226.22)	(90,439.94)	2,472,070.34
41 GRAND TOTAL	514,650	255,121,403	4,203,223.44	4,690,210.66	8,893,434.10	0.00	12,535.25	(3,312.71)	(306,666.67)	8,586,682.37

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**BIG RIVERS ELECTRIC CORPORATION  
CASE NO. 2011-00036  
MONTHLY BILLING REVENUE BY MAJOR CUSTOMER  
RURAL AND INDUSTRIAL - DECEMBER 2006**

DECEMBER 2006

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	KW BILLED	kWh	DEMAND REVENUE	BASE ENERGY REVENUE	TOTAL DEMAND & ENERGY	NET GREEN POWER	POWER FACTOR PENALTY	ADJUSTMENT	DISTCOUNT ADJUSTMENT	TOTAL REVENUE
JACKSON PURCHASE RURALS	130,799	59,285,984	963,988.63	1,209,434.08	2,173,422.71	0.00		(1,074.48)	(60,608.60)	2,111,739.63
KENERGY RURALS	239,754	106,953,840	1,766,986.98	2,181,858.34	3,948,845.32	0.00		8,319.62	(113,188.63)	3,843,976.31
MEADE COUNTY RURALS	108,179	43,562,620	797,279.23	888,677.45	1,685,956.68	0.00		0.00	(46,236.04)	1,639,720.64
<b>TOTAL RURALS</b>	<b>478,732</b>	<b>209,802,444</b>	<b>3,528,254.84</b>	<b>4,279,969.87</b>	<b>7,808,224.71</b>	<b>0.00</b>	<b>0.00</b>	<b>7,245.14</b>	<b>(220,033.27)</b>	<b>7,595,436.58</b>
KI-ACCURIDE	5,572	2,108,088	56,555.80	28,912.43	85,468.23		0.00		(3,161.35)	82,306.88
KI-ALCOA	1,500	164,950	15,225.00	2,262.29	17,487.29		0.00	(8,319.62)	(609.50)	8,558.17
KI-ALERIS	28,180	15,738,010	286,027.00	215,846.81	501,873.81		0.00		(17,758.80)	484,115.01
KI-ALLIED	5,346	1,708,230	54,261.90	23,428.37	77,690.27		0.00		(2,801.61)	74,888.66
KI-ARMSTRONG - BIG RUN	2,419	766,730	24,552.85	10,515.70	35,068.55		2,730.35		(1,227.34)	36,571.56
KI-CARDINAL RIVER	756	174,630	7,673.40	2,395.05	10,068.45		649.60		(325.03)	10,393.02
KI-DOMTAR PAPER CO.	27,000	18,471,717	274,050.00	253,134.00	527,184.00		0.00	205.00	(18,728.89)	508,660.11
KI-DOTIKI #3	696	493,180	7,064.40	6,763.96	13,828.36		0.00		(471.27)	13,357.09
KI-DYSON CREEK	1,000	19,900	10,150.00	272.93	10,422.93		0.00		(363.94)	10,058.99
KI-HOPKINS CO. COAL	422	257,740	4,283.30	3,534.90	7,818.20		791.70		(277.76)	8,332.14
KI-KB ALLOYS, INC.	2,577	772,080	26,156.55	10,589.08	36,745.63		0.00		(1,190.43)	35,555.20
KI-KIMBERLY-CLARK	35,165	24,829,430	356,924.75	340,535.63	697,460.38		0.00		(23,976.36)	673,484.02
KI-KMMC, LLC	3,780	1,336,110	38,367.00	18,324.75	56,691.75		0.00		(1,913.22)	54,778.53
KI-PATRIOT COAL, LP	5,339	1,986,470	54,190.85	27,244.44	81,435.29		5,288.15		(2,872.36)	83,851.08
KI-ROLL COATER	3,961	1,630,200	40,204.15	22,358.19	62,562.34		0.00		(2,253.83)	60,308.51
KI-TYSON FOODS	9,338	4,660,190	94,780.70	63,914.51	158,695.21		0.00		(5,791.74)	152,903.47
KI-VALLEY GRAIN	2,067	770,590	20,980.05	10,568.64	31,548.69		3,227.70		(1,143.32)	33,633.07
JPI-SHELL OIL	5,638	1,950,070	57,225.70	26,745.21	83,970.91		0.00		(1,766.69)	82,204.22
<b>TOTAL INDUSTRIALS</b>	<b>140,756</b>	<b>77,838,315</b>	<b>1,428,673.40</b>	<b>1,067,346.89</b>	<b>2,496,020.29</b>	<b>0.00</b>	<b>12,687.50</b>	<b>(8,114.62)</b>	<b>(86,633.44)</b>	<b>2,413,959.73</b>
<b>GRAND TOTAL</b>	<b>619,488</b>	<b>287,640,759</b>	<b>4,956,928.24</b>	<b>5,347,316.76</b>	<b>10,304,245.00</b>	<b>0.00</b>	<b>12,687.50</b>	<b>(7,909.62)</b>	<b>(306,666.71)</b>	<b>10,009,396.31</b>

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**BIG RIVERS ELECTRIC CORPORATION  
CASE NO. 2011-00036  
MONTHLY BILLING REVENUE BY MAJOR CUSTOMER  
RURAL AND INDUSTRIAL - TOTAL 2006**

TOTALS 2006

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	KW BILLED	kWh	DEMAND REVENUE	BASE ENERGY REVENUE	TOTAL DEMAND & ENERGY	NET GREEN POWER	POWER FACTOR PENALTY	ADJUSTMENT	DISTCOUNT ADJUSTMENT	TOTAL REVENUE
JACKSON PURCHASE RURALS	1,424,126	639,604,501	10,495,808.62	13,047,931.83	23,543,740.45	0.00		(3,223.42)	(765,799.84)	22,774,717.19
KENERGY RURALS	2,538,881	1,155,985,764	18,711,552.97	23,582,109.58	42,293,662.55	0.00		947.88	(1,385,626.60)	40,908,983.83
MEADE COUNTY RURALS	998,249	435,963,478	7,357,095.13	8,893,654.95	16,250,750.08	0.00		574.00	(533,133.91)	15,718,190.17
<b>TOTAL RURALS</b>	<b>4,961,256</b>	<b>2,231,553,743</b>	<b>36,564,456.72</b>	<b>45,523,696.36</b>	<b>82,088,153.08</b>	<b>0.00</b>	<b>0.00</b>	<b>(1,701.54)</b>	<b>(2,684,560.35)</b>	<b>79,401,891.19</b>
KI-ACCURIDE	70,965	32,010,648	720,294.75	439,026.04	1,159,320.79		8,779.75	(8,738.20)	(38,555.35)	1,120,806.99
KI-ALCOA	19,229	5,072,165	195,174.35	69,564.73	264,739.08		12,829.60	(11,455.34)	(7,622.07)	258,491.27
KI-ALERIS	342,422	192,138,870	3,475,583.30	2,635,184.60	6,110,767.90		0.00	210.48	(201,038.28)	5,909,940.10
KI-ALLIED	57,542	21,976,959	584,051.30	301,413.99	885,465.29		2,070.60	9,438.60	(29,099.59)	867,874.90
KI-ARMSTRONG - BIG RUN	29,994	10,237,177	304,439.10	140,402.89	444,841.99		22,330.00	15.18	(14,785.67)	452,401.50
KI-CARDINAL RIVER	9,149	3,249,880	92,862.35	44,572.10	137,434.45		3,278.45	5.09	(4,519.58)	136,198.41
KI-DOMTAR PAPER CO.	319,000	221,036,230	3,237,850.00	3,031,394.00	6,269,244.00		0.00	340.71	(206,792.34)	6,062,792.37
KI-DOTIKI #3	8,235	5,757,540	83,585.25	78,964.66	162,549.91		1,187.55	5.52	(5,395.13)	158,347.85
KI-DYSON CREEK	12,000	1,821,860	121,800.00	24,986.81	146,786.81		0.00	4.28	(5,083.48)	141,707.61
KI-HOPKINS CO. COAL	4,636	2,899,204	47,055.40	39,762.56	86,817.96		9,469.95	2.86	(2,862.61)	93,428.16
KI-KB ALLOYS, INC.	27,892	8,738,450	283,103.80	119,847.84	402,951.64		0.00	13.36	(13,134.07)	389,830.93
KI-KIMBERLY-CLARK	424,526	290,642,222	4,308,938.90	3,986,158.07	8,295,096.97		80,012.45	937.85	(275,259.25)	8,100,788.02
KI-KMMC, LLC	44,068	15,391,420	447,290.20	211,093.33	658,383.53		0.00	21.29	(21,941.04)	636,463.78
KI-PATRIOT COAL, LP	57,579	22,938,645	584,426.85	314,603.51	899,030.36		19,833.10	28.51	(29,804.19)	889,087.78
KI-ROLL COATER	47,174	24,686,130	478,816.10	338,570.28	817,386.38		0.00	30.33	(26,875.38)	790,541.33
KI-TYSON FOODS	123,089	64,921,694	1,249,353.35	890,401.04	2,139,754.39		0.00	78.25	(71,113.77)	2,068,718.87
KI-VALLEY GRAIN	22,855	8,643,360	231,978.25	118,543.67	350,521.92		37,017.05	11.13	(11,550.99)	375,999.11
JPI-SHELL OIL	56,884	24,339,850	577,372.60	333,821.02	911,193.62		0.00	40.06	(30,007.01)	881,226.67
<b>TOTAL INDUSTRIALS</b>	<b>1,677,239</b>	<b>956,502,304</b>	<b>17,023,975.85</b>	<b>13,118,311.14</b>	<b>30,142,286.99</b>	<b>0.00</b>	<b>196,808.50</b>	<b>(9,010.04)</b>	<b>(995,439.80)</b>	<b>29,334,645.65</b>
<b>GRAND TOTAL</b>	<b>6,638,495</b>	<b>3,188,056,047</b>	<b>53,588,432.57</b>	<b>58,642,007.50</b>	<b>112,230,440.07</b>	<b>0.00</b>	<b>196,808.50</b>	<b>(7,475.62)</b>	<b>(3,680,000.15)</b>	<b>108,736,536.84</b>

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**BIG RIVERS ELECTRIC CORPORATION  
CASE NO. 2011-00036  
MONTHLY BILLING REVENUE BY MAJOR CUSTOMER  
RURAL AND INDUSTRIAL - JANUARY 2007**

JANUARY 2007

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	KW BILLED	kWh	DEMAND REVENUE	BASE ENERGY REVENUE	TOTAL DEMAND & ENERGY	NET GREEN POWER	POWER FACTOR PENALTY	ADJUSTMENT	DISTCOUNT ADJUSTMENT	TOTAL REVENUE
JACKSON PURCHASE RURALS	129,559	62,000,916	954,849.83	1,264,818.69	2,219,668.52	0.00		0.00	(63,604.68)	2,156,063.84
KENERGY RURALS	242,075	113,291,610	1,784,092.75	2,311,148.84	4,095,241.59	0.00		0.00	(118,046.39)	3,977,195.20
MEADE COUNTY RURALS	107,194	47,031,140	790,019.78	959,435.25	1,749,455.04	0.00		0.00	(50,399.82)	1,699,055.22
<b>TOTAL RURALS</b>	<b>478,828</b>	<b>222,323,666</b>	<b>3,528,962.36</b>	<b>4,535,402.79</b>	<b>8,064,365.15</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>(232,050.89)</b>	<b>7,832,314.26</b>
KI-ACCURIDE	5,610	2,346,490	56,941.50	32,182.11	89,123.61		0.00	0.00	(2,554.98)	86,568.63
KI-ALCOA	1,500	163,630	15,225.00	2,244.19	17,469.19		0.00	7,046.36	(522.76)	23,992.79
KI-ALERIS	28,769	14,009,240	292,005.35	192,136.73	484,142.08		0.00		(15,002.97)	469,139.11
KI-ALLIED	5,258	2,134,810	53,368.70	29,278.92	82,647.62		0.00	0.00	(2,322.47)	80,325.15
KI-ARMSTRONG - BIG RUN	639	255,790	6,485.85	3,508.16	9,994.01		9,287.25	0.00	(1,048.34)	18,232.92
KI-ARMSTRONG - MIDWAY	0	0	0.00	0.00	0.00		0.00	0.00	0.00	0.00
KI-CARDINAL RIVER	726	99,640	7,368.90	1,366.56	8,735.46		0.00	0.00	(300.99)	8,434.47
KI-DOMTAR PAPER CO.	25,000	15,555,230	253,750.00	213,340.00	467,090.00		0.00	0.00	(15,759.59)	451,330.41
KI-DOTIKI #3	700	496,910	7,105.00	6,815.12	13,920.12		0.00	0.00	(413.38)	13,506.74
KI-DYSON CREEK	1,000	17,920	10,150.00	245.77	10,395.77		0.00	0.00	(311.58)	10,084.19
KI-HOPKINS CO. COAL	422	272,500	4,283.30	3,737.34	8,020.64		0.00	0.00	(233.72)	7,786.92
KI-KB ALLOYS, INC.	2,391	878,270	24,268.65	12,045.47	36,314.12		0.00	0.00	(1,098.47)	35,215.65
KI-KIMBERLY-CLARK	34,862	24,404,020	353,849.30	334,701.13	688,550.43		0.00	0.00	(20,849.81)	667,700.62
KI-KMMC, LLC	3,875	1,510,420	39,331.25	20,715.41	60,046.66		0.00	0.00	(1,694.74)	58,351.92
KI-PATRIOT COAL, LP	5,254	2,376,600	53,328.10	32,595.07	85,923.17		0.00	0.00	(2,434.42)	83,488.75
KI-ROLL COATER	3,999	1,978,630	40,589.85	27,136.91	67,726.76		0.00	0.00	(1,870.23)	65,856.53
KI-TYSON FOODS	9,306	4,901,940	94,445.75	67,230.11	161,675.86		0.00	0.00	(4,744.02)	156,931.84
KI-VALLEY GRAIN	1,892	753,530	19,203.80	10,334.66	29,538.46		2,405.55	0.00	(943.11)	31,000.90
JPI-SHELL OIL	5,972	1,972,780	60,615.80	27,056.68	87,672.48		0.00	0.00	(2,510.22)	85,162.26
<b>TOTAL INDUSTRIALS</b>	<b>137,174</b>	<b>74,128,350</b>	<b>1,392,316.10</b>	<b>1,016,670.34</b>	<b>2,408,986.44</b>	<b>0.00</b>	<b>11,692.80</b>	<b>7,046.36</b>	<b>(74,615.80)</b>	<b>2,353,109.80</b>
<b>GRAND TOTAL</b>	<b>616,002</b>	<b>296,452,016</b>	<b>4,921,278.46</b>	<b>5,552,073.13</b>	<b>10,473,351.59</b>	<b>0.00</b>	<b>11,692.80</b>	<b>7,046.36</b>	<b>(306,666.69)</b>	<b>10,185,424.06</b>

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**BIG RIVERS ELECTRIC CORPORATION  
CASE NO. 2011-00036  
MONTHLY BILLING REVENUE BY MAJOR CUSTOMER  
RURAL AND INDUSTRIAL - FEBRUARY 2007**

FEBRUARY 2007

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	KW BILLED	kWh	DEMAND REVENUE	BASE ENERGY REVENUE	TOTAL DEMAND & ENERGY	NET GREEN POWER	POWER FACTOR PENALTY	ADJUSTMENT	DISTCOUNT ADJUSTMENT	TOTAL REVENUE
JACKSON PURCHASE RURALS	130,735	60,295,740	963,516.95	1,230,033.10	2,193,550.05	0.00		0.00	(64,993.36)	2,128,556.69
KENERGY RURALS	248,139	115,227,419	1,828,784.43	2,350,639.35	4,179,423.78	0.00		0.00	(119,911.39)	4,059,512.39
MEADE COUNTY RURALS	114,722	49,995,930	845,501.14	1,019,916.97	1,865,418.11	0.00		0.00	(51,225.20)	1,814,192.91
<b>TOTAL RURALS</b>	<b>493,596</b>	<b>225,519,089</b>	<b>3,637,802.52</b>	<b>4,600,589.42</b>	<b>8,238,391.94</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>(236,129.95)</b>	<b>8,002,261.99</b>
KI-ACCURIDE	5,693	2,251,400	57,783.95	30,877.95	88,661.90		0.00	0.00	(2,609.60)	86,052.30
KI-ALCOA	1,500	152,360	15,225.00	2,089.62	17,314.62		0.00	7,046.36	(511.51)	23,849.47
KI-ALERIS	27,598	14,401,550	280,119.70	197,517.26	477,636.96		0.00	0.00	(14,176.00)	463,460.96
KI-ALLIED	5,410	2,105,040	54,911.50	28,870.62	83,782.12		0.00	0.00	(2,419.98)	81,362.14
KI-ARMSTRONG - BIG RUN	643	225,710	6,526.45	3,095.61	9,622.06		8,932.00	0.00	(292.63)	18,261.43
KI-ARMSTRONG - MIDWAY	0	0	0.00	0.00	0.00		0.00	0.00	0.00	0.00
KI-CARDINAL RIVER	100	15,540	1,015.00	213.13	1,228.13		0.00	0.00	(255.78)	972.35
KI-DOMTAR PAPER CO.	25,000	14,192,824	253,750.00	194,655.00	448,405.00		0.00	0.00	(13,676.70)	434,728.30
KI-DOTIKI #3	707	450,190	7,176.05	6,174.36	13,350.41		0.00	0.00	(407.59)	12,942.82
KI-DYSON CREEK	1,000	17,280	10,150.00	237.00	10,387.00		0.00	0.00	(304.40)	10,082.60
KI-HOPKINS CO. COAL	416	240,421	4,222.40	3,297.37	7,519.77		0.00	0.00	(234.85)	7,284.92
KI-KB ALLOYS, INC.	2,424	835,090	24,603.60	11,453.26	36,056.86		0.00	0.00	(1,063.30)	34,993.56
KI-KIMBERLY-CLARK	35,078	22,724,250	356,041.70	311,663.09	667,704.79		0.00	0.00	(20,161.21)	647,543.58
KI-KMMC, LLC	3,931	1,399,700	39,899.65	19,196.89	59,096.54		0.00	0.00	(1,758.21)	57,338.33
KI-PATRIOT COAL, LP	5,216	2,182,660	52,942.40	29,935.18	82,877.58		0.00	0.00	(2,515.89)	80,361.69
KI-ROLL COATER	4,060	1,749,170	41,209.00	23,989.87	65,198.87		0.00	0.00	(1,983.08)	63,215.79
KI-TYSON FOODS	8,703	4,313,720	88,335.45	59,162.67	147,498.12		0.00	0.00	(4,733.98)	142,764.14
KI-VALLEY GRAIN	1,894	625,330	19,224.10	8,576.40	27,800.50		3,248.00	0.00	(864.91)	30,183.59
JPI-SHELL OIL	5,929	2,646,150	60,179.35	36,291.95	96,471.30		0.00	0.00	(2,567.11)	93,904.19
<b>TOTAL INDUSTRIALS</b>	<b>135,302</b>	<b>70,528,385</b>	<b>1,373,315.30</b>	<b>967,297.23</b>	<b>2,340,612.53</b>	<b>0.00</b>	<b>12,180.00</b>	<b>7,046.36</b>	<b>(70,536.73)</b>	<b>2,289,302.16</b>
<b>GRAND TOTAL</b>	<b>628,898</b>	<b>296,047,474</b>	<b>5,011,117.82</b>	<b>5,567,886.65</b>	<b>10,579,004.47</b>	<b>0.00</b>	<b>12,180.00</b>	<b>7,046.36</b>	<b>(306,666.68)</b>	<b>10,291,564.15</b>

CASE NO. 2011-00036

WITNESS: MARK A. HITE

ATTACHMENT FOR ITEM KIUC - 1-135

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**BIG RIVERS ELECTRIC CORPORATION  
CASE NO. 2011-00036  
MONTHLY BILLING REVENUE BY MAJOR CUSTOMER  
RURAL AND INDUSTRIAL - MARCH 2007**

MARCH 2007

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	KW BILLED	kWh	DEMAND REVENUE	BASE ENERGY REVENUE	TOTAL DEMAND & ENERGY	NET GREEN POWER	POWER FACTOR PENALTY	ADJUSTMENT	DISTCOUNT ADJUSTMENT	TOTAL REVENUE
JACKSON PURCHASE RURALS	100,600	48,000,450	741,422.00	979,209.18	1,720,631.18	0.00		0.00	(63,587.14)	1,657,044.04
KENERGY RURALS	186,257	86,959,025	1,372,714.09	1,773,964.11	3,146,678.20	0.00		0.00	(121,154.12)	3,025,524.08
MEADE COUNTY RURALS	81,964	34,555,510	604,074.68	704,932.40	1,309,007.08	0.00		0.00	(54,075.18)	1,254,931.90
<b>TOTAL RURALS</b>	<b>368,821</b>	<b>169,514,985</b>	<b>2,718,210.77</b>	<b>3,458,105.69</b>	<b>6,176,316.46</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>(238,816.44)</b>	<b>5,937,500.02</b>
KI-ACCURIDE	5,806	2,611,480	58,930.90	35,816.45	94,747.35		0.00	0.00	(2,570.15)	92,177.20
KI-ALCOA	1,500	99,770	15,225.00	1,368.35	16,593.35		0.00	7,046.36	(501.92)	23,137.79
KI-ALERIS	26,974	15,198,670	273,786.10	208,449.76	482,235.86		0.00	0.00	(13,845.85)	468,390.01
KI-ALLIED	5,469	2,260,350	55,510.35	31,000.70	86,511.05		0.00	0.00	(2,428.70)	84,082.35
KI-ARMSTRONG - BIG RUN	500	211,200	5,075.00	2,896.61	7,971.61		0.00	0.00	(278.93)	7,692.68
KI-ARMSTRONG - MIDWAY	0	0	0.00	0.00	0.00		0.00	0.00	0.00	0.00
KI-CARDINAL RIVER	100	16,140	1,015.00	221.36	1,236.36		0.00	0.00	(35.60)	1,200.76
KI-DOMTAR PAPER CO.	27,000	18,171,918	274,050.00	249,228.00	523,278.00		0.00	0.00	(12,998.47)	510,279.53
KI-DOTIKI #3	690	488,990	7,003.50	6,706.50	13,710.00		162.40	0.00	(387.00)	13,485.40
KI-DYSON CREEK	1,000	15,830	10,150.00	217.11	10,367.11		0.00	0.00	(301.10)	10,066.01
KI-HOPKINS CO. COAL	384	244,540	3,897.60	3,353.87	7,251.47		0.00	0.00	(217.98)	7,033.49
KI-KB ALLOYS, INC.	2,166	811,340	21,984.90	11,127.53	33,112.43		0.00	0.00	(1,045.22)	32,067.21
KI-KIMBERLY-CLARK	34,949	25,108,370	354,732.35	344,361.29	699,093.64		0.00	0.00	(19,355.58)	679,738.06
KI-KMMC, LLC	3,641	1,279,770	36,956.15	17,552.05	54,508.20		0.00	0.00	(1,713.10)	52,795.10
KI-PATRIOT COAL, LP	4,835	2,118,430	49,075.25	29,054.27	78,129.52		2,882.60	0.00	(2,402.47)	78,609.65
KI-ROLL COATER	3,977	1,878,280	40,366.55	25,760.61	66,127.16		0.00	0.00	(1,890.00)	64,237.16
KI-TYSON FOODS	9,493	5,096,830	96,353.95	69,903.02	166,256.97		0.00	0.00	(4,275.71)	161,981.26
KI-VALLEY GRAIN	1,733	722,730	17,589.95	9,912.24	27,502.19		3,237.85	0.00	(805.89)	29,934.15
JPI-SHELL OIL	6,048	2,470,840	61,387.20	33,887.57	95,274.77		0.00	0.00	(2,796.53)	92,478.24
<b>TOTAL INDUSTRIALS</b>	<b>136,265</b>	<b>78,805,478</b>	<b>1,383,089.75</b>	<b>1,080,817.29</b>	<b>2,463,907.04</b>	<b>0.00</b>	<b>6,282.85</b>	<b>7,046.36</b>	<b>(67,850.20)</b>	<b>2,409,386.05</b>
<b>GRAND TOTAL</b>	<b>505,086</b>	<b>248,320,463</b>	<b>4,101,300.52</b>	<b>4,538,922.98</b>	<b>8,640,223.50</b>	<b>0.00</b>	<b>6,282.85</b>	<b>7,046.36</b>	<b>(306,666.64)</b>	<b>8,346,886.07</b>

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**BIG RIVERS ELECTRIC CORPORATION  
CASE NO. 2011-00036  
MONTHLY BILLING REVENUE BY MAJOR CUSTOMER  
RURAL AND INDUSTRIAL - APRIL 2007**

APRIL 2007

	KW BILLED	kWh	DEMAND REVENUE	BASE ENERGY REVENUE	TOTAL DEMAND & ENERGY	NET GREEN POWER	POWER FACTOR PENALTY	ADJUSTMENT	DISTCOUNT ADJUSTMENT	TOTAL REVENUE
JACKSON PURCHASE RURALS	97,366	46,112,190	717,587.42	940,688.68	1,658,276.10	0.00		0.00	(61,070.21)	1,597,205.89
KENERGY RURALS	174,119	83,377,794	1,283,257.03	1,700,907.00	2,984,164.03	0.00		0.00	(111,684.76)	2,872,479.27
MEADE COUNTY RURALS	77,484	32,649,380	571,057.08	666,047.35	1,237,104.43	0.00		0.00	(46,460.47)	1,190,643.96
<b>TOTAL RURALS</b>	<b>348,969</b>	<b>162,139,364</b>	<b>2,571,901.53</b>	<b>3,307,643.03</b>	<b>5,879,544.56</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>(219,215.44)</b>	<b>5,660,329.12</b>
KI-ACCURIDE	5,829	2,275,310	59,164.35	31,205.88	90,370.23		0.00	0.00	(3,362.86)	87,007.37
KI-ALCOA	1,500	71,740	15,225.00	983.91	16,208.91		0.00	7,046.36	(588.95)	22,666.32
KI-ALERIS	26,745	14,260,490	271,461.75	195,582.62	467,044.37		0.00	0.00	(17,115.95)	449,928.42
KI-ALLIED	5,278	2,063,050	53,571.70	28,294.73	81,866.43		0.00	0.00	(3,070.53)	78,795.90
KI-ARMSTRONG - BIG RUN	500	175,780	5,075.00	2,410.82	7,485.82		0.00	0.00	(282.94)	7,202.88
KI-ARMSTRONG - MIDWAY	0	0	0.00	0.00	0.00		0.00	0.00	0.00	0.00
KI-CARDINAL RIVER	325	16,170	3,298.75	221.77	3,520.52		0.00	0.00	(43.88)	3,476.64
KI-DOMTAR PAPER CO.	28,000	17,955,462	284,200.00	246,259.00	530,459.00		0.00	0.00	(18,572.66)	511,886.34
KI-DOTIKI #3	691	471,760	7,013.65	6,470.19	13,483.84		81.20	0.00	(486.61)	13,078.43
KI-DYSON CREEK	1,000	14,960	10,150.00	205.18	10,355.18		0.00	0.00	(367.96)	9,987.22
KI-HOPKINS CO. COAL	378	226,510	3,836.70	3,106.58	6,943.28		0.00	0.00	(257.38)	6,685.90
KI-KB ALLOYS, INC.	2,123	728,940	21,548.45	9,997.41	31,545.86		0.00	0.00	(1,175.26)	30,370.60
KI-KIMBERLY-CLARK	34,906	24,193,270	354,295.90	331,810.70	686,106.60		0.00	0.00	(24,812.87)	661,293.73
KI-KMMC, LLC	3,689	1,129,090	37,443.35	15,485.47	52,928.82		0.00	0.00	(1,934.65)	50,994.17
KI-PATRIOT COAL, LP	4,952	2,019,060	50,262.80	27,691.41	77,954.21		0.00	0.00	(2,773.04)	75,181.17
KI-ROLL COATER	3,909	1,918,200	39,676.35	26,308.11	65,984.46		0.00	0.00	(2,347.05)	63,637.41
KI-TYSON FOODS	9,558	5,115,050	97,013.70	70,152.91	167,166.61		0.00	0.00	(5,900.94)	161,265.67
KI-VALLEY GRAIN	1,858	748,250	18,858.70	10,262.25	29,120.95		2,354.80	0.00	(976.13)	30,499.62
JPI-SHELL OIL	3,758	1,765,740	38,143.70	24,217.12	62,360.82		0.00	0.00	(3,381.58)	58,979.24
<b>TOTAL INDUSTRIALS</b>	<b>134,999</b>	<b>75,148,832</b>	<b>1,370,239.85</b>	<b>1,030,666.06</b>	<b>2,400,905.91</b>	<b>0.00</b>	<b>2,436.00</b>	<b>7,046.36</b>	<b>(87,451.24)</b>	<b>2,322,937.03</b>
<b>GRAND TOTAL</b>	<b>483,968</b>	<b>237,288,196</b>	<b>3,942,141.38</b>	<b>4,338,309.09</b>	<b>8,280,450.47</b>	<b>0.00</b>	<b>2,436.00</b>	<b>7,046.36</b>	<b>(306,666.68)</b>	<b>7,983,266.15</b>

CASE NO. 2011-00036

WITNESS: MARK A. HITE

ATTACHMENT FOR ITEM KIUC - I-135

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**BIG RIVERS ELECTRIC CORPORATION  
CASE NO. 2011-00036  
MONTHLY BILLING REVENUE BY MAJOR CUSTOMER  
RURAL AND INDUSTRIAL - MAY 2007**

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	KW BILLED	kWh	DEMAND REVENUE	BASE ENERGY REVENUE	TOTAL DEMAND & ENERGY	NET GREEN POWER	POWER FACTOR PENALTY	ADJUSTMENT	DISTCOUNT ADJUSTMENT	TOTAL REVENUE
JACKSON PURCHASE RURALS	117,409	52,239,650	865,304.33	1,065,688.86	1,930,993.19	0.00		0.00	(61,414.29)	1,869,578.90
KENERGY RURALS	203,218	91,209,325	1,497,716.66	1,860,670.23	3,358,386.89	0.00		0.00	(110,518.58)	3,247,868.31
MEADE COUNTY RURALS	73,863	32,465,410	544,370.31	662,294.36	1,206,664.67	0.00		0.00	(45,816.19)	1,160,848.48
<b>TOTAL RURALS</b>	<b>394,490</b>	<b>175,914,385</b>	<b>2,907,391.30</b>	<b>3,588,653.45</b>	<b>6,496,044.75</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>(217,749.06)</b>	<b>6,278,295.69</b>
KI-ACCURIDE	6,025	2,631,770	61,153.75	36,094.73	97,248.48		0.00	0.00	(3,346.86)	93,901.62
KI-ALCOA	1,500	59,950	15,225.00	822.21	16,047.21		0.00	7,046.35	(600.30)	22,493.26
KI-ALERIS	28,060	15,638,560	284,809.00	214,482.85	499,291.85		0.00	0.00	(17,297.00)	481,994.85
KI-ALLIED	4,877	1,908,190	49,501.55	26,170.83	75,672.38		0.00	0.00	(3,031.93)	72,640.45
KI-ARMSTRONG - BIG RUN	500	162,970	5,075.00	2,235.13	7,310.13		609.00	0.00	(277.24)	7,641.89
KI-ARMSTRONG - MIDWAY	0	0	0.00	0.00	0.00		0.00	0.00	0.00	0.00
KI-CARDINAL RIVER	896	201,990	9,094.40	2,770.29	11,864.69		0.00	0.00	(130.38)	11,734.31
KI-DOMTAR PAPER CO.	28,000	20,084,762	284,200.00	275,463.00	559,663.00		0.00	0.00	(19,645.56)	540,017.44
KI-DOTIKI #3	674	483,850	6,841.10	6,636.00	13,477.10		81.20	0.00	(499.37)	13,058.93
KI-DYSON CREEK	100	14,020	1,015.00	192.28	1,207.28		0.00	0.00	(383.50)	823.78
KI-HOPKINS CO. COAL	328	206,430	3,329.20	2,831.19	6,160.39		0.00	0.00	(257.14)	5,903.25
KI-KB ALLOYS, INC.	2,320	783,280	23,548.00	10,742.69	34,290.69		0.00	0.00	(1,168.30)	33,122.39
KI-KIMBERLY-CLARK	34,949	22,864,490	354,732.35	313,586.48	668,318.83		0.00	0.00	(25,409.97)	642,908.86
KI-KMMC, LLC	3,497	1,091,220	35,494.55	14,966.08	50,460.63		0.00	0.00	(1,960.22)	48,500.41
KI-PATRIOT COAL, LP	4,895	2,038,570	49,684.25	27,958.99	77,643.24		558.25	0.00	(2,887.04)	75,314.45
KI-ROLL COATER	4,045	1,845,430	41,056.75	25,310.07	66,366.82		0.00	0.00	(2,443.74)	63,923.08
KI-TYSON FOODS	10,446	5,621,170	106,026.90	77,094.35	183,121.25		0.00	0.00	(6,191.02)	176,930.23
KI-VALLEY GRAIN	1,705	770,360	17,305.75	10,565.49	27,871.24		2,923.20	0.00	(1,078.50)	29,715.94
JPI-SHELL OIL	5,994	2,273,380	60,839.10	31,179.41	92,018.51		0.00	0.00	(2,309.53)	89,708.98
<b>TOTAL INDUSTRIALS</b>	<b>138,811</b>	<b>78,680,392</b>	<b>1,408,931.65</b>	<b>1,079,102.07</b>	<b>2,488,033.72</b>	<b>0.00</b>	<b>4,171.65</b>	<b>7,046.35</b>	<b>(88,917.60)</b>	<b>2,410,334.12</b>
<b>GRAND TOTAL</b>	<b>533,301</b>	<b>254,594,777</b>	<b>4,316,322.95</b>	<b>4,667,755.52</b>	<b>8,984,078.47</b>	<b>0.00</b>	<b>4,171.65</b>	<b>7,046.35</b>	<b>(306,666.66)</b>	<b>8,688,629.81</b>

CASE NO. 2011-00036  
WITNESS: MARK A. HITE  
ATTACHMENT FOR ITEM KIUC - 1-135  
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**BIG RIVERS ELECTRIC CORPORATION  
CASE NO. 2011-00036  
MONTHLY BILLING REVENUE BY MAJOR CUSTOMER  
RURAL AND INDUSTRIAL - JUNE 2007**

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	KW BILLED	kWh	DEMAND REVENUE	BASE ENEERGY REVENUE	TOTAL DEMAND & ENERGY	NET GREEN POWER	POWER FACTOR PENALTY	ADJUSTMENT	DISTCOUNT ADJUSTMENT	TOTAL REVENUE
JACKSON PURCHASE RURALS	133,948	60,830,320	987,196.76	1,240,938.53	2,228,135.29	0.00		0.00	(65,913.41)	2,162,221.88
KENERGY RURALS	227,485	104,786,520	1,676,564.45	2,137,645.01	3,814,209.46	0.00		0.00	(114,636.72)	3,699,572.74
MEADE COUNTY RURALS	83,324	37,515,130	614,097.88	765,308.65	1,379,406.53	0.00		0.00	(41,188.85)	1,338,217.68
<b>TOTAL RURALS</b>	<b>444,757</b>	<b>203,131,970</b>	<b>3,277,859.09</b>	<b>4,143,892.19</b>	<b>7,421,751.28</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>(221,738.98)</b>	<b>7,200,012.30</b>
KI-ACCURIDE	6,033	2,471,540	61,234.95	33,897.17	95,132.12		0.00	0.00	(3,319.52)	91,812.60
KI-ALCOA	1,500	53,260	15,225.00	730.46	15,955.46		0.00	7,046.35	(547.76)	22,454.05
KI-ALERIS	29,025	15,889,630	294,603.75	217,926.28	512,530.03		0.00	0.00	(17,043.06)	495,486.97
KI-ALLIED	4,877	1,974,980	49,501.55	27,086.85	76,588.40		0.00	0.00	(2,583.04)	74,005.36
KI-ARMSTRONG - BIG RUN	500	154,930	5,075.00	2,124.86	7,199.86		0.00	0.00	(249.53)	6,950.33
KI-ARMSTRONG - MIDWAY	0	0	0.00	0.00	0.00		0.00	0.00	0.00	0.00
KI-CARDINAL RIVER	892	243,650	9,053.80	3,341.66	12,395.46		0.00	0.00	(404.99)	11,990.47
KI-DOMTAR PAPER CO.	27,000	19,116,494	274,050.00	262,183.00	536,233.00		0.00	0.00	(19,103.79)	517,129.21
KI-DOTIKI #3	693	469,800	7,033.95	6,443.31	13,477.26		162.40	0.00	(460.03)	13,179.63
KI-DYSON CREEK	100	13,560	1,015.00	185.98	1,200.98		0.00	0.00	(41.21)	1,159.77
KI-HOPKINS CO. COAL	347	203,260	3,522.05	2,787.71	6,309.76		0.00	0.00	(210.28)	6,099.48
KI-KB ALLOYS, INC.	2,367	601,960	24,025.05	8,255.88	32,280.93		0.00	0.00	(1,170.49)	31,110.44
KI-KIMBERLY-CLARK	35,251	24,049,720	357,797.65	329,841.91	687,639.56		0.00	0.00	(22,812.70)	664,826.86
KI-KMMC, LLC	3,062	1,101,370	31,079.30	15,105.29	46,184.59		0.00	0.00	(1,722.45)	44,462.14
KI-PATRIOT COAL, LP	4,974	1,596,900	50,486.10	21,901.48	72,387.58		0.00	0.00	(2,650.31)	69,737.27
KI-ROLL COATER	4,226	2,037,190	42,893.90	27,940.06	70,833.96		0.00	0.00	(2,265.40)	68,568.56
KI-TYSON FOODS	10,562	5,798,640	107,204.30	79,528.35	186,732.65		0.00	0.00	(6,250.75)	180,481.90
KI-VALLEY GRAIN	1,754	683,250	17,803.10	9,370.77	27,173.87		3,004.40	0.00	(951.37)	29,226.90
JPI-SHELL OIL	5,864	2,273,360	59,519.60	31,179.13	90,698.73		0.00	0.00	(3,141.00)	87,557.73
<b>TOTAL INDUSTRIALS</b>	<b>139,027</b>	<b>78,733,494</b>	<b>1,411,124.05</b>	<b>1,079,830.15</b>	<b>2,490,954.20</b>	<b>0.00</b>	<b>3,166.80</b>	<b>7,046.35</b>	<b>(84,927.68)</b>	<b>2,416,239.67</b>
<b>GRAND TOTAL</b>	<b>583,784</b>	<b>281,865,464</b>	<b>4,688,983.14</b>	<b>5,223,722.34</b>	<b>9,912,705.48</b>	<b>0.00</b>	<b>3,166.80</b>	<b>7,046.35</b>	<b>(306,666.66)</b>	<b>9,616,251.97</b>

CASE NO. 2011-00036

WITNESS: MARK A. HITE

ATTACHMENT FOR ITEM KIUC - 1-135

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**BIG RIVERS ELECTRIC CORPORATION  
CASE NO. 2011-00036  
MONTHLY BILLING REVENUE BY MAJOR CUSTOMER  
RURAL AND INDUSTRIAL - JULY 2007**

JULY 2007

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	KW BILLED	kWh	DEMAND REVENUE	BASE ENERGY REVENUE	TOTAL DEMAND & ENERGY	NET GREEN POWER	POWER FACTOR PENALTY	ADJUSTMENT	DISTCOUNT ADJUSTMENT	TOTAL REVENUE
JACKSON PURCHASE RURALS	141,324	67,171,880	1,041,557.88	1,370,306.35	2,411,864.23	0.00		0.00	(68,931.21)	2,342,933.02
KENERGY RURALS	242,579	114,314,911	1,787,807.23	2,332,024.18	4,119,831.41	0.00		0.00	(117,999.16)	4,001,832.25
MEADE COUNTY RURALS	87,890	40,951,630	647,749.30	835,413.25	1,483,162.55	0.00		0.00	(42,674.32)	1,440,488.23
<b>TOTAL RURALS</b>	<b>471,793</b>	<b>222,438,421</b>	<b>3,477,114.41</b>	<b>4,537,743.78</b>	<b>8,014,858.19</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>(229,604.69)</b>	<b>7,785,253.50</b>
KI-ACCURIDE	6,010	2,029,790	61,001.50	27,838.57	88,840.07		0.00	0.00	(2,943.08)	85,896.99
KI-ALCOA	1,500	48,150	15,225.00	660.38	15,885.38		0.00	7,046.34	(493.61)	22,438.11
KI-ALERIS	29,151	16,961,430	295,882.65	232,626.01	528,508.66		0.00	0.00	(15,856.00)	512,652.66
KI-ALLIED	4,919	1,697,510	49,927.85	23,281.35	73,209.20		0.00	0.00	(2,369.39)	70,839.81
KI-ARMSTRONG - BIG RUN	624	159,900	6,333.60	2,193.03	8,526.63		6,059.55	0.00	(222.74)	14,363.44
KI-ARMSTRONG - MIDWAY	0	0	0.00	0.00	0.00		0.00	0.00	0.00	0.00
KI-CARDINAL RIVER	885	348,510	8,982.75	4,779.81	13,762.56		0.00	0.00	(383.47)	13,379.09
KI-DOMTAR PAPER CO.	27,000	19,352,830	274,050.00	265,424.00	539,474.00		0.00	0.00	(16,589.29)	522,884.71
KI-DOTIKI #3	691	486,750	7,013.65	6,675.78	13,689.43		162.40	0.00	(416.94)	13,434.89
KI-DYSON CREEK	100	14,230	1,015.00	195.16	1,210.16		0.00	0.00	(37.15)	1,173.01
KI-HOPKINS CO. COAL	359	219,680	3,643.85	3,012.91	6,656.76		0.00	0.00	(195.20)	6,461.56
KI-KB ALLOYS, INC.	2,063	601,820	20,939.45	8,253.96	29,193.41		0.00	0.00	(998.67)	28,194.74
KI-KIMBERLY-CLARK	36,202	25,409,130	367,450.30	348,486.22	715,936.52		0.00	0.00	(21,273.32)	694,663.20
KI-KMMC, LLC	3,147	994,260	31,942.05	13,636.28	45,578.33		0.00	0.00	(1,428.80)	44,149.53
KI-PATRIOT COAL, LP	4,914	1,794,060	49,877.10	24,605.53	74,482.63		0.00	0.00	(2,239.43)	72,243.20
KI-ROLL COATER	4,037	2,207,620	40,975.55	30,277.51	71,253.06		0.00	0.00	(2,191.37)	69,061.69
KI-TYSON FOODS	10,809	5,845,490	109,711.35	80,170.90	189,882.25		0.00	0.00	(5,776.90)	184,105.35
KI-VALLEY GRAIN	1,711	692,132	17,366.65	9,492.59	26,859.24		2,933.35	0.00	(840.67)	28,951.92
JPI-SHELL OIL	6,167	2,324,390	62,595.05	31,879.01	94,474.06		0.00	0.00	(2,805.92)	91,668.14
<b>TOTAL INDUSTRIALS</b>	<b>140,289</b>	<b>81,187,682</b>	<b>1,423,933.35</b>	<b>1,113,489.00</b>	<b>2,537,422.35</b>	<b>0.00</b>	<b>9,155.30</b>	<b>7,046.34</b>	<b>(77,061.95)</b>	<b>2,476,562.04</b>
<b>GRAND TOTAL</b>	<b>612,082</b>	<b>303,626,103</b>	<b>4,901,047.76</b>	<b>5,651,232.78</b>	<b>10,552,280.54</b>	<b>0.00</b>	<b>9,155.30</b>	<b>7,046.34</b>	<b>(306,666.64)</b>	<b>10,261,815.54</b>

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WITNESS: MARK A. HITE

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**BIG RIVERS ELECTRIC CORPORATION  
CASE NO. 2011-00036  
MONTHLY BILLING REVENUE BY MAJOR CUSTOMER  
RURAL AND INDUSTRIAL - AUGUST 2007**

AUGUST 2007

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	KW BILLED	kWh	DEMAND REVENUE	BASE ENERGY REVENUE	TOTAL DEMAND & ENERGY	NET GREEN POWER	POWER FACTOR PENALTY	ADJUSTMENT	DISTCOUNT ADJUSTMENT	TOTAL REVENUE
JACKSON PURCHASE RURALS	158,892	79,150,180	1,171,034.04	1,614,663.67	2,785,697.71	0.00		0.00	(70,214.31)	2,715,483.40
KENERGY RURALS	276,128	136,053,010	2,035,063.36	2,775,481.40	4,810,544.76	0.00		0.00	(119,404.90)	4,691,139.86
MEADE COUNTY RURALS	99,804	48,837,080	735,555.48	996,276.43	1,731,831.91	0.00		0.00	(43,177.90)	1,688,654.01
<b>TOTAL RURALS</b>	<b>534,824</b>	<b>264,040,270</b>	<b>3,941,652.88</b>	<b>5,386,421.50</b>	<b>9,328,074.38</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>(232,797.11)</b>	<b>9,095,277.27</b>
KI-ACCURIDE	6,192	2,548,440	62,848.80	34,951.85	97,800.65		0.00	0.00	(2,586.32)	95,214.33
KI-ALCOA	1,500	49,130	15,225.00	673.82	15,898.82		0.00	0.00	(462.46)	15,436.36
KI-ALERIS	27,942	16,370,520	283,611.30	224,521.68	508,132.98		0.00	0.00	(15,385.97)	492,747.01
KI-ALLIED	5,212	2,193,050	52,901.80	30,077.68	82,979.48		0.00	0.00	(2,131.27)	80,848.21
KI-ARMSTRONG - BIG RUN	592	162,480	6,008.80	2,228.41	8,237.21		1,106.35	0.00	(248.23)	9,095.33
KI-ARMSTRONG - MIDWAY	0	0	0.00	0.00	0.00		0.00	0.00	0.00	0.00
KI-CARDINAL RIVER	892	390,060	9,053.80	5,349.67	14,403.47		0.00	0.00	(400.66)	14,002.81
KI-DOMTAR PAPER CO.	27,000	19,689,918	274,050.00	270,047.00	544,097.00		0.00	0.00	(15,705.19)	528,391.81
KI-DOTIKI #3	685	490,000	6,952.75	6,720.35	13,673.10		81.20	0.00	(398.53)	13,355.77
KI-DYSON CREEK	100	14,400	1,015.00	197.50	1,212.50		0.00	0.00	(35.23)	1,177.27
KI-HOPKINS CO. COAL	347	149,480	3,522.05	2,050.12	5,572.17		0.00	0.00	(193.79)	5,378.38
KI-KB ALLOYS, INC.	2,001	610,750	20,310.15	8,376.44	28,686.59		0.00	0.00	(849.88)	27,836.71
KI-KIMBERLY-CLARK	35,813	24,807,900	363,501.95	340,240.35	703,742.30		0.00	0.00	(20,842.38)	682,899.92
KI-KMMC, LLC	3,219	1,174,730	32,672.85	16,111.42	48,784.27		0.00	0.00	(1,326.88)	47,457.39
KI-PATRIOT COAL, LP	4,857	2,191,010	49,298.55	30,049.70	79,348.25		0.00	0.00	(2,168.34)	77,179.91
KI-ROLL COATER	4,067	2,379,330	41,280.05	32,632.51	73,912.56		0.00	0.00	(2,074.32)	71,838.24
KI-TYSON FOODS	11,346	6,446,670	115,161.90	88,416.08	203,577.98		1,289.05	0.00	(5,527.86)	199,339.17
KI-VALLEY GRAIN	1,686	760,580	17,112.90	10,431.35	27,544.25		3,156.65	0.00	(781.93)	29,918.97
JPI-SHELL OIL	5,713	1,678,420	57,986.95	23,019.53	81,006.48		0.00	0.00	(2,750.33)	78,256.15
<b>TOTAL INDUSTRIALS</b>	<b>139,164</b>	<b>82,106,868</b>	<b>1,412,514.60</b>	<b>1,126,095.46</b>	<b>2,538,610.06</b>	<b>0.00</b>	<b>5,633.25</b>	<b>0.00</b>	<b>(73,869.57)</b>	<b>2,470,373.74</b>
<b>GRAND TOTAL</b>	<b>673,988</b>	<b>346,147,138</b>	<b>5,354,167.48</b>	<b>6,512,516.96</b>	<b>11,866,684.44</b>	<b>0.00</b>	<b>5,633.25</b>	<b>0.00</b>	<b>(306,666.68)</b>	<b>11,565,651.01</b>

CASE NO. 2011-00036

WITNESS: MARK A. HITE

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**BIG RIVERS ELECTRIC CORPORATION  
CASE NO. 2011-00036  
MONTHLY BILLING REVENUE BY MAJOR CUSTOMER  
RURAL AND INDUSTRIAL - SEPTEMBER 2007**

SEPTEMBER 2007

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	KW BILLED	kWh	DEMAND REVENUE	BASE ENERGY REVENUE	TOTAL DEMAND & ENERGY	NET GREEN POWER	POWER FACTOR PENALTY	ADJUSTMENT	DISTCOUNT ADJUSTMENT	TOTAL REVENUE
JACKSON PURCHASE RURALS	130,813	56,796,430	964,091.81	1,158,647.17	2,122,738.98	0.00		0.00	(72,195.11)	2,050,543.87
KENERGY RURALS	244,930	100,886,480	1,805,134.10	2,058,084.19	3,863,218.29	0.00		0.00	(123,797.30)	3,739,420.99
MEADE COUNTY RURALS	88,241	35,792,840	650,336.17	730,173.94	1,380,510.11	0.00		0.00	(44,882.76)	1,335,627.35
<b>TOTAL RURALS</b>	<b>463,984</b>	<b>193,475,750</b>	<b>3,419,562.08</b>	<b>3,946,905.30</b>	<b>7,366,467.38</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>(240,875.17)</b>	<b>7,125,592.21</b>
KI-ACCURIDE	5,950	2,263,450	60,392.50	31,043.22	91,435.72		0.00	0.00	(2,534.64)	88,901.08
KI-ALCOA	1,500	47,950	15,225.00	657.63	15,882.63		0.00	0.00	(412.04)	15,470.59
KI-ALERIS	29,257	16,651,240	296,958.55	228,371.76	525,330.31		0.00	0.00	(13,168.95)	512,161.36
KI-ALLIED	5,449	2,119,030	55,307.35	29,062.50	84,369.85		0.00	0.00	(2,150.53)	82,219.32
KI-ARMSTRONG - BIG RUN	523	163,920	5,308.45	2,248.16	7,556.61		1,146.95	0.00	(213.48)	8,490.08
KI-ARMSTRONG - MIDWAY	0	0	0.00	0.00	0.00		0.00	0.00	0.00	0.00
KI-CARDINAL RIVER	873	213,340	8,860.95	2,925.96	11,786.91		0.00	0.00	(373.29)	11,413.62
KI-DOMTAR PAPER CO.	28,000	16,264,338	284,200.00	223,065.00	507,265.00		0.00	0.00	(14,101.01)	493,163.99
KI-DOTIKI #3	691	474,890	7,013.65	6,513.12	13,526.77		81.20	0.00	(354.36)	13,253.61
KI-DYSON CREEK	100	15,240	1,015.00	209.02	1,224.02		0.00	0.00	(31.42)	1,192.60
KI-HOPKINS CO. COAL	214	70,300	2,172.10	964.16	3,136.26		0.00	0.00	(144.41)	2,991.85
KI-KB ALLOYS, INC.	2,001	605,340	20,310.15	8,302.24	28,612.39		0.00	0.00	(743.45)	27,868.94
KI-KIMBERLY-CLARK	36,202	24,955,400	367,450.30	342,263.31	709,713.61		0.00	0.00	(18,238.43)	691,475.18
KI-KMMC, LLC	3,147	1,036,620	31,942.05	14,217.24	46,159.29		0.00	0.00	(1,264.31)	44,894.98
KI-PATRIOT COAL, LP	4,716	1,818,760	47,867.40	24,944.29	72,811.69		0.00	0.00	(2,056.42)	70,755.27
KI-ROLL COATER	4,052	1,857,430	41,127.80	25,474.65	66,602.45		0.00	0.00	(1,915.54)	64,686.91
KI-TYSON FOODS	10,225	5,088,550	103,783.75	69,789.46	173,573.21		0.00	0.00	(5,276.00)	168,297.21
KI-VALLEY GRAIN	2,112	849,060	21,436.80	11,644.86	33,081.66		3,298.75	0.00	(713.85)	35,666.56
JPI-SHELL OIL	3,672	1,160,770	37,270.80	15,919.96	53,190.76		0.00	0.00	(2,099.39)	51,091.37
<b>TOTAL INDUSTRIALS</b>	<b>138,684</b>	<b>75,655,628</b>	<b>1,407,642.60</b>	<b>1,037,616.54</b>	<b>2,445,259.14</b>	<b>0.00</b>	<b>4,526.90</b>	<b>0.00</b>	<b>(65,791.52)</b>	<b>2,383,994.52</b>
<b>GRAND TOTAL</b>	<b>602,668</b>	<b>269,131,378</b>	<b>4,827,204.68</b>	<b>4,984,521.84</b>	<b>9,811,726.52</b>	<b>0.00</b>	<b>4,526.90</b>	<b>0.00</b>	<b>(306,666.69)</b>	<b>9,509,586.73</b>

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WITNESS: MARK A. HITE

ATTACHMENT FOR ITEM KIUC - 1-135

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**BIG RIVERS ELECTRIC CORPORATION  
CASE NO. 2011-00036  
MONTHLY BILLING REVENUE BY MAJOR CUSTOMER  
RURAL AND INDUSTRIAL - OCTOBER 2007**

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	KW BILLED	kWh	DEMAND REVENUE	BASE ENEERGY REVENUE	TOTAL DEMAND & ENERGY	NET GREEN POWER	POWER FACTOR PENALTY	ADJUSTMENT	DISTCOUNT ADJUSTMENT	TOTAL REVENUE
JACKSON PURCHASE RURALS	121,337	49,347,870	894,253.69	1,006,696.55	1,900,950.24	0.00		0.00	(66,497.63)	1,834,452.61
KENERGY RURALS	209,208	87,340,280	1,541,862.96	1,781,741.71	3,323,604.67	0.00		0.00	(120,321.72)	3,203,282.95
MEADE COUNTY RURALS	76,919	31,843,370	566,893.03	649,604.75	1,216,497.78	0.00		0.00	(43,246.32)	1,173,251.46
<b>TOTAL RURALS</b>	<b>407,464</b>	<b>168,531,520</b>	<b>3,003,009.68</b>	<b>3,438,043.01</b>	<b>6,441,052.69</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>(230,065.67)</b>	<b>6,210,987.02</b>
KI-ACCURIDE	5,867	2,248,740	59,550.05	30,841.47	90,391.52		0.00	0.00	(2,864.35)	87,527.17
KI-ALCOA	1,500	51,930	15,225.00	712.22	15,937.22		0.00	0.00	(497.54)	15,439.68
KI-ALERIS	28,826	16,810,110	292,583.90	230,550.66	523,134.56		0.00	0.00	(16,456.67)	506,677.89
KI-ALLIED	5,619	2,525,250	57,032.85	34,633.80	91,666.65		0.00	0.00	(2,643.00)	89,023.65
KI-ARMSTRONG - BIG RUN	500	166,800	5,075.00	2,287.66	7,362.66		0.00	0.00	(236.72)	7,125.94
KI-ARMSTRONG - MIDWAY	0	0	0.00	0.00	0.00		0.00	0.00	0.00	0.00
KI-CARDINAL RIVER	885	154,680	8,982.75	2,121.44	11,104.19		0.00	0.00	(369.24)	10,734.95
KI-DOMTAR PAPER CO.	28,000	18,538,799	284,200.00	254,259.63	538,459.63		0.00	0.00	(15,890.75)	522,568.88
KI-DOTIKI #3	691	491,240	7,013.65	6,737.36	13,751.01		162.40	0.00	(423.74)	13,489.67
KI-DYSON CREEK	100	18,880	1,015.00	258.94	1,273.94		0.00	0.00	(38.34)	1,235.60
KI-HOPKINS CO. COAL	252	123,090	2,557.80	1,688.18	4,245.98		0.00	0.00	(98.25)	4,147.73
KI-KB ALLOYS, INC.	2,147	761,770	21,792.05	10,447.68	32,239.73		0.00	0.00	(896.32)	31,343.41
KI-KIMBERLY-CLARK	35,640	25,030,760	361,746.00	343,296.87	705,042.87		0.00	0.00	(22,232.72)	682,810.15
KI-KMMC, LLC	3,169	1,187,470	32,165.35	16,286.15	48,451.50		0.00	0.00	(1,446.00)	47,005.50
KI-PATRIOT COAL, LP	4,870	2,197,540	49,430.50	30,139.26	79,569.76		0.00	0.00	(2,280.92)	77,288.84
KI-ROLL COATER	3,946	1,660,410	40,051.90	22,772.52	62,824.42		0.00	0.00	(2,086.41)	60,738.01
KI-TYSON FOODS	10,050	5,728,030	102,007.50	78,559.93	180,567.43		0.00	0.00	(5,437.41)	175,130.02
KI-VALLEY GRAIN	1,874	806,470	19,021.10	11,060.74	30,081.84		2,649.15	0.00	(1,036.33)	31,694.66
JPI-SHELL OIL	3,532	1,282,640	35,849.80	17,591.41	53,441.21		0.00	0.00	(1,666.27)	51,774.94
<b>TOTAL INDUSTRIALS</b>	<b>137,468</b>	<b>79,784,609</b>	<b>1,395,300.20</b>	<b>1,094,245.92</b>	<b>2,489,546.12</b>	<b>0.00</b>	<b>2,811.55</b>	<b>0.00</b>	<b>(76,600.98)</b>	<b>2,415,756.69</b>
<b>GRAND TOTAL</b>	<b>544,932</b>	<b>248,316,129</b>	<b>4,398,309.88</b>	<b>4,532,288.93</b>	<b>8,930,598.81</b>	<b>0.00</b>	<b>2,811.55</b>	<b>0.00</b>	<b>(306,666.65)</b>	<b>8,626,743.71</b>

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WITNESS: MARK A. HITE

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**BIG RIVERS ELECTRIC CORPORATION  
CASE NO. 2011-00036  
MONTHLY BILLING REVENUE BY MAJOR CUSTOMER  
RURAL AND INDUSTRIAL - NOVEMBER 2007**

NOVEMBER 2007

	KW BILLED	kWh	DEMAND REVENUE	BASE ENEERGY REVENUE	TOTAL DEMAND & ENERGY	NET GREEN POWER	POWER FACTOR PENALTY	ADJUSTMENT	DISTCOUNT ADJUSTMENT	TOTAL REVENUE
JACKSON PURCHASE RURALS	106,877	51,047,000	787,683.49	1,041,358.80	1,829,042.29	0.00		0.00	(65,362.52)	1,763,679.77
KENERGY RURALS	189,836	91,538,170	1,399,091.32	1,867,378.67	3,266,469.99	0.00		0.00	(113,861.91)	3,152,608.08
MEADE COUNTY RURALS	86,596	37,144,830	638,212.52	757,754.53	1,395,967.05	0.00		0.00	(41,828.22)	1,354,138.83
<b>TOTAL RURALS</b>	<b>383,309</b>	<b>179,730,000</b>	<b>2,824,987.33</b>	<b>3,666,492.00</b>	<b>6,491,479.33</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>(221,052.65)</b>	<b>6,270,426.68</b>
KI-ACCURIDE	5,647	2,061,240	57,317.05	28,269.91	85,586.96		0.00		(3,108.03)	82,478.93
KI-ALCOA	1,500	76,420	15,225.00	1,048.10	16,273.10		0.00	(49,324.48)	(547.99)	(33,599.37)
KI-ALERIS	28,573	16,074,420	290,015.95	220,460.67	510,476.62		0.00		(17,987.53)	492,489.09
KI-ALLIED	5,896	2,345,160	59,844.40	32,163.87	92,008.27		0.00		(3,151.88)	88,856.39
KI-ARMSTRONG - BIG RUN	500	165,810	5,075.00	2,274.08	7,349.08		0.00		(253.16)	7,095.92
KI-ARMSTRONG - MIDWAY	0	0	0.00	0.00	0.00		0.00	0.00	0.00	0.00
KI-CARDINAL RIVER	869	64,520	8,820.35	884.89	9,705.24		0.00		(381.81)	9,323.43
KI-DOMTAR PAPER CO.	28,000	16,217,369	284,200.00	222,421.00	506,621.00		0.00	0.00	(18,527.61)	488,093.39
KI-DOTIKI #3	701	482,520	7,115.15	6,617.76	13,732.91		0.00		(472.82)	13,260.09
KI-DYSON CREEK	100	19,630	1,015.00	269.23	1,284.23		0.00		(43.80)	1,240.43
KI-HOPKINS CO. COAL	447	216,120	4,537.05	2,964.09	7,501.14		0.00		(145.99)	7,355.15
KI-KB ALLOYS, INC.	2,147	645,060	21,792.05	8,847.00	30,639.05		0.00		(1,108.54)	29,530.51
KI-KIMBERLY-CLARK	35,813	23,787,090	363,501.95	326,239.94	689,741.89		0.00		(24,242.29)	665,499.60
KI-KMMC, LLC	3,298	1,196,920	33,474.70	16,415.76	49,890.46		0.00		(1,665.96)	48,224.50
KI-PATRIOT COAL, LP	5,336	2,164,580	54,160.40	29,687.21	83,847.61		0.00		(2,735.94)	81,111.67
KI-ROLL COATER	3,909	1,555,320	39,676.35	21,331.21	61,007.56		0.00		(2,160.16)	58,847.40
KI-TYSON FOODS	9,564	5,267,440	97,074.60	72,242.94	169,317.54		0.00		(6,208.65)	163,108.89
KI-VALLEY GRAIN	1,983	737,030	20,127.45	10,108.37	30,235.82		3,095.75		(1,034.34)	32,297.23
JPI-SHELL OIL	5,832	1,612,610	59,194.80	22,116.95	81,311.75		0.00		(1,837.53)	79,474.22
<b>TOTAL INDUSTRIALS</b>	<b>140,115</b>	<b>74,689,259</b>	<b>1,422,167.25</b>	<b>1,024,362.98</b>	<b>2,446,530.23</b>	<b>0.00</b>	<b>3,095.75</b>	<b>(49,324.48)</b>	<b>(85,614.03)</b>	<b>2,314,687.47</b>
<b>GRAND TOTAL</b>	<b>523,424</b>	<b>254,419,259</b>	<b>4,247,154.58</b>	<b>4,690,854.98</b>	<b>8,938,009.56</b>	<b>0.00</b>	<b>3,095.75</b>	<b>(49,324.48)</b>	<b>(306,666.68)</b>	<b>8,585,114.15</b>

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**BIG RIVERS ELECTRIC CORPORATION  
CASE NO. 2011-00036  
MONTHLY BILLING REVENUE BY MAJOR CUSTOMER  
RURAL AND INDUSTRIAL - DECEMBER 2007**

DECEMBER 2007

	KW BILLED	kWh	DEMAND REVENUE	BASE ENERGY REVENUE	TOTAL DEMAND & ENERGY	NET GREEN POWER	POWER FACTOR PENALTY	ADJUSTMENT	DISTCOUNT ADJUSTMENT	TOTAL REVENUE
JACKSON PURCHASE RURALS	115,732	62,669,530	852,944.84	1,278,458.41	2,131,403.25	0.00		0.00	(62,805.39)	2,068,597.86
KENERGY RURALS	211,698	110,864,110	1,560,214.26	2,261,627.84	3,821,842.10	0.00		0.00	(111,918.16)	3,709,923.94
MEADE COUNTY RURALS	93,028	46,153,270	685,616.36	941,526.71	1,627,143.07	0.00		0.00	(47,934.52)	1,579,208.55
<b>TOTAL RURALS</b>	<b>420,458</b>	<b>219,686,910</b>	<b>3,098,775.46</b>	<b>4,481,612.96</b>	<b>7,580,388.42</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>(222,658.07)</b>	<b>7,357,730.35</b>
KI-ACCURIDE	5,511	1,558,270	55,936.65	21,371.67	77,308.32		0.00	0.00	(2,938.87)	74,369.45
KI-ALCOA	1,500	100,990	15,225.00	1,385.08	16,610.08		0.00	0.00	(558.78)	16,051.30
KI-ALERIS	28,110	13,838,310	285,316.50	189,792.42	475,108.92		0.00	0.00	(17,528.67)	457,580.25
KI-ALLIED	6,026	2,213,720	61,163.90	30,361.17	91,525.07		0.00	0.00	(3,159.37)	88,365.70
KI-ARMSTRONG - BIG RUN	589	189,430	5,978.35	2,598.03	8,576.38		1,289.05	0.00	(252.35)	9,613.08
KI-ARMSTRONG - MIDWAY	90	8,749	913.50	119.99	1,033.49		0.00	0.00	0.00	1,033.49
KI-CARDINAL RIVER	100	7,170	1,015.00	98.34	1,113.34		0.00	0.00	(333.26)	780.08
KI-DOMTAR PAPER CO.	25,000	15,166,738	253,750.00	208,012.00	461,762.00		0.00	0.00	(17,396.28)	444,365.72
KI-DOTIKI #3	703	499,540	7,135.45	6,851.19	13,986.64		0.00	0.00	(471.56)	13,515.08
KI-DYSON CREEK	100	20,200	1,015.00	277.04	1,292.04		0.00	0.00	(44.10)	1,247.94
KI-HOPKINS CO. COAL	441	161,250	4,476.15	2,211.54	6,687.69		0.00	0.00	(257.57)	6,430.12
KI-KB ALLOYS, INC.	2,158	651,260	21,903.70	8,932.03	30,835.73		0.00	0.00	(1,052.08)	29,783.65
KI-KIMBERLY-CLARK	35,813	25,617,070	363,501.95	351,338.12	714,840.07		0.00	0.00	(23,684.26)	691,155.81
KI-KMMC, LLC	3,235	978,430	32,835.25	13,419.17	46,254.42		0.00	0.00	(1,713.13)	44,541.29
KI-PATRIOT COAL, LP	5,342	2,191,680	54,221.30	30,058.89	84,280.19		0.00	0.00	(2,879.15)	81,401.04
KI-ROLL COATER	3,878	1,232,520	39,361.70	16,904.01	56,265.71		0.00	0.00	(2,094.87)	54,170.84
KI-TYSON FOODS	9,428	4,953,920	95,694.20	67,943.01	163,637.21		0.00	0.00	(5,814.00)	157,823.21
KI-VALLEY GRAIN	2,016	728,190	20,462.40	9,987.13	30,449.53		2,852.15	0.00	(1,038.23)	32,263.45
JPI-SHELL OIL	3,575	1,792,200	36,286.25	24,580.02	60,866.27		0.00	0.00	(2,792.07)	58,074.20
<b>TOTAL INDUSTRIALS</b>	<b>133,615</b>	<b>71,909,637</b>	<b>1,356,192.25</b>	<b>986,240.85</b>	<b>2,342,433.10</b>	<b>0.00</b>	<b>4,141.20</b>	<b>0.00</b>	<b>(84,008.60)</b>	<b>2,262,565.70</b>
<b>GRAND TOTAL</b>	<b>554,073</b>	<b>291,596,547</b>	<b>4,454,967.71</b>	<b>5,467,853.81</b>	<b>9,922,821.52</b>	<b>0.00</b>	<b>4,141.20</b>	<b>0.00</b>	<b>(306,666.67)</b>	<b>9,620,296.05</b>

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**BIG RIVERS ELECTRIC CORPORATION  
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MONTHLY BILLING REVENUE BY MAJOR CUSTOMER  
RURAL AND INDUSTRIAL - TOTAL 2007**

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TOTALS 2007

	KW BILLED	kWh	DEMAND REVENUE	BASE ENERGY REVENUE	TOTAL DEMAND & ENERGY	NET GREEN POWER	POWER FACTOR PENALTY	ADJUSTMENT	DISTCOUNT ADJUSTMENT	TOTAL REVENUE
JACKSON PURCHASE RURALS	1,484,592	695,662,156	10,941,443.04	14,191,507.99	25,132,951.03	0.00		0.00	(786,589.26)	24,346,361.77
KENERGY RURALS	2,655,672	1,235,848,654	19,572,302.64	25,211,312.53	44,783,615.17	0.00		0.00	(1,403,255.11)	43,380,360.06
MEADE COUNTY RURALS	1,071,029	474,935,520	7,893,483.73	9,688,684.60	17,582,168.33	0.00		0.00	(552,909.75)	17,029,258.58
<b>TOTAL RURALS</b>	<b>5,211,293</b>	<b>2,406,446,330</b>	<b>38,407,229.41</b>	<b>49,091,505.12</b>	<b>87,498,734.53</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>(2,742,754.12)</b>	<b>84,755,980.41</b>
KI-ACCURIDE	70,173	27,297,920	712,255.95	374,390.98	1,086,646.93		0.00	0.00	(34,739.26)	1,051,907.67
KI-ALCOA	18,000	975,280	182,700.00	13,375.97	196,075.97		0.00	(0.00)	(6,245.62)	189,830.35
KI-ALERIS	339,030	186,104,170	3,441,154.50	2,552,418.70	5,993,573.20		0.00	0.00	(190,864.62)	5,802,708.58
KI-ALLIED	64,290	25,540,140	652,543.50	350,283.02	1,002,826.52		0.00	0.00	(31,462.09)	971,364.43
KI-ARMSTRONG - BIG RUN	6,610	2,194,720	67,091.50	30,100.56	97,192.06		28,430.15	0.00	(3,856.29)	121,765.92
KI-ARMSTRONG - MIDWAY	90	8,749	913.50	119.99	1,033.49		0.00	0.00	0.00	1,033.49
KI-CARDINAL RIVER	7,543	1,771,410	76,561.45	24,294.88	100,856.33		0.00	0.00	(3,413.35)	97,442.98
KI-DOMTAR PAPER CO.	323,000	210,306,682	3,278,450.00	2,884,356.63	6,162,806.63		0.00	0.00	(197,966.90)	5,964,839.73
KI-DOTIKI #3	8,317	5,786,440	84,417.55	79,361.04	163,778.59		974.40	0.00	(5,191.93)	159,561.06
KI-DYSON CREEK	4,800	196,150	48,720.00	2,690.21	51,410.21		0.00	0.00	(1,939.79)	49,470.42
KI-HOPKINS CO. COAL	4,335	2,333,581	44,000.25	32,005.06	76,005.31		0.00	0.00	(2,446.56)	73,558.75
KI-KB ALLOYS, INC.	26,308	8,514,880	267,026.20	116,781.59	383,807.79		0.00	0.00	(12,369.98)	371,437.81
KI-KIMBERLY-CLARK	425,478	292,951,470	4,318,601.70	4,017,829.41	8,336,431.11		0.00	0.00	(263,915.54)	8,072,515.57
KI-KMMC, LLC	40,910	14,080,000	415,236.50	193,107.21	608,343.71		0.00	0.00	(19,628.45)	588,715.26
KI-PATRIOT COAL, LP	60,161	24,689,850	610,634.15	338,621.28	949,255.43		3,440.85	0.00	(30,023.37)	922,672.91
KI-ROLL COATER	48,105	22,299,530	488,265.75	305,838.04	794,103.79		0.00	0.00	(25,322.17)	768,781.62
KI-TYSON FOODS	119,489	64,177,450	1,212,813.35	880,193.73	2,093,007.08		1,289.05	0.00	(66,137.24)	2,028,158.89
KI-VALLEY GRAIN	22,218	8,876,912	225,512.70	121,746.85	347,259.55		35,159.60	0.00	(11,055.26)	371,353.89
JPI-SHELL OIL	62,056	23,253,280	629,868.40	318,918.74	948,787.14		0.00	0.00	(30,657.48)	918,129.66
<b>TOTAL INDUSTRIALS</b>	<b>1,650,913</b>	<b>921,358,614</b>	<b>16,756,766.95</b>	<b>12,636,433.89</b>	<b>29,393,200.84</b>	<b>0.00</b>	<b>69,294.05</b>	<b>(0.00)</b>	<b>(937,245.90)</b>	<b>28,525,248.99</b>
<b>GRAND TOTAL</b>	<b>6,862,206</b>	<b>3,327,804,944</b>	<b>55,163,996.36</b>	<b>61,727,939.01</b>	<b>116,891,935.37</b>	<b>0.00</b>	<b>69,294.05</b>	<b>(0.00)</b>	<b>(3,680,000.02)</b>	<b>113,281,229.40</b>

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**BIG RIVERS ELECTRIC CORPORATION  
CASE NO. 2011-00036  
MONTHLY BILLING REVENUE BY MAJOR CUSTOMER  
RURAL AND INDUSTRIAL - JANUARY 2008**

JANUARY 2008

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	KW BILLED	KWh	DEMAND REVENUE	BASE ENERGY REVENUE	TOTAL DEMAND & ENERGY	NET GREEN POWER	POWER FACTOR PENALTY	ADJ	DISCOUNT ADJUSTMENT	TOTAL REVENUE
JACKSON PURCHASE RURALS	135,762	69,667,980	1,000,565.94	1,421,226.79	2,421,792.73	41.52		0.00	(65,796.87)	2,356,037.38
KENERGY RURALS	259,148	125,743,450	1,909,920.76	2,565,166.38	4,475,087.14	6.92		0.00	(117,981.07)	4,357,112.99
MEADE COUNTY RURALS	120,956	54,388,430	891,445.72	1,109,523.97	2,000,969.69	3.46		0.00	(50,230.25)	1,950,742.90
<b>TOTAL RURALS</b>	<b>515,866</b>	<b>249,799,860</b>	<b>3,801,932.42</b>	<b>5,095,917.14</b>	<b>8,897,849.56</b>	<b>51.90</b>	<b>0.00</b>	<b>0.00</b>	<b>(234,008.19)</b>	<b>8,663,893.27</b>
KI-ACCURIDE	5,421	2,072,780	55,023.15	28,428.18	83,451.33		0.00	0.00	2,386.52	81,064.81
KI-ALCOA	174	96,570	1,766.10	1,324.46	3,090.56		720.65	0.00	512.76	3,298.45
KI-ALERIS	29,296	16,795,930	297,354.40	230,356.18	527,710.58		0.00	0.00	14,666.71	513,043.87
KI-ALLIED	5,973	2,757,440	60,625.95	37,818.29	98,444.24		0.00	0.00	2,825.40	95,618.84
KI-ARMSTRONG - BIG RUN	576	203,320	5,846.40	2,788.53	8,634.93		903.35	0.00	264.75	9,273.53
KI-ARMSTRONG - MIDWAY	200	12,160	2,030.00	166.77	2,196.77		0.00	0.00	31.90	2,164.87
KI-CARDINAL RIVER	100	7,360	1,015.00	100.94	1,115.94		0.00	0.00	34.37	1,081.57
KI-DOMTAR PAPER CO.	25,000	14,647,904	253,750.00	200,896.00	454,646.00		0.00	0.00	14,601.76	440,044.24
KI-DOTIKI #3	727	505,420	7,379.05	6,931.84	14,310.89		81.20	0.00	431.77	13,960.32
KI-DYSON CREEK	100	20,140	1,015.00	276.22	1,291.22		0.00	0.00	39.89	1,251.33
KI-HOPKINS CO. COAL	460	285,710	4,669.00	3,918.51	8,587.51		0.00	0.00	206.45	8,381.06
KI-KB ALLOYS, INC.	2,383	803,140	24,187.45	11,015.07	35,202.52		0.00	0.00	951.91	34,250.61
KI-KIMBERLY-CLARK	35,856	25,113,280	363,938.40	344,428.64	708,367.04		0.00	0.00	22,067.26	686,299.78
KI-KMMC, LLC	3,021	562,400	30,663.15	7,713.32	38,376.47		0.00	0.00	1,427.88	36,948.59
KI-PATRIOT COAL, LP	5,661	2,618,800	57,459.15	35,916.84	93,375.99		0.00	0.00	2,601.75	90,774.24
KI-ROLL COATER	3,977	1,850,770	40,366.55	25,383.31	65,749.86		0.00	0.00	1,736.93	64,012.93
KI-TYSON FOODS	9,156	5,152,000	92,933.40	70,659.68	163,593.08		0.00	0.00	5,051.52	158,541.56
KI-VALLEY GRAIN	2,186	921,210	22,187.90	12,634.40	34,822.30		2,466.45	0.00	939.98	36,348.77
JPI-SHELL OIL	6,005	1,864,500	60,950.75	25,571.62	86,522.37		0.00	0.00	1,878.95	84,643.42
<b>TOTAL INDUSTRIALS</b>	<b>136,272</b>	<b>76,290,834</b>	<b>1,383,160.80</b>	<b>1,046,328.80</b>	<b>2,429,489.60</b>	<b>0.00</b>	<b>4,171.65</b>	<b>0.00</b>	<b>(72,658.46)</b>	<b>2,361,002.79</b>
<b>GRAND TOTAL</b>	<b>652,138</b>	<b>326,090,694</b>	<b>5,185,093.22</b>	<b>6,142,245.94</b>	<b>11,327,339.16</b>	<b>51.90</b>	<b>4,171.65</b>	<b>0.00</b>	<b>(306,666.65)</b>	<b>11,024,896.06</b>

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WITNESS: MARK A. HITE

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**BIG RIVERS ELECTRIC CORPORATION  
CASE NO. 2011-00036  
MONTHLY BILLING REVENUE BY MAJOR CUSTOMER  
RURAL AND INDUSTRIAL - FEBRUARY 2008**

FEBRUARY 2008

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	KW BILLED	kWh	DEMAND REVENUE	BASE ENERGY REVENUE	TOTAL DEMAND & ENERGY	NET GREEN POWER	POWER FACTOR PENALTY	ADJ	DISCOUNT ADJUSTMENT	TOTAL REVENUE
JACKSON PURCHASE RURALS	122,989	61,475,460	906,428.93	1,254,099.38	2,160,528.31	24.22		0.00	(65,566.36)	2,094,986.17
KENERGY RURALS	229,154	109,264,125	1,688,864.98	2,228,988.15	3,917,853.13	13.84		0.00	(121,154.31)	3,796,712.66
MEADE COUNTY RURALS	103,858	47,479,650	765,433.46	968,584.86	1,734,018.32	3.46		0.00	(54,172.38)	1,679,849.40
<b>TOTAL RURALS</b>	<b>456,001</b>	<b>218,219,235</b>	<b>3,360,727.37</b>	<b>4,451,672.39</b>	<b>7,812,399.76</b>	<b>41.52</b>	<b>0.00</b>	<b>0.00</b>	<b>(240,893.05)</b>	<b>7,571,548.23</b>
KI-ACCURIDE	5,375	2,084,780	54,556.25	28,592.76	83,149.01		0.00	0.00	(2,259.28)	80,889.73
KI-ALCOA	164	96,900	1,664.60	1,328.98	2,993.58		872.90	0.00	(83.67)	3,782.81
KI-ALERIS	29,595	16,115,630	300,389.25	221,025.87	521,415.12		0.00	0.00	(14,286.72)	507,128.40
KI-ALLIED	6,081	2,572,510	61,722.15	35,281.97	97,004.12		0.00	0.00	(2,665.18)	94,338.94
KI-ARMSTRONG - BIG RUN	605	195,380	6,140.75	2,679.64	8,820.39		1,035.30	0.00	(233.77)	9,621.92
KI-ARMSTRONG - MIDWAY	200	3,990	2,030.00	54.72	2,084.72		0.00	0.00	(59.47)	2,025.25
KI-CARDINAL RIVER	100	6,360	1,015.00	87.23	1,102.23		0.00	0.00	(30.21)	1,072.02
KI-DOMTAR PAPER CO.	25,000	14,553,886	253,750.00	199,607.00	453,357.00		0.00	0.00	(12,308.64)	441,048.36
KI-DOTIKI #3	706	465,290	7,165.90	6,381.45	13,547.35		0.00	0.00	(387.44)	13,159.91
KI-DYSON CREEK	100	22,570	1,015.00	309.55	1,324.55		0.00	0.00	(34.96)	1,289.59
KI-HOPKINS CO. COAL	441	161,530	4,476.15	2,215.38	6,691.53		0.00	0.00	(232.49)	6,459.04
KI-KB ALLOYS, INC.	2,001	644,730	20,310.15	8,842.47	29,152.62		0.00	0.00	(953.04)	28,199.58
KI-KIMBERLY-CLARK	36,374	23,920,220	369,196.10	328,065.82	697,261.92		0.00	0.00	(19,177.63)	678,084.29
KI-KMMC, LLC	806	456,130	8,180.90	6,255.82	14,436.72		284.20	0.00	(1,038.97)	13,681.95
KI-PATRIOT COAL, LP	5,639	2,466,380	57,235.85	33,826.40	91,062.25		0.00	0.00	(2,527.97)	88,534.28
KI-ROLL COATER	3,924	1,632,940	39,828.60	22,395.77	62,224.37		0.00	0.00	(1,780.05)	60,444.32
KI-TYSON FOODS	9,033	4,629,920	91,684.95	63,499.35	155,184.30		0.00	0.00	(4,428.96)	150,755.34
KI-VALLEY GRAIN	1,812	716,080	18,391.80	9,821.04	28,212.84		2,040.15	0.00	(942.74)	29,310.25
JPI-SHELL OIL	5,908	1,604,690	59,966.20	22,008.32	81,974.52		0.00	0.00	(2,342.42)	79,632.10
<b>TOTAL INDUSTRIALS</b>	<b>133,864</b>	<b>72,349,916</b>	<b>1,358,719.60</b>	<b>992,279.54</b>	<b>2,350,999.14</b>	<b>0.00</b>	<b>4,232.55</b>	<b>0.00</b>	<b>(65,773.61)</b>	<b>2,289,458.08</b>
<b>GRAND TOTAL</b>	<b>589,865</b>	<b>290,569,151</b>	<b>4,719,446.97</b>	<b>5,443,951.93</b>	<b>10,163,398.90</b>	<b>41.52</b>	<b>4,232.55</b>	<b>0.00</b>	<b>(306,666.66)</b>	<b>9,861,006.31</b>

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WITNESS: MARK A. HITE

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**BIG RIVERS ELECTRIC CORPORATION  
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MONTHLY BILLING REVENUE BY MAJOR CUSTOMER  
RURAL AND INDUSTRIAL - MARCH 2008**

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MARCH 2008

	KW BILLED	kWh	DEMAND REVENUE	BASE ENERGY REVENUE	TOTAL DEMAND & ENERGY	NET GREEN POWER	POWER FACTOR PENALTY	ADJ	DISCOUNT ADJUSTMENT	TOTAL REVENUE
JACKSON PURCHASE RURALS	122,921	54,293,970	905,927.77	1,107,596.99	2,013,524.76	24.22		0.00	(65,191.45)	1,948,357.53
KENERGY RURALS	216,470	98,827,623	1,595,383.90	2,016,083.51	3,611,467.41	13.84		0.00	(118,215.80)	3,493,265.45
MEADE COUNTY RURALS	91,724	40,805,820	676,005.88	832,438.73	1,508,444.61	3.46		0.00	(52,321.52)	1,456,126.55
<b>TOTAL RURALS</b>	<b>431,115</b>	<b>193,927,413</b>	<b>3,177,317.55</b>	<b>3,956,119.23</b>	<b>7,133,436.78</b>	<b>41.52</b>	<b>0.00</b>	<b>0.00</b>	<b>(235,728.77)</b>	<b>6,897,749.53</b>
KI-ACCURIDE	5,572	2,057,910	56,555.80	28,224.24	84,780.04		0.00	0.00	(2,508.90)	82,271.14
KI-ALCOA	247	107,010	2,507.05	1,467.64	3,974.69		812.00	0.00	(90.33)	4,696.36
KI-ALERIS	28,885	16,399,080	293,182.75	224,913.38	518,096.13		0.00	0.00	(15,732.92)	502,363.21
KI-ALLIED	6,008	2,431,610	60,981.20	33,349.53	94,330.73		0.00	0.00	(2,926.95)	91,403.78
KI-ARMSTRONG - BIG RUN	542	184,310	5,501.30	2,527.81	8,029.11		690.20	0.00	(266.14)	8,453.17
KI-ARMSTRONG - MIDWAY	200	2,680	2,030.00	36.76	2,066.76		0.00	0.00	(62.90)	2,003.86
KI-CARDINAL RIVER	100	6,080	1,015.00	83.39	1,098.39		0.00	0.00	(33.26)	1,065.13
KI-DOMTAR PAPER CO.	27,000	16,358,402	274,050.00	224,355.00	498,405.00		0.00	0.00	(13,679.37)	484,725.63
KI-DOTIKI #3	701	494,580	7,115.15	6,783.16	13,898.31		0.00	0.00	(408.77)	13,489.54
KI-DYSON CREEK	100	25,230	1,015.00	346.03	1,361.03		0.00	0.00	(39.97)	1,321.06
KI-HOPKINS CO. COAL	435	261,278	4,415.25	3,583.43	7,998.68		0.00	0.00	(201.91)	7,796.77
KI-KB ALLOYS, INC.	2,048	636,850	20,787.20	8,734.40	29,521.60		0.00	0.00	(879.64)	28,641.96
KI-KIMBERLY-CLARK	36,245	25,814,790	367,886.75	354,049.84	721,936.59		0.00	0.00	(21,038.84)	700,897.75
KI-KMMC, LLC	825	446,940	8,373.75	6,129.78	14,503.53		0.00	0.00	(435.61)	14,067.92
KI-PATRIOT COAL, LP	5,440	2,322,040	55,216.00	31,846.78	87,062.78		0.00	0.00	(2,747.67)	84,315.11
KI-ROLL COATER	3,863	1,701,000	39,209.45	23,329.22	62,538.67		0.00	0.00	(1,877.53)	60,661.14
KI-TYSON FOODS	9,150	4,976,176	92,872.50	68,248.25	161,120.75		0.00	0.00	(4,682.46)	156,438.29
KI-VALLEY GRAIN	1,881	656,030	19,092.15	8,997.45	28,089.60		2,659.30	0.00	(851.28)	29,897.62
JPI-SHELL OIL	3,542	1,476,100	35,951.30	20,244.71	56,196.01		0.00	0.00	(2,473.46)	53,722.55
<b>TOTAL INDUSTRIALS</b>	<b>132,784</b>	<b>76,358,096</b>	<b>1,347,757.60</b>	<b>1,047,250.80</b>	<b>2,395,008.40</b>	<b>0.00</b>	<b>4,161.50</b>	<b>0.00</b>	<b>(70,937.91)</b>	<b>2,328,231.99</b>
<b>GRAND TOTAL</b>	<b>563,899</b>	<b>270,285,509</b>	<b>4,525,075.15</b>	<b>5,003,370.03</b>	<b>9,528,445.18</b>	<b>41.52</b>	<b>4,161.50</b>	<b>0.00</b>	<b>(306,666.68)</b>	<b>9,225,981.52</b>

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WITNESS: MARK A. HITE

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**BIG RIVERS ELECTRIC CORPORATION  
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MONTHLY BILLING REVENUE BY MAJOR CUSTOMER  
RURAL AND INDUSTRIAL - APRIL 2008**

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APRIL 2008

	KW BILLED	kWh	DEMAND REVENUE	BASE ENERGY REVENUE	TOTAL DEMAND & ENERGY	NET GREEN POWER	POWER FACTOR PENALTY	ADJ	DISCOUNT ADJUSTMENT	TOTAL REVENUE
JACKSON PURCHASE RURALS	93,548	44,841,360	689,448.76	914,763.74	1,604,212.50	24.22		0.00	(64,804.45)	1,539,432.27
KENERGY RURALS	166,175	78,390,740	1,224,709.75	1,599,171.10	2,823,880.85	24.22		0.00	(116,232.62)	2,707,672.45
MEADE COUNTY RURALS	73,830	30,519,000	544,127.10	622,587.60	1,166,714.70	6.92		0.00	(48,548.19)	1,118,173.43
<b>TOTAL RURALS</b>	<b>333,553</b>	<b>153,751,100</b>	<b>2,458,285.61</b>	<b>3,136,522.44</b>	<b>5,594,808.05</b>	<b>55.36</b>	<b>0.00</b>	<b>0.00</b>	<b>(229,585.26)</b>	<b>5,365,278.15</b>
KI-ACCURIDE	5,708	2,030,010	57,936.20	27,841.59	85,777.79		0.00	0.00	(2,728.58)	83,049.21
KI-ALCOA	252	164,370	2,557.80	2,254.33	4,812.13		883.05	0.00	(127.92)	5,567.26
KI-ALERIS	27,256	14,553,840	276,648.40	199,605.92	476,254.32		0.00	0.00	(16,674.51)	459,579.81
KI-ALLIED	5,718	2,388,714	58,037.70	32,761.21	90,798.91		0.00	0.00	(3,035.96)	87,762.95
KI-ARMSTRONG - BIG RUN	1,890	491,330	19,183.50	6,738.59	25,922.09		0.00	0.00	(258.41)	25,663.68
KI-ARMSTRONG - MIDWAY	200	1,000	2,030.00	13.72	2,043.72		0.00	0.00	(66.52)	1,977.20
KI-CARDINAL RIVER	100	4,930	1,015.00	67.61	1,082.61		0.00	0.00	(35.35)	1,047.26
KI-DOMTAR PAPER CO.	27,000	16,428,522	274,050.00	225,317.00	499,367.00		0.00	0.00	(16,040.76)	483,326.24
KI-DOTIKI #3	691	473,187	7,013.65	6,489.76	13,503.41		81.20	0.00	(447.31)	13,137.30
KI-DYSON CREEK	100	18,470	1,015.00	253.32	1,268.32		0.00	0.00	(43.80)	1,224.52
KI-HOPKINS CO. COAL	422	245,706	4,283.30	3,369.86	7,653.16		0.00	0.00	(257.43)	7,395.73
KI-KB ALLOYS, INC.	2,001	561,980	20,310.15	7,707.56	28,017.71		0.00	0.00	(950.13)	27,067.58
KI-KIMBERLY-CLARK	36,590	24,305,350	371,388.50	333,347.88	704,736.38		0.00	0.00	(23,234.95)	681,501.43
KI-KMMC, LLC	539	281,501	5,470.85	3,860.79	9,331.64		0.00	0.00	(466.78)	8,864.86
KI-PATRIOT COAL, LP	5,204	2,347,435	52,820.60	32,195.07	85,015.67		0.00	0.00	(2,802.05)	82,213.62
KI-ROLL COATER	3,863	1,868,020	39,209.45	25,619.89	64,829.34		0.00	0.00	(2,012.76)	62,816.58
KI-TYSON FOODS	9,623	5,024,700	97,673.45	68,913.76	166,587.21		0.00	0.00	(5,185.54)	161,401.67
KI-VALLEY GRAIN	1,884	740,220	19,122.60	10,152.12	29,274.72		2,395.40	0.00	(904.04)	30,766.08
JPI-SHELL OIL	8,024	2,226,260	81,443.60	30,533.16	111,976.76		0.00	0.00	(1,808.62)	110,168.14
<b>TOTAL INDUSTRIALS</b>	<b>137,065</b>	<b>74,155,545</b>	<b>1,391,209.75</b>	<b>1,017,043.14</b>	<b>2,408,252.89</b>	<b>0.00</b>	<b>3,359.65</b>	<b>0.00</b>	<b>(77,081.42)</b>	<b>2,334,531.12</b>
<b>GRAND TOTAL</b>	<b>470,618</b>	<b>227,906,645</b>	<b>3,849,495.36</b>	<b>4,153,565.58</b>	<b>8,003,060.94</b>	<b>55.36</b>	<b>3,359.65</b>	<b>0.00</b>	<b>(306,666.68)</b>	<b>7,699,809.27</b>

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WITNESS: MARK A. HITE

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**BIG RIVERS ELECTRIC CORPORATION  
CASE NO. 2011-00036  
MONTHLY BILLING REVENUE BY MAJOR CUSTOMER  
RURAL AND INDUSTRIAL - MAY 2008**

MAY 2008

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	KW BILLED	kWh	DEMAND REVENUE	BASE ENERGY REVENUE	TOTAL DEMAND & ENERGY	NET GREEN POWER	POWER FACTOR PENALTY	ADJ	DISCOUNT ADJUSTMENT	TOTAL REVENUE
JACKSON PURCHASE RURALS	116,743	46,214,780	860,395.91	942,781.51	1,803,177.42	24.22		0.00	(61,471.80)	1,741,729.84
KENERGY RURALS	180,350	77,827,638	1,329,179.50	1,587,683.82	2,916,863.32	31.14		0.00	(108,207.54)	2,808,686.92
MEADE COUNTY RURALS	63,879	28,450,310	470,788.23	580,386.32	1,051,174.55	6.92		0.00	(44,706.91)	1,006,474.56
<b>TOTAL RURALS</b>	<b>360,972</b>	<b>152,492,728</b>	<b>2,660,363.64</b>	<b>3,110,851.65</b>	<b>5,771,215.29</b>	<b>62.28</b>	<b>0.00</b>	<b>0.00</b>	<b>(214,386.25)</b>	<b>5,556,891.32</b>
KI-ACCURIDE	5,640	2,269,720	57,246.00	31,129.21	88,375.21		0.00	0.00	(3,286.87)	85,088.34
KI-ALCOA	249	163,750	2,527.35	2,245.83	4,773.18		974.40	0.00	(184.39)	5,563.19
KI-ALERIS	27,983	16,112,390	284,027.45	220,981.43	505,008.88		0.00	0.00	(18,249.31)	486,759.57
KI-ALLIED	5,711	2,328,500	57,966.65	31,935.38	89,902.03		0.00	0.00	(3,479.27)	86,422.76
KI-ARMSTRONG - BIG RUN	2,114	666,675	21,457.10	9,143.45	30,600.55		1,532.65	0.00	(993.29)	31,139.91
KI-ARMSTRONG - MIDWAY	200	41,820	2,030.00	573.56	2,603.56		649.60	0.00	(78.31)	3,174.85
KI-CARDINAL RIVER	100	4,860	1,015.00	66.65	1,081.65		0.00	0.00	(41.48)	1,040.17
KI-DOMTAR PAPER CO.	27,000	19,789,479	274,050.00	271,413.00	545,463.00		0.00	0.00	(19,134.95)	526,328.05
KI-DOTIKI #3	708	498,390	7,186.20	6,835.42	14,021.62		81.20	0.00	(517.43)	13,585.39
KI-DYSON CREEK	100	22,520	1,015.00	308.86	1,323.86		0.00	0.00	(48.60)	1,275.26
KI-HOPKINS CO. COAL	365	239,510	3,704.75	3,284.88	6,989.63		0.00	0.00	(293.26)	6,696.37
KI-KB ALLOYS, INC.	2,001	563,940	20,310.15	7,734.44	28,044.59		0.00	0.00	(1,073.59)	26,971.00
KI-KIMBERLY-CLARK	36,590	25,085,350	371,388.50	344,045.58	715,434.08		0.00	0.00	(27,004.38)	688,429.70
KI-KMMC, LLC	454	207,980	4,608.10	2,852.45	7,460.55		0.00	0.00	(357.57)	7,102.98
KI-PATRIOT COAL, LP	5,021	2,154,300	50,963.15	29,546.22	80,509.37		0.00	0.00	(3,257.67)	77,251.70
KI-ROLL COATER	3,961	1,901,160	40,204.15	26,074.41	66,278.56		0.00	0.00	(2,484.16)	63,794.40
KI-TYSON FOODS	10,362	5,688,060	105,174.30	78,011.74	183,186.04		0.00	0.00	(6,383.36)	176,802.68
KI-VALLEY GRAIN	1,786	796,656	18,127.90	10,926.14	29,054.04		3,065.30	0.00	(1,121.76)	30,997.58
JPI-SHELL OIL	6,134	2,284,940	62,260.10	31,337.95	93,598.05		0.00	0.00	(4,290.77)	89,307.28
<b>TOTAL INDUSTRIALS</b>	<b>136,479</b>	<b>80,820,000</b>	<b>1,385,261.85</b>	<b>1,108,446.60</b>	<b>2,493,708.45</b>	<b>0.00</b>	<b>6,303.15</b>	<b>0.00</b>	<b>(92,280.42)</b>	<b>2,407,731.18</b>
<b>GRAND TOTAL</b>	<b>497,451</b>	<b>233,312,728</b>	<b>4,045,625.49</b>	<b>4,219,298.25</b>	<b>8,264,923.74</b>	<b>62.28</b>	<b>6,303.15</b>	<b>0.00</b>	<b>(306,666.67)</b>	<b>7,964,622.50</b>

CASE NO. 2011-00036

WITNESS: MARK A. HITE

ATTACHMENT FOR ITEM KIUC - 1-135

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**BIG RIVERS ELECTRIC CORPORATION  
CASE NO. 2011-00036  
MONTHLY BILLING REVENUE BY MAJOR CUSTOMER  
RURAL AND INDUSTRIAL - JUNE 2008**

JUNE 2008

	KW BILLED	kWh	DEMAND REVENUE	BASE ENERGY REVENUE	TOTAL DEMAND & ENERGY	NET GREEN POWER	POWER FACTOR PENALTY	ADJ	DISCOUNT ADJUSTMENT	TOTAL REVENUE
JACKSON PURCHASE RURALS	135,238	62,612.920	996,704.06	1,277,303.57	2,274,007.63	24.22		0.00	(66,906.57)	2,207,125.28
KENERGY RURALS	231,189	106,807,040	1,703,862.93	2,178,863.62	3,882,726.55	31.14		0.00	(108,229.38)	3,774,528.31
MEADE COUNTY RURALS	84,246	37,742,320	620,893.02	769,943.33	1,390,836.35	6.92		0.00	(39,003.37)	1,351,839.90
<b>TOTAL RURALS</b>	<b>450,673</b>	<b>207,162,280</b>	<b>3,321,460.01</b>	<b>4,226,110.52</b>	<b>7,547,570.53</b>	<b>62.28</b>	<b>0.00</b>	<b>0.00</b>	<b>(214,139.32)</b>	<b>7,333,493.49</b>
KI-ACCURIDE	5,942	2,109,680	60,311.30	28,934.26	89,245.56		0.00	0.00	(3,279.10)	85,966.46
KI-ALCOA	312	154,088	3,166.80	2,113.32	5,280.12		1,086.05	0.00	(177.11)	6,189.06
KI-ALERIS	27,415	15,197,500	278,262.25	208,433.71	486,695.96		0.00	0.00	(18,738.01)	467,957.95
KI-ALLIED	5,586	2,003,216	56,697.90	27,474.11	84,172.01		0.00	0.00	(3,335.75)	80,836.26
KI-ARMSTRONG - BIG RUN	2,054	688,230	20,848.10	9,439.07	30,287.17		477.05	0.00	(1,135.41)	29,628.81
KI-ARMSTRONG - MIDWAY	1,559	185,190	15,823.85	2,539.88	18,363.73		2,436.00	0.00	(96.60)	20,703.13
KI-CARDINAL RIVER	100	2,320	1,015.00	31.82	1,046.82		0.00	0.00	(40.13)	1,006.69
KI-DOMTAR PAPER CO.	26,000	18,660,980	263,900.00	255,935.00	519,835.00		0.00	0.00	(20,239.03)	499,595.97
KI-DOTIKI #3	711	482,370	7,216.65	6,615.70	13,832.35		162.40	0.00	(520.26)	13,474.49
KI-DYSON CREEK	100	24,590	1,015.00	337.25	1,352.25		0.00	0.00	(49.12)	1,303.13
KI-HOPKINS CO. COAL	359	185,370	3,643.85	2,542.35	6,186.20		0.00	0.00	(259.35)	5,926.85
KI-KB ALLOYS, INC.	2,001	514,660	20,310.15	7,058.56	27,368.71		0.00	0.00	(1,040.58)	26,328.13
KI-KIMBERLY-CLARK	36,288	24,723,870	368,323.20	339,087.88	707,411.08		0.00	0.00	(26,545.69)	680,865.39
KI-KMMC, LLC	167	62,760	1,695.05	860.75	2,555.80		0.00	0.00	(276.82)	2,278.98
KI-PATRIOT COAL, LP	5,024	2,256,250	50,993.60	30,944.47	81,938.07		15,519.35	0.00	(2,987.25)	94,470.17
KI-ROLL COATER	3,984	1,964,323	40,437.60	26,940.69	67,378.29		0.00	0.00	(2,459.22)	64,919.07
KI-TYSON FOODS	11,197	6,089,830	113,649.55	83,522.02	197,171.57		0.00	0.00	(6,796.99)	190,374.58
KI-VALLEY GRAIN	1,800	781,160	18,270.00	10,713.61	28,983.61		3,085.60	0.00	(1,078.03)	30,991.18
JPI-SHELL OIL	6,059	1,759,880	61,498.85	24,136.75	85,635.60		0.00	0.00	(3,472.89)	82,162.71
<b>TOTAL INDUSTRIALS</b>	<b>136,658</b>	<b>77,846,267</b>	<b>1,387,078.70</b>	<b>1,067,661.20</b>	<b>2,454,739.90</b>	<b>0.00</b>	<b>22,766.45</b>	<b>0.00</b>	<b>(92,527.34)</b>	<b>2,384,979.01</b>
<b>GRAND TOTAL</b>	<b>587,331</b>	<b>285,008,547</b>	<b>4,708,538.71</b>	<b>5,293,771.72</b>	<b>10,002,310.43</b>	<b>62.28</b>	<b>22,766.45</b>	<b>0.00</b>	<b>(306,666.66)</b>	<b>9,718,472.50</b>

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WITNESS: MARK A. HITE

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**BIG RIVERS ELECTRIC CORPORATION  
CASE NO. 2011-00036  
MONTHLY BILLING REVENUE BY MAJOR CUSTOMER  
RURAL AND INDUSTRIAL - JULY 2008**

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JULY 2008

	KW BILLED	kWh	DEMAND REVENUE	BASE ENERGY REVENUE	TOTAL DEMAND & ENERGY	NET GREEN POWER	POWER FACTOR PENALTY	ADJ	DISCOUNT ADJUSTMENT	TOTAL REVENUE
JACKSON PURCHASE RURALS	152,370	68,382,120	1,122,966.90	1,394,995.25	2,517,962.15	24.22		0.00	(69,720.43)	2,448,265.94
KENERGY RURALS	261,562	117,241,600	1,927,711.94	2,391,728.64	4,319,440.58	31.14		0.00	(119,042.99)	4,200,428.73
MEADE COUNTY RURALS	90,108	41,726,820	664,095.96	851,227.13	1,515,323.09	6.92		0.00	(42,642.41)	1,472,687.60
<b>TOTAL RURALS</b>	<b>504,040</b>	<b>227,350,540</b>	<b>3,714,774.80</b>	<b>4,637,951.02</b>	<b>8,352,725.82</b>	<b>62.28</b>	<b>0.00</b>	<b>0.00</b>	<b>(231,405.83)</b>	<b>8,121,382.27</b>
KI-ACCURIDE	5,723	2,054,550	58,088.45	28,178.15	86,266.60		0.00	0.00	(2,736.21)	83,530.39
KI-ALCOA	320	155,620	3,248.00	2,134.33	5,382.33		1,177.40	0.00	(161.89)	6,397.84
KI-ALERIS	27,150	15,661,840	275,572.50	214,802.14	490,374.64		0.00	0.00	(14,921.80)	475,452.84
KI-ALLIED	5,579	1,975,230	56,626.85	27,090.28	83,717.13		0.00	0.00	(2,580.66)	81,136.47
KI-ARMSTRONG - BIG RUN	2,107	733,390	21,386.05	10,058.44	31,444.49		0.00	0.00	(928.59)	30,515.90
KI-ARMSTRONG - MIDWAY	3,000	822,870	30,450.00	11,285.66	41,735.66		908.33	0.00	(563.02)	42,080.97
KI-CARDINAL RIVER	100	0	1,015.00	0.00	1,015.00		0.00	0.00	(32.09)	982.91
KI-DOMTAR PAPER CO.	27,000	20,077,344	274,050.00	275,361.00	549,411.00		0.00	0.00	(15,937.83)	533,473.17
KI-DOTIKI #3	795	497,690	8,069.25	6,825.82	14,895.07		182.70	0.00	(424.09)	14,653.68
KI-DYSON CREEK	100	26,100	1,015.00	357.96	1,372.96		0.00	0.00	(41.46)	1,331.50
KI-HOPKINS CO. COAL	284	173,010	2,882.60	2,372.83	5,255.43		0.00	0.00	(189.67)	5,065.76
KI-KB ALLOYS, INC.	2,001	586,950	20,310.15	8,050.02	28,360.17		0.00	0.00	(839.11)	27,521.06
KI-KIMBERLY-CLARK	35,899	24,168,460	364,374.85	331,470.43	695,845.28		0.00	0.00	(21,688.79)	674,156.49
KI-KMMC, LLC	170	57,750	1,725.50	792.04	2,517.54		862.75	0.00	(78.36)	3,301.93
KI-PATRIOT COAL, LP	5,144	2,207,080	52,211.60	30,270.10	82,481.70		14,920.50	0.00	(2,512.17)	94,890.03
KI-ROLL COATER	3,931	2,083,160	39,899.65	28,570.54	68,470.19		0.00	0.00	(2,065.78)	66,404.41
KI-TYSON FOODS	11,210	6,336,700	113,781.50	86,907.84	200,689.34		0.00	0.00	(6,045.16)	194,644.18
KI-VALLEY GRAIN	1,813	797,880	18,401.95	10,942.92	29,344.87		2,831.85	0.00	(888.62)	31,288.10
JPI-SHELL OIL	3,521	1,377,520	35,738.15	18,892.69	54,630.84		0.00	0.00	(2,625.54)	52,005.30
<b>TOTAL INDUSTRIALS</b>	<b>135,847</b>	<b>79,793,144</b>	<b>1,378,847.05</b>	<b>1,094,363.19</b>	<b>2,473,210.24</b>	<b>0.00</b>	<b>20,883.53</b>	<b>0.00</b>	<b>(75,260.84)</b>	<b>2,418,832.93</b>
<b>GRAND TOTAL</b>	<b>639,887</b>	<b>307,143,684</b>	<b>5,093,621.85</b>	<b>5,732,314.21</b>	<b>10,825,936.06</b>	<b>62.28</b>	<b>20,883.53</b>	<b>0.00</b>	<b>(306,666.67)</b>	<b>10,540,215.20</b>

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WITNESS: MARK A. HITE

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**BIG RIVERS ELECTRIC CORPORATION  
CASE NO. 2011-00036  
MONTHLY BILLING REVENUE BY MAJOR CUSTOMER  
RURAL AND INDUSTRIAL - AUGUST 2008**

AUGUST 2008

	KW BILLED	kWh	DEMAND REVENUE	BASE ENERGY REVENUE	TOTAL DEMAND & ENERGY	NET GREEN POWER	POWER FACTOR PENALTY	ADJ	DISCOUNT ADJUSTMENT	TOTAL REVENUE
JACKSON PURCHASE RURALS	148,286	64,193,240	1,092,867.82	1,309,542.10	2,402,409.92	24.22		0.00	(71,326.68)	2,331,107.46
KENERGY RURALS	251,847	112,062,853	1,856,112.39	2,286,082.20	4,142,194.59	31.14		0.00	(122,357.12)	4,019,868.61
MEADE COUNTY RURALS	88,280	40,253,500	650,623.60	821,171.40	1,471,795.00	6.92		0.00	(42,924.56)	1,428,877.36
<b>TOTAL RURALS</b>	<b>488,413</b>	<b>216,509,593</b>	<b>3,599,603.81</b>	<b>4,416,795.70</b>	<b>8,016,399.51</b>	<b>62.28</b>	<b>0.00</b>	<b>0.00</b>	<b>(236,608.36)</b>	<b>7,779,853.43</b>
KI-ACCURIDE	5,874	2,043,010	59,621.10	28,019.88	87,640.98		0.00	0.00	(2,443.66)	85,197.32
KI-ALCOA	257	150,300	2,608.55	2,061.36	4,669.91		893.20	0.00	(152.46)	5,410.65
KI-ALERIS	27,851	15,622,120	282,687.65	214,257.38	496,945.03		0.00	0.00	(13,890.78)	483,054.25
KI-ALLIED	5,267	1,990,340	53,460.05	27,297.51	80,757.56		0.00	0.00	(2,371.44)	78,386.12
KI-ARMSTRONG - BIG RUN	2,104	723,950	21,355.60	9,928.97	31,284.57		0.00	0.00	(890.72)	30,393.85
KI-ARMSTRONG - MIDWAY	3,389	1,268,120	34,398.35	17,392.27	51,790.62		0.00	0.00	(1,182.24)	50,608.38
KI-CARDINAL RIVER	100	0	1,015.00	0.00	1,015.00		0.00	0.00	(28.75)	986.25
KI-DOMTAR PAPER CO.	28,000	20,501,017	284,200.00	281,171.00	565,371.00		0.00	0.00	(15,563.10)	549,807.90
KI-DOTIKI #3	769	497,160	7,805.35	6,818.55	14,623.90		172.55	0.00	(421.93)	14,374.52
KI-DYSON CREEK	100	25,380	1,015.00	348.09	1,363.09		0.00	0.00	(38.89)	1,324.20
KI-HOPKINS CO. COAL	290	128,860	2,943.50	1,767.31	4,710.81		0.00	0.00	(148.87)	4,561.94
KI-KB ALLOYS, INC.	2,001	578,030	20,310.15	7,927.68	28,237.83		0.00	0.00	(803.35)	27,434.48
KI-KIMBERLY-CLARK	35,986	25,748,010	365,257.90	353,133.96	718,391.86		0.00	0.00	(19,711.12)	698,680.74
KI-KMMC, LLC	117	50,030	1,187.55	686.16	1,873.71		1,136.80	0.00	(71.31)	2,939.20
KI-PATRIOT COAL, LP	5,015	1,553,190	50,902.25	21,302.00	72,204.25		0.00	0.00	(2,336.45)	69,867.80
KI-ROLL COATER	4,022	1,780,830	40,823.30	24,424.08	65,247.38		0.00	0.00	(1,939.55)	63,307.83
KI-TYSON FOODS	11,236	6,207,590	114,045.40	85,137.10	199,182.50		0.00	0.00	(5,684.90)	193,497.60
KI-VALLEY GRAIN	1,742	785,910	17,681.30	10,778.76	28,460.06		2,984.10	0.00	(831.25)	30,612.91
JPI-SHELL OIL	3,586	1,364,770	36,397.90	18,717.82	55,115.72		0.00	0.00	(1,547.52)	53,568.20
<b>TOTAL INDUSTRIALS</b>	<b>137,706</b>	<b>81,018,617</b>	<b>1,397,715.90</b>	<b>1,111,169.88</b>	<b>2,508,885.78</b>	<b>0.00</b>	<b>5,186.65</b>	<b>0.00</b>	<b>(70,058.29)</b>	<b>2,444,014.14</b>
<b>GRAND TOTAL</b>	<b>626,119</b>	<b>297,528,210</b>	<b>4,997,319.71</b>	<b>5,527,965.58</b>	<b>10,525,285.29</b>	<b>62.28</b>	<b>5,186.65</b>	<b>0.00</b>	<b>(306,666.65)</b>	<b>10,223,867.57</b>

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**BIG RIVERS ELECTRIC CORPORATION  
CASE NO. 2011-00036  
MONTHLY BILLING REVENUE BY MAJOR CUSTOMER  
RURAL AND INDUSTRIAL - SEPTEMBER 2008**

SEPTEMBER 2008

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	KW BILLED	kWh	DEMAND REVENUE	BASE ENERGY REVENUE	TOTAL DEMAND & ENERGY	NET GREEN POWER	POWER FACTOR PENALTY	ADJ	DISCOUNT ADJUSTMENT	TOTAL REVENUE
JACKSON PURCHASE RURALS	136,588	53,040,120	1,006,653.56	1,082,018.45	2,088,672.01	24.22		0.00	0.00	2,088,696.23
KENERGY RURALS	240,731	92,196,256	1,774,187.47	1,880,803.62	3,654,991.09	31.14		0.00	0.00	3,655,022.23
MEADE COUNTY RURALS	89,354	33,124,760	658,538.98	675,745.10	1,334,284.08	6.92		0.00	0.00	1,334,291.00
<b>TOTAL RURALS</b>	<b>466,673</b>	<b>178,361,136</b>	<b>3,439,380.01</b>	<b>3,638,567.17</b>	<b>7,077,947.18</b>	<b>62.28</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>7,078,009.46</b>
KI-ACCURIDE	5,844	2,257,350	59,316.60	30,959.56	90,276.16		0.00	0.00	0.00	90,276.16
KI-ALCOA	254	127,400	2,578.10	1,747.29	4,325.39		781.55	0.00	0.00	5,106.94
KI-ALERIS	26,742	14,849,870	271,431.30	203,665.97	475,097.27		0.00	0.00	0.00	475,097.27
KI-ALLIED	5,806	2,108,170	58,930.90	28,913.55	87,844.45		0.00	0.00	0.00	87,844.45
KI-ARMSTRONG - BIG RUN	2,189	748,450	22,218.35	10,264.99	32,483.34		0.00	0.00	0.00	32,483.34
KI-ARMSTRONG - MIDWAY	3,626	1,541,112	36,803.90	21,136.35	57,940.25		0.00	0.00	0.00	57,940.25
KI-CARDINAL RIVER	73	0	740.95	0.00	740.95		0.00	0.00	0.00	740.95
KI-DOMTAR PAPER CO.	29,000	18,209,398	294,350.00	249,742.00	544,092.00		0.00	0.00	0.00	544,092.00
KI-DOTIKI #3	708	475,480	7,186.20	6,521.21	13,707.41		700.35	0.00	0.00	14,407.76
KI-DYSON CREEK	100	20,760	1,015.00	284.72	1,299.72		0.00	0.00	0.00	1,299.72
KI-HOPKINS CO. COAL	284	158,004	2,882.60	2,167.02	5,049.62		0.00	0.00	0.00	5,049.62
KI-KB ALLOYS, INC.	2,132	656,060	21,639.80	8,997.86	30,637.66		0.00	0.00	0.00	30,637.66
KI-KIMBERLY-CLARK	36,072	23,406,640	366,130.80	321,022.07	687,152.87		0.00	0.00	0.00	687,152.87
KI-KMMC, LLC	101	41,260	1,025.15	565.88	1,591.03		0.00	0.00	0.00	1,591.03
KI-PATRIOT COAL, LP	4,898	2,167,300	49,714.70	29,724.52	79,439.22		0.00	0.00	0.00	79,439.22
KI-ROLL COATER	3,969	1,553,430	40,285.35	21,305.29	61,590.64		456.75	0.00	0.00	62,047.39
KI-TYSON FOODS	11,042	5,836,380	112,076.30	80,045.95	192,122.25		0.00	0.00	0.00	192,122.25
KI-VALLEY GRAIN	2,197	867,160	22,299.55	11,893.10	34,192.65		3,430.70	0.00	0.00	37,623.35
JPI-SHELL OIL	6,070	1,579,290	61,610.50	21,659.96	83,270.46		0.00	0.00	0.00	83,270.46
<b>TOTAL INDUSTRIALS</b>	<b>141,107</b>	<b>76,603,514</b>	<b>1,432,236.05</b>	<b>1,050,617.29</b>	<b>2,482,853.34</b>	<b>0.00</b>	<b>5,369.35</b>	<b>0.00</b>	<b>0.00</b>	<b>2,488,222.69</b>
<b>GRAND TOTAL</b>	<b>607,780</b>	<b>254,964,650</b>	<b>4,871,616.06</b>	<b>4,689,184.46</b>	<b>9,560,800.52</b>	<b>62.28</b>	<b>5,369.35</b>	<b>0.00</b>	<b>0.00</b>	<b>9,566,232.15</b>

CASE NO. 2011-00036

WITNESS: MARK A. HITE

ATTACHMENT FOR ITEM KIUC - 1-135

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**BIG RIVERS ELECTRIC CORPORATION  
CASE NO. 2011-00036  
MONTHLY BILLING REVENUE BY MAJOR CUSTOMER  
RURAL AND INDUSTRIAL - OCTOBER 2008**

OCTOBER 2008

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	KW BILLED	kWh	DEMAND REVENUE	BASE ENEERGY REVENUE	TOTAL DEMAND & ENERGY	NET GREEN POWER	POWER FACTOR PENALTY	ADJ	DISCOUNT ADJUSTMENT	TOTAL REVENUE
JACKSON PURCHASE RURALS	97,796	46,236,870	720,756.52	943,232.15	1,663,988.67	24.22		0.00	0.00	1,664,012.89
KENERGY RURALS	170,740	82,422,437	1,258,353.80	1,681,417.71	2,939,771.51	31.14		0.00	0.00	2,939,802.65
MEADE COUNTY RURALS	72,992	30,669,070	537,951.04	625,649.03	1,163,600.07	6.92		0.00	0.00	1,163,606.99
<b>TOTAL RURALS</b>	<b>341,528</b>	<b>159,328,377</b>	<b>2,517,061.36</b>	<b>3,250,298.89</b>	<b>5,767,360.25</b>	<b>62.28</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>5,767,422.53</b>
KI-ACCURIDE	5,504	2,065,820	55,865.60	28,332.72	84,198.32		0.00	0.00	0.00	84,198.32
KI-ALCOA	222	116,330	2,253.30	1,595.47	3,848.77		1,015.00	0.00	0.00	4,863.77
KI-ALERIS	26,887	14,816,530	272,903.05	203,208.71	476,111.76		0.00	0.00	0.00	476,111.76
KI-ALLIED	6,028	2,344,060	61,184.20	32,148.78	93,332.98		0.00	0.00	0.00	93,332.98
KI-ARMSTRONG - BIG RUN	2,158	793,830	21,903.70	10,887.38	32,791.08		0.00	0.00	0.00	32,791.08
KI-ARMSTRONG - MIDWAY	3,679	1,927,160	37,341.85	26,431.00	63,772.85		0.00	0.00	0.00	63,772.85
KI-CARDINAL RIVER	0	0	0.00	0.00	0.00		0.00	0.00	0.00	0.00
KI-DOMTAR PAPER CO.	29,000	20,269,215	294,350.00	277,992.00	572,342.00		0.00	0.00	0.00	572,342.00
KI-DOTIKI #3	806	505,950	8,180.90	6,939.10	15,120.00		91.35	0.00	0.00	15,211.35
KI-DYSON CREEK	100	24,590	1,015.00	337.25	1,352.25		0.00	0.00	0.00	1,352.25
KI-HOPKINS CO. COAL	328	136,567	3,329.20	1,873.02	5,202.22		0.00	0.00	0.00	5,202.22
KI-KB ALLOYS, INC.	2,001	626,500	20,310.15	8,592.45	28,902.60		0.00	0.00	0.00	28,902.60
KI-KIMBERLY-CLARK	35,640	24,979,940	361,746.00	342,599.88	704,345.88		0.00	0.00	0.00	704,345.88
KI-KMMC, LLC	154	50,540	1,563.10	693.16	2,256.26		0.00	0.00	0.00	2,256.26
KI-PATRIOT COAL, LP	4,999	2,382,790	50,739.85	32,679.96	83,419.81		0.00	0.00	0.00	83,419.81
KI-ROLL COATER	4,082	2,045,660	41,432.30	28,056.23	69,488.53		0.00	0.00	0.00	69,488.53
KI-TYSON FOODS	10,640	5,991,090	107,996.00	82,167.80	190,163.80		0.00	0.00	0.00	190,163.80
KI-VALLEY GRAIN	2,147	902,560	21,792.05	12,378.61	34,170.66		2,720.20	0.00	0.00	36,890.86
JPI-SHELL OIL	3,618	1,300,430	36,722.70	17,835.40	54,558.10		0.00	0.00	0.00	54,558.10
<b>TOTAL INDUSTRIALS</b>	<b>137,993</b>	<b>81,279,562</b>	<b>1,400,628.95</b>	<b>1,114,748.92</b>	<b>2,515,377.87</b>	<b>0.00</b>	<b>3,826.55</b>	<b>0.00</b>	<b>0.00</b>	<b>2,519,204.42</b>
<b>GRAND TOTAL</b>	<b>479,521</b>	<b>240,607,939</b>	<b>3,917,690.31</b>	<b>4,365,047.81</b>	<b>8,282,738.12</b>	<b>62.28</b>	<b>3,826.55</b>	<b>0.00</b>	<b>0.00</b>	<b>8,286,626.95</b>

CASE NO. 2011-00036

WITNESS: MARK A. HITE

ATTACHMENT FOR ITEM KIUC - 1-135

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**BIG RIVERS ELECTRIC CORPORATION  
CASE NO. 2011-00036  
MONTHLY BILLING REVENUE BY MAJOR CUSTOMER  
RURAL AND INDUSTRIAL - NOVEMBER 2008**

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	KW BILLED	kWh	DEMAND REVENUE	BASE ENERGY REVENUE	TOTAL DEMAND & ENERGY	NET GREEN POWER	POWER FACTOR PENALTY	ADJ	DISTCOUNT ADJUSTMENT	TOTAL REVENUE
JACKSON PURCHASE RURALS	113,205	53,094,700	834,320.85	1,083,131.88	1,917,452.73	24.22		0.00	0.00	1,917,476.95
KENERGY RURALS	200,022	95,326,230	1,474,162.14	1,944,655.09	3,418,817.23	31.14		0.00	0.00	3,418,848.37
MEADE COUNTY RURALS	90,112	39,355,480	664,125.44	802,851.79	1,466,977.23	6.92		0.00	0.00	1,466,984.15
<b>TOTAL RURALS</b>	<b>403,339</b>	<b>187,776,410</b>	<b>2,972,608.43</b>	<b>3,830,638.76</b>	<b>6,803,247.19</b>	<b>62.28</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>6,803,309.47</b>
KI-ACCURIDE	5,390	1,857,060	54,708.50	25,469.58	80,178.08		0.00	0.00	0.00	80,178.08
KI-ALCOA	234	123,270	2,375.10	1,690.65	4,065.75		862.75	0.00	0.00	4,928.50
KI-ALERIS	25,667	12,813,760	260,520.05	175,740.72	436,260.77		0.00	0.00	0.00	436,260.77
KI-ALLIED	5,744	2,133,230	58,301.60	29,257.25	87,558.85		0.00	0.00	0.00	87,558.85
KI-ARMSTRONG - BIG RUN	2,142	630,410	21,741.30	8,646.07	30,387.37		0.00	0.00	0.00	30,387.37
KI-ARMSTRONG - MIDWAY	3,827	1,886,760	38,844.05	25,876.91	64,720.96		0.00	0.00	0.00	64,720.96
KI-CARDINAL RIVER	0	0	0.00	0.00	0.00		0.00	0.00	0.00	0.00
KI-DOMTAR PAPER CO.	29,000	18,382,177	294,350.00	252,112.00	546,462.00		0.00	0.00	0.00	546,462.00
KI-DOTIKI #3	814	527,220	8,262.10	7,230.82	15,492.92		91.35	0.00	0.00	15,584.27
KI-DYSON CREEK	117	31,730	1,187.55	435.18	1,622.73		0.00	0.00	0.00	1,622.73
KI-HOPKINS CO. COAL	435	159,260	4,415.25	2,184.25	6,599.50		0.00	0.00	0.00	6,599.50
KI-KB ALLOYS, INC.	2,074	622,310	21,051.10	8,534.98	29,586.08		0.00	0.00	0.00	29,586.08
KI-KIMBERLY-CLARK	35,467	24,275,040	359,990.05	332,932.17	692,922.22		0.00	0.00	0.00	692,922.22
KI-KMMC, LLC	195	83,920	1,979.25	1,150.96	3,130.21		0.00	0.00	0.00	3,130.21
KI-PATRIOT COAL, LP	5,283	2,152,740	53,622.45	29,524.83	83,147.28		0.00	0.00	0.00	83,147.28
KI-ROLL COATER	4,150	1,505,250	42,122.50	20,644.50	62,767.00		0.00	0.00	0.00	62,767.00
KI-TYSON FOODS	9,662	5,105,860	98,069.30	70,026.87	168,096.17		0.00	0.00	0.00	168,096.17
KI-VALLEY GRAIN	2,008	714,780	20,381.20	9,803.21	30,184.41		2,842.00	0.00	0.00	33,026.41
JPI-SHELL OIL	5,789	1,546,600	58,758.35	21,211.62	79,969.97		0.00	0.00	0.00	79,969.97
<b>TOTAL INDUSTRIALS</b>	<b>137,998</b>	<b>74,551,377</b>	<b>1,400,679.70</b>	<b>1,022,472.57</b>	<b>2,423,152.27</b>	<b>0.00</b>	<b>3,796.10</b>	<b>0.00</b>	<b>0.00</b>	<b>2,426,948.37</b>
<b>GRAND TOTAL</b>	<b>541,337</b>	<b>262,327,787</b>	<b>4,373,288.13</b>	<b>4,853,111.33</b>	<b>9,226,399.46</b>	<b>62.28</b>	<b>3,796.10</b>	<b>0.00</b>	<b>0.00</b>	<b>9,230,257.84</b>

CASE NO. 2011-00036

WITNESS: MARK A. HITE

ATTACHMENT FOR ITEM KIUC - 1-135

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**BIG RIVERS ELECTRIC CORPORATION  
CASE NO. 2011-00036  
MONTHLY BILLING REVENUE BY MAJOR CUSTOMER  
RURAL AND INDUSTRIAL - DECEMBER 2008**

DECEMBER 2008

	KW BILLED	kWh	DEMAND REVENUE	BASE ENERGY REVENUE	TOTAL DEMAND & ENERGY	NET GREEN POWER	POWER FACTOR PENALTY	ADJ	DISTCOUNT ADJUSTMENT	TOTAL REVENUE
JACKSON PURCHASE RURALS	138,259	67,894,750	1,018,968.83	1,385,052.90	2,404,021.73	20.76		(3.46)	0.00	2,404,039.03
KENERGY RURALS	259,268	122,517,840	1,910,805.16	2,499,363.94	4,410,169.10	31.14		0.00	0.00	4,410,200.24
MEADE COUNTY RURALS	120,772	51,824,690	890,089.64	1,057,223.68	1,947,313.32	17.30		0.00	0.00	1,947,330.62
<b>TOTAL RURALS</b>	<b>518,299</b>	<b>242,237,280</b>	<b>3,819,863.63</b>	<b>4,941,640.52</b>	<b>8,761,504.15</b>	<b>69.20</b>	<b>0.00</b>	<b>(3.46)</b>	<b>0.00</b>	<b>8,761,569.89</b>
KI-ACCURIDE	5,489	1,961,830	55,713.35	26,906.50	82,619.85		0.00	0.00	0.00	82,619.85
KI-ALCOA	260	148,110	2,639.00	2,031.33	4,670.33		1,126.65	0.00	0.00	5,796.98
KI-ALERIS	27,593	12,021,540	280,068.95	164,875.42	444,944.37		0.00	0.00	0.00	444,944.37
KI-ALLIED	5,793	2,154,330	58,798.95	29,546.64	88,345.59		0.00	0.00	0.00	88,345.59
KI-ARMSTRONG - BIG RUN	2,202	851,210	22,350.30	11,674.35	34,024.65		0.00	0.00	0.00	34,024.65
KI-ARMSTRONG - MIDWAY	3,856	1,828,690	39,138.40	25,080.48	64,218.88		0.00	0.00	0.00	64,218.88
KI-CARDINAL RIVER	0	0	0.00	0.00	0.00		0.00	0.00	0.00	0.00
KI-DOMTAR PAPER CO.	27,000	18,253,324	274,050.00	250,344.00	524,394.00		0.00	0.00	0.00	524,394.00
KI-DOTIKI #3	811	572,310	8,231.65	7,849.23	16,080.88		91.35	0.00	0.00	16,172.23
KI-DYSON CREEK	0	0	0.00	0.00	0.00		0.00	0.00	0.00	0.00
KI-HOPKINS CO. COAL	479	163,720	4,861.85	2,245.42	7,107.27		0.00	0.00	0.00	7,107.27
KI-KB ALLOYS, INC.	2,001	675,170	20,310.15	9,259.96	29,570.11		0.00	0.00	0.00	29,570.11
KI-KIMBERLY-CLARK	35,726	24,630,290	362,618.90	337,804.43	700,423.33		0.00	0.00	0.00	700,423.33
KI-KMMC, LLC	195	109,360	1,979.25	1,499.87	3,479.12		0.00	0.00	0.00	3,479.12
KI-PATRIOT COAL, LP	5,298	2,532,549	53,774.70	34,733.91	88,508.61		0.00	0.00	0.00	88,508.61
KI-ROLL COATER	4,022	1,231,930	40,823.30	16,895.92	57,719.22		456.75	0.00	0.00	58,175.97
KI-TYSON FOODS	9,422	5,263,170	95,633.30	72,184.38	167,817.68		0.00	0.00	0.00	167,817.68
KI-VALLEY GRAIN	2,230	786,260	22,634.50	10,783.56	33,418.06		2,517.20	0.00	0.00	35,935.26
JPI-SHELL OIL	3,672	1,542,430	37,270.80	21,154.43	58,425.23		0.00	0.00	0.00	58,425.23
<b>TOTAL INDUSTRIALS</b>	<b>136,049</b>	<b>74,726,223</b>	<b>1,380,897.35</b>	<b>1,024,869.83</b>	<b>2,405,767.18</b>	<b>0.00</b>	<b>4,191.95</b>	<b>0.00</b>	<b>0.00</b>	<b>2,409,959.13</b>
<b>GRAND TOTAL</b>	<b>654,348</b>	<b>316,963,503</b>	<b>5,200,760.98</b>	<b>5,966,510.35</b>	<b>11,167,271.33</b>	<b>69.20</b>	<b>4,191.95</b>	<b>0.00</b>	<b>0.00</b>	<b>11,171,529.02</b>

CASE NO. 2011-00036

WITNESS: MARK A. HITE

ATTACHMENT FOR ITEM KIUC - 1-135

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**BIG RIVERS ELECTRIC CORPORATION  
CASE NO. 2011-00036  
MONTHLY BILLING REVENUE BY MAJOR CUSTOMER  
RURAL AND INDUSTRIAL - TOTAL 2008**

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	KW BILLED	kWh	DEMAND REVENUE	BASE ENERGY REVENUE	TOTAL DEMAND & ENERGY	NET GREEN POWER	POWER FACTOR PENALTY	ADJ	DISTCOUNT ADJUSTMENT	TOTAL REVENUE
JACKSON PURCHASE RURALS	1,513,705	691,948,270	11,156,005.85	14,115,744.71	25,271,750.56	304.48		(3.46)	(530,784.61)	24,741,266.97
KENERGY RURALS	2,666,656	1,218,627,832	19,653,254.72	24,860,007.78	44,513,262.50	307.94		0.00	(931,420.83)	43,582,149.61
MEADE COUNTY RURALS	1,090,111	476,339,850	8,034,118.07	9,717,332.94	17,751,451.01	83.04		0.00	(374,549.59)	17,376,984.46
<b>TOTAL RURALS</b>	<b>5,270,472</b>	<b>2,386,915,952</b>	<b>38,843,378.64</b>	<b>48,693,085.43</b>	<b>87,536,464.07</b>	<b>695.46</b>	<b>0.00</b>	<b>(3.46)</b>	<b>(1,836,755.03)</b>	<b>85,700,401.04</b>
KI-ACCURIDE	67,482	24,864,500	684,942.30	341,016.63	1,025,958.93		0.00	0.00	(21,629.12)	1,004,329.81
KI-ALCOA	2,945	1,603,718	29,891.75	21,994.99	51,886.74		11,205.60	0.00	(1,490.53)	61,601.81
KI-ALERIS	332,320	180,960,030	3,373,048.00	2,481,866.83	5,854,914.83		0.00	0.00	(127,160.76)	5,727,754.07
KI-ALLIED	69,294	27,187,350	703,334.10	372,874.50	1,076,208.60		0.00	0.00	(23,220.61)	1,052,987.99
KI-ARMSTRONG - BIG RUN	20,683	6,910,485	209,932.45	94,777.29	304,709.74		4,638.55	0.00	(4,971.08)	304,377.21
KI-ARMSTRONG - MIDWAY	23,936	9,521,552	242,950.40	130,588.08	373,538.48		3,993.93	0.00	(2,140.96)	375,391.45
KI-CARDINAL RIVER	873	31,910	8,860.95	437.64	9,298.59		0.00	0.00	(275.64)	9,022.95
KI-DOMTAR PAPER CO.	326,000	216,131,648	3,308,900.00	2,964,245.00	6,273,145.00		0.00	0.00	(127,505.44)	6,145,639.56
KI-DOTIKI #3	8,947	5,995,047	90,812.05	82,222.06	173,034.11		1,735.65	0.00	(3,559.00)	171,210.76
KI-DYSON CREEK	1,117	262,080	11,337.55	3,594.43	14,931.98		0.00	0.00	(336.69)	14,595.29
KI-HOPKINS CO. COAL	4,582	2,298,525	46,507.30	31,524.26	78,031.56		0.00	0.00	(1,789.43)	76,242.13
KI-KB ALLOYS, INC.	24,645	7,470,320	250,146.75	102,455.45	352,602.20		0.00	0.00	(7,491.35)	345,110.85
KI-KIMBERLY-CLARK	432,733	296,171,240	4,392,239.95	4,061,988.58	8,454,228.53		0.00	0.00	(180,468.66)	8,273,759.87
KI-KMMC, LLC	6,744	2,410,571	68,451.60	33,060.98	101,512.58		2,283.75	0.00	(4,153.30)	99,643.03
KI-PATRIOT COAL, LP	62,626	27,160,854	635,653.90	372,511.10	1,008,165.00		30,439.85	0.00	(21,772.98)	1,016,831.87
KI-ROLL COATER	47,748	21,118,473	484,642.20	289,639.85	774,282.05		913.50	0.00	(16,355.98)	758,839.57
KI-TYSON FOODS	121,733	66,301,476	1,235,589.95	909,324.74	2,144,914.69		0.00	0.00	(44,258.89)	2,100,655.80
KI-VALLEY GRAIN	23,486	9,465,906	238,382.90	129,824.92	368,207.82		33,038.25	0.00	(7,557.70)	393,688.37
JPI-SHELL OIL	61,928	19,927,410	628,569.20	273,304.43	901,873.63		0.00	0.00	(20,440.17)	881,433.46
<b>TOTAL INDUSTRIALS</b>	<b>1,639,822</b>	<b>925,793,095</b>	<b>16,644,193.30</b>	<b>12,697,251.76</b>	<b>29,341,445.06</b>	<b>0.00</b>	<b>88,249.08</b>	<b>0.00</b>	<b>(616,578.29)</b>	<b>28,813,115.85</b>
<b>GRAND TOTAL</b>	<b>6,910,294</b>	<b>3,312,709,047</b>	<b>55,487,571.94</b>	<b>61,390,337.19</b>	<b>116,877,909.13</b>	<b>695.46</b>	<b>88,249.08</b>	<b>0.00</b>	<b>(2,453,333.32)</b>	<b>114,513,516.89</b>

CASE NO. 2011-00036  
WITNESS: MARK A. HITE  
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**BIG RIVERS ELECTRIC CORPORATION  
CASE NO. 2011-00036  
MONTHLY BILLING REVENUE BY MAJOR CUSTOMER  
RURAL AND INDUSTRIAL - JANUARY 2009**

JANUARY 2009

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	KW BILLED	kWh	DEMAND REVENUE	BASE ENERGY REVENUE	TOTAL DEMAND & ENERGY	NET GREEN POWER	POWER FACTOR PENALTY	ADJ	TOTAL REVENUE
JACKSON PURCHASE RURALS	149,384	62,082,308	1,100,960.08	1,266,479.08	2,367,439.16	20.76			2,367,459.92
KENERGY RURALS	282,707	114,955,085	2,083,550.59	2,345,083.73	4,428,634.32	27.68			4,428,662.00
MEADE COUNTY RURALS	132,545	52,795,320	976,856.65	1,077,024.53	2,053,881.18	17.30			2,053,898.48
<b>TOTAL RURALS</b>	<b>564,636</b>	<b>229,832,713</b>	<b>4,161,367.32</b>	<b>4,688,587.34</b>	<b>8,849,954.66</b>	<b>65.74</b>	<b>0.00</b>	<b>0.00</b>	<b>8,850,020.40</b>
KI-ACCURIDE	5,390	1,405,350	54,708.50	19,274.38	73,982.88		0.00		73,982.88
KI-ALCOA	254	149,500	2,578.10	2,050.39	4,628.49		994.70		5,623.19
KI-ALERIS	27,162	13,478,270	275,694.30	184,854.47	460,548.77		0.00		460,548.77
KI-ALLIED	5,980	2,277,600	60,697.00	31,237.28	91,934.28		0.00		91,934.28
KI-ARMSTRONG	2,309	736,520	23,436.35	10,101.37	33,537.72		0.00		33,537.72
KI-ARMSTRONG DOCK	434	72,951	4,405.10	1,000.52	5,405.62		0.00		5,405.62
KI-DOMTAR PAPER CO.	26,000	16,602,431	263,900.00	227,702.34	491,602.34		0.00		491,602.34
KI-DOTIKI #3	818	544,200	8,302.70	7,463.70	15,766.40		0.00		15,766.40
KI-HOPKINS CO. COAL	466	190,190	4,729.90	2,608.46	7,338.36		0.00		7,338.36
KI-KB ALLOYS, INC.	2,022	704,910	20,523.30	9,667.84	30,191.14		0.00		30,191.14
KI-KIMBERLY-CLARK	36,029	24,871,800	365,694.35	341,116.74	706,811.09		0.00		706,811.09
KI-KMMC, LLC	221	92,280	2,243.15	1,265.62	3,508.77		0.00		3,508.77
KI-MIDWAY MINE	3,799	1,747,910	38,559.85	23,972.59	62,532.44		0.00		62,532.44
KI-PATRIOT COAL, LP	5,343	2,173,411	54,231.45	29,808.33	84,039.78		0.00		84,039.78
KI-ROLL COATER	4,135	1,091,410	41,970.25	14,968.69	56,938.94		0.00		56,938.94
KI-SOUTHWIRE CO.	0	0	0.00	0.00	0.00		0.00		0.00
KI-TYSON FOODS	9,130	4,767,890	92,669.50	65,391.61	158,061.11		0.00		158,061.11
KI-VALLEY GRAIN	2,020	745,540	20,503.00	10,225.08	30,728.08		2,273.60		33,001.68
JPI-SHELL OIL	3,564	1,400,400	36,174.60	19,206.49	55,381.09		0.00		55,381.09
<b>TOTAL INDUSTRIALS</b>	<b>135,076</b>	<b>73,052,563</b>	<b>1,371,021.40</b>	<b>1,001,915.90</b>	<b>2,372,937.30</b>	<b>0.00</b>	<b>3,268.30</b>	<b>0.00</b>	<b>2,376,205.60</b>
<b>GRAND TOTAL</b>	<b>699,712</b>	<b>302,885,276</b>	<b>5,532,388.72</b>	<b>5,690,503.24</b>	<b>11,222,891.96</b>	<b>65.74</b>	<b>3,268.30</b>	<b>0.00</b>	<b>11,226,226.00</b>

CASE NO. 2011-00036

WITNESS: MARK A. HITE

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**BIG RIVERS ELECTRIC CORPORATION  
CASE NO. 2011-00036  
MONTHLY BILLING REVENUE BY MAJOR CUSTOMER  
RURAL AND INDUSTRIAL - FEBRUARY 2009**

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	KW BILLED	kWh	DEMAND REVENUE	BASE ENERGY REVENUE	TOTAL DEMAND & ENERGY	NET GREEN POWER	POWER FACTOR PENALTY	ADJ	TOTAL REVENUE
JACKSON PURCHASE RURALS	114,509	45,712,822	843,931.33	932,541.57	1,776,472.90	20.76			1,776,493.66
KENERGY RURALS	217,740	85,205,315	1,604,743.80	1,738,188.43	3,342,932.23	27.68			3,342,959.91
MEADE COUNTY RURALS	106,037	41,178,824	781,492.69	840,048.01	1,621,540.70	17.30			1,621,558.00
<b>TOTAL RURALS</b>	<b>438,286</b>	<b>172,096,961</b>	<b>3,230,167.82</b>	<b>3,510,778.01</b>	<b>6,740,945.83</b>	<b>65.74</b>	<b>0.00</b>	<b>0.00</b>	<b>6,741,011.57</b>
KI-ACCURIDE	5,458	1,567,320	55,398.70	21,495.79	76,894.49		0.00	0.00	76,894.49
KI-ALCOA	255	126,960	2,588.25	1,741.26	4,329.51		943.95	0.00	5,273.46
KI-ALERIS	27,037	12,983,730	274,425.55	178,071.86	452,497.41		0.00	(2.90)	452,494.51
KI-ALLIED	5,854	2,443,105	59,418.10	33,507.19	92,925.29		0.00	0.00	92,925.29
KI-ARMSTRONG	2,274	811,800	23,081.10	11,133.84	34,214.94		0.00	0.00	34,214.94
KI-ARMSTRONG DOCK	536	78,237	5,440.40	1,073.02	6,513.42		0.00	0.00	6,513.42
KI-DOMTAR PAPER CO.	25,000	14,374,921	253,750.00	197,152.04	450,902.04		0.00	0.00	450,902.04
KI-DOTIKI #3	806	493,090	8,180.90	6,762.73	14,943.63		91.35	0.00	15,034.98
KI-HOPKINS CO. COAL	309	73,810	3,136.35	1,012.30	4,148.65		0.00	0.00	4,148.65
KI-KB ALLOYS, INC.	2,001	487,140	20,310.15	6,681.13	26,991.28		0.00	0.00	26,991.28
KI-KIMBERLY-CLARK	36,331	23,359,590	368,759.65	320,376.78	689,136.43		0.00	0.00	689,136.43
KI-KMMC, LLC	274	83,440	2,781.10	1,144.38	3,925.48		0.00	0.00	3,925.48
KI-MIDWAY MINE	3,711	1,780,220	37,666.65	24,415.72	62,082.37		0.00	0.00	62,082.37
KI-PATRIOT COAL, LP	5,185	2,385,860	52,627.75	32,722.07	85,349.82		1,197.70	0.00	86,547.52
KI-ROLL COATER	4,234	1,239,820	42,975.10	17,004.13	59,979.23		0.00	0.00	59,979.23
KI-SOUTHWIRE CO.	0	0	0.00	0.00	0.00		0.00	0.00	0.00
KI-TYSON FOODS	8,767	4,607,710	88,985.05	63,194.74	152,179.79		0.00	0.00	152,179.79
KI-VALLEY GRAIN	1,953	846,730	19,822.95	11,612.90	31,435.85		1,938.65	0.00	33,374.50
JPI-SHELL OIL	5,886	1,204,250	59,742.90	16,516.29	76,259.19		0.00	0.00	76,259.19
<b>TOTAL INDUSTRIALS</b>	<b>135,871</b>	<b>68,947,733</b>	<b>1,379,090.65</b>	<b>945,618.17</b>	<b>2,324,708.82</b>	<b>0.00</b>	<b>4,171.65</b>	<b>(2.90)</b>	<b>2,328,877.57</b>
<b>GRAND TOTAL</b>	<b>574,157</b>	<b>241,044,694</b>	<b>4,609,258.47</b>	<b>4,456,396.18</b>	<b>9,065,654.65</b>	<b>65.74</b>	<b>4,171.65</b>	<b>(2.90)</b>	<b>9,069,889.14</b>

CASE NO. 2011-00036

WITNESS: MARK A. HITE

ATTACHMENT FOR ITEM KIUC - 1-135

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**BIG RIVERS ELECTRIC CORPORATION  
CASE NO. 2011-00036  
MONTHLY BILLING REVENUE BY MAJOR CUSTOMER  
RURAL AND INDUSTRIAL - MARCH 2009**

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	KW BILLED	kWh	DEMAND REVENUE	BASE ENERGY REVENUE	TOTAL DEMAND & ENERGY	NET GREEN POWER	POWER FACTOR PENALTY	ADJ	TOTAL REVENUE
JACKSON PURCHASE RURALS	116,378	48,902,510	857,705.86	997,611.20	1,855,317.06	17.30			1,855,334.36
KENERGY RURALS	219,666	88,299,323	1,618,938.42	1,801,306.19	3,420,244.61	17.30			3,420,261.91
MEADE COUNTY RURALS	105,149	36,630,435	774,948.13	747,260.87	1,522,209.00	10.38			1,522,219.38
<b>TOTAL RURALS</b>	<b>441,193</b>	<b>173,832,268</b>	<b>3,251,592.41</b>	<b>3,546,178.26</b>	<b>6,797,770.67</b>	<b>44.98</b>	<b>0.00</b>	<b>0.00</b>	<b>6,797,815.65</b>
KI-ACCURIDE	5,443	1,706,300	55,246.45	23,401.90	78,648.35		0.00	(3,382.51) D	75,265.84
KI-ALCOA	222	120,830	2,253.30	1,657.18	3,910.48		913.50	0.00	4,823.98
KI-ALERIS	29,072	13,072,300	295,080.80	179,286.59	474,367.39		0.00	0.00	474,367.39
KI-ALLIED	6,017	2,818,560	61,072.55	38,656.55	99,729.10		0.00	0.00	99,729.10
KI-ARMSTRONG	2,199	903,750	22,319.85	12,394.93	34,714.78		0.00	0.00	34,714.78
KI-ARMSTRONG DOCK	1,200	78,296	12,180.00	1,073.83	13,253.83		0.00	0.00	13,253.83
KI-DOMTAR PAPER CO.	26,000	16,772,029	263,900.00	230,028.38	493,928.38		0.00	0.00	493,928.38
KI-DOTIKI #3	811	572,780	8,231.65	7,855.68	16,087.33		0.00	0.00	16,087.33
KI-HOPKINS CO. COAL	403	187,430	4,090.45	2,570.60	6,661.05		0.00	0.00	6,661.05
KI-KB ALLOYS, INC.	2,001	489,350	20,310.15	6,711.44	27,021.59		0.00	(799.97) D	26,221.62
KI-KIMBERLY-CLARK	36,115	25,726,070	366,567.25	352,833.05	719,400.30		0.00	(4,423.72) D	714,976.58
KI-KMMC, LLC	173	60,370	1,755.95	827.97	2,583.92		0.00	0.00	2,583.92
KI-MIDWAY MINE	3,915	1,950,860	39,737.25	26,756.04	66,493.29		0.00	(5,441.91) D	61,051.38
KI-PATRIOT COAL, LP	4,930	2,292,550	50,039.50	31,442.32	81,481.82		1,136.80	0.00	82,618.62
KI-ROLL COATER	4,203	1,279,520	42,660.45	17,548.62	60,209.07		0.00	0.00	60,209.07
KI-SOUTHWIRE CO.	0	0	0.00	0.00	0.00		0.00	0.00	0.00
KI-TYSON FOODS	9,027	5,151,760	91,624.05	70,656.39	162,280.44		0.00	0.00	162,280.44
KI-VALLEY GRAIN	2,017	808,600	20,472.55	11,089.95	31,562.50		2,852.15	(620.05) D	33,794.60
JPI-SHELL OIL	3,488	877,930	35,403.20	12,040.81	47,444.01		0.00	0.00	47,444.01
<b>TOTAL INDUSTRIALS</b>	<b>137,236</b>	<b>74,869,285</b>	<b>1,392,945.40</b>	<b>1,026,832.23</b>	<b>2,419,777.63</b>	<b>0.00</b>	<b>4,902.45</b>	<b>(14,668.16)</b>	<b>2,410,011.92</b>
<b>GRAND TOTAL</b>	<b>578,429</b>	<b>248,701,553</b>	<b>4,644,537.81</b>	<b>4,573,010.49</b>	<b>9,217,548.30</b>	<b>44.98</b>	<b>4,902.45</b>	<b>(14,668.16)</b>	<b>9,207,827.57</b>

CASE NO. 2011-00036

WITNESS: MARK A. HITE

ATTACHMENT FOR ITEM KIUC - 1-135

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**BIG RIVERS ELECTRIC CORPORATION  
CASE NO. 2011-00036  
MONTHLY BILLING REVENUE BY MAJOR CUSTOMER  
RURAL AND INDUSTRIAL - APRIL 2009**

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	KW BILLED	kWh	DEMAND REVENUE	BASE ENERGY REVENUE	TOTAL DEMAND & ENERGY	NET GREEN POWER	POWER FACTOR PENALTY	ADJ	TOTAL REVENUE
JACKSON PURCHASE RURALS	93,688	43,159,430	690,480.56	880,452.37	1,570,932.93	17.30			1,570,950.23
KENERGY RURALS	172,658	78,183,040	1,272,489.46	1,594,934.02	2,867,423.48	10.38			2,867,433.86
MEADE COUNTY RURALS	75,116	31,025,590	553,604.92	632,922.04	1,186,526.96	10.38			1,186,537.34
<b>TOTAL RURALS</b>	<b>341,462</b>	<b>152,368,060</b>	<b>2,516,574.94</b>	<b>3,108,308.43</b>	<b>5,624,883.37</b>	<b>38.06</b>	<b>0.00</b>	<b>0.00</b>	<b>5,624,921.43</b>
KI-ACCURIDE	5,390	1,531,180	54,708.50	21,000.13	75,708.63		0.00	0.00	75,708.63
KI-ALCOA	207	110,080	2,101.05	1,509.75	3,610.80		943.95	0.00	4,554.75
KI-ALERIS	25,030	10,774,870	254,054.50	147,777.34	401,831.84		0.00	0.00	401,831.84
KI-ALLIED	5,894	2,635,000	59,824.10	36,139.03	95,963.13		0.00	0.00	95,963.13
KI-ARMSTRONG	2,470	901,140	25,070.50	12,359.14	37,429.64		0.00	0.00	37,429.64
KI-ARMSTRONG DOCK	1,200	82,820	12,180.00	1,135.88	13,315.88		0.00	0.00	13,315.88
KI-DOMTAR PAPER CO.	26,000	16,435,473	263,900.00	225,412.51	489,312.51		0.00	0.00	489,312.51
KI-DOTIKI #3	793	541,920	8,048.95	7,432.43	15,481.38		0.00	0.00	15,481.38
KI-HOPKINS CO. COAL	422	138,350	4,283.30	1,897.47	6,180.77		0.00	0.00	6,180.77
KI-KB ALLOYS, INC.	2,001	423,840	20,310.15	5,812.97	26,123.12		0.00	0.00	26,123.12
KI-KIMBERLY-CLARK	35,856	24,211,260	363,938.40	332,057.43	695,995.83		0.00	0.00	695,995.83
KI-KMMC, LLC	180	48,060	1,827.00	659.14	2,486.14		0.00	0.00	2,486.14
KI-MIDWAY MINE	3,000	679,000	30,450.00	9,312.49	39,762.49		0.00	0.00	39,762.49
KI-PATRIOT COAL, LP	5,021	2,243,980	50,963.15	30,776.19	81,739.34		1,157.10	0.00	82,896.44
KI-ROLL COATER	3,856	1,270,610	39,138.40	17,426.42	56,564.82		0.00	0.00	56,564.82
KI-SOUTHWIRE CO.	0	0	0.00	0.00	0.00		0.00	0.00	0.00
KI-TYSON FOODS	9,629	5,223,750	97,734.35	71,643.73	169,378.08		0.00	0.00	169,378.08
KI-VALLEY GRAIN	1,799	809,010	18,259.85	11,095.57	29,355.42		3,085.60	0.00	32,441.02
JPI-SHELL OIL	3,478	1,598,630	35,301.70	21,925.21	57,226.91		0.00	0.00	57,226.91
<b>TOTAL INDUSTRIALS</b>	<b>132,226</b>	<b>69,658,973</b>	<b>1,342,093.90</b>	<b>955,372.83</b>	<b>2,297,466.73</b>	<b>0.00</b>	<b>5,186.65</b>	<b>0.00</b>	<b>2,302,653.38</b>
<b>GRAND TOTAL</b>	<b>473,688</b>	<b>222,027,033</b>	<b>3,858,668.84</b>	<b>4,063,681.26</b>	<b>7,922,350.10</b>	<b>38.06</b>	<b>5,186.65</b>	<b>0.00</b>	<b>7,927,574.81</b>

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**BIG RIVERS ELECTRIC CORPORATION  
CASE NO. 2011-00036  
MONTHLY BILLING REVENUE BY MAJOR CUSTOMER  
RURAL AND INDUSTRIAL - MAY 2009**

MAY 2009

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	KW BILLED	kWh	DEMAND REVENUE	BASE ENERGY REVENUE	TOTAL DEMAND & ENERGY	NET GREEN POWER	POWER FACTOR PENALTY	ADJ	TOTAL REVENUE
JACKSON PURCHASE RURALS	113,059	46,451,930	833,244.83	947,619.37	1,780,864.20	17.30			1,780,881.50
KENERGY RURALS	170,204	80,741,297	1,254,403.48	1,647,122.46	2,901,525.94	10.38			2,901,536.32
MEADE COUNTY RURALS	66,231	29,614,140	488,122.47	604,128.46	1,092,250.93	6.92			1,092,257.85
<b>TOTAL RURALS</b>	<b>349,494</b>	<b>156,807,367</b>	<b>2,575,770.78</b>	<b>3,198,870.29</b>	<b>5,774,641.07</b>	<b>34.60</b>	<b>0.00</b>	<b>0.00</b>	<b>5,774,675.67</b>
KI-ACCURIDE	5,511	1,573,990	55,936.65	21,587.27	77,523.92		0.00		77,523.92
KI-ALCOA	161	108,230	1,634.15	1,484.37	3,118.52		1,086.05		4,204.57
KI-ALERIS	25,537	11,634,171	259,200.55	159,562.66	418,763.21		0.00		418,763.21
KI-ALLIED	5,973	2,140,801	60,625.95	29,361.09	89,987.04		0.00		89,987.04
KI-ARMSTRONG	2,284	808,910	23,182.60	11,094.20	34,276.80		0.00		34,276.80
KI-ARMSTRONG DOCK	1,200	105,490	12,180.00	1,446.80	13,626.80		0.00		13,626.80
KI-DOMTAR PAPER CO.	27,000	19,409,220	274,050.00	266,197.45	540,247.45		0.00		540,247.45
KI-DOTIKI #3	783	543,160	7,947.45	7,449.44	15,396.89		182.70		15,579.59
KI-HOPKINS CO. COAL	384	169,510	3,897.60	2,324.83	6,222.43		0.00		6,222.43
KI-KB ALLOYS, INC.	2,001	418,660	20,310.15	5,741.92	26,052.07		0.00		26,052.07
KI-KIMBERLY-CLARK	35,813	25,485,810	363,501.95	349,537.88	713,039.83		0.00		713,039.83
KI-KMMC, LLC	107	40,380	1,086.05	553.81	1,639.86		0.00		1,639.86
KI-MIDWAY MINE	3,000	675,390	30,450.00	9,262.97	39,712.97		0.00		39,712.97
KI-PATRIOT COAL, LP	4,687	2,005,370	47,573.05	27,503.65	75,076.70		1,086.05		76,162.75
KI-ROLL COATER	3,150	499,870	31,972.50	6,855.72	38,828.22		0.00		38,828.22
KI-SOUTHWIRE CO.	0	0	0.00	0.00	0.00		0.00		0.00
KI-TYSON FOODS	9,662	5,610,540	98,069.30	76,948.56	175,017.86		0.00		175,017.86
KI-VALLEY GRAIN	1,968	760,330	19,975.20	10,427.93	30,403.13		3,075.45		33,478.58
JPI-SHELL OIL	3,564	1,616,180	36,174.60	22,165.91	58,340.51		0.00		58,340.51
<b>TOTAL INDUSTRIALS</b>	<b>132,785</b>	<b>73,606,012</b>	<b>1,347,767.75</b>	<b>1,009,506.46</b>	<b>2,357,274.21</b>	<b>0.00</b>	<b>5,430.25</b>	<b>0.00</b>	<b>2,362,704.46</b>
<b>GRAND TOTAL</b>	<b>482,279</b>	<b>230,413,379</b>	<b>3,923,538.53</b>	<b>4,208,376.75</b>	<b>8,131,915.28</b>	<b>34.60</b>	<b>5,430.25</b>	<b>0.00</b>	<b>8,137,380.13</b>

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MONTHLY BILLING REVENUE BY MAJOR CUSTOMER  
RURAL AND INDUSTRIAL - JUNE 2009**

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JUNE 2009

	KW BILLED	kWh	DEMAND REVENUE	BASE ENERGY REVENUE	TOTAL DEMAND & ENERGY	NET GREEN POWER	POWER FACTOR PENALTY	ADJ	TOTAL REVENUE
JACKSON PURCHASE RURALS	149,062	63,767,003	1,098,586.94	1,300,846.86	2,399,433.80	17.30			2,399,451.10
KENERGY RURALS	257,157	108,715,620	1,895,247.09	2,217,798.65	4,113,045.74	0.00			4,113,045.74
MEADE COUNTY RURALS	90,659	38,368,850	668,156.83	782,724.54	1,450,881.37	10.38			1,450,891.75
<b>TOTAL RURALS</b>	<b>496,878</b>	<b>210,851,473</b>	<b>3,661,990.86</b>	<b>4,301,370.05</b>	<b>7,963,360.91</b>	<b>27.68</b>	<b>0.00</b>	<b>0.00</b>	<b>7,963,388.59</b>
KI-ACCURIDE	5,617	1,800,020	57,012.55	24,687.27	81,699.82		0.00		81,699.82
KI-ALCOA	214	71,130	2,172.10	975.55	3,147.65		1,035.30		4,182.95
KI-ALERIS	26,071	12,806,040	264,620.65	175,634.84	440,255.49		0.00		440,255.49
KI-ALLIED	6,475	2,310,003	65,721.25	31,681.69	97,402.94		0.00		97,402.94
KI-ARMSTRONG - BIG RUN	2,180	630,540	22,127.00	8,647.86	30,774.86		0.00		30,774.86
KI-ARMSTRONG - DOCK	1,200	133,460	12,180.00	1,830.40	14,010.40		0.00	100.85	14,111.25
KI-MIDWAY - MIDWAY	3,339	1,677,889	33,890.85	23,012.25	56,903.10		0.00		56,903.10
KI-DOMTAR PAPER CO.	27,000	19,440,174	274,050.00	266,621.99	540,671.99		0.00		540,671.99
KI-DOTIKI #3	796	544,250	8,079.40	7,464.39	15,543.79		91.35		15,635.14
KI-HOPKINS CO. COAL	384	167,070	3,897.60	2,291.37	6,188.97		0.00		6,188.97
KI-KB ALLOYS, INC.	2,001	244,110	20,310.15	3,347.97	23,658.12		0.00		23,658.12
KI-KIMBERLY-CLARK	36,029	25,082,110	365,694.35	344,001.14	709,695.49		0.00		709,695.49
KI-KMMC, LLC	101	36,620	1,025.15	502.24	1,527.39		0.00		1,527.39
KI-PATRIOT COAL, LP	4,634	1,647,900	47,035.10	22,600.95	69,636.05		1,065.75		70,701.80
KI-ROLL COATER	3,150	341,730	31,972.50	4,686.83	36,659.33		0.00		36,659.33
KI-SOUTHWIRE CO.	0	0	0.00	0.00	0.00		0.00		0.00
KI-TYSON FOODS	10,660	5,872,930	108,199.00	80,547.23	188,746.23		0.00		188,746.23
KI-VALLEY GRAIN	1,882	769,430	19,102.30	10,552.73	29,655.03		2,943.50		32,598.53
JPI-SHELL OIL	3,607	1,301,940	36,611.05	17,856.11	54,467.16		0.00		54,467.16
<b>TOTAL INDUSTRIALS</b>	<b>135,340</b>	<b>74,877,346</b>	<b>1,373,701.00</b>	<b>1,026,942.81</b>	<b>2,400,643.81</b>	<b>0.00</b>	<b>5,135.90</b>	<b>100.85</b>	<b>2,405,880.56</b>
<b>GRAND TOTAL</b>	<b>632,218</b>	<b>285,728,819</b>	<b>5,035,691.86</b>	<b>5,328,312.86</b>	<b>10,364,004.72</b>	<b>27.68</b>	<b>5,135.90</b>	<b>100.85</b>	<b>10,369,269.15</b>

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**BIG RIVERS ELECTRIC CORPORATION  
CASE NO. 2011-00036  
MONTHLY BILLING REVENUE BY MAJOR CUSTOMER  
RURAL AND INDUSTRIAL - JULY 2009**

KW BILLED	kWh	kWh/FACTORS JULY 17-31	DEMAND REVENUE	BASE ENERGY REVENUE	TOTAL DEMAND & ENERGY	NET GREEN POWER	POWER FACTOR PENALTY	BILLING ADJ
138,345	59,617,572	27,583,343	1,019,602.65	1,216,198.47	2,235,801.12	17.30		
223,690	101,847,276	47,976,957	1,648,595.30	2,077,684.43	3,726,279.73	0.00		
81,822	36,688,670	17,109,131	603,028.14	748,448.87	1,351,477.01	10.38		
443,857	198,153,518	92,669,431	3,271,226.09	4,042,331.77	7,313,557.86	27.68	0.00	0.00
5,496	1,821,110	793,831	55,784.40	24,976.52	80,760.92		0.00	
101	66,940	32,487	1,025.15	918.08	1,943.23		487.20	
26,699	13,320,940	6,698,125	270,994.85	182,696.69	453,691.54		0.00	
6,224	2,312,810	1,219,230	63,173.60	31,720.19	94,893.79		0.00	
3,027	693,540	380,234	30,724.05	9,511.90	40,235.95		0.00	
1,200	148,140	76,543	12,180.00	2,031.74	14,211.74		0.00	172.01
3,352	1,836,138	944,629	34,022.80	25,182.64	59,205.44		0.00	
27,000	19,978,816	9,612,999	274,050.00	274,009.46	548,059.46		0.00	
804	566,100	276,807	8,160.60	7,764.06	15,924.66		182.70	
372	173,710	81,774	3,775.80	2,382.43	6,158.23		0.00	
2,117	453,907	280,838	21,487.55	6,225.33	27,712.88		0.00	
35,942	23,567,290	12,036,130	364,811.30	323,225.38	688,036.68		0.00	(3,770.98)
100	37,300	18,478	1,015.00	511.57	1,526.57		0.00	
4,464	1,889,020	1,022,315	45,309.60	25,907.91	71,217.51		1,025.15	
3,150	242,020	116,407	31,972.50	3,319.30	35,291.80		0.00	
2,993	1,695,921	1,695,921	30,378.95	23,259.56	53,638.51		0.00	536.39
10,621	6,129,150	2,998,743	107,803.15	84,061.29	191,864.44		0.00	
1,859	778,018	367,845	18,868.85	10,670.52	29,539.37		2,902.90	
3,650	1,245,440	580,689	37,047.50	17,081.21	54,128.71		0.00	
139,171	76,956,310	39,234,025	1,412,585.65	1,055,455.78	2,468,041.43	0.00	4,597.95	(3,062.58)
583,028	275,109,828	131,903,456	4,683,811.74	5,097,787.55	9,781,599.29	27.68	4,597.95	(3,062.58)

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**BIG RIVERS ELECTRIC CORPORATION  
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MONTHLY BILLING REVENUE BY MAJOR CUSTOMER  
RURAL AND INDUSTRIAL - JULY 2009**

JULY 2009	0.00805	0.002765	0.00325	TOTAL		RURAL ECON	REVENUE, NET OF
	FAC	ES	US	REVENUE	MRSM	RESERVE ADJ	MRSM AND RER
RURALS	222,045.91	76,267.95	(89,645.87)	2,444,486.41	(208,667.99)		2,235,818.42
ENERGY RURALS	386,214.50	132,656.29	(155,925.11)	4,089,225.41	(362,945.68)		3,726,279.73
MADE CO. RURALS	137,728.50	47,306.74	(55,604.68)	1,480,917.95	(129,430.56)		1,351,487.39
TOTAL RURALS	745,988.91	256,230.98	(301,175.66)	8,014,629.77	(701,044.23)		7,313,585.54
ACCURIDE	6,390.34	2,194.94	(2,579.95)	86,766.25	(6,005.33)		80,760.92
ALCOA	261.52	89.83	(105.59)	2,676.19	(245.76)		2,430.43
ALERIS	53,919.91	18,520.31	(21,768.91)	504,362.85	(50,671.31)		453,691.54
ALLIED	9,814.80	3,371.17	(3,962.49)	104,117.27	(9,223.48)		94,893.79
ARMSTRONG - BIG RUN	3,060.89	1,051.35	(1,235.77)	43,112.42	(2,876.47)		40,235.95
ARMSTRONG - DOCK	616.17	211.64	(248.77)	14,962.79	(579.04)		14,383.75
MIDWAY - MIDWAY	7,604.27	2,611.90	(3,070.05)	66,351.56	(7,146.12)		59,205.44
DOMTAR PAPER CO.	77,384.64	26,579.95	(31,242.25)	620,781.80	(72,722.34)		548,059.46
DOTIKI #3	2,228.30	765.37	(899.63)	18,201.40	(2,094.04)		16,107.36
HOPKINS CO. COAL	658.29	226.11	(265.77)	6,776.86	(618.63)		6,158.23
KB ALLOYS, INC.	2,260.74	776.51	(912.73)	29,837.40	(2,124.52)		27,712.88
KIMBERLY-CLARK	96,890.84	33,279.90	(39,117.42)	775,319.02	(91,053.32)		684,265.70
KMMC, LLC	148.75	51.09	(60.06)	1,666.35	(139.78)		1,526.57
MAORIOT COAL, LP	8,229.63	2,826.70	(3,322.53)	79,976.46	(7,733.80)		72,242.66
MOLL COATER	937.08	321.87	(378.33)	36,172.42	(880.62)		35,291.80
MOUTHWIRE CO.	13,652.16	4,689.22	(5,511.74)	67,004.54	(12,829.64)		54,174.90
MYSON FOODS	24,139.88	8,291.52	(9,745.92)	214,549.92	(22,685.48)		191,864.44
NALLEY GRAIN	2,961.15	1,017.09	(1,195.50)	35,225.01	(2,782.74)		32,442.27
N SHELL OIL	4,674.54	1,605.60	(1,887.24)	58,521.61	(4,392.90)		54,128.71
TOTAL INDUSTRIALS	315,833.90	108,482.07	(127,510.65)	2,766,382.12	(296,805.32)		2,469,576.80
GRAND TOTAL	1,061,822.81	364,713.05	(428,686.31)	10,781,011.89	(997,849.55)		9,783,162.34

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**BIG RIVERS ELECTRIC CORPORATION  
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MONTHLY BILLING REVENUE BY MAJOR CUSTOMER  
RURAL AND INDUSTRIAL - AUGUST 2009**

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AUGUST 2009

	KW BILLED	kWh	DEMAND REVENUE	BASE ENERGY REVENUE	TOTAL DEMAND & ENERGY	NET GREEN POWER	POWER FACTOR PENALTY	BILLING ADJ
JP RURALS	144,198	62,941,550	1,062,739.26	1,284,007.62	2,346,746.88	17.30		
KENERGY RURALS	247,006	109,728,340	1,820,434.22	2,238,458.14	4,058,892.36	0.00		
MEADE CO. RURALS	90,127	39,823,580	664,235.99	812,401.03	1,476,637.02	10.38		
<b>TOTAL RURALS</b>	<b>481,331</b>	<b>212,493,470</b>	<b>3,547,409.47</b>	<b>4,334,866.79</b>	<b>7,882,276.26</b>	<b>27.68</b>	<b>0.00</b>	<b>0.00</b>
KI-ACCURIDE	5,655	1,951,592	57,398.25	26,766.08	84,164.33		0.00	
KI-ALCOA	101	65,490	1,025.15	898.20	1,923.35		395.85	
KI-ALERIS	26,394	13,851,510	267,899.10	189,973.46	457,872.56		0.00	
KI-ALLIED	6,618	2,542,975	67,172.70	34,876.90	102,049.60		0.00	
KI-ARMSTRONG - BIG RUN	1,925	534,420	19,538.75	7,329.57	26,868.32		0.00	
KI-ARMSTRONG - DOCK	1,934	154,460	19,630.10	2,118.42	21,748.52		2,730.35	477.81
KI-MIDWAY - MIDWAY	3,793	2,841,020	38,498.95	38,964.59	77,463.54		0.00	0.00
KI-DOMTAR PAPER CO.	27,000	19,955,466	274,050.00	273,689.22	547,739.22		0.00	
KI-DOTIKI #3	804	502,775	8,160.60	6,895.56	15,056.16		91.35	
KI-HOPKINS CO. COAL	378	169,570	3,836.70	2,325.65	6,162.35		0.00	
KI-KB ALLOYS, INC.	2,001	510,165	20,310.15	6,996.91	27,307.06		0.00	
KI-KIMBERLY-CLARK	36,115	25,214,860	366,567.25	345,821.80	712,389.05		0.00	
KI-KMMC, LLC	100	37,230	1,015.00	510.61	1,525.61		0.00	0.00
KI-PATRIOT COAL, LP	4,602	2,075,940	46,710.30	28,471.52	75,181.82		1,065.75	
KI-ROLL COATER	3,150	224,180	31,972.50	3,074.63	35,047.13		0.00	
KI-SOUTHWIRE CO.	6,018	3,606,690	61,082.70	49,465.75	110,548.45		0.00	1,105.49
KI-TYSON FOODS	10,925	6,017,880	110,888.75	82,535.22	193,423.97		0.00	
KI-VALLEY GRAIN	2,019	753,430	20,492.85	10,333.29	30,826.14		3,156.65	
JPI-SHELL OIL	3,380	1,024,420	34,307.00	14,049.92	48,356.92		0.00	
<b>TOTAL INDUSTRIALS</b>	<b>142,912</b>	<b>82,034,073</b>	<b>1,450,556.80</b>	<b>1,125,097.30</b>	<b>2,575,654.10</b>	<b>27.68</b>	<b>3,156.65</b>	<b>1,583.30</b>
<b>GRAND TOTAL</b>	<b>624,243</b>	<b>294,527,543</b>	<b>4,997,966.27</b>	<b>5,459,964.09</b>	<b>10,457,930.36</b>	<b>55.36</b>	<b>3,156.65</b>	<b>1,583.30</b>

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**BIG RIVERS ELECTRIC CORPORATION  
CASE NO. 2011-00036  
MONTHLY BILLING REVENUE BY MAJOR CUSTOMER  
RURAL AND INDUSTRIAL - AUGUST 2009**

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AUGUST 2009	FAC	ES	US	TOTAL REVENUE	MRSM	RURAL ECON RESERVE ADJ	REVENUE, NET OF MRSM AND RER
JP RURALS	512,595.98	145,394.98	(204,560.04)	2,800,195.10	(453,430.92)		2,346,764.18
KENERGY RURALS	893,627.60	253,472.47	(356,617.11)	4,849,375.32	(790,482.96)		4,058,892.36
MEADE CO. RURALS	324,323.24	91,992.47	(129,426.64)	1,763,536.47	(286,889.07)		1,476,647.40
<b>TOTAL RURALS</b>	<b>1,730,546.82</b>	<b>490,859.92</b>	<b>(690,603.79)</b>	<b>9,413,106.89</b>	<b>(1,530,802.95)</b>		<b>7,882,303.94</b>
KI-ACCURIDE	15,893.77	4,508.18	(6,342.67)	98,223.61	(14,059.28)		84,164.33
KI-ALCOA	533.35	151.28	(212.84)	2,790.99	(471.79)		2,319.20
KI-ALERIS	112,806.70	31,996.99	(45,017.41)	557,658.84	(99,786.28)		457,872.56
KI-ALLIED	20,709.99	5,874.27	(8,264.67)	120,369.19	(18,319.59)		102,049.60
KI-ARMSTRONG - BIG RUN	4,352.32	1,234.51	(1,736.87)	30,718.28	(3,849.96)		26,868.32
KI-ARMSTRONG - DOCK	1,257.92	356.80	(502.00)	26,069.40	(1,112.72)		24,956.68
KI-MIDWAY - MIDWAY	15,395.58	4,366.87	(6,143.87)	91,082.12	(13,618.58)		77,463.54
KI-DOMTAR PAPER CO.	162,517.32	46,097.13	(64,855.26)	691,498.41	(143,759.19)		547,739.22
KI-DOTIKI #3	4,094.60	1,161.41	(1,634.02)	18,769.50	(3,621.99)		15,147.51
KI-HOPKINS CO. COAL	1,380.98	391.71	(551.10)	7,383.94	(1,221.59)		6,162.35
KI-KB ALLOYS, INC.	4,154.78	1,178.48	(1,658.04)	30,982.28	(3,675.22)		27,307.06
KI-KIMBERLY-CLARK	205,349.82	58,246.33	(81,948.30)	894,036.90	(181,647.85)		712,389.05
KI-KMMC, LLC	303.20	86.00	(121.00)	1,793.81	(268.20)		1,525.61
KI-PATRIOT COAL, LP	16,906.46	4,795.42	(6,746.81)	91,202.64	(14,955.07)		76,247.57
KI-ROLL COATER	1,825.72	517.86	(728.59)	36,662.12	(1,614.99)		35,047.13
KI-SOUTHWIRE CO.	29,372.88	8,331.45	(11,721.74)	137,636.53	(25,982.59)		111,653.94
KI-TYSON FOODS	49,009.61	13,901.30	(19,558.11)	236,776.77	(43,352.80)		193,423.97
KI-VALLEY GRAIN	6,135.93	1,740.42	(2,448.65)	39,410.49	(5,427.70)		33,982.79
JPI-SHELL OIL	8,342.88	2,366.41	(3,329.37)	55,736.84	(7,379.92)		48,356.92
<b>TOTAL INDUSTRIALS</b>	<b>660,343.81</b>	<b>187,302.82</b>	<b>(263,521.32)</b>	<b>3,168,802.66</b>	<b>(584,125.31)</b>		<b>2,584,677.35</b>
<b>GRAND TOTAL</b>	<b>2,390,890.63</b>	<b>678,162.74</b>	<b>(954,125.11)</b>	<b>12,581,909.55</b>	<b>(2,114,928.26)</b>		<b>10,466,981.29</b>

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**BIG RIVERS ELECTRIC CORPORATION  
CASE NO. 2011-00036  
MONTHLY BILLING REVENUE BY MAJOR CUSTOMER  
RURAL AND INDUSTRIAL - SEPTEMBER 2009**

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SEPTEMBER 2009	KW BILLED	kWh	DEMAND REVENUE	BASE ENERGY REVENUE	TOTAL DEMAND & ENERGY	NET GREEN POWER	POWER FACTOR PENALTY	BILLING ADJ
JP RURALS	114,442	51,219,104	843,437.54	1,044,869.72	1,888,307.26	17.30		
KENERGY RURALS	194,127	90,197,468	1,430,715.99	1,840,028.35	3,270,744.34	3.46		
MEADE CO. RURALS	69,065	32,216,510	509,009.05	657,216.80	1,166,225.85	10.38		
<b>TOTAL RURALS</b>	<b>377,634</b>	<b>173,633,082</b>	<b>2,783,162.58</b>	<b>3,542,114.87</b>	<b>6,325,277.45</b>	<b>31.14</b>	<b>0.00</b>	<b>0.00</b>
KI-ACCURIDE	5,489	1,870,180	55,713.35	25,649.52	81,362.87		0.00	
KI-ALCOA	194	56,730	1,969.10	778.05	2,747.15		598.85	
KI-ALERIS	26,934	14,030,670	273,380.10	192,430.64	465,810.74		0.00	
KI-ALLIED	6,532	2,387,310	66,299.80	32,741.96	99,041.76		0.00	
KI-ARMSTRONG - BIG RUN	1,515	545,980	15,377.25	7,488.12	22,865.37		0.00	
KI-ARMSTRONG - DOCK	1,200	142,780	12,180.00	1,958.23	14,138.23		0.00	230.11
KI-MIDWAY - MIDWAY	3,521	2,721,456	35,738.15	37,324.77	73,062.92		0.00	0.00
KI-DOMTAR PAPER CO.	40,000	26,394,577	406,000.00	362,001.62	768,001.62		0.00	
KI-DOTIKI #3	698	473,350	7,084.70	6,492.00	13,576.70		81.20	
KI-HOPKINS CO. COAL	277	149,150	2,811.55	2,045.59	4,857.14		0.00	
KI-KB ALLOYS, INC.	2,084	495,480	21,152.60	6,795.51	27,948.11		0.00	
KI-KIMBERLY-CLARK	36,850	24,420,430	374,027.50	334,926.20	708,953.70		0.00	0.00
KI-KMMC, LLC	100	28,170	1,015.00	386.35	1,401.35		0.00	
KI-PATRIOT COAL, LP	4,713	1,986,270	47,836.95	27,241.69	75,078.64		2,811.55	
KI-ROLL COATER	3,150	201,280	31,972.50	2,760.56	34,733.06		0.00	
KI-SOUTHWIRE CO.	6,009	3,330,312	60,991.35	45,675.23	106,666.58		0.00	1,066.66
KI-TYSON FOODS	10,433	5,507,027	105,894.95	75,528.88	181,423.83		0.00	
KI-VALLEY GRAIN	2,576	874,660	26,146.40	11,995.96	38,142.36		3,643.85	
JPI-SHELL OIL	3,424	1,005,975	34,753.60	13,796.95	48,550.55		0.00	
<b>TOTAL INDUSTRIALS</b>	<b>155,699</b>	<b>86,621,787</b>	<b>1,580,344.85</b>	<b>1,188,017.83</b>	<b>2,768,362.68</b>	<b>31.14</b>	<b>7,135.45</b>	<b>1,296.77</b>
<b>GRAND TOTAL</b>	<b>533,333</b>	<b>260,254,869</b>	<b>4,363,507.43</b>	<b>4,730,132.70</b>	<b>9,093,640.13</b>	<b>62.28</b>	<b>7,135.45</b>	<b>1,296.77</b>

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**BIG RIVERS ELECTRIC CORPORATION  
CASE NO. 2011-00036  
MONTHLY BILLING REVENUE BY MAJOR CUSTOMER  
RURAL AND INDUSTRIAL - SEPTEMBER 2009**

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SEPTEMBER 2009	0.007966	0.002082	-0.00325	TOTAL REVENUE	MRSM	RURAL ECON RESERVE ADJ	REVENUE, NET OF MRSM AND RER
FAC	ES	US					
JP RURALS	408,011.38	106,638.17	(166,462.09)	2,236,512.02	(348,187.46)		1,888,324.56
KENERGY RURALS	718,513.03	187,791.13	(293,141.77)	3,883,910.19	(613,162.39)		3,270,747.80
MEADE CO. RURALS	256,636.72	67,074.77	(104,703.66)	1,385,244.06	(219,007.83)		1,166,236.23
<b>TOTAL RURALS</b>	<b>1,383,161.13</b>	<b>361,504.07</b>	<b>(564,307.52)</b>	<b>7,505,666.27</b>	<b>(1,180,357.68)</b>		<b>6,325,308.59</b>
KI-ACCURIDE	14,897.85	3,893.71	(6,078.09)	94,076.34	(12,713.47)		81,362.87
KI-ALCOA	451.91	118.11	(184.37)	3,731.65	(385.65)		3,346.00
KI-ALERIS	111,768.32	29,211.85	(45,599.68)	561,191.23	(95,380.49)		465,810.74
KI-ALLIED	19,017.31	4,970.38	(7,758.76)	115,270.69	(16,228.93)		99,041.76
KI-ARMSTRONG - BIG RUN	4,349.28	1,136.73	(1,774.44)	26,576.94	(3,711.57)		22,865.37
KI-ARMSTRONG - DOCK	1,137.39	297.27	(464.04)	15,338.96	(970.62)		14,368.34
KI-MIDWAY - MIDWAY	14,146.90	3,697.44	(5,771.71)	85,135.55	(12,072.63)		73,062.92
KI-DOMTAR PAPER CO.	210,259.20	54,953.51	(85,782.38)	947,431.95	(179,430.33)		768,001.62
KI-DOTIKI #3	3,770.71	985.51	(1,538.39)	16,875.73	(3,217.83)		13,657.90
KI-HOPKINS CO. COAL	1,188.13	310.53	(484.74)	5,871.06	(1,013.92)		4,857.14
KI-KB ALLOYS, INC.	3,946.99	1,031.59	(1,610.31)	31,316.38	(3,368.27)		27,948.11
KI-KIMBERLY-CLARK	194,533.15	50,843.34	(79,366.40)	874,963.79	(166,010.09)		708,953.70
KI-KMMC, LLC	224.40	58.65	(91.55)	1,592.85	(191.50)		1,401.35
KI-PATRIOT COAL, LP	15,822.63	4,135.41	(6,455.38)	91,392.85	(13,502.66)		77,890.19
KI-ROLL COATER	1,603.40	419.06	(654.16)	36,101.36	(1,368.30)		34,733.06
KI-SOUTHWIRE CO.	26,529.27	6,933.71	(10,823.51)	130,372.71	(22,639.47)		107,733.24
KI-TYSON FOODS	43,868.98	11,465.63	(17,897.84)	218,860.60	(37,436.77)		181,423.83
KI-VALLEY GRAIN	6,967.54	1,821.04	(2,842.65)	47,732.14	(5,945.93)		41,786.21
JPI-SHELL OIL	8,013.60	2,094.44	(3,269.42)	55,389.17	(6,838.62)		48,550.55
<b>TOTAL INDUSTRIALS</b>	<b>682,496.96</b>	<b>178,377.91</b>	<b>(278,447.82)</b>	<b>3,359,221.95</b>	<b>(582,427.05)</b>		<b>2,776,794.90</b>
<b>GRAND TOTAL</b>	<b>2,065,658.09</b>	<b>539,881.98</b>	<b>(842,755.34)</b>	<b>10,864,888.22</b>	<b>(1,762,784.73)</b>		<b>9,102,103.49</b>

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**BIG RIVERS ELECTRIC CORPORATION  
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MONTHLY BILLING REVENUE BY MAJOR CUSTOMER  
RURAL AND INDUSTRIAL - OCTOBER 2009**

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OCTOBER 2009	KW BILLED	kWh	DEMAND REVENUE	BASE ENERGY REVENUE	TOTAL DEMAND & ENERGY	NET GREEN POWER	POWER FACTOR PENALTY	BILLING ADJ
JP RURALS	83,971	43,843,330	618,866.27	894,403.93	1,513,270.20	17.30		
KENERGY	151,373	81,084,220	1,115,619.01	1,654,118.09	2,769,737.10	13.84		
MEADE CO. RURALS	69,078	31,253,590	509,104.86	637,573.24	1,146,678.10	10.38		
<b>TOTAL RURALS</b>	<b>304,422</b>	<b>156,181,140</b>	<b>2,243,590.14</b>	<b>3,186,095.26</b>	<b>5,429,685.40</b>	<b>41.52</b>	<b>0.00</b>	<b>0.00</b>
KI-ACCURIDE	5,239	1,853,530	53,175.85	25,421.16	78,597.01		0.00	
KI-ALCOA	123	58,330	1,248.45	800.00	2,048.45		456.75	
KI-ALERIS	26,634	13,404,060	270,335.10	183,836.68	454,171.78		0.00	
KI-ALLIED	6,312	2,458,102	64,066.80	33,712.87	97,779.67		0.00	
KI-ARMSTRONG - BIG RUN	1,572	603,870	15,955.80	8,282.08	24,237.88		548.10	
KI-ARMSTRONG - DOCK	1,200	161,800	12,180.00	2,219.09	14,399.09		0.00	D 716.53
KI-MIDWAY - MIDWAY	3,849	1,979,490	39,067.35	27,148.71	66,216.06		0.00	D&E 0.00
KI-DOMTAR PAPER CO.	40,000	24,907,666	406,000.00	341,608.64	747,608.64		0.00	
KI-DOTIKI #3	780	516,820	7,917.00	7,088.19	15,005.19		0.00	
KI-HOPKINS CO. COAL	416	260,250	4,222.40	3,569.33	7,791.73		0.00	
KI-KB ALLOYS, INC.	2,022	513,200	20,523.30	7,038.54	27,561.84		0.00	
KI-KIMBERLY-CLARK	36,547	25,981,360	370,952.05	356,334.35	727,286.40		0.00	0.00
KI-KMMC, LLC	100	43,950	1,015.00	602.77	1,617.77		0.00	
KI-PATRIOT COAL, LP	4,675	2,139,850	47,451.25	29,348.04	76,799.29		2,791.25	
KI-ROLL COATER	3,150	225,940	31,972.50	3,098.77	35,071.27		0.00	
KI-SOUTHWIRE CO.	5,720	3,349,610	58,058.00	45,939.90	103,997.90		0.00	D&E 1,039.98
KI-TYSON FOODS	9,551	5,516,030	96,942.65	75,652.35	172,595.00		0.00	
KI-VALLEY GRAIN	2,385	934,440	24,207.75	12,815.84	37,023.59		2,689.75	
JPI-SHELL OIL	3,456	1,502,130	35,078.40	20,601.71	55,680.11		0.00	
<b>TOTAL INDUSTRIALS</b>	<b>153,731</b>	<b>86,410,428</b>	<b>1,560,369.65</b>	<b>1,185,119.02</b>	<b>2,745,488.67</b>	<b>0.00</b>	<b>6,485.85</b>	<b>1,756.51</b>
<b>GRAND TOTAL</b>	<b>458,153</b>	<b>242,591,568</b>	<b>3,803,959.79</b>	<b>4,371,214.28</b>	<b>8,175,174.07</b>	<b>41.52</b>	<b>6,485.85</b>	<b>1,756.51</b>

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RURAL AND INDUSTRIAL - OCTOBER 2009**

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OCTOBER 2009	FAC	ES	US	TOTAL REVENUE	MRSM	RURAL ECON RESERVE ADJ	REVENUE, NET OF MRSM AND RER
JP RURALS	441,765.39	103,075.67	(142,490.82)	1,915,637.74	(402,350.24)		1,513,287.50
KENERGY	817,004.60	190,629.00	(263,523.72)	3,513,860.82	(744,109.88)		2,769,750.94
MEADE CO. RURALS	314,911.17	73,477.19	(101,574.17)	1,433,502.67	(286,814.19)		1,146,688.48
<b>TOTAL RURALS</b>	<b>1,573,681.16</b>	<b>367,181.86</b>	<b>(507,588.71)</b>	<b>6,863,001.23</b>	<b>(1,433,274.31)</b>		<b>5,429,726.92</b>
KI-ACCURIDE	18,676.17	4,357.65	(6,023.97)	95,606.86	(17,009.85)		78,597.01
KI-ALCOA	587.73	137.13	(189.57)	3,040.49	(535.29)		2,505.20
KI-ALERIS	135,059.31	31,512.95	(43,563.20)	577,180.84	(123,009.06)		454,171.78
KI-ALLIED	24,767.84	5,779.00	(7,988.83)	120,337.68	(22,558.01)		97,779.67
KI-ARMSTRONG - BIG RUN	6,084.59	1,419.70	(1,962.58)	30,327.69	(5,541.71)		24,785.98
KI-ARMSTRONG - DOCK	1,630.30	380.39	(525.85)	16,600.46	(1,484.84)		15,115.62
KI-MIDWAY - MIDWAY	19,945.34	4,653.78	(6,433.34)	84,381.84	(18,165.78)		66,216.06
KI-DOMTAR PAPER CO.	250,969.64	58,557.92	(80,949.91)	976,186.29	(228,577.65)		747,608.64
KI-DOTIKI #3	5,207.48	1,215.04	(1,679.67)	19,748.04	(4,742.85)		15,005.19
KI-HOPKINS CO. COAL	2,622.28	611.85	(845.81)	10,180.05	(2,388.32)		7,791.73
KI-KB ALLOYS, INC.	5,171.00	1,206.53	(1,667.90)	32,271.47	(4,709.63)		27,561.84
KI-KIMBERLY-CLARK	261,788.18	61,082.18	(84,439.42)	965,717.34	(238,430.94)		727,286.40
KI-KMMC, LLC	442.84	103.33	(142.84)	2,021.10	(403.33)		1,617.77
KI-PATRIOT COAL, LP	21,561.13	5,030.79	(6,954.51)	99,227.95	(19,637.41)		79,590.54
KI-ROLL COATER	2,276.57	531.18	(734.31)	37,144.71	(2,073.44)		35,071.27
KI-SOUTHWIRE CO.	33,750.67	7,874.93	(10,886.23)	135,777.25	(30,739.37)		105,037.88
KI-TYSON FOODS	55,579.52	12,968.19	(17,927.10)	223,215.61	(50,620.61)		172,595.00
KI-VALLEY GRAIN	9,415.42	2,196.87	(3,036.93)	48,288.70	(8,575.36)		39,713.34
JPI-SHELL OIL	15,135.46	3,531.51	(4,881.92)	69,465.16	(13,785.05)		55,680.11
<b>TOTAL INDUSTRIALS</b>	<b>870,671.47</b>	<b>203,150.92</b>	<b>(280,833.89)</b>	<b>3,546,719.53</b>	<b>(792,988.50)</b>		<b>2,753,731.03</b>
<b>GRAND TOTAL</b>	<b>2,444,352.63</b>	<b>570,332.78</b>	<b>(788,422.60)</b>	<b>10,409,720.76</b>	<b>(2,226,262.81)</b>		<b>8,183,457.95</b>

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**BIG RIVERS ELECTRIC CORPORATION  
CASE NO. 2011-00036  
MONTHLY BILLING REVENUE BY MAJOR CUSTOMER  
RURAL AND INDUSTRIAL - NOVEMBER 2009**

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NOVEMBER 2009

	KW BILLED	kWh	DEMAND REVENUE	BASE ENERGY REVENUE	TOTAL DEMAND & ENERGY	NET GREEN POWER	POWER FACTOR PENALTY	BILLING ADJ
JP RURALS	97,173	45,926,970	716,165.01	936,910.19	1,653,075.20	17.30		
KENERGY	179,285	85,135,870	1,321,330.45	1,736,771.75	3,058,102.20	13.84		
MEADE CO. RURALS	75,064	34,444,920	553,221.68	702,676.37	1,255,898.05	10.38		
<b>TOTAL RURALS</b>	<b>351,522</b>	<b>165,507,760</b>	<b>2,590,717.14</b>	<b>3,376,358.31</b>	<b>5,967,075.45</b>	<b>41.52</b>	<b>0.00</b>	<b>0.00</b>
KI-ACCURIDE	5,133	1,564,820	52,099.95	21,461.51	73,561.46		0.00	
KI-ALCOA	129	57,370	1,309.35	786.83	2,096.18		375.55	
KI-ALERIS	26,299	12,547,620	266,934.85	172,090.61	439,025.46		0.00	
KI-ALLIED	6,642	2,269,670	67,416.30	31,128.52	98,544.82		0.00	
KI-ARMSTRONG - BIG RUN	1,792	601,170	18,188.80	8,245.05	26,433.85		10,525.55	
KI-ARMSTRONG - DOCK	1,200	190,330	12,180.00	2,610.38	14,790.38		0.00	D 207.04
KI-MIDWAY - MIDWAY	3,679	1,844,560	37,341.85	25,298.14	62,639.99		0.00	D&E 0.00
KI-DOMTAR PAPER CO.	40,000	20,630,522	406,000.00	282,947.61	688,947.61		0.00	
KI-DOTIKI #3	792	549,830	8,038.80	7,540.92	15,579.72		0.00	
KI-HOPKINS CO. COAL	410	174,570	4,161.50	2,394.23	6,555.73		0.00	
KI-KB ALLOYS, INC.	2,140	531,690	21,721.00	7,292.13	29,013.13		0.00	
KI-KIMBERLY-CLARK	36,547	25,078,440	370,952.05	343,950.80	714,902.85		0.00	0.00
KI-KMMC, LLC	123	37,500	1,248.45	514.31	1,762.76		0.00	
KI-PATRIOT COAL, LP	4,999	1,908,560	50,739.85	26,175.90	76,915.75		1,745.80	
KI-ROLL COATER	3,150	191,700	31,972.50	2,629.17	34,601.67		0.00	
KI-SOUTHWIRE CO.	5,897	3,106,310	59,854.55	42,603.04	102,457.59		0.00	D&E 1,024.58
KI-TYSON FOODS	9,234	4,727,560	93,725.10	64,838.49	158,563.59		0.00	
KI-VALLEY GRAIN	2,512	810,210	25,496.80	11,112.03	36,608.83		3,187.10	
JPI-SHELL OIL	3,532	1,370,270	35,849.80	18,793.25	54,643.05		0.00	
<b>TOTAL INDUSTRIALS</b>	<b>154,210</b>	<b>78,192,702</b>	<b>1,565,231.50</b>	<b>1,072,412.92</b>	<b>2,637,644.42</b>	<b>0.00</b>	<b>15,834.00</b>	<b>1,231.62</b>
<b>GRAND TOTAL</b>	<b>505,732</b>	<b>243,700,462</b>	<b>4,155,948.64</b>	<b>4,448,771.23</b>	<b>8,604,719.87</b>	<b>41.52</b>	<b>15,834.00</b>	<b>1,231.62</b>

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**BIG RIVERS ELECTRIC CORPORATION  
CASE NO. 2011-00036  
MONTHLY BILLING REVENUE BY MAJOR CUSTOMER  
RURAL AND INDUSTRIAL - NOVEMBER 2009**

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NOVEMBER 2009	FAC	ES	US	TOTAL REVENUE	MRSM	RURAL ECON RESERVE ADJ	REVENUE, NET OF MRSM AND RER
JP RURALS	452,839.92	90,751.69	(149,262.65)	2,047,421.46	(394,328.96)		1,653,092.50
KENERGY	839,439.68	168,228.48	(276,691.58)	3,789,092.62	(730,976.58)		3,058,116.04
MEADE CO. RURALS	339,626.91	68,063.16	(111,945.99)	1,551,652.51	(295,744.08)		1,255,908.43
<b>TOTAL RURALS</b>	<b>1,631,906.51</b>	<b>327,043.33</b>	<b>(537,900.22)</b>	<b>7,388,166.59</b>	<b>(1,421,049.62)</b>		<b>5,967,116.97</b>
KI-ACCURIDE	15,429.13	3,092.08	(5,085.67)	86,997.00	(13,435.54)		73,561.46
KI-ALCOA	565.67	113.36	(186.45)	2,964.31	(492.58)		2,471.73
KI-ALERIS	123,719.53	24,794.10	(40,779.77)	546,759.32	(107,733.86)		439,025.46
KI-ALLIED	22,378.95	4,484.87	(7,376.43)	118,032.21	(19,487.39)		98,544.82
KI-ARMSTRONG - BIG RUN	5,927.54	1,187.91	(1,953.80)	42,121.05	(5,161.65)		36,959.40
KI-ARMSTRONG - DOCK	1,876.65	376.09	(618.57)	16,631.59	(1,634.17)		14,997.42
KI-MIDWAY - MIDWAY	18,187.36	3,644.85	(5,994.82)	78,477.38	(15,837.39)		62,639.99
KI-DOMTAR PAPER CO.	203,416.95	40,765.91	(67,049.20)	866,081.27	(177,133.66)		688,947.61
KI-DOTIKI #3	5,421.32	1,086.46	(1,786.95)	20,300.55	(4,720.83)		15,579.72
KI-HOPKINS CO. COAL	1,721.26	344.95	(567.35)	8,054.59	(1,498.86)		6,555.73
KI-KB ALLOYS, INC.	5,242.46	1,050.62	(1,727.99)	33,578.22	(4,565.09)		29,013.13
KI-KIMBERLY-CLARK	247,273.42	49,555.00	(81,504.93)	930,226.34	(215,323.49)		714,902.85
KI-KMMC, LLC	369.75	74.10	(121.88)	2,084.73	(321.97)		1,762.76
KI-PATRIOT COAL, LP	18,818.40	3,771.31	(6,202.82)	95,048.44	(16,386.89)		78,661.55
KI-ROLL COATER	1,890.16	378.80	(623.03)	36,247.60	(1,645.93)		34,601.67
KI-SOUTHWIRE CO.	30,628.22	6,138.07	(10,095.51)	130,152.95	(26,670.78)		103,482.17
KI-TYSON FOODS	46,613.74	9,341.66	(15,364.57)	199,154.42	(40,590.83)		158,563.59
KI-VALLEY GRAIN	7,988.67	1,600.97	(2,633.18)	46,752.39	(6,956.46)		39,795.93
JPI-SHELL OIL	13,510.86	2,707.65	(4,453.38)	66,408.18	(11,765.13)		54,643.05
<b>TOTAL INDUSTRIALS</b>	<b>770,980.04</b>	<b>154,508.76</b>	<b>(254,126.30)</b>	<b>3,326,072.54</b>	<b>(671,362.50)</b>		<b>2,654,710.04</b>
<b>GRAND TOTAL</b>	<b>2,402,886.55</b>	<b>481,552.09</b>	<b>(792,026.52)</b>	<b>10,714,239.13</b>	<b>(2,092,412.12)</b>		<b>8,621,827.01</b>

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**BIG RIVERS ELECTRIC CORPORATION  
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MONTHLY BILLING REVENUE BY MAJOR CUSTOMER  
RURAL AND INDUSTRIAL - DECEMBER 2009**

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DECEMBER 2009	KW BILLED	kWh	DEMAND REVENUE	BASE ENERGY REVENUE	TOTAL DEMAND & ENERGY	NET GREEN POWER	POWER FACTOR PENALTY	ADJ
JP RURALS	124,225	65,978,630	915,538.25	1,345,964.05	2,261,502.30	6.92		0.00
KENERGY	224,243	120,014,010	1,652,670.91	2,448,285.80	4,100,956.71	13.84		0.00
MEADE CO. RURALS	104,050	51,694,410	766,848.50	1,054,565.96	1,821,414.46	10.38		0.00
<b>TOTAL RURALS</b>	<b>452,518</b>	<b>237,687,050</b>	<b>3,335,057.66</b>	<b>4,848,815.81</b>	<b>8,183,873.47</b>	<b>31.14</b>	<b>0.00</b>	<b>0.00</b>
KI-ACCURIDE	5,277	1,608,920	53,561.55	22,066.34	75,627.89		0.00	0.00
KI-ALCOA	151	86,630	1,532.65	1,188.13	2,720.78		436.45	0.00
KI-ALERIS	27,409	14,240,900	278,201.35	195,313.94	473,515.29		0.00	0.00
KI-ALLIED	6,827	2,209,216	69,294.05	30,299.40	99,593.45		0.00	0.00
KI-ARMSTRONG - BIG RUN	2,101	723,800	21,325.15	9,926.92	31,252.07		0.00	0.00
KI-ARMSTRONG - DOCK	1,298	460,600	13,174.70	6,317.13	19,491.83		0.00	315.52
KI-MIDWAY - MIDWAY	3,544	1,940,290	35,971.60	26,611.08	62,582.68		0.00	0.00
KI-DOMTAR PAPER CO.	25,000	13,347,485	253,750.00	183,060.76	436,810.76		0.00	0.00
KI-DOTIKI #3	789	498,800	8,008.35	6,841.04	14,849.39		0.00	0.00
KI-HOPKINS CO. COAL	340	179,130	3,451.00	2,456.77	5,907.77		0.00	0.00
KI-KB ALLOYS, INC.	2,001	588,690	20,310.15	8,073.88	28,384.03		0.00	0.00
KI-KIMBERLY-CLARK	36,288	25,825,640	368,323.20	354,198.65	722,521.85		0.00	0.00
KI-KMMC, LLC	170	92,424	1,725.50	1,267.60	2,993.10		0.00	0.00
KI-PATRIOT COAL, LP	5,267	2,359,367	53,460.05	32,358.72	85,818.77		1,847.30	0.00
KI-ROLL COATER	3,150	204,940	31,972.50	2,810.75	34,783.25		0.00	0.00
KI-SOUTHWIRE CO.	5,625	3,171,440	57,093.75	43,496.30	100,590.05		0.00	1,005.90
KI-TYSON FOODS	9,098	4,895,120	92,344.70	67,136.57	159,481.27		0.00	0.00
KI-VALLEY GRAIN	2,442	903,250	24,786.30	12,388.07	37,174.37		3,095.75	0.00
JPI-SHELL OIL	3,067	1,023,230	31,130.05	14,033.60	45,163.65		0.00	0.00
<b>TOTAL INDUSTRIALS</b>	<b>139,844</b>	<b>74,359,872</b>	<b>1,419,416.60</b>	<b>1,019,845.65</b>	<b>2,439,262.25</b>	<b>0.00</b>	<b>5,379.50</b>	<b>1,321.42</b>
<b>GRAND TOTAL</b>	<b>592,362</b>	<b>312,046,922</b>	<b>4,754,474.26</b>	<b>5,868,661.46</b>	<b>10,623,135.72</b>	<b>31.14</b>	<b>5,379.50</b>	<b>1,321.42</b>

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**BIG RIVERS ELECTRIC CORPORATION  
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MONTHLY BILLING REVENUE BY MAJOR CUSTOMER  
RURAL AND INDUSTRIAL - DECEMBER 2009**

WILL BE REVERSED 1/2010 - NOT INCLUDED IN NET REVENUE NUMBER WHICH WAS BILLED TO CUSTOMER

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DECEMBER 2009	FAC	ES	US	AND FAC ADJ	TOTAL REVENUE	MRSM	RURAL ECON RESERVE ADJ	REVENUE, NET OF MRSM AND RER
JP RURALS	777,426.20	143,371.56	(214,430.55)	118,760.05	3,086,636.48	(706,367.21)		2,261,509.22
KENERGY	1,414,125.08	260,790.44	(390,045.53)	214,378.02	5,600,218.56	(1,284,869.99)		4,100,970.55
MEADE CO. RURALS	609,115.23	112,331.95	(168,006.83)	99,472.59	2,474,337.78	(553,440.35)		1,821,424.84
<b>TOTAL RURALS</b>	<b>2,800,666.51</b>	<b>516,493.95</b>	<b>(772,482.91)</b>	<b>432,610.66</b>	<b>11,161,192.82</b>	<b>(2,544,677.55)</b>		<b>8,183,904.61</b>
KI-ACCURIDE	18,957.90	3,496.18	(5,228.99)	5,044.86	97,897.84	(17,225.09)		75,627.89
KI-ALCOA	1,020.76	188.25	(281.55)	144.37	4,229.06	(927.46)		3,157.23
KI-ALERIS	167,800.52	30,945.48	(46,282.93)	26,203.21	652,181.57	(152,463.07)		473,515.29
KI-ALLIED	26,031.19	4,800.63	(7,179.95)	6,526.66	129,771.98	(23,651.87)		99,593.45
KI-ARMSTRONG - BIG RUN	8,528.54	1,572.82	(2,352.35)	2,008.57	41,009.65	(7,749.01)		31,252.07
KI-ARMSTRONG - DOCK	5,427.25	1,000.88	(1,496.95)	1,240.90	25,979.43	(4,931.18)		19,807.35
KI-MIDWAY - MIDWAY	22,862.44	4,216.25	(6,305.94)	3,388.09	86,743.52	(20,772.75)		62,582.68
KI-DOMTAR PAPER CO.	157,273.42	29,004.08	(43,379.33)	23,900.19	603,609.12	(142,898.17)		436,810.76
KI-DOTIKI #3	5,877.36	1,083.89	(1,621.10)	754.29	20,943.83	(5,340.15)		14,849.39
KI-HOPKINS CO. COAL	2,110.69	389.25	(582.17)	325.04	8,150.58	(1,917.77)		5,907.77
KI-KB ALLOYS, INC.	6,936.53	1,279.22	(1,913.24)	1,912.97	36,599.51	(6,302.51)		28,384.03
KI-KIMBERLY-CLARK	304,303.52	56,119.12	(83,933.33)	34,691.60	1,033,702.76	(276,489.31)		722,521.85
KI-KMMC, LLC	1,089.03	200.84	(300.38)	162.52	4,145.11	(989.49)		2,993.10
KI-PATRIOT COAL, LP	27,800.42	5,126.90	(7,667.94)	5,035.29	117,960.74	(25,259.38)		87,666.07
KI-ROLL COATER	2,414.81	445.33	(666.06)	3,011.42	39,988.75	(2,194.08)		34,783.25
KI-SOUTHWIRE CO.	37,369.08	6,891.54	(10,307.18)	5,377.54	140,926.93	(33,953.44)		101,595.95
KI-TYSON FOODS	57,679.20	10,637.10	(15,909.14)	8,697.76	220,586.19	(52,407.16)		159,481.27
KI-VALLEY GRAIN	10,642.99	1,962.76	(2,935.56)	2,334.57	52,274.88	(9,670.19)		40,270.12
JPI-SHELL OIL	12,056.72	2,223.48	(3,325.50)	2,932.08	59,050.43	(10,954.70)		45,163.65
<b>TOTAL INDUSTRIALS</b>	<b>876,182.37</b>	<b>161,584.00</b>	<b>(241,669.59)</b>	<b>133,691.93</b>	<b>3,375,751.88</b>	<b>(796,096.78)</b>		<b>2,445,963.17</b>
<b>GRAND TOTAL</b>	<b>3,676,848.88</b>	<b>678,077.95</b>	<b>(1,014,152.50)</b>	<b>566,302.59</b>	<b>14,536,944.70</b>	<b>(3,340,774.33)</b>		<b>10,629,867.78</b>

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**BIG RIVERS ELECTRIC CORPORATION  
CASE NO. 2011-00036  
MONTHLY BILLING REVENUE BY MAJOR CUSTOMER  
RURAL AND INDUSTRIAL - TOTAL 2009**

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	KW BILLED	kWh	DEMAND REVENUE	BASE ENERGY REVENUE	TOTAL DEMAND & ENERGY	NET GREEN POWER	POWER FACTOR PENALTY	ADJ
<b>TOTAL 2009</b>								
JP RURALS	1,438,434	639,603,159	10,601,258.58	13,047,904.43	23,649,163.01	204.14		0.00
KENERGY	2,539,856	1,144,106,864	18,718,738.72	23,339,780.04	42,058,518.76	138.40		0.00
MEADE CO. RURALS	1,064,943	455,734,839	7,848,629.91	9,296,990.72	17,145,620.63	134.94		0.00
<b>TOTAL RURALS</b>	<b>5,043,233</b>	<b>2,239,444,862</b>	<b>37,168,627.21</b>	<b>45,684,675.19</b>	<b>82,853,302.40</b>	<b>477.48</b>	<b>0.00</b>	<b>0.00</b>
KI-ACCURIDE	65,098	20,254,312	660,744.70	277,787.87	938,532.57		0.00	(3,382.51)
KI-ALCOA	2,112	1,078,220	21,436.80	14,787.79	36,224.59		8,668.10	0.00
KI-ALERIS	320,278	156,145,081	3,250,821.70	2,141,529.78	5,392,351.48		0.00	(2.90)
KI-ALLIED	75,348	28,805,152	764,782.20	395,062.67	1,159,844.87		0.00	0.00
KI-ARMSTRONG - BIG RUN	25,648	8,495,440	260,327.20	116,514.98	376,842.18		11,073.65	0.00
KI-ARMSTRONG - DOCK	13,802	1,809,364	140,090.30	24,815.44	164,905.74		2,730.35	2,219.87
KI-MIDWAY - MIDWAY	155,077	98,434,917	1,574,031.55	1,350,034.90	2,924,066.45		0.00	0.00
KI-DOMTAR PAPER CO.	230,011	147,349,856	2,334,611.65	2,020,903.28	4,355,514.93		274.05	0.00
KI-DOTIKI #3	7,447	4,411,215	75,587.05	60,499.82	136,086.87		446.60	0.00
KI-HOPKINS CO. COAL	12,603	3,797,350	127,920.45	52,080.67	180,001.12		0.00	(799.97)
KI-KB ALLOYS, INC.	194,510	126,991,772	1,974,276.50	1,741,692.15	3,715,968.65		0.00	(4,423.72)
KI-KIMBERLY-CLARK	255,273	175,494,660	2,591,020.95	2,406,909.24	4,997,930.19		0.00	(3,770.98)
KI-KMMC, LLC	18,219	7,146,574	184,922.85	98,015.26	282,938.11		0.00	(5,441.91)
KI-PATRIOT COAL, LP	58,520	25,108,078	593,978.00	344,357.29	938,335.29		16,930.20	0.00
KI-ROLL COATER	41,628	7,013,020	422,524.20	96,183.59	518,707.79		0.00	0.00
KI-SOUTHWIRE CO.	32,262	18,260,283	327,459.30	250,439.78	577,899.08		0.00	5,779.00
KI-TYSON FOODS	116,737	64,027,347	1,184,880.55	878,135.06	2,063,015.61		0.00	0.00
KI-VALLEY GRAIN	25,432	9,793,648	258,134.80	134,319.87	392,454.67		34,844.95	(620.05)
JPI-SHELL OIL	44,096	15,170,795	447,574.40	208,067.46	655,641.86		0.00	0.00
<b>TOTAL INDUSTRIALS</b>	<b>1,694,101</b>	<b>919,587,084</b>	<b>17,195,125.15</b>	<b>12,612,136.90</b>	<b>29,807,262.05</b>	<b>0.00</b>	<b>74,967.90</b>	<b>(10,443.17)</b>
<b>GRAND TOTAL</b>	<b>6,737,334</b>	<b>3,159,031,946</b>	<b>54,363,752.36</b>	<b>58,296,812.09</b>	<b>112,660,564.45</b>	<b>477.48</b>	<b>74,967.90</b>	<b>(10,443.17)</b>

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**BIG RIVERS ELECTRIC CORPORATION  
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MONTHLY BILLING REVENUE BY MAJOR CUSTOMER  
RURAL AND INDUSTRIAL - TOTAL 2009**

WILL BE REVERSED 1/2010 - NOT INCLUDED IN NET REVENUE NUMBER WHICH WAS BILLED TO CUSTOMER

	BOOKING OF						*	
	NONFAC PPA							
TOTAL 2009	FAC	ES	US	AND FAC ADJ	TOTAL REVENUE	MRSM	RURAL ECON RESERVE ADJ	REVENUE, NET OF MRSM AND RER
13 JP RURALS	2,814,684.78	665,500.02	(966,852.02)	118,760.05	26,281,459.98	(2,513,332.78)		23,649,367.15
14 KENERGY	5,068,924.49	1,193,567.81	(1,735,944.82)	214,378.02	46,799,582.66	(4,526,547.48)		42,058,657.16
15 MEADE CO. RURALS	1,982,341.77	460,246.28	(671,261.97)	99,472.59	19,016,554.24	(1,771,326.08)		17,145,755.57
17 TOTAL RURALS	9,865,951.04	2,319,314.11	(3,374,058.81)	432,610.66	92,097,596.88	(8,811,206.34)		82,853,779.88
19 KI-ACCURIDE	90,245.16	21,542.74	(31,339.34)	5,044.86	1,020,643.48	(80,448.56)		935,150.06
20 KI-ALCOA	3,420.94	797.96	(1,160.37)	144.37	48,095.59	(3,058.53)		44,892.69
21 KI-ALERIS	705,074.29	166,981.68	(243,011.90)	26,203.21	6,047,595.86	(629,044.07)		5,392,348.58
22 KI-ALLIED	122,720.08	29,280.32	(42,531.13)	6,526.66	1,275,840.80	(109,469.27)		1,159,844.87
23 KI-ARMSTRONG - BIG RUN	32,303.16	7,603.02	(11,015.81)	2,008.57	418,814.77	(28,890.37)		387,915.83
24 KI-ARMSTRONG - DOCK	11,945.68	2,623.07	(3,856.18)	1,240.90	181,809.43	(10,712.57)		169,855.96
25 KI-MIDWAY - MIDWAY	98,141.89	23,191.09	(33,719.73)	3,388.09	3,015,067.79	(87,613.25)		2,924,066.45
26 KI-DOMTAR PAPER CO.	1,061,821.17	255,958.50	(373,258.33)	23,900.19	5,324,210.51	(944,521.34)		4,355,788.98
27 KI-DOTIKI #3	26,599.77	6,297.68	(9,159.76)	754.29	161,025.45	(23,737.69)		136,533.47
28 KI-HOPKINS CO. COAL	9,681.63	2,274.40	(3,296.94)	325.04	188,185.28	(8,659.09)		179,201.15
29 KI-KB ALLOYS, INC.	27,712.50	6,522.95	(9,490.21)	1,912.97	3,738,203.14	(24,745.24)		3,711,544.93
30 KI-KIMBERLY-CLARK	1,310,138.93	309,125.87	(450,309.80)	34,691.60	6,197,805.81	(1,168,955.00)		4,994,159.21
31 KI-KMMC, LLC	2,577.97	574.01	(837.71)	162.52	279,972.99	(2,314.27)		277,496.20
32 KI-PATRIOT COAL, LP	109,138.67	25,686.53	(37,349.99)	5,035.29	1,057,775.99	(97,475.21)		955,265.49
33 KI-ROLL COATER	10,947.74	2,614.10	(3,784.48)	3,011.42	531,496.57	(9,777.36)		518,707.79
34 KI-SOUTHWIRE CO.	171,302.28	40,858.92	(59,345.91)	5,377.54	741,870.91	(152,815.29)		583,678.08
35 KI-TYSON FOODS	276,890.93	66,605.40	(96,402.68)	8,697.76	2,318,807.02	(247,093.65)		2,063,015.61
36 KI-VALLEY GRAIN	44,111.70	10,339.15	(15,092.47)	2,334.57	468,372.52	(39,358.38)		426,679.57
37 JPI-SHELL OIL	61,734.06	14,529.09	(21,146.83)	2,932.08	713,690.26	(55,116.32)		655,641.86
39 TOTAL INDUSTRIALS	4,176,508.55	993,406.48	(1,446,109.57)	133,691.93	33,729,284.17	(3,723,805.46)		29,871,786.78
42 GRAND TOTAL	14,042,459.59	3,312,720.59	(4,820,168.38)	566,302.59	125,826,881.05	(12,535,011.80)		112,725,566.66

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**BIG RIVERS ELECTRIC CORPORATION  
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MONTHLY BILLING REVENUE BY MAJOR CUSTOMER  
RURAL AND INDUSTRIAL - JANUARY 2010**

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**JANUARY 2010**

	KW BILLED	kWh	DEMAND REVENUE	BASE ENERGY REVENUE	TOTAL DEMAND & ENERGY	NET GREEN POWER	POWER FACTOR PENALTY	ADJ
JP RURALS	141,728	71,338,200	1,044,535.36	1,455,299.28	2,499,834.64	17.30		0.00
KENERGY	257,059	132,891,880	1,894,524.83	2,710,994.35	4,605,519.18	13.84		0.00
MEADE CO. RURALS	118,998	59,035,140	877,015.26	1,204,316.86	2,081,332.12	10.38		0.00
<b>TOTAL RURALS</b>	<b>517,785</b>	<b>263,265,220</b>	<b>3,816,075.45</b>	<b>5,370,610.49</b>	<b>9,186,685.94</b>	<b>41.52</b>	<b>0.00</b>	<b>0.00</b>
KI-ACCURIDE	5,269	1,743,630	53,480.35	23,913.89	77,394.24		0.00	0.00
KI-ALCOA	154	86,100	1,563.10	1,180.86	2,743.96		334.95	0.00
KI-ALERIS	27,394	14,931,010	278,049.10	204,778.80	482,827.90		0.00	0.00
KI-ALLIED	7,225	2,797,154	73,333.75	38,362.97	111,696.72		0.00	0.00
KI-ARMSTRONG - BIG RUN	2,183	734,180	22,157.45	10,069.28	32,226.73		0.00	0.00
KI-ARMSTRONG - DOCK	2,722	561,910	27,628.30	7,706.60	35,334.90		3,065.30	1,440.82
KI-ARMSTRONG - EQUALITY	0	0	0.00	0.00	0.00		0.00	0.00
KI-MIDWAY - MIDWAY	3,660	2,050,000	37,149.00	28,115.75	65,264.75		0.00	0.00
KI-DOMTAR PAPER CO.	25,000	11,929,908	253,750.00	163,618.69	417,368.69		0.00	0.00
KI-DOTIKI #3	795	525,110	8,069.25	7,201.88	15,271.13		0.00	0.00
KI-HOPKINS CO. COAL	340	161,350	3,451.00	2,212.92	5,663.92		0.00	0.00
KI-KB ALLOYS, INC.	2,001	655,490	20,310.15	8,990.05	29,300.20		0.00	0.00
KI-KIMBERLY-CLARK	36,245	25,300,820	367,886.75	347,000.75	714,887.50		0.00	0.00
KI-KMMC, LLC	158	91,660	1,603.70	1,257.12	2,860.82		0.00	0.00
KI-PATRIOT COAL, LP	5,295	2,526,000	53,744.25	34,644.09	88,388.34		1,857.45	0.00
KI-ROLL COATER	3,150	375,040	31,972.50	5,143.67	37,116.17		0.00	0.00
KI-SOUTHWIRE CO.	6,052	3,470,410	61,427.80	47,596.67	109,024.47		0.00	1,090.25
KI-TYSON FOODS	8,968	5,025,620	91,025.20	68,926.38	159,951.58		0.00	0.00
KI-VALLEY GRAIN	2,161	868,130	21,934.15	11,906.40	33,840.55		2,740.50	0.00
JPI-SHELL OIL	3,348	1,222,760	33,982.20	16,770.15	50,752.35		0.00	0.00
<b>TOTAL INDUSTRIALS</b>	<b>142,120</b>	<b>75,056,282</b>	<b>1,442,518.00</b>	<b>1,029,396.92</b>	<b>2,471,914.92</b>	<b>0.00</b>	<b>7,998.20</b>	<b>2,531.07</b>
<b>GRAND TOTAL</b>	<b>659,905</b>	<b>338,321,502</b>	<b>5,258,593.45</b>	<b>6,400,007.41</b>	<b>11,658,600.86</b>	<b>41.52</b>	<b>7,998.20</b>	<b>2,531.07</b>

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**RURAL AND INDUSTRIAL - JANUARY 2010**

WILL BE REVERSED 1/2010 - NOT INCLUDED IN NET REVENUE NUMBER WHICH WAS BILLED TO CUSTOMER

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	FAC	ES	US	AND FAC ADJ	TOTAL REVENUE	MRSM	RURAL ECON RESERVE ADJ	REVENUE, NET OF MRSM AND RER
JANUARY 2010								
JP RURALS	824,241.56	140,678.93	(228,210.90)	(118,760.05)	3,117,801.48	(736,709.59)		2,499,851.94
KENERGY	1,535,432.78	262,062.79	(425,121.12)	(214,378.02)	5,763,529.45	(1,372,374.45)		4,605,533.02
MEADE CO. RURALS	682,092.01	116,417.30	(188,853.41)	(99,472.59)	2,591,525.81	(609,655.90)		2,081,342.50
<b>TOTAL RURALS</b>	<b>3,041,766.35</b>	<b>519,159.02</b>	<b>(842,185.43)</b>	<b>(432,610.66)</b>	<b>11,472,856.74</b>	<b>(2,718,739.94)</b>		<b>9,186,727.46</b>
KI-ACCURIDE	20,145.90	3,438.44	(5,577.87)	(5,044.86)	90,355.85	(18,006.47)		77,394.24
KI-ALCOA	994.80	169.79	(275.43)	(144.37)	3,823.70	(889.16)		3,078.91
KI-ALERIS	172,512.89	29,443.95	(47,764.30)	(26,203.21)	610,817.23	(154,192.54)		482,827.90
KI-ALLIED	32,318.32	5,515.99	(8,948.10)	(6,526.66)	134,056.27	(28,886.21)		111,696.72
KI-ARMSTRONG - BIG RUN	8,482.72	1,447.80	(2,348.64)	(2,008.57)	37,800.04	(7,581.88)		32,226.73
KI-ARMSTRONG - DOCK	6,492.31	1,108.09	(1,797.55)	(1,240.90)	44,402.97	(5,802.85)		39,841.02
KI-ARMSTRONG - EQUALITY	0.00	0.00	0.00	0.00	0.00	0.00		0.00
KI-MIDWAY - MIDWAY	23,685.70	4,042.60	(6,557.95)	(3,388.09)	83,047.01	(21,170.35)		65,264.75
KI-DOMTAR PAPER CO.	137,838.16	23,525.78	(38,163.78)	(23,900.19)	516,668.66	(123,200.16)		417,368.69
KI-DOTIKI #3	6,067.12	1,035.52	(1,679.83)	(754.29)	19,939.65	(5,422.81)		15,271.13
KI-HOPKINS CO. COAL	1,864.24	318.18	(516.16)	(325.04)	7,005.14	(1,666.26)		5,663.92
KI-KB ALLOYS, INC.	7,573.53	1,292.63	(2,096.91)	(1,912.97)	34,156.48	(6,769.25)		29,300.20
KI-KIMBERLY-CLARK	292,325.67	49,893.22	(80,937.32)	(34,691.60)	941,477.47	(261,281.57)		714,887.50
KI-KMMC, LLC	1,059.04	180.75	(293.22)	(162.52)	3,644.87	(946.57)		2,860.82
KI-PATRIOT COAL, LP	29,185.40	4,981.27	(8,080.67)	(5,035.29)	111,296.50	(26,086.00)		90,245.79
KI-ROLL COATER	4,333.21	739.58	(1,199.75)	(3,011.42)	37,977.79	(3,873.04)		37,116.17
KI-SOUTHWIRE CO.	40,097.12	6,843.65	(11,101.84)	(5,377.54)	140,576.11	(35,838.93)		110,114.72
KI-TYSON FOODS	58,066.01	9,910.52	(16,076.96)	(8,697.76)	203,153.39	(51,899.57)		159,951.58
KI-VALLEY GRAIN	10,030.37	1,711.95	(2,777.15)	(2,334.57)	43,211.65	(8,965.17)		36,581.05
JPI-SHELL OIL	14,127.77	2,411.28	(3,911.61)	(2,932.08)	60,447.71	(12,627.44)		50,752.35
<b>TOTAL INDUSTRIALS</b>	<b>867,200.28</b>	<b>148,010.99</b>	<b>(240,105.04)</b>	<b>(133,691.93)</b>	<b>3,123,858.49</b>	<b>(775,106.23)</b>		<b>2,482,444.19</b>
<b>GRAND TOTAL</b>	<b>3,908,966.63</b>	<b>667,170.01</b>	<b>(1,082,290.47)</b>	<b>(566,302.59)</b>	<b>14,596,715.23</b>	<b>(3,493,846.17)</b>		<b>11,669,171.65</b>

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MONTHLY BILLING REVENUE BY MAJOR CUSTOMER  
RURAL AND INDUSTRIAL - FEBRUARY 2010**

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	KW BILLED	kWh	DEMAND REVENUE	BASE ENERGY REVENUE	TOTAL DEMAND & ENERGY	NET GREEN POWER	POWER FACTOR PENALTY	BILLING ADJ
FEBRUARY 2010								
JP RURALS	127,833	59,712,514	942,129.21	1,218,135.29	2,160,264.50	17.30		
KENERGY RURALS	238,287	114,367,690	1,756,175.19	2,333,100.88	4,089,276.07	13.84		
MEADE CO. RURALS	112,343	51,393,370	827,967.91	1,048,424.75	1,876,392.66	0.00		
<b>TOTAL RURALS</b>	<b>478,463</b>	<b>225,473,574</b>	<b>3,526,272.31</b>	<b>4,599,660.92</b>	<b>8,125,933.23</b>	<b>31.14</b>	<b>0.00</b>	<b>0.00</b>
KI-ACCURIDE	5,209	1,602,390	52,871.35	21,976.78	74,848.13		0.00	0.00
KI-ALCOA	139	77,620	1,410.85	1,064.56	2,475.41		426.30	0.00
KI-ALERIS	28,189	14,374,610	286,118.35	197,147.78	483,266.13		0.00	0.00
KI-ALLIED	7,040	2,710,910	71,456.00	37,180.13	108,636.13		0.00	0.00
KI-ARMSTRONG - BIG RUN	2,255	775,290	22,888.25	10,633.10	33,521.35		0.00	0.00
KI-ARMSTRONG - DOCK	2,375	490,160	24,106.25	6,722.54	30,828.79		3,014.55	13,900.46
KI-ARMSTRONG - EQUALITY	0	0	0.00	0.00	0.00		0.00	0.00
KI-MIDWAY - MIDWAY	3,692	1,993,050	37,473.80	27,334.68	64,808.48		0.00	0.00
KI-DOMTAR PAPER CO.	25,000	10,745,259	253,750.00	147,371.23	401,121.23		0.00	0.00
KI-DOTIKI #3	793	516,250	8,048.95	7,080.37	15,129.32		91.35	0.00
KI-HOPKINS CO. COAL	517	258,320	5,247.55	3,542.86	8,790.41		0.00	0.00
KI-KB ALLOYS, INC.	2,001	547,700	20,310.15	7,511.71	27,821.86		0.00	0.00
KI-KIMBERLY-CLARK	36,245	23,564,564	367,886.75	323,188.00	691,074.75		0.00	0.00
KI-KMMC, LLC	173	85,530	1,755.95	1,173.04	2,928.99		0.00	0.00
KI-PATRIOT COAL, LP	5,576	2,471,160	56,596.40	33,891.96	90,488.36		1,948.80	0.00
KI-ROLL COATER	3,150	228,100	31,972.50	3,128.39	35,100.89		0.00	0.00
KI-SOUTHWIRE CO.	6,255	3,216,980	63,488.25	44,120.88	107,609.13		0.00	1,076.09
KI-TYSON FOODS	9,072	4,577,610	92,080.80	62,781.92	154,862.72		0.00	0.00
KI-VALLEY GRAIN	2,218	805,410	22,512.70	11,046.20	33,558.90		2,811.55	0.00
JPI-SHELL OIL	3,402	1,469,772	34,530.30	20,157.92	54,688.22		0.00	0.00
<b>TOTAL INDUSTRIALS</b>	<b>143,301</b>	<b>70,510,685</b>	<b>1,454,505.15</b>	<b>967,054.05</b>	<b>2,421,559.20</b>	<b>0.00</b>	<b>8,292.55</b>	<b>14,976.55</b>
<b>GRAND TOTAL</b>	<b>621,764</b>	<b>295,984,259</b>	<b>4,980,777.46</b>	<b>5,566,714.97</b>	<b>10,547,492.43</b>	<b>31.14</b>	<b>8,292.55</b>	<b>14,976.55</b>

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**BIG RIVERS ELECTRIC CORPORATION  
CASE NO. 2011-00036  
MONTHLY BILLING REVENUE BY MAJOR CUSTOMER  
RURAL AND INDUSTRIAL - FEBRUARY 2010**

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FEBRUARY 2010	FAC	ES	US	TOTAL REVENUE	MRSM	RURAL ECON RESERVE ADJ	REVENUE, NET OF MRSM AND RER
JP RURALS	553,773.85	107,542.24	(191,020.33)	2,630,577.56	(470,295.76)		2,160,281.80
KENERGY RURALS	1,060,645.96	205,976.21	(365,862.24)	4,990,049.84	(900,759.93)		4,089,289.91
MEADE CO. RURALS	476,622.11	92,559.46	(164,407.39)	2,281,166.84	(404,774.18)		1,876,392.66
<b>TOTAL RURALS</b>	<b>2,091,041.92</b>	<b>406,077.91</b>	<b>(721,289.96)</b>	<b>9,901,794.24</b>	<b>(1,775,829.87)</b>		<b>8,125,964.37</b>
KI-ACCURIDE	14,860.56	2,885.90	(5,126.05)	87,468.54	(12,620.41)		74,848.13
KI-ALCOA	719.85	139.79	(248.31)	3,513.04	(611.33)		2,901.71
KI-ALERIS	133,310.13	25,888.67	(45,984.38)	596,480.55	(113,214.42)		483,266.13
KI-ALLIED	25,140.98	4,882.35	(8,672.20)	129,987.26	(21,351.13)		108,636.13
KI-ARMSTRONG - BIG RUN	7,190.04	1,396.30	(2,480.15)	39,627.54	(6,106.19)		33,521.35
KI-ARMSTRONG - DOCK	4,545.74	882.78	(1,568.02)	51,604.30	(3,860.50)		47,743.80
KI-ARMSTRONG - EQUALITY	0.00	0.00	0.00	0.00	0.00		0.00
KI-MIDWAY - MIDWAY	18,483.55	3,589.48	(6,375.77)	80,505.74	(15,697.26)		64,808.48
KI-DOMTAR PAPER CO.	99,651.53	19,352.21	(34,374.08)	485,750.89	(84,629.66)		401,121.23
KI-DOTIKI #3	4,787.70	929.77	(1,651.48)	19,286.66	(4,065.99)		15,220.67
KI-HOPKINS CO. COAL	2,395.66	465.23	(826.37)	10,824.93	(2,034.52)		8,790.41
KI-KB ALLOYS, INC.	5,079.37	986.41	(1,752.09)	32,135.55	(4,313.69)		27,821.86
KI-KIMBERLY-CLARK	218,537.77	42,439.78	(75,383.04)	876,669.26	(185,594.51)		691,074.75
KI-KMMC, LLC	793.21	154.04	(273.61)	3,602.63	(673.64)		2,928.99
KI-PATRIOT COAL, LP	22,917.54	4,450.56	(7,905.24)	111,900.02	(19,462.86)		92,437.16
KI-ROLL COATER	2,115.40	410.81	(729.69)	36,897.41	(1,796.52)		35,100.89
KI-SOUTHWIRE CO.	29,834.27	5,793.78	(10,291.12)	134,022.15	(25,336.93)		108,685.22
KI-TYSON FOODS	42,452.76	8,244.28	(14,643.77)	190,915.99	(36,053.27)		154,862.72
KI-VALLEY GRAIN	7,469.37	1,450.54	(2,576.51)	42,713.85	(6,343.40)		36,370.45
JPI-SHELL OIL	13,630.67	2,647.06	(4,701.80)	66,264.15	(11,575.93)		54,688.22
<b>TOTAL INDUSTRIALS</b>	<b>653,916.10</b>	<b>126,989.74</b>	<b>(225,563.68)</b>	<b>3,000,170.46</b>	<b>(555,342.16)</b>		<b>2,444,828.30</b>
<b>GRAND TOTAL</b>	<b>2,744,958.02</b>	<b>533,067.65</b>	<b>(946,853.64)</b>	<b>12,901,964.70</b>	<b>(2,331,172.03)</b>		<b>10,570,792.67</b>

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**BIG RIVERS ELECTRIC CORPORATION  
CASE NO. 2011-00036  
MONTHLY BILLING REVENUE BY MAJOR CUSTOMER  
RURAL AND INDUSTRIAL - MARCH 2010**

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MARCH 2010

	KW BILLED	kWh	DEMAND REVENUE	BASE ENERGY REVENUE	TOTAL DEMAND & ENERGY	NET GREEN POWER	POWER FACTOR PENALTY	BILLING ADJ
JP RURALS	106,478	49,429,743	784,742.86	1,008,366.76	1,793,109.62	17.30		
KENERGY RURALS	192,974	91,992,020	1,422,218.38	1,876,637.21	3,298,855.59	13.84		
MEADE CO. RURALS	92,041	38,028,116	678,342.17	775,773.57	1,454,115.74	0.00		
<b>TOTAL RURALS</b>	<b>391,493</b>	<b>179,449,879</b>	<b>2,885,303.41</b>	<b>3,660,777.54</b>	<b>6,546,080.95</b>	<b>31.14</b>	<b>0.00</b>	<b>0.00</b>
KI-ACCURIDE	5,405	1,823,200	54,860.75	25,005.19	79,865.94		0.00	0.00
KI-ALCOA	189	98,770	1,918.35	1,354.63	3,272.98		1,106.35	0.00
KI-ALERIS	27,226	15,269,050	276,343.90	209,415.02	485,758.92		0.00	0.00
KI-ALLIED	6,904	3,014,580	70,075.60	41,344.96	111,420.56		0.00	0.00
KI-ARMSTRONG - BIG RUN	2,344	876,630	23,791.60	12,022.98	35,814.58		0.00	0.00
KI-ARMSTRONG - DOCK	3,377	727,110	34,276.55	9,972.31	44,248.86		2,892.75	10,181.33
KI-ARMSTRONG - EQUALITY	1,425	11,030	14,463.75	151.28	14,615.03		0.00	0.00
KI-MIDWAY - MIDWAY	3,752	2,002,090	38,082.80	27,458.66	65,541.46		0.00	0.00
KI-DOMTAR PAPER CO.	25,000	13,519,155	253,750.00	185,415.21	439,165.21		0.00	0.00
KI-DOTIKI #3	808	568,910	8,201.20	7,802.60	16,003.80		91.35	0.00
KI-HOPKINS CO. COAL	485	291,400	4,922.75	3,996.55	8,919.30		0.00	0.00
KI-KB ALLOYS, INC.	2,001	650,620	20,310.15	8,923.25	29,233.40		0.00	0.00
KI-KIMBERLY-CLARK	36,461	25,831,230	370,079.15	354,275.32	724,354.47		0.00	0.00
KI-KMMC, LLC	167	66,770	1,695.05	915.75	2,610.80		0.00	0.00
KI-PATRIOT COAL, LP	5,576	2,556,840	56,596.40	35,067.06	91,663.46		2,628.85	0.00
KI-ROLL COATER	3,150	211,520	31,972.50	2,901.00	34,873.50		0.00	0.00
KI-SOUTHWIRE CO.	5,702	3,410,570	57,875.30	46,775.97	104,651.27		0.00	1,046.51
KI-TYSON FOODS	9,124	5,022,240	92,608.60	68,880.02	161,488.62		0.00	0.00
KI-VALLEY GRAIN	2,116	875,940	21,477.40	12,013.52	33,490.92		2,994.25	0.00
JPI-SHELL OIL	3,542	1,298,935	35,951.30	17,814.89	53,766.19		0.00	0.00
<b>TOTAL INDUSTRIALS</b>	<b>144,754</b>	<b>78,126,590</b>	<b>1,469,253.10</b>	<b>1,071,506.17</b>	<b>2,540,759.27</b>	<b>0.00</b>	<b>9,713.55</b>	<b>11,227.84</b>
<b>GRAND TOTAL</b>	<b>536,247</b>	<b>257,576,469</b>	<b>4,354,556.51</b>	<b>4,732,283.71</b>	<b>9,086,840.22</b>	<b>31.14</b>	<b>9,713.55</b>	<b>11,227.84</b>

CASE NO. 2011-00036  
WITNESS: MARK A. HITE

ATTACHMENT FOR ITEM KIUC - 1-135

**BIG RIVERS ELECTRIC CORPORATION  
CASE NO. 2011-00036  
MONTHLY BILLING REVENUE BY MAJOR CUSTOMER  
RURAL AND INDUSTRIAL - MARCH 2010**

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MARCH 2010	FAC	ES	US	TOTAL REVENUE	MRSM	RURAL ECON RESERVE ADJ	REVENUE, NET OF MRSM AND RER
JP RURALS	544,320.33	102,962.15	(158,125.75)	2,282,283.65	(489,156.73)		1,793,126.92
KENERGY RURALS	1,013,016.12	191,619.38	(294,282.47)	4,209,222.46	(910,353.03)		3,298,869.43
MEADE CO. RURALS	418,765.61	79,212.57	(121,651.94)	1,830,441.98	(376,326.24)		1,454,115.74
<b>TOTAL RURALS</b>	<b>1,976,102.06</b>	<b>373,794.10</b>	<b>(574,060.16)</b>	<b>8,321,948.09</b>	<b>(1,775,836.00)</b>		<b>6,546,112.09</b>
KI-ACCURIDE	20,077.08	3,797.73	(5,832.42)	97,908.33	(18,042.39)		79,865.94
KI-ALCOA	1,087.66	205.74	(315.97)	5,356.76	(977.43)		4,379.33
KI-ALERIS	168,142.78	31,805.43	(48,845.69)	636,861.44	(151,102.52)		485,758.92
KI-ALLIED	33,196.55	6,279.37	(9,643.64)	141,252.84	(29,832.28)		111,420.56
KI-ARMSTRONG - BIG RUN	9,653.45	1,826.02	(2,804.34)	44,489.71	(8,675.13)		35,814.58
KI-ARMSTRONG - DOCK	8,006.94	1,514.57	(2,326.02)	64,518.43	(7,195.49)		57,322.94
KI-ARMSTRONG - EQUALITY	121.46	22.98	(35.28)	14,724.19	(109.16)		14,615.03
KI-MIDWAY - MIDWAY	22,047.02	4,170.35	(6,404.69)	85,354.14	(19,812.68)		65,541.46
KI-DOMTAR PAPER CO.	148,872.93	28,160.40	(43,247.78)	572,950.76	(133,785.55)		439,165.21
KI-DOTIKI #3	6,264.84	1,185.04	(1,819.94)	21,725.09	(5,629.94)		16,095.15
KI-HOPKINS CO. COAL	3,208.90	606.99	(932.19)	11,803.00	(2,883.70)		8,919.30
KI-KB ALLOYS, INC.	7,164.63	1,355.24	(2,081.33)	35,671.94	(6,438.54)		29,233.40
KI-KIMBERLY-CLARK	284,453.50	53,806.45	(82,634.10)	979,980.32	(255,625.85)		724,354.47
KI-KMMC, LLC	735.27	139.08	(213.60)	3,271.55	(660.75)		2,610.80
KI-PATRIOT COAL, LP	28,155.92	5,325.90	(8,179.33)	119,594.80	(25,302.49)		94,292.31
KI-ROLL COATER	2,329.26	440.60	(676.65)	36,966.71	(2,093.21)		34,873.50
KI-SOUTHWIRE CO.	37,557.20	7,104.22	(10,910.41)	139,448.79	(33,751.01)		105,697.78
KI-TYSON FOODS	55,304.91	10,461.33	(16,066.15)	211,188.71	(49,700.09)		161,488.62
KI-VALLEY GRAIN	9,645.85	1,824.58	(2,802.13)	45,153.47	(8,668.30)		36,485.17
JPI-SHELL OIL	14,303.87	2,705.68	(4,155.29)	66,620.45	(12,854.26)		53,766.19
<b>TOTAL INDUSTRIALS</b>	<b>860,330.02</b>	<b>162,737.70</b>	<b>(249,926.95)</b>	<b>3,334,841.43</b>	<b>(773,140.77)</b>		<b>2,561,700.66</b>
<b>GRAND TOTAL</b>	<b>2,836,432.08</b>	<b>536,531.80</b>	<b>(823,987.11)</b>	<b>11,656,789.52</b>	<b>(2,548,976.77)</b>		<b>9,107,812.75</b>

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**BIG RIVERS ELECTRIC CORPORATION  
CASE NO. 2011-00036  
MONTHLY BILLING REVENUE BY MAJOR CUSTOMER  
RURAL AND INDUSTRIAL - APRIL 2010**

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APRIL 2010	KW BILLED	kWh	DEMAND REVENUE	BASE ENERGY REVENUE	TOTAL DEMAND & ENERGY	NET GREEN POWER	POWER FACTOR PENALTY	BILLING ADJ
JP RURALS	89,625	40,334,720	660,536.25	822,828.29	1,483,364.54	17.30		
KENERGY RURALS	153,221	72,904,910	1,129,238.77	1,487,260.16	2,616,498.93	13.84		
MEADE CO. RURALS	57,202	28,079,875	421,578.74	572,829.45	994,408.19	0.00		
<b>TOTAL RURALS</b>	<b>300,048</b>	<b>141,319,505</b>	<b>2,211,353.76</b>	<b>2,882,917.90</b>	<b>5,094,271.66</b>	<b>31.14</b>	<b>0.00</b>	<b>0.00</b>
KI-ACCURIDE	5,390	1,784,490	54,708.50	24,474.28	79,182.78		0.00	0.00
KI-ALCOA	189	121,020	1,918.35	1,659.79	3,578.14		1,167.25	0.00
KI-ALERIS	26,578	14,998,500	269,766.70	205,704.43	475,471.13		0.00	0.00
KI-ALLIED	6,860	2,518,900	69,629.00	34,546.71	104,175.71		0.00	0.00
KI-ARMSTRONG - BIG RUN	2,129	761,580	21,609.35	10,445.07	32,054.42		0.00	0.00
KI-ARMSTRONG - DOCK	2,312	762,280	23,466.80	10,454.67	33,921.47		0.00	8,508.13
KI-ARMSTRONG - EQUALITY	2,760	29,610	28,014.00	406.10	28,420.10		0.00	0.00
KI-MIDWAY - MIDWAY	3,478	1,572,100	35,301.70	21,561.35	56,863.05		0.00	0.00
KI-DOMTAR PAPER CO.	25,000	16,036,381	253,750.00	219,938.97	473,688.97		0.00	0.00
KI-DOTIKI #3	809	554,360	8,211.35	7,603.05	15,814.40		182.70	0.00
KI-HOPKINS CO. COAL	422	128,750	4,283.30	1,765.81	6,049.11		0.00	0.00
KI-KB ALLOYS, INC.	2,001	628,730	20,310.15	8,623.03	28,933.18		0.00	0.00
KI-KIMBERLY-CLARK	36,806	24,982,670	373,580.90	342,637.32	716,218.22		0.00	0.00
KI-KMMC, LLC	129	41,900	1,309.35	574.66	1,884.01		0.00	0.00
KI-PATRIOT COAL, LP	4,857	2,194,860	49,298.55	30,102.50	79,401.05		2,293.90	0.00
KI-ROLL COATER	3,150	176,720	31,972.50	2,423.71	34,396.21		0.00	0.00
KI-SOUTHWIRE CO.	5,949	3,369,240	60,382.35	46,209.13	106,591.48		0.00	1,065.91
KI-TYSON FOODS	10,018	5,219,610	101,682.70	71,586.95	173,269.65		0.00	0.00
KI-VALLEY GRAIN	1,981	902,100	20,107.15	12,372.30	32,479.45		2,801.40	0.00
JPI-SHELL OIL	3,208	1,302,810	32,561.20	17,868.04	50,429.24		0.00	0.00
<b>TOTAL INDUSTRIALS</b>	<b>144,026</b>	<b>78,086,611</b>	<b>1,461,863.90</b>	<b>1,070,957.87</b>	<b>2,532,821.77</b>	<b>0.00</b>	<b>6,445.25</b>	<b>9,574.04</b>
<b>GRAND TOTAL</b>	<b>444,074</b>	<b>219,406,116</b>	<b>3,673,217.66</b>	<b>3,953,875.77</b>	<b>7,627,093.43</b>	<b>31.14</b>	<b>6,445.25</b>	<b>9,574.04</b>

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**BIG RIVERS ELECTRIC CORPORATION  
CASE NO. 2011-00036  
MONTHLY BILLING REVENUE BY MAJOR CUSTOMER  
RURAL AND INDUSTRIAL - APRIL 2010**

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	0.008843	0.002333	-0.003332				
APRIL 2010	FAC	ES	US	TOTAL REVENUE	MRSM	RURAL ECON RESERVE ADJ	REVENUE, NET OF MRSM AND RER
JP RURALS	356,679.93	94,100.90	(134,395.29)	1,799,767.38	(316,385.54)		1,483,381.84
KENERGY RURALS	644,698.12	170,087.16	(242,919.16)	3,188,378.89	(571,866.12)		2,616,512.77
MEADE CO. RURALS	248,310.33	65,510.35	(93,562.14)	1,214,666.73	(220,258.54)		994,408.19
<b>TOTAL RURALS</b>	<b>1,249,688.38</b>	<b>329,698.41</b>	<b>(470,876.59)</b>	<b>6,202,813.00</b>	<b>(1,108,510.20)</b>		<b>5,094,302.80</b>
KI-ACCURIDE	15,780.25	4,163.22	(5,945.92)	93,180.33	(13,997.55)		79,182.78
KI-ALCOA	1,070.18	282.34	(403.24)	5,694.67	(949.28)		4,745.39
KI-ALERIS	132,631.74	34,991.50	(49,975.00)	593,119.37	(117,648.24)		475,471.13
KI-ALLIED	22,274.63	5,876.59	(8,392.97)	123,933.96	(19,758.25)		104,175.71
KI-ARMSTRONG - BIG RUN	6,734.65	1,776.77	(2,537.58)	38,028.26	(5,973.84)		32,054.42
KI-ARMSTRONG - DOCK	6,740.84	1,778.40	(2,539.92)	48,408.92	(5,979.32)		42,429.60
KI-ARMSTRONG - EQUALITY	261.84	69.08	(98.66)	28,652.36	(232.26)		28,420.10
KI-MIDWAY - MIDWAY	13,902.08	3,667.71	(5,238.24)	69,194.60	(12,331.55)		56,863.05
KI-DOMTAR PAPER CO.	141,809.72	37,412.88	(53,433.22)	599,478.35	(125,789.38)		473,688.97
KI-DOTIKI #3	4,902.21	1,293.32	(1,847.13)	20,345.50	(4,348.40)		15,997.10
KI-HOPKINS CO. COAL	1,138.54	300.37	(429.00)	7,059.02	(1,009.91)		6,049.11
KI-KB ALLOYS, INC.	5,559.86	1,466.83	(2,094.93)	33,864.94	(4,931.76)		28,933.18
KI-KIMBERLY-CLARK	220,921.75	58,284.57	(83,242.26)	912,182.28	(195,964.06)		716,218.22
KI-KMMC, LLC	370.52	97.75	(139.61)	2,212.67	(328.66)		1,884.01
KI-PATRIOT COAL, LP	19,409.15	5,120.61	(7,313.27)	98,911.44	(17,216.49)		81,694.95
KI-ROLL COATER	1,562.73	412.29	(588.83)	35,782.40	(1,386.19)		34,396.21
KI-SOUTHWIRE CO.	29,794.19	7,860.44	(11,226.31)	134,085.71	(26,428.32)		107,657.39
KI-TYSON FOODS	46,157.01	12,177.35	(17,391.74)	214,212.27	(40,942.62)		173,269.65
KI-VALLEY GRAIN	7,977.27	2,104.60	(3,005.80)	42,356.92	(7,076.07)		35,280.85
JPI-SHELL OIL	11,520.75	3,039.46	(4,340.96)	60,648.49	(10,219.25)		50,429.24
<b>TOTAL INDUSTRIALS</b>	<b>690,519.91</b>	<b>182,176.08</b>	<b>(260,184.59)</b>	<b>3,161,352.46</b>	<b>(612,511.40)</b>		<b>2,548,841.06</b>
<b>GRAND TOTAL</b>	<b>1,940,208.29</b>	<b>511,874.49</b>	<b>(731,061.18)</b>	<b>9,364,165.46</b>	<b>(1,721,021.60)</b>		<b>7,643,143.86</b>

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**BIG RIVERS ELECTRIC CORPORATION  
CASE NO. 2011-00036  
MONTHLY BILLING REVENUE BY MAJOR CUSTOMER  
RURAL AND INDUSTRIAL - MAY 2010**

MAY 2010	KW BILLED	kWh	DEMAND REVENUE	BASE ENERGY REVENUE	TOTAL DEMAND & ENERGY	NET GREEN POWER	POWER FACTOR PENALTY	BILLING ADJ
JP RURALS	118,878	49,465,221	876,130.86	1,009,090.51	1,885,221.37	17.30		
KENERGY RURALS	213,808	88,391,581	1,575,764.96	1,803,188.25	3,378,953.21	13.84		
MEADE CO. RURALS	79,109	32,805,170	583,033.33	669,225.47	1,252,258.80	3.46		
<b>TOTAL RURALS</b>	<b>411,795</b>	<b>170,661,972</b>	<b>3,034,929.15</b>	<b>3,481,504.23</b>	<b>6,516,433.38</b>	<b>34.60</b>	<b>0.00</b>	<b>0.00</b>
KI-ACCURIDE	5,519	1,894,080	56,017.85	25,977.31	81,995.16		0.00	0.00
KI-ALCOA	182	82,600	1,847.30	1,132.86	2,980.16		1,065.75	0.00
KI-ALERIS	26,683	15,600,250	270,832.45	213,957.43	484,789.88		0.00	0.00
KI-ALLIED	6,389	2,384,020	64,848.35	32,696.83	97,545.18		0.00	0.00
KI-ARMSTRONG - BIG RUN	2,246	763,240	22,796.90	10,467.84	33,264.74		2,436.00	2,517.47
KI-ARMSTRONG - DOCK	2,161	668,450	21,934.15	9,167.79	31,101.94		0.00	248.46
KI-ARMSTRONG - EQUALITY	2,760	83,790	28,014.00	1,149.18	29,163.18		0.00	0.00
KI-MIDWAY - MIDWAY	3,308	1,551,350	33,576.20	21,276.77	54,852.97		0.00	0.00
KI-DOMTAR PAPER CO.	25,000	15,893,806	253,750.00	217,983.55	471,733.55		0.00	0.00
KI-DOTIKI #3	809	571,540	8,211.35	7,838.67	16,050.02		91.35	0.00
KI-HOPKINS CO. COAL	435	162,760	4,415.25	2,232.25	6,647.50		0.00	0.00
KI-KB ALLOYS, INC.	2,001	534,760	20,310.15	7,334.23	27,644.38		0.00	0.00
KI-KIMBERLY-CLARK	36,634	25,598,640	371,835.10	351,085.35	722,920.45		0.00	0.00
KI-KMMC, LLC	110	38,260	1,116.50	524.74	1,641.24		0.00	0.00
KI-PATRIOT COAL, LP	4,870	2,086,970	49,430.50	28,622.79	78,053.29		1,126.65	0.00
KI-ROLL COATER	3,150	175,160	31,972.50	2,402.32	34,374.82		0.00	0.00
KI-SOUTHWIRE CO.	6,121	3,691,560	62,128.15	50,629.75	112,757.90		0.00	1,127.58
KI-TYSON FOODS	10,478	5,528,350	106,351.70	75,821.32	182,173.02		0.00	0.00
KI-VALLEY GRAIN	1,984	926,510	20,137.60	12,707.08	32,844.68		3,400.25	0.00
JPI-SHELL OIL	3,348	1,275,980	33,982.20	17,500.07	51,482.27		0.00	0.00
<b>TOTAL INDUSTRIALS</b>	<b>144,188</b>	<b>79,512,076</b>	<b>1,463,508.20</b>	<b>1,090,508.13</b>	<b>2,554,016.33</b>	<b>0.00</b>	<b>8,120.00</b>	<b>3,893.51</b>
<b>GRAND TOTAL</b>	<b>555,983</b>	<b>250,174,048</b>	<b>4,498,437.35</b>	<b>4,572,012.36</b>	<b>9,070,449.71</b>	<b>34.60</b>	<b>8,120.00</b>	<b>3,893.51</b>

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WITNESS: MARK A. HITE

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**BIG RIVERS ELECTRIC CORPORATION  
CASE NO. 2011-00036  
MONTHLY BILLING REVENUE BY MAJOR CUSTOMER  
RURAL AND INDUSTRIAL - MAY 2010**

MAY 2010	0.009658	0.002222	-0.003332	TOTAL REVENUE	MRSM	RURAL ECON RESERVE ADJ	REVENUE, NET OF MRSM AND RER
	FAC	ES	US				
JP RURALS	477,735.10	109,911.72	(164,818.12)	2,308,067.37	(422,828.70)		1,885,238.67
KENERGY RURALS	853,685.89	196,406.09	(294,520.75)	4,134,538.28	(755,571.23)		3,378,967.05
MEADE CO. RURALS	316,832.33	72,893.09	(109,306.83)	1,532,680.85	(280,418.59)		1,252,262.26
<b>TOTAL RURALS</b>	<b>1,648,253.32</b>	<b>379,210.90</b>	<b>(568,645.70)</b>	<b>7,975,286.50</b>	<b>(1,458,818.52)</b>		<b>6,516,467.98</b>
KI-ACCURIDE	18,293.02	4,208.65	(6,311.07)	98,185.76	(16,190.60)		81,995.16
KI-ALCOA	797.75	183.54	(275.22)	4,751.98	(706.07)		4,045.91
KI-ALERIS	150,667.21	34,663.76	(51,980.03)	618,140.82	(133,350.94)		484,789.88
KI-ALLIED	23,024.87	5,297.29	(7,943.55)	117,923.79	(20,378.61)		97,545.18
KI-ARMSTRONG - BIG RUN	7,371.37	1,695.92	(2,543.12)	44,742.38	(6,524.17)		38,218.21
KI-ARMSTRONG - DOCK	6,455.89	1,485.30	(2,227.28)	37,064.31	(5,713.91)		31,350.40
KI-ARMSTRONG - EQUALITY	809.24	186.18	(279.19)	29,879.41	(716.23)		29,163.18
KI-MIDWAY - MIDWAY	14,982.94	3,447.10	(5,169.10)	68,113.91	(13,260.94)		54,852.97
KI-DOMTAR PAPER CO.	153,502.38	35,316.04	(52,958.16)	607,593.81	(135,860.26)		471,733.55
KI-DOTIKI #3	5,519.93	1,269.96	(1,904.37)	21,026.89	(4,885.52)		16,141.37
KI-HOPKINS CO. COAL	1,571.94	361.65	(542.32)	8,038.77	(1,391.27)		6,647.50
KI-KB ALLOYS, INC.	5,164.71	1,188.24	(1,781.82)	32,215.51	(4,571.13)		27,644.38
KI-KIMBERLY-CLARK	247,231.67	56,880.18	(85,294.67)	941,737.63	(218,817.18)		722,920.45
KI-KMMC, LLC	369.52	85.01	(127.48)	1,968.29	(327.05)		1,641.24
KI-PATRIOT COAL, LP	20,155.96	4,637.25	(6,953.78)	97,019.37	(17,839.43)		79,179.94
KI-ROLL COATER	1,691.70	389.21	(583.63)	35,872.10	(1,497.28)		34,374.82
KI-SOUTHWIRE CO.	35,653.09	8,202.65	(12,300.28)	145,440.94	(31,555.46)		113,885.48
KI-TYSON FOODS	53,392.80	12,283.99	(18,420.46)	229,429.35	(47,256.33)		182,173.02
KI-VALLEY GRAIN	8,948.23	2,058.71	(3,087.13)	44,164.74	(7,919.81)		36,244.93
JPI-SHELL OIL	12,323.41	2,835.23	(4,251.57)	62,389.34	(10,907.07)		51,482.27
<b>TOTAL INDUSTRIALS</b>	<b>767,927.63</b>	<b>176,675.86</b>	<b>(264,934.23)</b>	<b>3,245,699.10</b>	<b>(679,669.26)</b>		<b>2,566,029.84</b>
<b>GRAND TOTAL</b>	<b>2,416,180.95</b>	<b>555,886.76</b>	<b>(833,579.93)</b>	<b>11,220,985.60</b>	<b>(2,138,487.78)</b>		<b>9,082,497.82</b>

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WITNESS: MARK A. HITE

ATTACHMENT FOR ITEM KIUC - 1-135

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**BIG RIVERS ELECTRIC CORPORATION**  
**CASE NO. 2011-00036**  
**MONTHLY BILLING REVENUE BY MAJOR CUSTOMER**  
**RURAL AND INDUSTRIAL - JUNE 2010**

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JUNE 2010

	KW BILLED	kWh	DEMAND REVENUE	BASE ENERGY REVENUE	TOTAL DEMAND & ENERGY	NET GREEN POWER	POWER FACTOR PENALTY	BILLING ADJ
JP RURALS	152,463	67,937,977	1,123,652.31	1,385,934.73	2,509,587.04	17.30		
KENERGY RURALS	259,600	119,415,050	1,913,252.00	2,436,067.02	4,349,319.02	13.84		
MEADE CO. RURALS	96,075	43,966,515	708,072.75	896,916.91	1,604,989.66	3.46		
<b>TOTAL RURALS</b>	<b>508,138</b>	<b>231,319,542</b>	<b>3,744,977.06</b>	<b>4,718,918.66</b>	<b>8,463,895.72</b>	<b>34.60</b>	<b>0.00</b>	<b>0.00</b>
KI-ACCURIDE	5,768	2,185,120	58,545.20	29,968.92	88,514.12		0.00	0.00
KI-ALCOA	76	44,920	771.40	616.08	1,387.48		923.65	0.00
KI-ALERIS	27,168	15,186,320	275,755.20	208,280.38	484,035.58		0.00	0.00
KI-ALLIED	6,743	2,757,550	68,441.45	37,819.80	106,261.25		0.00	0.00
KI-ARMSTRONG - BIG RUN	2,422	907,200	24,583.30	12,442.25	37,025.55		0.00	0.00
KI-ARMSTRONG - DOCK	2,035	703,110	20,655.25	9,643.15	30,298.40		0.00	2,575.32
KI-ARMSTRONG - EQUALITY	2,760	72,340	28,014.00	992.14	29,006.14		0.00	0.00
KI-MIDWAY - MIDWAY	3,462	1,606,350	35,139.30	22,031.09	57,170.39		0.00	0.00
KI-DOMTAR PAPER CO.	25,000	16,002,345	253,750.00	219,472.16	473,222.16		0.00	0.00
KI-DOTIKI #3	812	534,880	8,241.80	7,335.88	15,577.68		91.35	0.00
KI-HOPKINS CO. COAL	410	218,360	4,161.50	2,994.81	7,156.31		0.00	0.00
KI-KB ALLOYS, INC.	2,001	551,010	20,310.15	7,557.10	27,867.25		0.00	0.00
KI-KIMBERLY-CLARK	36,590	25,247,610	371,388.50	346,270.97	717,659.47		0.00	0.00
KI-KMMC, LLC	100	36,330	1,015.00	498.27	1,513.27		0.00	0.00
KI-PATRIOT COAL, LP	4,961	2,070,990	50,354.15	28,403.63	78,757.78		1,735.65	0.00
KI-ROLL COATER	3,150	221,580	31,972.50	3,038.97	35,011.47		0.00	0.00
KI-SOUTHWIRE CO.	6,070	3,490,550	61,610.50	47,872.89	109,483.39		0.00	1,094.84
KI-TYSON FOODS	10,750	5,919,370	109,112.50	81,184.16	190,296.66		0.00	0.00
KI-VALLEY GRAIN	2,083	862,460	21,142.45	11,828.64	32,971.09		2,344.65	0.00
JPI-SHELL OIL	3,359	1,239,870	34,093.85	17,004.82	51,098.67		0.00	0.00
<b>TOTAL INDUSTRIALS</b>	<b>145,720</b>	<b>79,858,265</b>	<b>1,479,058.00</b>	<b>1,095,256.11</b>	<b>2,574,314.11</b>	<b>0.00</b>	<b>5,095.30</b>	<b>3,670.16</b>
<b>GRAND TOTAL</b>	<b>653,858</b>	<b>311,177,807</b>	<b>5,224,035.06</b>	<b>5,814,174.77</b>	<b>11,038,209.83</b>	<b>34.60</b>	<b>5,095.30</b>	<b>3,670.16</b>

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**BIG RIVERS ELECTRIC CORPORATION  
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MONTHLY BILLING REVENUE BY MAJOR CUSTOMER  
RURAL AND INDUSTRIAL - JUNE 2010**

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JUNE 2010	FAC	ES	US	TOTAL REVENUE	MRSM	RURAL ECON RESERVE ADJ	REVENUE, NET OF MRSM AND RER
JP RURALS	628,426.29	151,977.25	(226,369.34)	3,063,638.54	(554,034.20)		2,509,604.34
KENERGY RURALS	1,104,589.21	267,131.47	(397,890.95)	5,323,162.59	(973,829.73)		4,349,332.86
MEADE CO. RURALS	406,690.26	98,353.09	(146,496.43)	1,963,540.04	(358,546.92)		1,604,993.12
<b>TOTAL RURALS</b>	<b>2,139,705.76</b>	<b>517,461.81</b>	<b>(770,756.72)</b>	<b>10,350,341.17</b>	<b>(1,886,410.85)</b>		<b>8,463,930.32</b>
KI-ACCURIDE	20,212.36	4,888.11	(7,280.82)	106,333.77	(17,819.65)		88,514.12
KI-ALCOA	415.51	100.49	(149.67)	2,677.46	(366.33)		2,311.13
KI-ALERIS	140,473.46	33,971.80	(50,600.82)	607,880.02	(123,844.44)		484,035.58
KI-ALLIED	25,507.34	6,168.64	(9,188.16)	128,749.07	(22,487.82)		106,261.25
KI-ARMSTRONG - BIG RUN	8,391.60	2,029.41	(3,022.79)	44,423.77	(7,398.22)		37,025.55
KI-ARMSTRONG - DOCK	6,503.77	1,572.86	(2,342.76)	38,607.59	(5,733.87)		32,873.72
KI-ARMSTRONG - EQUALITY	669.15	161.82	(241.04)	29,596.07	(589.93)		29,006.14
KI-MIDWAY - MIDWAY	14,858.74	3,593.40	(5,352.36)	70,270.17	(13,099.78)		57,170.39
KI-DOMTAR PAPER CO.	148,021.69	35,797.25	(53,319.81)	603,721.29	(130,499.13)		473,222.16
KI-DOTIKI #3	4,947.64	1,196.53	(1,782.22)	20,030.98	(4,361.95)		15,669.03
KI-HOPKINS CO. COAL	2,019.83	488.47	(727.58)	8,937.03	(1,780.72)		7,156.31
KI-KB ALLOYS, INC.	5,096.84	1,232.61	(1,835.97)	32,360.73	(4,493.48)		27,867.25
KI-KIMBERLY-CLARK	233,540.39	56,478.90	(84,125.04)	923,553.72	(205,894.25)		717,659.47
KI-KMMC, LLC	336.05	81.27	(121.05)	1,809.54	(296.27)		1,513.27
KI-PATRIOT COAL, LP	19,156.66	4,632.80	(6,900.54)	97,382.35	(16,888.92)		80,493.43
KI-ROLL COATER	2,049.62	495.67	(738.30)	36,818.46	(1,806.99)		35,011.47
KI-SOUTHWIRE CO.	32,287.59	7,808.36	(11,630.51)	139,043.67	(28,465.44)		110,578.23
KI-TYSON FOODS	54,754.17	13,241.63	(19,723.34)	238,569.12	(48,272.46)		190,296.66
KI-VALLEY GRAIN	7,977.76	1,929.32	(2,873.72)	42,349.10	(7,033.36)		35,315.74
JPI-SHELL OIL	11,468.80	2,773.59	(4,131.25)	61,209.81	(10,111.14)		51,098.67
<b>TOTAL INDUSTRIALS</b>	<b>738,688.97</b>	<b>178,642.93</b>	<b>(266,087.75)</b>	<b>3,234,323.72</b>	<b>(651,244.15)</b>		<b>2,583,079.57</b>
<b>GRAND TOTAL</b>	<b>2,878,394.73</b>	<b>696,104.74</b>	<b>(1,036,844.47)</b>	<b>13,584,664.89</b>	<b>(2,537,655.00)</b>		<b>11,047,009.89</b>

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**BIG RIVERS ELECTRIC CORPORATION  
CASE NO. 2011-00036  
MONTHLY BILLING REVENUE BY MAJOR CUSTOMER  
RURAL AND INDUSTRIAL - JULY 2010**

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JULY 2010

	KW BILLED	kWh	DEMAND REVENUE	BASE ENERGY REVENUE	TOTAL DEMAND & ENERGY	NET GREEN POWER	POWER FACTOR PENALTY	BILLING ADJ
JP RURALS	151,591	74,389,907	1,117,225.67	1,517,554.10	2,634,779.77	17.30		
KENERGY RURALS	261,499	128,859,539	1,927,247.63	2,628,734.60	4,555,982.23	13.84		
MEADE CO. RURALS	99,015	47,969,570	729,740.55	978,579.23	1,708,319.78	3.46		
<b>TOTAL RURALS</b>	<b>512,105</b>	<b>251,219,016</b>	<b>3,774,213.85</b>	<b>5,124,867.93</b>	<b>8,899,081.78</b>	<b>34.60</b>	<b>0.00</b>	<b>0.00</b>
KI-ACCURIDE	5,791	2,133,030	58,778.65	29,254.51	88,033.16		0.00	0.00
KI-ALCOA	76	44,360	771.40	608.40	1,379.80		923.65	0.00
KI-ALERIS	27,918	15,802,020	283,367.70	216,724.70	500,092.40		0.00	0.00
KI-ALLIED	6,862	2,276,670	69,649.30	31,224.53	100,873.83		0.00	0.00
KI-ARMSTRONG - BIG RUN	2,337	614,530	23,720.55	8,428.28	32,148.83		9,632.35	0.00
KI-ARMSTRONG - DOCK	2,218	659,805	22,512.70	9,049.23	31,561.93		0.00	337.80
KI-ARMSTRONG - EQUALITY	2,760	110,001	28,014.00	1,508.66	29,522.66		0.00	0.00
KI-MIDWAY - MIDWAY	3,408	1,546,530	34,591.20	21,210.66	55,801.86		0.00	0.00
KI-DOMTAR PAPER CO.	25,000	16,202,637	253,750.00	222,219.17	475,969.17		0.00	0.00
KI-DOTIKI #3	815	535,820	8,272.25	7,348.77	15,621.02		192.85	0.00
KI-HOPKINS CO. COAL	378	193,960	3,836.70	2,660.16	6,496.86		0.00	0.00
KI-KB ALLOYS, INC.	2,001	566,980	20,310.15	7,776.13	28,086.28		0.00	0.00
KI-KIMBERLY-CLARK	36,374	24,794,430	369,196.10	340,055.61	709,251.71		0.00	0.00
KI-KMMC, LLC	100	37,270	1,015.00	511.16	1,526.16		0.00	0.00
KI-PATRIOT COAL, LP	4,615	1,664,850	46,842.25	22,833.42	69,675.67		6,526.45	0.00
KI-ROLL COATER	3,150	282,910	31,972.50	3,880.11	35,852.61		0.00	0.00
KI-SOUTHWIRE CO.	6,154	3,638,154	62,463.10	49,897.28	112,360.38		0.00	0.00
KI-TYSON FOODS	10,686	5,847,480	108,462.90	80,198.19	188,661.09		0.00	0.00
KI-VALLEY GRAIN	2,077	915,640	21,081.55	12,558.00	33,639.55		2,639.00	0.00
JPI-SHELL OIL	2,128	1,060,250	21,599.20	14,541.33	36,140.53		0.00	0.00
<b>TOTAL INDUSTRIALS</b>	<b>144,848</b>	<b>78,927,327</b>	<b>1,470,207.20</b>	<b>1,082,488.30</b>	<b>2,552,695.50</b>	<b>0.00</b>	<b>19,914.30</b>	<b>337.80</b>
<b>GRAND TOTAL</b>	<b>656,953</b>	<b>330,146,343</b>	<b>5,244,421.05</b>	<b>6,207,356.23</b>	<b>11,451,777.28</b>	<b>34.60</b>	<b>19,914.30</b>	<b>337.80</b>

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JULY 2010	FAC	ES	US	TOTAL REVENUE	MRSM	RURAL ECON RESERVE ADJ	REVENUE, NET OF MRSM AND RER
JP RURALS	691,900.53	179,949.19	(247,867.17)	3,258,779.62	(475,202.74)		2,783,576.88
KENERGY RURALS	1,198,522.57	311,711.22	(429,359.98)	5,636,869.88	(823,154.73)		4,813,715.15
MEADE CO. RURALS	446,164.97	116,038.39	(159,834.61)	2,110,691.99	(306,429.61)		1,804,262.38
<b>TOTAL RURALS</b>	<b>2,336,588.07</b>	<b>607,698.80</b>	<b>(837,061.76)</b>	<b>11,006,341.49</b>	<b>(1,604,787.08)</b>		<b>9,401,554.41</b>
KI-ACCURIDE	19,839.31	5,159.80	(7,107.26)	105,925.01	(13,625.79)		92,299.22
KI-ALCOA	412.59	107.31	(147.81)	2,675.54	(283.37)		2,392.17
KI-ALERIS	146,974.59	38,225.09	(52,652.33)	632,639.75	(100,943.31)		531,696.44
KI-ALLIED	21,175.31	5,507.26	(7,585.86)	119,970.54	(14,543.37)		105,427.17
KI-ARMSTRONG - BIG RUN	5,715.74	1,486.55	(2,047.61)	46,935.86	(3,925.62)		43,010.24
KI-ARMSTRONG - DOCK	6,136.85	1,596.07	(2,198.47)	37,434.18	(4,214.84)		33,219.34
KI-ARMSTRONG - EQUALITY	1,023.12	266.09	(366.52)	30,445.35	(702.69)		29,742.66
KI-MIDWAY - MIDWAY	14,384.28	3,741.06	(5,153.04)	68,774.16	(9,879.24)		58,894.92
KI-DOMTAR PAPER CO.	150,700.73	39,194.18	(53,987.19)	611,876.89	(103,502.45)		508,374.44
KI-DOTIKI #3	4,983.66	1,296.15	(1,785.35)	20,308.33	(3,422.82)		16,885.51
KI-HOPKINS CO. COAL	1,804.02	469.19	(646.27)	8,123.80	(1,239.02)		6,884.78
KI-KB ALLOYS, INC.	5,273.48	1,371.52	(1,889.18)	32,842.10	(3,621.86)		29,220.24
KI-KIMBERLY-CLARK	230,612.99	59,977.73	(82,615.04)	917,227.39	(158,386.82)		758,840.57
KI-KMMC, LLC	346.65	90.16	(124.18)	1,838.79	(238.09)		1,600.70
KI-PATRIOT COAL, LP	15,484.77	4,027.27	(5,547.28)	90,166.88	(10,635.06)		79,531.82
KI-ROLL COATER	2,631.35	684.36	(942.66)	38,225.66	(1,807.23)		36,418.43
KI-SOUTHWIRE CO.	33,838.47	8,800.69	(12,122.33)	142,877.21	(23,240.52)		119,636.69
KI-TYSON FOODS	54,387.41	14,145.05	(19,483.80)	237,709.75	(37,353.70)		200,356.05
KI-VALLEY GRAIN	8,516.37	2,214.93	(3,050.91)	43,958.94	(5,849.11)		38,109.83
JPI-SHELL OIL	9,861.39	2,564.74	(3,532.75)	45,033.91	(6,772.88)		38,261.03
<b>TOTAL INDUSTRIALS</b>	<b>734,103.08</b>	<b>190,925.20</b>	<b>(262,985.84)</b>	<b>3,234,990.04</b>	<b>(504,187.79)</b>		<b>2,730,802.25</b>
<b>GRAND TOTAL</b>	<b>3,070,691.15</b>	<b>798,624.00</b>	<b>(1,100,047.60)</b>	<b>14,241,331.53</b>	<b>(2,108,974.87)</b>		<b>12,132,356.66</b>

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AUGUST 2010

	KW BILLED	kWh	DEMAND REVENUE	BASE ENERGY REVENUE	TOTAL DEMAND & ENERGY	NET GREEN POWER	POWER FACTOR PENALTY	BILLING ADJ
JP RURALS	163,836	74,455,490	1,207,471.32	1,518,892.00	2,726,363.32	17.30		
KENERGY RURALS	277,862	129,305,728	2,047,842.94	2,637,836.85	4,685,679.79	13.84		
MEADE CO. RURALS	104,658	47,509,670	771,329.46	969,197.27	1,740,526.73	3.46		
<b>TOTAL RURALS</b>	<b>546,356</b>	<b>251,270,888</b>	<b>4,026,643.72</b>	<b>5,125,926.12</b>	<b>9,152,569.84</b>	<b>34.60</b>	<b>0.00</b>	<b>0.00</b>
KI-ACCURIDE	5,708	2,264,190	57,936.20	31,053.37	88,989.57		0.00	0.00
KI-ALCOA	68	43,760	690.20	600.17	1,290.37		903.35	0.00
KI-ALERIS	27,163	15,736,970	275,704.45	215,832.54	491,536.99		0.00	0.00
KI-ALLIED	6,732	2,675,350	68,329.80	36,692.43	105,022.23		0.00	0.00
KI-ARMSTRONG - BIG RUN	2,375	893,380	24,106.25	12,252.71	36,358.96		0.00	0.00
KI-ARMSTRONG - DOCK	2,104	693,590	21,355.60	9,512.59	30,868.19		0.00	838.25
KI-ARMSTRONG - EQUALITY	2,760	97,740	28,014.00	1,340.50	29,354.50		0.00	222.84
KI-MIDWAY - MIDWAY	3,421	1,716,310	34,723.15	23,539.19	58,262.34		791.70	0.00
KI-DOMTAR PAPER CO.	25,000	15,966,404	253,750.00	218,979.23	472,729.23		0.00	0.00
KI-DOTIKI #3	821	567,380	8,333.15	7,781.62	16,114.77		192.85	0.00
KI-HOPKINS CO. COAL	290	123,490	2,943.50	1,693.67	4,637.17		0.00	0.00
KI-KB ALLOYS, INC.	2,001	625,320	20,310.15	8,576.26	28,886.41		0.00	0.00
KI-KIMBERLY-CLARK	35,942	25,477,400	364,811.30	349,422.54	714,233.84		0.00	0.00
KI-KMMC, LLC	100	37,420	1,015.00	513.22	1,528.22		0.00	0.00
KI-PATRIOT COAL, LP	4,719	2,076,220	47,897.85	28,475.36	76,373.21		6,668.55	0.00
KI-ROLL COATER	3,150	804,420	31,972.50	11,032.62	43,005.12		3,958.50	0.00
KI-SOUTHWIRE CO.	6,434	3,791,200	65,305.10	51,996.31	117,301.41		0.00	0.00
KI-TYSON FOODS	10,562	5,979,700	107,204.30	82,011.59	189,215.89		0.00	0.00
KI-VALLEY GRAIN	2,136	897,580	21,680.40	12,310.31	33,990.71		2,405.55	0.00
JPI-SHELL OIL	5,476	1,537,510	55,581.40	21,086.95	76,668.35		0.00	0.00
<b>TOTAL INDUSTRIALS</b>	<b>146,962</b>	<b>82,005,334</b>	<b>1,491,664.30</b>	<b>1,124,703.18</b>	<b>2,616,367.48</b>	<b>0.00</b>	<b>14,920.50</b>	<b>1,061.09</b>
<b>GRAND TOTAL</b>	<b>693,318</b>	<b>333,276,222</b>	<b>5,518,308.02</b>	<b>6,250,629.30</b>	<b>11,768,937.32</b>	<b>34.60</b>	<b>14,920.50</b>	<b>1,061.09</b>

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RURAL AND INDUSTRIAL - AUGUST 2010**

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AUGUST 2010	FAC	ES	US	TOTAL REVENUE	MRSM	RURAL ECON RESERVE ADJ	REVENUE, NET OF MRSM AND RER
JP RURALS	749,468.96	171,247.63	(248,085.69)	3,399,011.52	(523,719.92)		2,875,291.60
KENERGY RURALS	1,301,591.46	297,403.17	(430,846.69)	5,853,841.57	(909,536.48)		4,944,305.09
MEADE CO. RURALS	478,232.34	109,272.24	(158,302.22)	2,169,732.55	(334,183.02)		1,835,549.53
<b>TOTAL RURALS</b>	<b>2,529,292.76</b>	<b>577,923.04</b>	<b>(837,234.60)</b>	<b>11,422,585.64</b>	<b>(1,767,439.42)</b>		<b>9,655,146.22</b>
KI-ACCURIDE	22,791.34	5,207.64	(7,544.28)	109,444.27	(15,926.32)		93,517.95
KI-ALCOA	440.49	100.65	(145.81)	2,589.05	(307.81)		2,281.24
KI-ALERIS	158,408.34	36,195.03	(52,435.58)	633,704.78	(110,693.85)		523,010.93
KI-ALLIED	26,930.07	6,153.31	(8,914.27)	129,191.34	(18,818.41)		110,372.93
KI-ARMSTRONG - BIG RUN	8,992.76	2,054.77	(2,976.74)	44,429.75	(6,284.03)		38,145.72
KI-ARMSTRONG - DOCK	6,981.68	1,595.26	(2,311.04)	37,972.34	(4,878.72)		33,093.62
KI-ARMSTRONG - EQUALITY	983.85	224.80	(325.67)	30,460.32	(687.50)		29,772.82
KI-MIDWAY - MIDWAY	17,276.38	3,947.51	(5,718.74)	74,559.19	(12,072.53)		62,486.66
KI-DOMTAR PAPER CO.	160,717.82	36,722.73	(53,200.06)	616,969.72	(112,307.68)		504,662.04
KI-DOTIKI #3	5,711.25	1,304.97	(1,890.51)	21,433.33	(3,990.95)		17,442.38
KI-HOPKINS CO. COAL	1,243.05	284.03	(411.47)	5,752.78	(868.63)		4,884.15
KI-KB ALLOYS, INC.	6,294.47	1,438.24	(2,083.57)	34,535.55	(4,398.50)		30,137.05
KI-KIMBERLY-CLARK	256,455.51	58,598.02	(84,890.70)	944,396.67	(179,208.03)		765,188.64
KI-KMMC, LLC	376.67	86.07	(124.68)	1,866.28	(263.22)		1,603.06
KI-PATRIOT COAL, LP	20,899.23	4,775.31	(6,917.97)	101,798.33	(14,604.13)		87,194.20
KI-ROLL COATER	8,097.29	1,850.17	(2,680.33)	54,230.75	(5,658.29)		48,572.46
KI-SOUTHWIRE CO.	38,162.22	8,719.76	(12,632.28)	151,551.11	(26,667.30)		124,883.81
KI-TYSON FOODS	60,191.66	13,753.31	(19,924.36)	243,236.50	(42,061.21)		201,175.29
KI-VALLEY GRAIN	9,035.04	2,064.43	(2,990.74)	44,504.99	(6,313.57)		38,191.42
JPI-SHELL OIL	15,476.58	3,536.27	(5,122.98)	90,558.22	(10,814.85)		79,743.37
<b>TOTAL INDUSTRIALS</b>	<b>825,465.70</b>	<b>188,612.28</b>	<b>(273,241.78)</b>	<b>3,373,185.27</b>	<b>(576,825.53)</b>		<b>2,796,359.74</b>
<b>GRAND TOTAL</b>	<b>3,354,758.46</b>	<b>766,535.32</b>	<b>(1,110,476.38)</b>	<b>14,795,770.91</b>	<b>(2,344,264.95)</b>		<b>12,451,505.96</b>

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SEPTEMBER 2010

	KW BILLED	kWh	DEMAND REVENUE	BASE ENERGY REVENUE	TOTAL DEMAND & ENERGY	NET GREEN POWER	POWER FACTOR PENALTY	BILLING ADJ
JP RURALS	132,017	53,358,978	972,965.29	1,088,523.15	2,061,488.44	17.30		
KENERGY RURALS	233,099	95,902,980	1,717,939.63	1,956,420.79	3,674,360.42	13.84		
MEADE CO. RURALS	87,062	35,325,370	641,646.94	720,637.55	1,362,284.49	3.46		
<b>TOTAL RURALS</b>	<b>452,178</b>	<b>184,587,328</b>	<b>3,332,551.86</b>	<b>3,765,581.49</b>	<b>7,098,133.35</b>	<b>34.60</b>	<b>0.00</b>	<b>0.00</b>
KI-ACCURIDE	5,579	1,885,470	56,626.85	25,859.22	82,486.07		0.00	0.00
KI-ALCOA	68	41,020	690.20	562.59	1,252.79		822.15	0.00
KI-ALERIS	27,572	15,138,480	279,855.80	207,624.25	487,480.05		0.00	0.00
KI-ALLIED	6,961	2,659,430	70,654.15	36,474.08	107,128.23		0.00	0.00
KI-ARMSTRONG - BIG RUN	2,274	764,280	23,081.10	10,482.10	33,563.20		0.00	0.00
KI-ARMSTRONG - DOCK	3,749	862,665	38,052.35	11,831.45	49,883.80		426.30	2,587.78
KI-ARMSTRONG - EQUALITY	2,760	430,190	28,014.00	5,900.06	33,914.06		0.00	161.04
KI-MIDWAY - MIDWAY	3,418	1,601,260	34,692.70	21,961.28	56,653.98		385.70	0.00
KI-DOMTAR PAPER CO.	25,000	14,917,108	253,750.00	204,588.14	458,338.14		0.00	0.00
KI-DOTIKI #3	796	540,060	8,079.40	7,406.92	15,486.32		91.35	0.00
KI-HOPKINS CO. COAL	284	166,430	2,882.60	2,282.59	5,165.19		0.00	0.00
KI-KB ALLOYS, INC.	2,001	649,770	20,310.15	8,911.60	29,221.75		0.00	0.00
KI-KIMBERLY-CLARK	36,504	24,835,120	370,515.60	340,613.67	711,129.27		0.00	0.00
KI-KMMC, LLC	100	36,760	1,015.00	504.16	1,519.16		0.00	0.00
KI-PATRIOT COAL, LP	4,908	1,941,310	49,816.20	26,625.07	76,441.27		2,933.35	0.00
KI-ROLL COATER	3,150	826,680	31,972.50	11,337.92	43,310.42		2,892.75	0.00
KI-SOUTHWIRE CO.	6,910	3,862,500	70,136.50	52,974.19	123,110.69		0.00	0.00
KI-TYSON FOODS	10,083	5,574,820	102,342.45	76,458.66	178,801.11		0.00	0.00
KI-VALLEY GRAIN	2,326	991,550	23,608.90	13,599.11	37,208.01		2,953.65	0.00
JPI-SHELL OIL	3,596	1,457,140	36,499.40	19,984.68	56,484.08		0.00	0.00
<b>TOTAL INDUSTRIALS</b>	<b>148,039</b>	<b>79,182,043</b>	<b>1,502,595.85</b>	<b>1,085,981.74</b>	<b>2,588,577.59</b>	<b>0.00</b>	<b>10,505.25</b>	<b>2,748.82</b>
<b>GRAND TOTAL</b>	<b>600,217</b>	<b>263,769,371</b>	<b>4,835,147.71</b>	<b>4,851,563.23</b>	<b>9,686,710.94</b>	<b>34.60</b>	<b>10,505.25</b>	<b>2,748.82</b>

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**BIG RIVERS ELECTRIC CORPORATION**  
**CASE NO. 2011-00036**  
**MONTHLY BILLING REVENUE BY MAJOR CUSTOMER**  
**RURAL AND INDUSTRIAL - SEPTEMBER 2010**

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SEPTEMBER 2010	FAC	ES	US	TOTAL REVENUE	MRSM	RURAL ECON RESERVE ADJ	REVENUE, NET OF MRSM AND RER
JP RURALS	558,721.86	119,364.03	(177,792.11)	2,561,799.52	(393,575.82)		2,168,223.70
KENERGY RURALS	1,004,200.10	214,534.97	(319,548.73)	4,573,560.60	(707,380.38)		3,866,180.22
MEADE CO. RURALS	369,891.95	79,022.85	(117,704.13)	1,693,498.62	(260,559.93)		1,432,938.69
<b>TOTAL RURALS</b>	<b>1,932,813.91</b>	<b>412,921.85</b>	<b>(615,044.97)</b>	<b>8,828,858.74</b>	<b>(1,361,516.13)</b>		<b>7,467,342.61</b>
KI-ACCURIDE	19,742.76	4,217.80	(6,282.39)	100,164.24	(13,907.23)		86,257.01
KI-ALCOA	429.52	91.76	(136.68)	2,459.54	(302.56)		2,156.98
KI-ALERIS	158,515.02	33,864.78	(50,441.42)	629,418.43	(111,661.42)		517,757.01
KI-ALLIED	27,846.89	5,949.14	(8,861.22)	132,063.04	(19,615.95)		112,447.09
KI-ARMSTRONG - BIG RUN	8,002.78	1,709.69	(2,546.58)	40,729.09	(5,637.33)		35,091.76
KI-ARMSTRONG - DOCK	9,032.97	1,929.78	(2,874.40)	60,986.23	(6,363.02)		54,623.21
KI-ARMSTRONG - EQUALITY	4,504.52	962.34	(1,433.39)	38,108.57	(3,173.09)		34,935.48
KI-MIDWAY - MIDWAY	16,766.79	3,582.02	(5,335.40)	72,053.09	(11,810.89)		60,242.20
KI-DOMTAR PAPER CO.	156,197.04	33,369.57	(49,703.80)	598,200.95	(110,028.59)		488,172.36
KI-DOTIKI #3	5,654.97	1,208.11	(1,799.48)	20,641.27	(3,983.48)		16,657.79
KI-HOPKINS CO. COAL	1,742.69	372.30	(554.54)	6,725.64	(1,227.59)		5,498.05
KI-KB ALLOYS, INC.	6,803.74	1,453.54	(2,165.03)	35,314.00	(4,792.71)		30,521.29
KI-KIMBERLY-CLARK	260,048.54	55,556.16	(82,750.62)	943,983.35	(183,183.84)		760,799.51
KI-KMMC, LLC	384.91	82.23	(122.48)	1,863.82	(271.14)		1,592.68
KI-PATRIOT COAL, LP	20,327.46	4,342.71	(6,468.44)	97,576.35	(14,319.11)		83,257.24
KI-ROLL COATER	8,656.17	1,849.28	(2,754.50)	53,954.12	(6,097.59)		47,856.53
KI-SOUTHWIRE CO.	40,444.24	8,640.41	(12,869.85)	159,325.49	(28,489.80)		130,835.69
KI-TYSON FOODS	58,373.94	12,470.87	(18,575.30)	231,070.62	(41,119.87)		189,950.75
KI-VALLEY GRAIN	10,382.52	2,218.10	(3,303.84)	49,458.44	(7,313.68)		42,144.76
JPI-SHELL OIL	15,257.71	3,259.62	(4,855.19)	70,146.22	(10,747.86)		59,398.36
<b>TOTAL INDUSTRIALS</b>	<b>829,115.18</b>	<b>177,130.21</b>	<b>(263,834.55)</b>	<b>3,344,242.50</b>	<b>(584,046.75)</b>		<b>2,760,195.75</b>
<b>GRAND TOTAL</b>	<b>2,761,929.09</b>	<b>590,052.06</b>	<b>(878,879.52)</b>	<b>12,173,101.24</b>	<b>(1,945,562.88)</b>		<b>10,227,538.36</b>

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RURAL AND INDUSTRIAL - OCTOBER 2010**

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OCTOBER 2010

	KW BILLED	kWh	DEMAND REVENUE	BASE ENERGY REVENUE	TOTAL DEMAND & ENERGY	NET GREEN POWER	POWER FACTOR PENALTY	BILLING ADJ
JP RURALS	86,667	42,184,190	638,735.79	860,557.48	1,499,293.27	17.30		
KENERGY RURALS	152,470	75,827,000	1,123,703.90	1,546,870.80	2,670,574.70	0.00		
MEADE CO. RURALS	66,189	29,374,880	487,812.93	599,247.55	1,087,060.48	3.46		
<b>TOTAL RURALS</b>	<b>305,326</b>	<b>147,386,070</b>	<b>2,250,252.62</b>	<b>3,006,675.83</b>	<b>5,256,928.45</b>	<b>20.76</b>	<b>0.00</b>	<b>0.00</b>
KI-ACCURIDE	5,368	1,967,500	54,485.20	26,984.26	81,469.46		0.00	0.00
KI-ALCOA	219	61,660	2,222.85	845.67	3,068.52		852.60	0.00
KI-ALERIS	27,009	14,185,300	274,141.35	194,551.39	468,692.74		0.00	0.00
KI-ALLIED	6,912	2,448,440	70,156.80	33,580.35	103,737.15		0.00	0.00
KI-ARMSTRONG - BIG RUN	2,322	772,190	23,568.30	10,590.59	34,158.89		0.00	0.00
KI-ARMSTRONG - DOCK	4,032	1,096,409	40,924.80	15,037.25	55,962.05		0.00	0.00
KI-ARMSTRONG - EQUALITY	2,885	837,780	29,282.75	11,490.15	40,772.90		324.80	0.00
KI-MIDWAY - MIDWAY	3,537	1,550,380	35,900.55	21,263.46	57,164.01		0.00	0.00
KI-DOMTAR PAPER CO.	25,000	12,091,734	253,750.00	165,838.13	419,588.13		0.00	0.00
KI-DOTIKI #3	785	541,790	7,967.75	7,430.65	15,398.40		91.35	0.00
KI-HOPKINS CO. COAL	290	168,960	2,943.50	2,317.29	5,260.79		0.00	0.00
KI-KB ALLOYS, INC.	2,001	437,820	20,310.15	6,004.70	26,314.85		0.00	0.00
KI-KIMBERLY-CLARK	35,986	24,851,230	365,257.90	340,834.62	706,092.52		0.00	0.00
KI-KMMC, LLC	104	42,480	1,055.60	582.61	1,638.21		0.00	0.00
KI-PATRIOT COAL, LP	4,930	2,104,330	50,039.50	28,860.89	78,900.39		4,222.40	0.00
KI-ROLL COATER	3,523	768,920	35,758.45	10,545.74	46,304.19		0.00	0.00
KI-SOUTHWIRE CO.	7,114	4,111,900	72,207.10	56,394.71	128,601.81		0.00	0.00
KI-TYSON FOODS	9,571	5,175,060	97,145.65	70,975.95	168,121.60		0.00	0.00
KI-VALLEY GRAIN	2,185	910,930	22,177.75	12,493.40	34,671.15		2,466.45	0.00
JPI-SHELL OIL	2,084	944,570	21,152.60	12,954.78	34,107.38		0.00	0.00
<b>TOTAL INDUSTRIALS</b>	<b>145,857</b>	<b>75,069,383</b>	<b>1,480,448.55</b>	<b>1,029,576.59</b>	<b>2,510,025.14</b>	<b>0.00</b>	<b>7,957.60</b>	<b>0.00</b>
<b>GRAND TOTAL</b>	<b>451,183</b>	<b>222,455,453</b>	<b>3,730,701.17</b>	<b>4,036,252.42</b>	<b>7,766,953.59</b>	<b>20.76</b>	<b>7,957.60</b>	<b>0.00</b>

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	0.012136	0.002361	-0.003332		0.002		
OCTOBER 2010	FAC	ES	US	TOTAL REVENUE	MRSM	RURAL ECON RESERVE ADJ	REVENUE, NET OF MRSM AND RER
JP RURALS	511,947.33	99,596.87	(140,557.72)	1,970,297.05	(386,618.10)		1,583,678.95
KENERGY RURALS	920,236.47	179,027.55	(252,655.56)	3,517,183.16	(694,954.46)		2,822,228.70
MEADE CO. RURALS	356,493.54	69,354.09	(97,877.10)	1,415,034.47	(269,220.77)		1,145,813.70
<b>TOTAL RURALS</b>	<b>1,788,677.34</b>	<b>347,978.51</b>	<b>(491,090.38)</b>	<b>6,902,514.68</b>	<b>(1,350,793.33)</b>		<b>5,551,721.35</b>
KI-ACCURIDE	23,877.58	4,645.27	(6,555.71)	103,436.60	(18,032.14)		85,404.46
KI-ALCOA	748.31	145.58	(205.45)	4,609.56	(565.12)		4,044.44
KI-ALERIS	172,152.80	33,491.49	(47,265.42)	627,071.61	(130,008.27)		497,063.34
KI-ALLIED	29,714.27	5,780.77	(8,158.20)	131,073.99	(22,439.96)		108,634.03
KI-ARMSTRONG - BIG RUN	9,371.30	1,823.14	(2,572.94)	42,780.39	(7,077.12)		35,703.27
KI-ARMSTRONG - DOCK	13,306.02	2,588.62	(3,653.23)	68,203.46	(10,048.59)		58,154.87
KI-ARMSTRONG - EQUALITY	10,167.30	1,978.00	(2,791.48)	50,451.52	(7,678.26)		42,773.26
KI-MIDWAY - MIDWAY	18,815.41	3,660.45	(5,165.87)	74,474.00	(14,209.23)		60,264.77
KI-DOMTAR PAPER CO.	146,745.28	28,548.58	(40,289.66)	554,592.33	(110,820.73)		443,771.60
KI-DOTIKI #3	6,575.16	1,279.17	(1,805.24)	21,538.84	(4,965.51)		16,573.33
KI-HOPKINS CO. COAL	2,050.50	398.91	(562.97)	7,147.23	(1,548.52)		5,598.71
KI-KB ALLOYS, INC.	5,313.38	1,033.69	(1,458.82)	31,203.10	(4,012.61)		27,190.49
KI-KIMBERLY-CLARK	301,594.53	58,673.75	(82,804.30)	983,556.50	(227,761.52)		755,794.98
KI-KMMC, LLC	515.54	100.30	(141.54)	2,112.51	(389.34)		1,723.17
KI-PATRIOT COAL, LP	25,538.15	4,968.32	(7,011.63)	106,617.63	(19,286.18)		87,331.45
KI-ROLL COATER	9,331.61	1,815.42	(2,562.04)	54,889.18	(7,047.15)		47,842.03
KI-SOUTHWIRE CO.	49,902.02	9,708.20	(13,700.85)	174,511.18	(37,685.57)		136,825.61
KI-TYSON FOODS	62,804.53	12,218.32	(17,243.30)	225,901.15	(47,429.43)		178,471.72
KI-VALLEY GRAIN	11,055.05	2,150.71	(3,035.22)	47,308.14	(8,348.68)		38,959.46
JPI-SHELL OIL	11,463.30	2,230.13	(3,147.31)	44,653.50	(8,656.98)		35,996.52
<b>TOTAL INDUSTRIALS</b>	<b>911,042.04</b>	<b>177,238.82</b>	<b>(250,131.18)</b>	<b>3,356,132.42</b>	<b>(688,010.91)</b>		<b>2,668,121.51</b>
<b>GRAND TOTAL</b>	<b>2,699,719.38</b>	<b>525,217.33</b>	<b>(741,221.56)</b>	<b>10,258,647.10</b>	<b>(2,038,804.24)</b>		<b>8,219,842.86</b>

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NOVEMBER 2010

	KW BILLED	kWh	DEMAND REVENUE	BASE ENERGY REVENUE	TOTAL DEMAND & ENERGY	NET GREEN POWER	POWER FACTOR PENALTY	BILLING ADJ
JP RURALS	103,739	48,232,242	764,556.43	983,937.74	1,748,494.17	17.30		
KENERGY RURALS	187,993	88,791,390	1,385,508.41	1,811,344.36	3,196,852.77	0.00		
MEADE CO. RURALS	78,556	36,499,620	578,957.72	744,592.25	1,323,549.97	3.46		
<b>TOTAL RURALS</b>	<b>370,288</b>	<b>173,523,252</b>	<b>2,729,022.56</b>	<b>3,539,874.35</b>	<b>6,268,896.91</b>	<b>20.76</b>	<b>0.00</b>	<b>0.00</b>
KI-ACCURIDE	5,277	1,779,900	53,561.55	24,411.33	77,972.88		0.00	0.00
KI-ALCOA	257	149,710	2,608.55	2,053.27	4,661.82		1,004.85	0.00
KI-ALERIS	26,479	13,390,450	268,761.85	183,650.02	452,411.87		0.00	0.00
KI-ALLIED	7,229	2,420,500	73,374.35	33,197.16	106,571.51		0.00	0.00
KI-ARMSTRONG - BIG RUN	2,391	784,530	24,268.65	10,759.83	35,028.48		0.00	0.00
KI-ARMSTRONG - DOCK	4,385	1,123,890	44,507.75	15,414.15	59,921.90		0.00	5,107.62
KI-ARMSTRONG - EQUALITY	2,848	842,330	28,907.20	11,552.56	40,459.76		0.00	1,418.73
KI-MIDWAY - MIDWAY	3,427	1,442,680	34,784.05	19,786.36	54,570.41		0.00	0.00
KI-DOMTAR PAPER CO.	25,000	14,170,999	253,750.00	194,355.25	448,105.25		0.00	0.00
KI-DOTIKI #3	778	535,890	7,896.70	7,349.73	15,246.43		91.35	0.00
KI-HOPKINS CO. COAL	315	124,900	3,197.25	1,713.00	4,910.25		0.00	0.00
KI-KB ALLOYS, INC.	2,001	592,500	20,310.15	8,126.14	28,436.29		0.00	0.00
KI-KIMBERLY-CLARK	35,424	23,956,090	359,553.60	328,557.77	688,111.37		0.00	0.00
KI-KMMC, LLC	139	56,780	1,410.85	778.74	2,189.59		0.00	0.00
KI-PATRIOT COAL, LP	5,059	2,027,090	51,348.85	27,801.54	79,150.39		3,664.15	0.00
KI-ROLL COATER	3,485	863,110	35,372.75	11,837.55	47,210.30		0.00	0.00
KI-SOUTHWIRE CO.	6,653	3,866,260	67,527.95	53,025.76	120,553.71		0.00	0.00
KI-TYSON FOODS	9,636	4,907,970	97,805.40	67,312.81	165,118.21		0.00	0.00
KI-VALLEY GRAIN	2,252	815,120	22,857.80	11,179.37	34,037.17		2,537.50	0.00
JPI-SHELL OIL	2,084	851,260	21,152.60	11,675.03	32,827.63		0.00	0.00
<b>TOTAL INDUSTRIALS</b>	<b>145,119</b>	<b>74,701,959</b>	<b>1,472,957.85</b>	<b>1,024,537.37</b>	<b>2,497,495.22</b>	<b>0.00</b>	<b>7,297.85</b>	<b>6,526.35</b>
<b>GRAND TOTAL</b>	<b>515,407</b>	<b>248,225,211</b>	<b>4,201,980.41</b>	<b>4,564,411.72</b>	<b>8,766,392.13</b>	<b>20.76</b>	<b>7,297.85</b>	<b>6,526.35</b>

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**BIG RIVERS ELECTRIC CORPORATION  
CASE NO. 2011-00036  
MONTHLY BILLING REVENUE BY MAJOR CUSTOMER  
RURAL AND INDUSTRIAL - NOVEMBER 2010**

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NOVEMBER 2010	FAC	ES	US	TOTAL REVENUE	MRSRM	RURAL ECON RESERVE ADJ	REVENUE, NET OF MRSRM AND RER
JP RURALS	492,547.66	133,940.94	(160,709.83)	2,214,290.24	(369,314.29)		1,844,975.95
KENERGY RURALS	906,737.67	246,573.69	(295,852.91)	4,054,311.22	(679,875.67)		3,374,435.55
MEADE CO. RURALS	372,734.12	101,359.44	(121,616.73)	1,676,030.26	(279,477.59)		1,396,552.67
<b>TOTAL RURALS</b>	<b>1,772,019.45</b>	<b>481,874.07</b>	<b>(578,179.47)</b>	<b>7,944,631.72</b>	<b>(1,328,667.55)</b>		<b>6,615,964.17</b>
KI-ACCURIDE	18,176.34	4,942.78	(5,930.63)	95,161.37	(13,628.69)		81,532.68
KI-ALCOA	1,528.84	415.74	(498.83)	7,112.42	(1,146.33)		5,966.09
KI-ALERIS	136,743.28	37,185.28	(44,616.98)	581,723.45	(102,530.68)		479,192.77
KI-ALLIED	24,718.15	6,721.73	(8,065.11)	129,946.28	(18,533.77)		111,412.51
KI-ARMSTRONG - BIG RUN	8,011.62	2,178.64	(2,614.05)	42,604.69	(6,007.15)		36,597.54
KI-ARMSTRONG - DOCK	11,477.16	3,121.04	(3,744.80)	75,882.92	(8,605.62)		67,277.30
KI-ARMSTRONG - EQUALITY	8,601.87	2,339.15	(2,806.64)	50,012.87	(6,449.72)		43,563.15
KI-MIDWAY - MIDWAY	14,732.65	4,006.32	(4,807.01)	68,502.37	(11,046.60)		57,455.77
KI-DOMTAR PAPER CO.	144,714.24	39,352.86	(47,217.77)	584,954.58	(108,507.33)		476,447.25
KI-DOTIKI #3	5,472.51	1,488.17	(1,785.59)	20,512.87	(4,103.31)		16,409.56
KI-HOPKINS CO. COAL	1,275.48	346.85	(416.17)	6,116.41	(956.36)		5,160.05
KI-KB ALLOYS, INC.	6,050.61	1,645.37	(1,974.21)	34,158.06	(4,536.77)		29,621.29
KI-KIMBERLY-CLARK	244,639.59	66,526.06	(79,821.69)	919,455.33	(183,431.78)		736,023.55
KI-KMMC, LLC	579.84	157.68	(189.19)	2,737.92	(434.77)		2,303.15
KI-PATRIOT COAL, LP	20,700.64	5,629.23	(6,754.26)	102,390.15	(15,521.43)		86,868.72
KI-ROLL COATER	8,814.08	2,396.86	(2,875.88)	55,545.36	(6,608.84)		48,936.52
KI-SOUTHWIRE CO.	39,482.25	10,736.60	(12,882.38)	157,890.18	(29,603.95)		128,286.23
KI-TYSON FOODS	50,120.19	13,629.43	(16,353.36)	212,514.47	(37,580.32)		174,934.15
KI-VALLEY GRAIN	8,324.01	2,263.59	(2,715.98)	44,446.29	(6,241.38)		38,204.91
JPI-SHELL OIL	8,693.07	2,363.95	(2,836.40)	41,048.25	(6,518.10)		34,530.15
<b>TOTAL INDUSTRIALS</b>	<b>762,856.42</b>	<b>207,447.33</b>	<b>(248,906.93)</b>	<b>3,232,716.24</b>	<b>(571,992.90)</b>		<b>2,660,723.34</b>
<b>GRAND TOTAL</b>	<b>2,534,875.87</b>	<b>689,321.40</b>	<b>(827,086.40)</b>	<b>11,177,347.96</b>	<b>(1,900,660.45)</b>		<b>9,276,687.51</b>

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CASE NO. 2011-00036  
MONTHLY BILLING REVENUE BY MAJOR CUSTOMER  
RURAL AND INDUSTRIAL - DECEMBER 2010**

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DECEMBER 2010

	KW BILLED	kWh	DEMAND REVENUE	BASE ENERGY REVENUE	TOTAL DEMAND & ENERGY	NET GREEN POWER	POWER FACTOR PENALTY	BILLING ADJ
JP RURALS	144,769	71,001,237	1,066,947.53	1,448,425.23	2,515,372.76	17.30		
KENERGY RURALS	263,521	131,613,620	1,942,149.77	2,684,917.85	4,627,067.62	0.00		
MEADE CO. RURALS	128,063	59,298,830	943,824.31	1,209,696.13	2,153,520.44	3.46		
<b>TOTAL RURALS</b>	<b>536,353</b>	<b>261,913,687</b>	<b>3,952,921.61</b>	<b>5,343,039.21</b>	<b>9,295,960.82</b>	<b>20.76</b>	<b>0.00</b>	<b>0.00</b>
KI-ACCURIDE	5,421	1,688,260	55,023.15	23,154.49	78,177.64		0.00	0.00
KI-ALCOA	272	180,570	2,760.80	2,476.52	5,237.32		943.95	0.00
KI-ALERIS	27,594	14,288,820	280,079.10	195,971.17	476,050.27		0.00	0.00
KI-ALLIED	7,414	3,190,170	75,252.10	43,753.18	119,005.28		0.00	0.00
KI-ARMSTRONG - BIG RUN	2,485	869,750	25,222.75	11,928.62	37,151.37		0.00	0.00
KI-ARMSTRONG - DOCK	4,820	1,505,790	48,923.00	20,651.91	69,574.91		0.00	928.41
KI-ARMSTRONG - EQUALITY	2,760	852,920	28,014.00	11,697.80	39,711.80		0.00	2,240.23
KI-MIDWAY - MIDWAY	3,764	1,603,330	38,204.60	21,989.67	60,194.27		0.00	0.00
KI-DOMTAR PAPER CO.	25,000	13,572,969	253,750.00	186,153.27	439,903.27		0.00	0.00
KI-DOTIKI #3	779	548,660	7,906.85	7,524.87	15,431.72		91.35	0.00
KI-HOPKINS CO. COAL	321	81,000	3,258.15	1,110.92	4,369.07		0.00	0.00
KI-KB ALLOYS, INC.	2,058	646,610	20,888.70	8,868.26	29,756.96		0.00	0.00
KI-KIMBERLY-CLARK	35,424	25,443,420	359,553.60	348,956.51	708,510.11		0.00	0.00
KI-KMMC, LLC	158	79,830	1,603.70	1,094.87	2,698.57		0.00	0.00
KI-PATRIOT COAL, LP	5,009	2,123,850	50,841.35	29,128.60	79,969.95		1,755.95	0.00
KI-ROLL COATER	3,485	1,020,050	35,372.75	13,989.99	49,362.74		0.00	0.00
KI-SOUTHWIRE CO.	6,509	3,781,090	66,066.35	51,857.65	117,924.00		0.00	0.00
KI-TYSON FOODS	9,590	5,544,610	97,338.50	76,044.33	173,382.83		0.00	0.00
KI-VALLEY GRAIN	2,239	929,670	22,725.85	12,750.42	35,476.27		1,624.00	0.00
JPI-SHELL OIL	3,272	1,180,050	33,210.80	16,184.39	49,395.19		0.00	0.00
<b>TOTAL INDUSTRIALS</b>	<b>148,374</b>	<b>79,131,419</b>	<b>1,505,996.10</b>	<b>1,085,287.44</b>	<b>2,591,283.54</b>	<b>0.00</b>	<b>4,415.25</b>	<b>3,168.64</b>
<b>GRAND TOTAL</b>	<b>684,727</b>	<b>341,045,106</b>	<b>5,458,917.71</b>	<b>6,428,326.65</b>	<b>11,887,244.36</b>	<b>20.76</b>	<b>4,415.25</b>	<b>3,168.64</b>

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RURAL AND INDUSTRIAL - DECEMBER 2010**

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DECEMBER 2010	0.010195	0.002328	-0.003332		0.002		
	FAC	ES	US	TOTAL REVENUE	MRSRM	RURAL ECON RESERVE ADJ	REVENUE, NET OF MRSRM AND RER
JP RURALS	723,857.61	165,290.88	(236,576.12)	3,167,962.43	(510,569.90)		2,657,392.53
KENERGY RURALS	1,341,800.86	306,396.51	(438,536.58)	5,836,728.41	(946,433.55)		4,890,294.86
MEADE CO. RURALS	604,551.57	138,047.68	(197,583.70)	2,698,539.45	(426,417.89)		2,272,121.56
<b>TOTAL RURALS</b>	<b>2,670,210.04</b>	<b>609,735.07</b>	<b>(872,696.40)</b>	<b>11,703,230.29</b>	<b>(1,883,421.34)</b>		<b>9,819,808.95</b>
KI-ACCURIDE	17,211.81	3,930.27	(5,625.28)	93,694.44	(12,140.28)		81,554.16
KI-ALCOA	1,840.91	420.37	(601.66)	7,840.89	(1,298.48)		6,542.41
KI-ALERIS	145,674.52	33,264.37	(47,610.35)	607,378.81	(102,750.90)		504,627.91
KI-ALLIED	32,523.78	7,426.72	(10,629.65)	148,326.13	(22,940.51)		125,385.62
KI-ARMSTRONG - BIG RUN	8,867.10	2,024.78	(2,898.01)	45,145.24	(6,254.37)		38,890.87
KI-ARMSTRONG - DOCK	15,351.53	3,505.48	(5,017.29)	84,343.04	(10,828.14)		73,514.90
KI-ARMSTRONG - EQUALITY	8,695.52	1,985.60	(2,841.93)	49,791.22	(6,133.35)		43,657.87
KI-MIDWAY - MIDWAY	16,345.95	3,732.55	(5,342.30)	74,930.47	(11,529.54)		63,400.93
KI-DOMTAR PAPER CO.	138,376.42	31,597.87	(45,225.13)	564,652.43	(97,603.22)		467,049.21
KI-DOTIKI #3	5,593.59	1,277.28	(1,828.14)	20,565.80	(3,945.41)		16,620.39
KI-HOPKINS CO. COAL	825.80	188.57	(269.89)	5,113.55	(582.48)		4,531.07
KI-KB ALLOYS, INC.	6,592.19	1,505.31	(2,154.50)	35,699.96	(4,649.78)		31,050.18
KI-KIMBERLY-CLARK	259,395.67	59,232.28	(84,777.48)	942,360.58	(182,963.63)		759,396.95
KI-KMMC, LLC	813.87	185.84	(265.99)	3,432.29	(574.06)		2,858.23
KI-PATRIOT COAL, LP	21,652.65	4,944.32	(7,076.67)	101,246.20	(15,272.60)		85,973.60
KI-ROLL COATER	10,399.41	2,374.68	(3,398.81)	58,738.02	(7,335.18)		51,402.84
KI-SOUTHWIRE CO.	38,548.21	8,802.38	(12,598.59)	152,676.00	(27,189.82)		125,486.18
KI-TYSON FOODS	56,527.30	12,907.85	(18,474.64)	224,343.34	(39,871.29)		184,472.05
KI-VALLEY GRAIN	9,477.99	2,164.27	(3,097.66)	45,644.87	(6,685.26)		38,959.61
JPI-SHELL OIL	12,030.61	2,747.16	(3,931.93)	60,241.03	(8,485.74)		51,755.29
<b>TOTAL INDUSTRIALS</b>	<b>806,744.83</b>	<b>184,217.95</b>	<b>(263,665.90)</b>	<b>3,326,164.31</b>	<b>(569,034.04)</b>		<b>2,757,130.27</b>
<b>GRAND TOTAL</b>	<b>3,476,954.87</b>	<b>793,953.02</b>	<b>(1,136,362.30)</b>	<b>15,029,394.60</b>	<b>(2,452,455.38)</b>		<b>12,576,939.22</b>

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MONTHLY BILLING REVENUE BY MAJOR CUSTOMER  
RURAL AND INDUSTRIAL - TOTAL 2010**

TOTAL 2010	KW BILLED	kWh	DEMAND REVENUE	BASE ENERGY REVENUE	TOTAL DEMAND & ENERGY	NET GREEN POWER	POWER FACTOR PENALTY	BILLING ADJ
JP RURALS	1,519,624	701,840,419	11,199,628.88	14,317,544.56	25,517,173.44	207.60		
KENERGY RURALS	2,691,393	1,270,263,388	19,835,566.41	25,913,373.12	45,748,939.53	124.56		
MEADE CO. RURALS	1,119,311	509,286,126	8,249,322.07	10,389,436.99	18,638,759.06	38.06		
<b>TOTAL RURALS</b>	<b>5,330,328</b>	<b>2,481,389,933</b>	<b>39,284,517.36</b>	<b>50,620,354.67</b>	<b>89,904,872.03</b>	<b>370.22</b>	<b>0.00</b>	<b>0.00</b>
KI-ACCURIDE	65,704	22,751,260	666,895.60	312,033.55	978,929.15		0.00	0.00
KI-ALCOA	1,889	1,032,110	19,173.35	14,155.40	33,328.75		10,474.80	0.00
KI-ALERIS	326,973	178,901,780	3,318,775.95	2,453,637.91	5,772,413.86		0.00	0.00
KI-ALLIED	83,271	31,853,674	845,200.65	436,873.13	1,282,073.78		0.00	0.00
KI-ARMSTRONG - BIG RUN	27,763	9,516,780	281,794.45	130,522.65	412,317.10		12,068.35	2,517.47
KI-ARMSTRONG - DOCK	36,290	9,855,169	368,343.50	135,163.64	503,507.14		9,398.90	46,654.38
KI-ARMSTRONG - EQUALITY	26,478	3,367,731	268,751.70	46,188.43	314,940.13		324.80	4,042.84
KI-MIDWAY - MIDWAY	42,327	20,235,430	429,619.05	277,528.92	707,147.97		1,177.40	0.00
KI-DOMTAR PAPER CO.	300,000	171,048,705	3,045,000.00	2,345,933.00	5,390,933.00		0.00	0.00
KI-DOTIKI #3	9,600	6,540,650	97,440.00	89,705.01	187,145.01		1,299.20	0.00
KI-HOPKINS CO. COAL	4,487	2,079,680	45,543.05	28,522.83	74,065.88		0.00	0.00
KI-KB ALLOYS, INC.	24,069	7,087,310	244,300.35	97,202.46	341,502.81		0.00	0.00
KI-KIMBERLY-CLARK	434,635	299,883,224	4,411,545.25	4,112,898.43	8,524,443.68		0.00	0.00
KI-KMMC, LLC	1,538	650,990	15,610.70	8,928.34	24,539.04		0.00	0.00
KI-PATRIOT COAL, LP	60,375	25,844,470	612,806.25	354,456.91	967,263.16		37,362.15	0.00
KI-ROLL COATER	38,843	5,954,210	394,256.45	81,661.99	475,918.44		6,851.25	0.00
KI-SOUTHWIRE CO.	75,923	43,700,414	770,618.45	599,351.19	1,369,969.64		0.00	6,501.18
KI-TYSON FOODS	118,538	64,322,440	1,203,160.70	882,182.28	2,085,342.98		0.00	0.00
KI-VALLEY GRAIN	25,758	10,701,040	261,443.70	146,764.75	408,208.45		31,718.75	0.00
JPI-SHELL OIL	38,847	14,840,907	394,297.05	203,543.05	597,840.10		0.00	0.00
<b>TOTAL INDUSTRIALS</b>	<b>1,743,308</b>	<b>930,167,974</b>	<b>17,694,576.20</b>	<b>12,757,253.87</b>	<b>30,451,830.07</b>	<b>0.00</b>	<b>110,675.60</b>	<b>59,715.87</b>
<b>GRAND TOTAL</b>	<b>7,073,636</b>	<b>3,411,557,907</b>	<b>56,979,093.56</b>	<b>63,377,608.54</b>	<b>120,356,702.10</b>	<b>370.22</b>	<b>110,675.60</b>	<b>59,715.87</b>

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**BIG RIVERS ELECTRIC CORPORATION  
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RURAL AND INDUSTRIAL - TOTAL 2010**

TOTAL 2010	FAC	ES	US	TOTAL REVENUE	MRSM	RURAL ECON RESERVE ADJ	REVENUE, NET OF MRSM AND RER
JP RURALS	7,113,621.01	1,576,562.73	(2,314,528.37)	31,774,276.36	(5,648,411.29)		26,244,625.12
KENERGY RURALS	12,885,157.21	2,848,930.21	(4,187,397.14)	57,081,376.35	(10,246,089.76)		47,049,664.61
MEADE CO. RURALS	5,177,381.14	1,138,040.55	(1,677,196.63)	23,177,549.59	(4,126,269.18)		19,150,753.00
<b>TOTAL RURALS</b>	<b>25,176,159.36</b>	<b>5,563,533.49</b>	<b>(8,179,122.14)</b>	<b>112,033,202.30</b>	<b>(20,020,770.23)</b>		<b>92,445,042.73</b>
KI-ACCURIDE	231,008.31	51,485.61	(75,119.70)	1,181,258.51	(183,937.52)		1,002,365.85
KI-ALCOA	10,486.41	2,363.10	(3,404.08)	53,104.61	(8,403.27)		44,845.71
KI-ALERIS	1,816,206.76	402,991.15	(590,172.30)	7,375,236.26	(1,451,941.53)		5,949,497.94
KI-ALLIED	324,371.16	71,559.16	(105,002.93)	1,566,474.51	(259,586.27)		1,313,414.90
KI-ARMSTRONG - BIG RUN	96,785.13	21,449.79	(31,392.55)	511,736.72	(77,445.05)		436,300.24
KI-ARMSTRONG - DOCK	101,031.70	22,678.25	(32,600.78)	649,428.69	(79,224.87)		571,444.72
KI-ARMSTRONG - EQUALITY	35,837.87	8,196.04	(11,219.80)	352,121.88	(26,472.19)		325,649.69
KI-MIDWAY - MIDWAY	206,281.49	45,180.55	(66,620.47)	889,778.85	(165,920.59)		727,246.35
KI-DOMTAR PAPER CO.	1,727,147.94	388,350.35	(565,120.44)	6,917,410.66	(1,376,534.14)		5,564,776.71
KI-DOTIKI #3	66,480.58	14,763.99	(21,579.28)	247,355.21	(53,126.09)		194,983.41
KI-HOPKINS CO. COAL	21,140.65	4,600.74	(6,834.93)	92,647.30	(17,188.98)		75,783.36
KI-KB ALLOYS, INC.	71,966.81	15,969.63	(23,368.36)	404,157.92	(57,530.08)		348,540.81
KI-KIMBERLY-CLARK	3,049,757.58	676,347.10	(989,276.26)	11,226,580.50	(2,438,113.04)		8,823,159.06
KI-KMMC, LLC	6,681.09	1,440.18	(2,136.63)	30,361.16	(5,403.56)		25,120.12
KI-PATRIOT COAL, LP	263,583.53	57,835.55	(85,109.08)	1,235,900.02	(212,434.70)		1,028,500.61
KI-ROLL COATER	62,011.83	13,858.93	(19,731.07)	535,897.96	(47,007.51)		491,901.87
KI-SOUTHWIRE CO.	445,600.87	99,021.14	(144,266.75)	1,771,448.54	(354,253.05)		1,422,573.03
KI-TYSON FOODS	652,532.69	145,443.93	(212,377.18)	2,662,244.66	(519,540.16)		2,151,402.26
KI-VALLEY GRAIN	108,839.83	24,155.73	(35,316.79)	535,271.40	(86,757.79)		450,848.18
JPI-SHELL OIL	150,157.93	33,114.17	(48,919.04)	729,261.08	(120,291.50)		611,901.66
<b>TOTAL INDUSTRIALS</b>	<b>9,447,910.16</b>	<b>2,100,805.09</b>	<b>(3,069,568.42)</b>	<b>38,967,676.44</b>	<b>(7,541,111.89)</b>		<b>31,560,256.48</b>
<b>GRAND TOTAL</b>	<b>34,624,069.52</b>	<b>7,664,338.58</b>	<b>(11,248,690.56)</b>	<b>151,000,878.74</b>	<b>(27,561,882.12)</b>		<b>124,005,299.21</b>

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WITNESS: MARK A. HITE

ATTACHMENT FOR ITEM KIUC - 1-135

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**BIG RIVERS ELECTRIC CORPORATION  
CASE NO. 2011-00036  
MONTHLY BILLING REVENUE BY MAJOR CUSTOMER  
SMELTER - JULY 17-31 2009**

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JULY 17-31 2009		0.008050		0.002765		0.000000				TOTAL FAC,ES, NONFAC PPA, SURCHARGE			
BASE MONTHLY ENERGY -	PLUS BACK UP	LESS SALES	TOTAL KWH	REV \$ MILLS/KWH	FAC		ES		NONFAC PPA		SURCHARGE	TOTAL FAC,ES, NONFAC PPA, SURCHARGE	
	ENERGY				AMT	MILLS	AMT	MILLS	AMT	MILLS			
CENTURY ALUMINUM (Special Contract)	146,896,126.00	0.00	(24,295,000.00)	122,601,126.00	40.97	1,182,513.81	8.05	406,167.79	2.77	0.00	0.00	266,024.04	1,854,705.64
ALCAN RIO TINTO (Special Contract)	124,535,504.00	0.00	0.00	124,535,504.00	43.10	1,002,510.81	8.05	344,340.67	2.77	0.00	0.00	203,106.00	1,549,957.48
	<u>271,431,630.00</u>	<u>0.00</u>	<u>(24,295,000.00)</u>	<u>247,136,630.00</u>		<u>2,185,024.62</u>		<u>750,508.46</u>		<u>0.00</u>		<u>469,130.04</u>	<u>3,404,663.12</u>
BASE FIXED ENERGY													
CENTURY ALUMINUM (Special Contract)	170,049,600.00												4,787,406.39
ALCAN RIO TINTO (Special Contract)	129,830,400.00												3,655,115.25
	<u>299,880,000.00</u>												
BASE VARIABLE ENERGY													
CENTURY ALUMINUM (Special Contract)	(23,153,474.00)												(288,723.82)
ALCAN RIO TINTO (Special Contract)	(5,294,896.00)												(66,027.35)
	<u>(28,448,370.00)</u>												
		TIER ADJ	CREDIT SURPLUS	BACKUP ENERGY	OTHER CHARGES								
CENTURY ALUMINUM (Special Contract)		331,596.72	(665,950.42)	0.00	0.00								(334,353.70)
ALCAN RIO TINTO (Special Contract)		253,169.28	(24,768.00)	0.00	0.00								228,401.28
		<u>584,766.00</u>	<u>(690,718.42)</u>	<u>0.00</u>	<u>0.00</u>								
CENTURY ALUMINUM (Special Contract)													6,019,034.51
ALCAN RIO TINTO (Special Contract)													5,367,446.66
TOTAL CENTURY/ALCAN RIO TINTO - POWER BILLS													<u>11,386,481.17</u>
BALANCE AS SHOWN ON OPERATING REPORT													<u>11,386,481.17</u>

PLEASE NOTE: OPERATING REPORT REFLECTS FOR THE MONTH OF JULY: 30,587,000 KWH AND \$1,739,746.99 FOR SMELTER TIER 3 SALES BEFORE CLOSING OF CONTRACT AND BEGINNING NEW CONTRACT WITH SMELTERS ON JULY 17, 2009.

JULY MONTHLY OPERATING REPORT	277,723,630.00	13,126,228.16
LESS SMELTERS	(247,136,630.00)	(11,386,481.17)
	<u>30,587,000.00</u>	<u>1,739,746.99</u>

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**BIG RIVERS ELECTRIC CORPORATION  
CASE NO. 2011-00036  
MONTHLY BILLING REVENUE BY MAJOR CUSTOMER  
SMELTER - AUGUST 2009**

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AUGUST 2009		0.008144		0.002310		-0.000808							
	PLUS BACK UP			REV \$ MILLS/KWH	FAC		ES		NONFAC PPA		TOTAL FAC,ES, NONFAC PPA, SURCHARGE		
	ENERGY	LESS SALES	TOTAL KWH		AMT	MILLS	AMT	MILLS	AMT	MILLS			
BASE MONTHLY ENERGY -													
CENTURY ALUMINUM (Special Contract)	314,215,083.00	1,567.00	(54,848,000.00)	259,368,650.00	37.88	2,558,967.63	8.14	725,836.84	2.31	(253,885.79)	(0.81)	549,783.01	3,580,701.69
ALCAN RIO TINTO (Special Contract)	262,922,806.00	201,712.00	(7,942,000.00)	255,182,518.00	40.86	2,141,243.33	8.14	607,351.68	2.31	(212,441.63)	(0.81)	419,752.39	2,955,905.77
	<u>577,137,889.00</u>	<u>203,279.00</u>	<u>(62,790,000.00)</u>	<u>514,551,168.00</u>		<u>4,700,210.96</u>		<u>1,333,188.52</u>		<u>(466,327.42)</u>		<u>969,535.40</u>	<u>6,536,607.46</u>
BASE FIXED ENERGY													
CENTURY ALUMINUM (Special Contract)	351,435,840.00												9,893,973.20
ALCAN RIO TINTO (Special Contract)	268,316,160.00												7,553,904.85
	<u>619,752,000.00</u>												
BASE VARIABLE ENERGY													
CENTURY ALUMINUM (Special Contract)	(37,220,757.00)												(464,142.85)
ALCAN RIO TINTO (Special Contract)	(5,393,354.00)												(67,255.13)
	<u>(42,614,111.00)</u>												
		TIER ADJ	CREDIT SURPLUS	BACKUP ENERGY	OTHER CHARGES								
CENTURY ALUMINUM (Special Contract)		676,457.31	(1,785,400.39)	42.78	0.00								(1,108,900.30)
ALCAN RIO TINTO (Special Contract)		516,465.33	(221,885.32)	6,080.47	0.00								300,660.48
		<u>1,192,922.64</u>	<u>(2,007,285.71)</u>	<u>6,123.25</u>	<u>0.00</u>								
CENTURY ALUMINUM (Special Contract)													11,901,631.74
ALCAN RIO TINTO (Special Contract)													10,743,215.97
TOTAL CENTURY/ALCAN RIO TINTO - POWER BILLS													<u>22,644,847.71</u>
FOOTNOTE: PRECLOSING CREDIT MEMOS										CENTURY RSG CREDIT			(72,544.33)
FOOTNOTE: PRECLOSING CREDIT MEMOS										ALCAN RSG CREDIT			(60,158.71)
BALANCE AS SHOWN ON OPERATING REPORT													<u>22,512,144.67</u>

**BIG RIVERS ELECTRIC CORPORATION**  
**CASE NO. 2011-00036**  
**MONTHLY BILLING REVENUE BY MAJOR CUSTOMER**  
**SMELTER - SEPTEMBER 2009**

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	SEPTEMBER 2009			0.007966	0.002082	-0.000179			TOTAL FAC,ES, NONFAC PPA, SURCHARGE				
	PLUS BACK UP			REV \$	FAC		ES		NONFAC PPA				
	ENERGY	LESS SALES	TOTAL KWH	MILLS/KWH	AMT	MILLS	AMT	MILLS	AMT	MILLS	SURCHARGE		
BASE MONTHLY ENERGY -													
CENTURY ALUMINUM (Special Contract)	307,334,822.00	436.00	(47,672,000.00)	259,663,258.00	39.28	2,448,229.19	7.97	639,871.10	2.08	(55,012.93)	(0.18)	536,179.04	3,569,266.40
ALCAN RIO TINTO (Special Contract)	253,317,710.00	248,239.00	(5,050,000.00)	248,515,949.00	41.53	2,017,928.88	7.97	527,407.47	2.08	(45,343.87)	(0.18)	409,365.96	2,909,358.44
	<u>560,652,532.00</u>	<u>248,675.00</u>	<u>(52,722,000.00)</u>	<u>508,179,207.00</u>		<u>4,466,158.07</u>		<u>1,167,278.57</u>		<u>(100,356.80)</u>		<u>945,545.00</u>	<u>6,478,624.84</u>
BASE FIXED ENERGY													
CENTURY ALUMINUM (Special Contract)	340,099,200.00												
ALCAN RIO TINTO (Special Contract)	<u>259,660,800.00</u>												
	<u>599,760,000.00</u>												
BASE VARIABLE ENERGY													
CENTURY ALUMINUM (Special Contract)	(32,764,378.00)												
ALCAN RIO TINTO (Special Contract)	<u>(6,343,090.00)</u>												
	<u>(39,107,468.00)</u>												
OTHER CHARGES													
CENTURY ALUMINUM (Special Contract)	676,457.31	(1,339,545.41)		12.79	0.00								
ALCAN RIO TINTO (Special Contract)	516,465.33	(144,548.50)		7.925.55	0.00								
	<u>1,192,922.64</u>	<u>(1,484,093.91)</u>		<u>7,938.34</u>	<u>0.00</u>								
CENTURY ALUMINUM (Special Contract)												12,072,432.08	
ALCAN RIO TINTO (Special Contract)												<u>10,520,332.99</u>	
TOTAL CENTURY/ALCAN RIO TINTO - POWER BILLS												<u>22,592,765.07</u>	
FOOTNOTE: PRECLOSING CREDIT MEMOS													
FOOTNOTE: PRECLOSING CREDIT MEMOS											Century Miso Credit	(53,055.19)	
FOOTNOTE: PRECLOSING CREDIT MEMOS											Century Miso Credit	(83,702.87)	
											Alcan Miso Credit	(43,996.99)	
BALANCE AS SHOWN ON OPERATING REPORT												<u>22,412,010.02</u>	

BIG RIVERS ELECTRIC CORPORATION  
MONTHLY BILLING SUMMARY  
SMELTERS  
OCTOBER 2009

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**BIG RIVERS ELECTRIC CORPORATION  
CASE NO. 2011-00036  
MONTHLY BILLING REVENUE BY MAJOR CUSTOMER  
SMELTER - OCTOBER 2009**

OCTOBER 2009					0.010076	0.002351	-0.001144		TOTAL FAC,ES, NONFAC PPA, SURCHARGE				
BASE MONTHLY ENERGY -	PLUS BACK		TOTAL KWH	REV \$ MILLS/KWH	FAC		ES		NONFAC PPA		SURCHARGE		
	UP ENERGY	LESS SALES			AMT	MILLS	AMT	MILLS	AMT	MILLS			
CENTURY ALUMINUM (Special Contract)	325,315,990.00	4,927.00	(48,616,000.00)	276,704,917.00	39.46	3,277,883.91	10.08	764,817.89	2.35	(372,161.49)	(1.14)	549,783.00	4,220,323.31
ALCAN RIO TINTO (Special Contract)	264,833,672.00	732,467.00	0.00	265,566,139.00	41.95	2,658,464.08	10.08	622,623.96	2.35	(302,969.72)	(1.14)	419,752.40	3,407,870.72
	<u>590,149,662.00</u>	<u>737,394.00</u>	<u>(48,616,000.00)</u>	<u>542,271,056.00</u>		<u>5,946,347.99</u>		<u>1,387,441.85</u>		<u>(675,131.21)</u>		<u>969,535.40</u>	<u>7,628,194.03</u>
BASE FIXED ENERGY													
CENTURY ALUMINUM (Special Contract)	351,435,840.00												9,893,973.20
ALCAN RIO TINTO (Special Contract)	268,316,160.00												7,553,904.85
	<u>619,752,000.00</u>												
BASE VARIABLE ENERGY													
CENTURY ALUMINUM (Special Contract)	(26,119,850.00)												(325,714.53)
ALCAN RIO TINTO (Special Contract)	(3,482,488.00)												(43,426.63)
	<u>(29,602,338.00)</u>												
TIER ADJ		SURPLUS	BACKUP ENERGY	CURTAILMENT									
CENTURY ALUMINUM (Special Contract)	676,457.31	(84,011.00)	269.34	(1,544,674.37)									(951,958.72)
ALCAN RIO TINTO (Special Contract)	516,465.33	(356,581.58)	32,630.64	0.00									192,514.39
	<u>1,192,922.64</u>	<u>(440,592.58)</u>	<u>32,899.98</u>	<u>(1,544,674.37)</u>									
CENTURY ALUMINUM (Special Contract)													12,836,623.26
ALCAN RIO TINTO (Special Contract)													11,110,863.33
TOTAL CENTURY/ALCAN RIO TINTO - POWER BILLS													23,947,486.59
FOOTNOTE: ADDED SURPLUS SALES BACK INTO REVENUE \$ - ACCOUNT 555191-PURCHASED POWER - WILSON OUTAGE													356,581.58
FOOTNOTE: ADDED CURTAILMENT BACK INTO REVENUE \$ - ACCOUNT 557114- CURTAILMENT - WILSON OUTAGE													1,544,674.37
BALANCE AS SHOWN ON OPERATING REPORT													<u>25,848,742.54</u>

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**BIG RIVERS ELECTRIC CORPORATION  
CASE NO. 2011-00036  
MONTHLY BILLING REVENUE BY MAJOR CUSTOMER  
SMELTER - NOVEMBER 2009**

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		NOVEMBER 2009				0.009860	0.001976	0.000097					
		PLUS BACK UP ENERGY	LESS SALES	TOTAL KWH	REV \$ MILLS/KWH	FAC		ES		NONFAC PPA		TOTAL FAC,ES, NONFAC PPA, SURCHARGE	
						AMT	MILLS	AMT	MILLS	AMT	MILLS	SURCHARGE	
11	CENTURY ALUMINUM (Special Contract)	310,167,027.00	4,080.00	(38,083,000.00)	272,088,107.00	47.41	3,058,246.88	9.86	612,890.04	1.98	30,086.20	0.10	536,745.87
12	ALCAN RIO TINTO (Special Contract)	257,031,413.00	1,187,648.00	0.00	258,219,061.00	42.53	2,534,329.73	9.86	507,894.07	1.98	24,932.05	0.10	409,798.73
		<u>567,198,440.00</u>	<u>1,191,728.00</u>	<u>(38,083,000.00)</u>	<u>530,307,168.00</u>		<u>5,592,576.61</u>		<u>1,120,784.11</u>		<u>55,018.25</u>		<u>946,544.60</u>
15	BASE FIXED ENERGY												
16	CENTURY ALUMINUM (Special Contract)	340,571,560.00											9,588,111.13
17	ALCAN RIO TINTO (Special Contract)	260,021,440.00											7,320,383.60
		<u>600,593,000.00</u>											
22	BASE VARIABLE ENERGY												
23	CENTURY ALUMINUM (Special Contract)	(30,404,533.00)											
24	ALCAN RIO TINTO (Special Contract)	(2,990,027.00)											(379,144.53)
		<u>(33,394,560.00)</u>											(37,285.64)
29													
			CREDIT										
		TIER ADJ	SURPLUS	BACKUP ENERGY	CURTAILMENT								
30	CENTURY ALUMINUM (Special Contract)	676,457.31	0.00	194.43	(1,224,901.71)								(548,249.97)
31	ALCAN RIO TINTO (Special Contract)	516,465.33	(345,352.08)	51,417.34	0.00								222,530.59
		<u>1,192,922.64</u>	<u>(345,352.08)</u>	<u>51,611.77</u>	<u>(1,224,901.71)</u>								
33	CENTURY ALUMINUM (Special Contract)												12,898,685.62
34	ALCAN RIO TINTO (Special Contract)												10,982,583.13
35	TOTAL CENTURY/ALCAN RIO TINTO - POWER BILLS												23,881,268.75
37	FOOTNOTE: CENTURY - ADDED SURPLUS SALES BACK INTO REVENUE \$ - ACCOUNT 557114-CURTAILMENT												1,224,901.71
38	FOOTNOTE: ALCAN - ADDED CURTAILMENT BACK INTO REVENUE \$ - ACCOUNT 555191-PURCHASED POWER												345,352.08
42	BALANCE AS SHOWN ON OPERATING REPORT												<u>25,451,522.54</u>

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**BIG RIVERS ELECTRIC CORPORATION**  
**CASE NO. 2011-00036**  
**MONTHLY BILLING REVENUE BY MAJOR CUSTOMER**  
**SMELTER - DECEMBER 2009**

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DECEMBER 2009		0.011783		0.002173		-0.000709		TOTAL FAC,ES, NONFAC PPA, SURCHARGE					
	PLUS BACK UP ENERGY		TOTAL KWH	REV \$ MILLS/KWH	FAC		ES		NONFAC PPA		SURCHARGE		
	LESS SALES				AMT	MILLS	AMT	MILLS	AMT	MILLS			
BASE MONTHLY ENERGY -													
CENTURY ALUMINUM (Special Contract)	331,563,740.00	1,944.00	(49,214,000.00)	282,351,684.00	47.28	3,906,815.55	11.78	720,488.01	2.17	(235,078.69)	(0.71)	549,783.01	4,942,007.88
ALCAN RIO TINTO (Special Contract)	268,912,646.00	1,084,368.00	(9,303,000.00)	260,694,014.00	44.78	3,168,597.71	11.78	584,347.18	2.17	(190,659.07)	(0.71)	419,752.40	3,982,038.22
	<u>600,476,386.00</u>	<u>1,086,312.00</u>	<u>(58,517,000.00)</u>	<u>543,045,696.00</u>		<u>7,075,413.26</u>		<u>1,304,835.19</u>		<u>(425,737.76)</u>		<u>969,535.41</u>	<u>8,924,046.10</u>
BASE FIXED ENERGY													
CENTURY ALUMINUM (Special Contract)	351,435,840.00												9,893,973.20
ALCAN RIO TINTO (Special Contract)	268,316,160.00												7,553,904.85
	<u>619,752,000.00</u>												
BASE VARIABLE ENERGY													
CENTURY ALUMINUM (Special Contract)	(19,872,100.00)												(247,805.09)
ALCAN RIO TINTO (Special Contract)	596,486.00												7,438.18
	<u>(19,275,614.00)</u>												
TIER ADJ		CREDIT SURPLUS	BACKUP ENERGY	CURTAILMENT									
CENTURY ALUMINUM (Special Contract)	676,457.30	(1,517,124.43)	80.33	(397,391.91)									(1,237,978.71)
ALCAN RIO TINTO (Special Contract)	516,465.34	(436,263.87)	49,253.40	0.00									129,454.87
	<u>1,192,922.64</u>	<u>(1,953,388.30)</u>	<u>49,333.73</u>	<u>(397,391.91)</u>									
CENTURY ALUMINUM (Special Contract)													13,350,197.28
ALCAN RIO TINTO (Special Contract)													11,672,836.12
TOTAL CENTURY/ALCAN RIO TINTO - POWER BILLS													<u>25,023,033.40</u>
CREDIT MEMO													
CENTURY MISO CREDIT													(26,757.48)
ALCAN MISO CREDIT													(32,241.32)
FOOTNOTE: CENTURY - BOOK ADJUSTMENT FOR REVISION TO JULY-OCTOBER 2009 (EXPENSE MONTHS) FAC & NON-FAC PPA													180,013.16
FOOTNOTE: ALCAN - BOOK ADJUSTMENT FOR REVISION TO JULY-OCTOBER 2009 (EXPENSE MONTHS) FAC & NON-FAC PPA													145,998.52
FOOTNOTE: CENTURY - ADDED SURPLUS SALES BACK INTO REVENUE \$ - ACCOUNT 557114-CURTAILMENT													397,391.91
FOOTNOTE: ALCAN - ADDED CURTAILMENT BACK INTO REVENUE \$ - ACCOUNT 555191-PURCHASED POWER													81,287.24
BALANCE AS SHOWN ON OPERATING REPORT													<u>25,768,725.43</u>

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**BIG RIVERS ELECTRIC CORPORATION  
CASE NO. 2011-00036  
MONTHLY BILLING REVENUE BY MAJOR CUSTOMER  
SMELTER - TOTAL JULY 17 THROUGH DECEMBER 31 2009**

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TOTALS JULY 17-31, 2009 THROUGH DECEMBER 31, 2009

	PLUS BACK UP			REV \$ MILLS/KWH	FAC		ES		NONFAC PPA		TOTAL FAC,ES, NONFAC PPA, SURCHARGE		
	ENERGY	LESS SALES	TOTAL KWH		AMT	MILLS	AMT	MILLS	AMT	MILLS		SURCHARGE	
BASE MONTHLY ENERGY -													
CENTURY ALUMINUM (Special Contract)	1,735,492,788.00	12,954.00	(262,728,000.00)	1,472,777,742.00	46.90	16,432,656.97	9.47	3,870,071.67	2.23	(886,052.70)	(0.51)	2,988,297.97	22,404,973.91
ALCAN RIO TINTO (Special Contract)	1,431,553,751.00	3,454,434.00	(22,295,000.00)	1,412,713,185.00	42.75	13,533,074.54	9.45	3,193,965.03	2.23	(726,482.24)	(0.51)	2,281,527.88	18,282,085.21
	<u>3,167,046,539.00</u>	<u>3,467,388.00</u>	<u>(285,023,000.00)</u>	<u>2,885,490,927.00</u>		<u>29,965,731.51</u>		<u>7,064,036.70</u>		<u>(1,612,534.94)</u>		<u>5,269,825.85</u>	<u>40,687,059.12</u>
BASE FIXED ENERGY													
CENTURY ALUMINUM (Special Contract)	1,905,027,880.00												53,632,249.90
ALCAN RIO TINTO (Special Contract)	1,454,461,120.00												40,947,443.88
	<u>3,359,489,000.00</u>												
BASE VARIABLE ENERGY													
CENTURY ALUMINUM (Special Contract)	(169,535,092.00)												(2,114,102.60)
ALCAN RIO TINTO (Special Contract)	(22,907,369.00)												(285,654.89)
	<u>(192,442,461.00)</u>												
TIER ADJ		CREDIT SURPLUS	BACKUP ENERGY	OTHER ADJ									
CENTURY ALUMINUM (Special Contract)	3,713,883.26	(5,392,031.66)	699.67	(3,166,967.99)									(4,844,516.71)
ALCAN RIO TINTO (Special Contract)	2,835,495.94	(1,529,399.35)	147,307.40	0.00									1,453,403.99
	<u>6,549,379.20</u>	<u>(6,921,431.00)</u>	<u>147,907.07</u>	<u>(3,166,967.99)</u>									
CENTURY ALUMINUM (Special Contract)													69,078,604.50
ALCAN RIO TINTO (Special Contract)													60,397,278.19
TOTAL CENTURY/ALCAN RIO TINTO - POWER BILLS													129,475,882.69
FOOTNOTE: PRECLOSING CREDIT MEMOS													
FOOTNOTE: PRECLOSING CREDIT MEMOS													
FOOTNOTE: PRECLOSING CREDIT MEMOS													
FOOTNOTE: PRECLOSING CREDIT MEMOS													
FOOTNOTE: PRECLOSING CREDIT MEMOS													
FOOTNOTE: ADDED SURPLUS SALES BACK INTO REVENUE \$ - ACCOUNT 555191-PURCHASED POWER - WILSON OUTAGE													
FOOTNOTE: ADDED CURTAILMENT BACK INTO REVENUE \$ - ACCOUNT 557114-CURTALMENT - WILSON OUTAGE													
FOOTNOTE: CENTURY - ADDED SURPLUS SALES BACK INTO REVENUE \$ - ACCOUNT 557114-CURTALMENT													
FOOTNOTE: ALCAN - ADDED CURTAILMENT BACK INTO REVENUE \$ - ACCOUNT 555191-PURCHASED POWER													
CREDIT MEMO													
CREDIT MEMO													
FOOTNOTE: CENTURY - BOOK ADJUSTMENT FOR REVISION TO JULY-OCTOBER 2009 (EXPENSE MONTHS) FAC & NON-FAC PPA													
FOOTNOTE: ALCAN - BOOK ADJUSTMENT FOR REVISION TO JULY-OCTOBER 2009 (EXPENSE MONTHS) FAC & NON-FAC PPA													
FOOTNOTE: CENTURY - ADDED SURPLUS SALES BACK INTO REVENUE \$ - ACCOUNT 557114-CURTALMENT													
FOOTNOTE: ALCAN - ADDED CURTAILMENT BACK INTO REVENUE \$ - ACCOUNT 555191-PURCHASED POWER													
BALANCE AS SHOWN ON OPERATING REPORT													
PLEASE NOTE: OPERATING REPORT REFLECTS FOR YEAR END : 30,587,000 KWH AND \$31,143,437.38 FOR SMELTER TIER 3 SALES BEFORE CLOSING OF CONTRACT AND BEGINNING NEW CONTRACT WITH SMELTERS ON JULY 17, 2009.													
DECEMBER YTD OPERATING REPORT	277,723,630.00	164,623,063.75											
LESS SMELTERS	(247,136,630.00)	(133,379,626.37)											
	<u>30,587,000.00</u>	<u>31,143,437.38</u>											

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**BIG RIVERS ELECTRIC CORPORATION**  
**CASE NO. 2011-00036**  
**MONTHLY BILLING REVENUE BY MAJOR CUSTOMER**  
**SMELTER - JANUARY 2010**

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JANUARY 2010

0.011554

0.001972

-0.001714

TOTAL FAC.ES,  
NONFAC PPA,  
SURCHARGE

	PLUS BACK UP ENERGY		LESS SALES	TOTAL KWH	REV \$ MILLS/KWH	FAC		ES		NONFAC PPA		SURCHARGE	
	AMT	MILLS				AMT	MILLS	AMT	MILLS	AMT	MILLS		
BASE MONTHLY ENERGY -													
CENTURY ALUMINUM (Special Contract)	339,238,984.00	503.00	(57,854,000.00)	281,385,487.00	44.11	3,919,567.22	11.55	668,979.28	1.97	(581,455.62)	(1.71)	549,783.01	4,556,873.89
ALCAN RIO TINTO (Special Contract)	270,478,213.00	1,122,451.00	(9,578,000.00)	262,022,664.00	43.33	3,125,105.27	11.55	533,383.04	1.97	(463,599.66)	(1.71)	419,752.39	3,614,641.04
	<u>609,717,197.00</u>	<u>1,122,954.00</u>	<u>(67,432,000.00)</u>	<u>543,408,151.00</u>		<u>7,044,672.49</u>		<u>1,202,362.32</u>		<u>(1,045,055.28)</u>		<u>969,535.40</u>	<u>8,171,514.93</u>
BASE FIXED ENERGY													
CENTURY ALUMINUM (Special Contract)	351,435,840.00												9,893,973.20
ALCAN RIO TINTO (Special Contract)	268,316,160.00												7,553,904.85
	<u>619,752,000.00</u>												
BASE VARIABLE ENERGY													
CENTURY ALUMINUM (Special Contract)	(12,196,856.00)												(152,094.79)
ALCAN RIO TINTO (Special Contract)	2,162,053.00												26,960.80
	<u>(10,034,803.00)</u>												
		TIER ADJ	CREDIT SURPLUS	BACKUP ENERGY	OTHER ADJ								
CENTURY ALUMINUM (Special Contract)		672,404.46	(2,463,503.51)	18.21	(95,054.13)								(1,886,134.97)
ALCAN RIO TINTO (Special Contract)		513,371.04	(414,628.77)	59,191.46	0.00								157,933.73
		<u>1,185,775.50</u>	<u>(2,878,132.28)</u>	<u>59,209.67</u>	<u>(95,054.13)</u>								12,412,617.33
CENTURY ALUMINUM (Special Contract)													11,353,440.42
ALCAN RIO TINTO (Special Contract)													23,766,057.75
TOTAL CENTURY/ALCAN RIO TINTO - BILLED TO CUSTOMER													
FOOTNOTE: CENTURY - REVERSE ADJUSTMENT FOR REVISION TO JULY-OCTOBER 2009 (EXPENSE MONTHS) FAC & NON-FAC PPA													(180,013.16)
FOOTNOTE: ALCAN - REVERSE ADJUSTMENT FOR REVISION TO JULY-OCTOBER 2009 (EXPENSE MONTHS) FAC & NON-FAC PPA													(145,998.52)
FOOTNOTE: CENTURY - ADDED SURPLUS SALES BACK INTO REVENUE \$ - ACCOUNT 557114-CURTALMENT													95,054.13
FOOTNOTE: ALCAN - ADDED CURTAILMENT BACK INTO REVENUE \$ - ACCOUNT 555191-PURCHASED POWER													19,848.99
BALANCE AS SHOWN ON OPERATING REPORT													<u>23,554,949.19</u>

**BIG RIVERS ELECTRIC CORPORATION**  
**CASE NO. 2011-00036**  
**MONTHLY BILLING REVENUE BY MAJOR CUSTOMER**  
**SMELTER - FEBRUARY 2010**

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FEBRUARY 2010

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-0.000422

	PLUS BACK UP ENERGY	LESS SALES	TOTAL KWH	REV \$ MILLS/KWH	FAC		ES		NONFAC PPA		SURCHARGE	TOTAL FAC.ES, NONFAC PPA, SURCHARGE	
					AMT	MILLS	AMT	MILLS	AMT	MILLS			
BASE MONTHLY ENERGY -													
CENTURY ALUMINUM (Special Contract)	318,278,276.00	574.00	(64,549,000.00)	253,729,850.00	43.27	2,951,712.73	9.27	573,219.17	1.80	(134,313.43)	(0.42)	508,971.10	3,899,589.57
ALCAN RIO TINTO (Special Contract)	245,969,029.00	529,848.00	(11,006,000.00)	235,492,877.00	42.84	2,281,116.77	9.27	442,990.22	1.80	(103,798.93)	(0.42)	388,593.10	3,908,901.16
	<u>564,247,305.00</u>	<u>530,422.00</u>	<u>(75,555,000.00)</u>	<u>489,222,727.00</u>		<u>5,232,829.50</u>		<u>1,016,209.39</u>		<u>(238,112.36)</u>		<u>897,564.20</u>	<u>6,908,490.73</u>
BASE FIXED ENERGY													
CENTURY ALUMINUM (Special Contract)	317,425,920.00												8,936,491.93
ALCAN RIO TINTO (Special Contract)	242,350,080.00												6,822,881.80
	<u>559,776,000.00</u>												
BASE VARIABLE ENERGY													
CENTURY ALUMINUM (Special Contract)	852,356.00												10,628.88
ALCAN RIO TINTO (Special Contract)	3,618,949.00												45,128.29
	<u>4,471,305.00</u>												
TIER ADJ		CREDIT SURPLUS	BACKUP ENERGY	OTHER ADJ									
CENTURY ALUMINUM (Special Contract)	672,404.46	(2,540,740.08)	16.05	(114.00)									(1,868,433.57)
ALCAN RIO TINTO (Special Contract)	513,371.04	(322,213.84)	23,306.31	(3,704.03)									210,759.68
	<u>1,185,775.50</u>	<u>(2,862,953.72)</u>	<u>23,322.36</u>	<u>(3,818.03)</u>									
CENTURY ALUMINUM (Special Contract)													10,978,276.81
ALCAN RIO TINTO (Special Contract)													10,087,670.93
TOTAL CENTURY/ALCAN RIO TINTO - BILLED TO CUSTOMER													21,065,947.74
BALANCE AS SHOWN ON OPERATING REPORT													<u>21,065,947.74</u>

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**BIG RIVERS ELECTRIC CORPORATION**  
**CASE NO. 2011-00036**  
**MONTHLY BILLING REVENUE BY MAJOR CUSTOMER**  
**SMELTER - MARCH 2010**

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MARCH 2010		0.011012		0.002083		-0.001243		TOTAL FAC,ES, NONFAC PPA, SURCHARGE				
	PLUS BACK UP		TOTAL KWH	REV \$ MILLS/KWH	FAC		ES		NONFAC PPA		SURCHARGE	
	ENERGY	LESS SALES			AMT	MILLS	AMT	MILLS	AMT	MILLS		
BASE MONTHLY ENERGY -												
CENTURY ALUMINUM (Special Contract)	343,763,177.00	0.00 (63,373,000.00)	280,390,177.00	46.46	3,785,520.10	11.01	716,058.70	2.08	(427,297.63)	(1.24)	549,216.18	4,623,497.35
ALCAN RIO TINTO (Special Contract)	270,738,402.00	338,155.00 (11,936,000.00)	259,140,557.00	43.80	2,981,371.28	11.01	563,948.09	2.08	(336,527.83)	(1.24)	419,319.62	3,628,111.16
	<u>614,501,579.00</u>	<u>338,155.00 (75,309,000.00)</u>	<u>539,530,734.00</u>		<u>6,766,891.38</u>		<u>1,280,006.79</u>		<u>(763,825.46)</u>		<u>968,535.80</u>	<u>8,251,608.51</u>
BASE FIXED ENERGY												
CENTURY ALUMINUM (Special Contract)	350,963,480.00											9,880,674.85
ALCAN RIO TINTO (Special Contract)	267,955,520.00											7,543,751.75
	<u>618,919,000.00</u>											
BASE VARIABLE ENERGY												
CENTURY ALUMINUM (Special Contract)	(7,200,303.00)											(89,787.78)
ALCAN RIO TINTO (Special Contract)	2,782,882.00											34,702.53
	<u>(4,417,421.00)</u>											
		TIER ADJ	CREDIT SURPLUS	BACKUP ENERGY	OTHER ADJ							
CENTURY ALUMINUM (Special Contract)		672,404.46	(2,060,006.73)	0.00	0.00							(1,387,602.27)
ALCAN RIO TINTO (Special Contract)		513,371.04	(381,898.82)	11,198.74	0.00							142,670.96
		<u>1,185,775.50</u>	<u>(2,441,905.55)</u>	<u>11,198.74</u>	<u>0.00</u>							
CENTURY ALUMINUM (Special Contract)												13,026,782.15
ALCAN RIO TINTO (Special Contract)												11,349,236.40
TOTAL CENTURY/ALCAN RIO TINTO - BILLED TO CUSTOMER												<u>24,376,018.55</u>
BALANCE AS SHOWN ON OPERATING REPORT												<u>24,376,018.55</u>

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**BIG RIVERS ELECTRIC CORPORATION**  
**CASE NO. 2011-00036**  
**MONTHLY BILLING REVENUE BY MAJOR CUSTOMER**  
**SMELTER - MAY 2010**

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MAY 2010		0.009658		0.002222		-0.000653				TOTAL FAC,ES, NONFAC PPA, SURCHARGE			
	PLUS BACK UP ENERGY	LESS SALES	TOTAL KWH	REV \$ MILLS/KWH	FAC		ES		NONFAC PPA				
					AMT	MILLS	AMT	MILLS	AMT	MILLS	SURCHARGE		
BASE MONTHLY ENERGY -													
CENTURY ALUMINUM (Special Contract)	331,276,534.00	830.00	(51,613,000.00)	279,664,364.00	45.34	3,199,468.77	9.66	736,096.46	2.22	(216,323.58)	(0.65)	549,783.01	4,269,024.66
ALCAN RIO TINTO (Special Contract)	268,579,997.00	985,549.00	(10,320,000.00)	259,245,546.00	43.08	2,593,945.61	9.66	596,784.75	2.22	(175,382.74)	(0.65)	419,752.39	3,435,100.01
	<u>599,856,531.00</u>	<u>986,379.00</u>	<u>(61,933,000.00)</u>	<u>538,909,910.00</u>		<u>5,793,414.38</u>		<u>1,332,881.21</u>		<u>(391,706.32)</u>		<u>969,535.40</u>	<u>7,704,124.67</u>
BASE FIXED ENERGY													
CENTURY ALUMINUM (Special Contract)	351,435,840.00												9,893,973.20
ALCAN RIO TINTO (Special Contract)	268,316,160.00												7,553,904.85
	<u>619,752,000.00</u>												
BASE VARIABLE ENERGY													
CENTURY ALUMINUM (Special Contract)	(20,159,306.00)												(251,386.54)
ALCAN RIO TINTO (Special Contract)	263,837.00												3,290.04
	<u>(19,895,469.00)</u>												
TIER ADJ		SURPLUS	BACKUP ENERGY	OTHER ADJ									
CENTURY ALUMINUM (Special Contract)	672,404.46	(1,904,125.75)	32.21	0.00									(1,231,689.08)
ALCAN RIO TINTO (Special Contract)	513,371.04	(380,213.05)	43,554.52	0.00									176,712.51
	<u>1,185,775.50</u>	<u>(2,284,338.80)</u>	<u>43,586.73</u>	<u>0.00</u>									12,679,922.24
CENTURY ALUMINUM (Special Contract)													11,169,007.41
ALCAN RIO TINTO (Special Contract)													23,848,929.65
TOTAL CENTURY/ALCAN RIO TINTO - BILLED TO CUSTOMER													
BALANCE AS SHOWN ON OPERATING REPORT													<u>23,848,929.65</u>

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**BIG RIVERS ELECTRIC CORPORATION  
CASE NO. 2011-00036  
MONTHLY BILLING REVENUE BY MAJOR CUSTOMER  
SMELTER - JUNE 2010**

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	JUNE 2010				0.009250		0.002237		-0.000580		TOTAL FAC,ES, NONFAC PPA, SURCHARGE		
	PLUS BACK UP		TOTAL KWH	REV \$ MILLS/KWH	FAC		ES		NONFAC PPA				
	ENERGY	LESS SALES			AMT	MILLS	AMT	MILLS	AMT	MILLS			
BASE MONTHLY ENERGY -													
CENTURY ALUMINUM (Special Contract)	324,397,171.00	1,261.00	(54,934,000.00)	269,464,432.00	43.34	3,000,673.83	9.25	725,676.47	2.24	(188,150.36)	(0.58)	536,179.04	4,074,378.98
ALCAN RIO TINTO (Special Contract)	259,859,800.00	236,715.00	(12,357,000.00)	247,739,515.00	42.56	2,403,703.15	9.25	581,306.37	2.24	(150,718.68)	(0.58)	409,365.96	3,243,656.80
	<u>584,256,971.00</u>	<u>237,976.00</u>	<u>(67,291,000.00)</u>	<u>517,203,947.00</u>		<u>5,404,376.98</u>		<u>1,306,982.84</u>		<u>(338,869.04)</u>		<u>945,545.00</u>	<u>7,318,035.78</u>
BASE FIXED ENERGY													
CENTURY ALUMINUM (Special Contract)	340,099,200.00												9,574,812.78
ALCAN RIO TINTO (Special Contract)	<u>259,660,800.00</u>												<u>7,310,230.50</u>
	<u>599,760,000.00</u>												
BASE VARIABLE ENERGY													
CENTURY ALUMINUM (Special Contract)	(15,702,029.00)												(195,804.31)
ALCAN RIO TINTO (Special Contract)	<u>199,000.00</u>												<u>2,481.53</u>
	<u>(15,503,029.00)</u>												
TIER ADJ													
CENTURY ALUMINUM (Special Contract)	672,404.46	(2,446,207.73)		38.95	0.00								(1,773,764.32)
ALCAN RIO TINTO (Special Contract)	<u>513,371.04</u>	<u>(536,049.35)</u>		<u>9,940.38</u>	<u>0.00</u>								<u>(12,737.93)</u>
	<u>1,185,775.50</u>	<u>(2,982,257.08)</u>		<u>9,979.33</u>	<u>0.00</u>								
CENTURY ALUMINUM (Special Contract)													11,679,623.13
ALCAN RIO TINTO (Special Contract)													<u>10,543,630.90</u>
TOTAL CENTURY/ALCAN RIO TINTO - BILLED TO CUSTOMER													<u>22,223,254.03</u>
BALANCE AS SHOWN ON OPERATING REPORT													<u>22,223,254.03</u>



**BIG RIVERS ELECTRIC CORPORATION  
CASE NO. 2011-00036  
MONTHLY BILLING REVENUE BY MAJOR CUSTOMER  
SMELTER - JULY 2010**

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		JULY 2010				0.009301		0.002419		-0.000876		TOTAL FAC.ES, NONFAC PPA, SURCHARGE		
		PLUS BACK UP ENERGY		LESS SALES	TOTAL KWH	REV \$ MILLS/KWH		FAC		ES		NONFAC PPA		
						AMT	MILLS	AMT	MILLS	AMT	MILLS	SURCHARGE		
BASE MONTHLY ENERGY -														
	CENTURY ALUMINUM (Special Contract)	337,256,977.00	21,187.00	(57,650,000.00)	279,628,164.00	43.11	3,136,827.14	9.30	815,824.63	2.42	(295,437.11)	(0.88)	549,783.01	4,206,997.67
	ALCAN RIO TINTO (Special Contract)	288,729,560.00	325,499.00	(13,209,000.00)	255,846,059.00	42.44	2,499,453.64	9.30	650,056.81	2.42	(235,407.09)	(0.88)	419,752.39	3,333,855.75
	710	<u>605,986,537.00</u>	<u>346,686.00</u>	<u>(70,859,000.00)</u>	<u>535,474,223.00</u>		<u>5,636,280.78</u>		<u>1,465,881.44</u>		<u>(530,844.20)</u>		<u>969,535.40</u>	<u>7,540,853.42</u>
BASE FIXED ENERGY														
	CENTURY ALUMINUM (Special Contract)	351,435,840.00												9,893,973.20
	ALCAN RIO TINTO (Special Contract)	268,316,160.00												7,553,904.85
		<u>619,752,000.00</u>												
BASE VARIABLE ENERGY														
	CENTURY ALUMINUM (Special Contract)	(14,178,863.00)												(176,810.42)
	ALCAN RIO TINTO (Special Contract)	413,400.00												5,155.10
		<u>(13,765,463.00)</u>												
TIER ADJ CREDIT SURPLUS BACKUP ENERGY OTHER ADJ														
	CENTURY ALUMINUM (Special Contract)	672,404.46	(2,542,056.99)	1,357.36	0.00									(1,868,295.17)
	ALCAN RIO TINTO (Special Contract)	513,371.04	(566,684.38)	17,526.35	0.00									(35,786.99)
		<u>1,185,775.50</u>	<u>(3,108,741.37)</u>	<u>18,883.71</u>	<u>0.00</u>									
	CENTURY ALUMINUM (Special Contract)													12,055,865.28
	ALCAN RIO TINTO (Special Contract)													<u>10,857,128.71</u>
	TOTAL CENTURY/ALCAN RIO TINTO - BILLED TO CUSTOMER													<u>22,912,993.99</u>
BALANCE AS SHOWN ON OPERATING REPORT														<u>22,912,993.99</u>

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WITNESS: MARK A. HITE  
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**BIG RIVERS ELECTRIC CORPORATION**  
**CASE NO. 2011-00036**  
**MONTHLY BILLING REVENUE BY MAJOR CUSTOMER**  
**SMELTER - AUGUST 2010**

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AUGUST 2010		0.010066		0.002300		-0.000856							
	PLUS BACK UP ENERGY	LESS SALES	TOTAL KWH	REV \$ MILLS/KWH	FAC		ES		NONFAC PPA		TOTAL FAC, ES, NONFAC PPA, SURCHARGE		
					AMT	MILLS	AMT	MILLS	AMT	MILLS		SURCHARGE	
BASE MONTHLY ENERGY -													
CENTURY ALUMINUM (Special Contract)	345,310,998.00	5,783.00	(63,898,000.00)	281,418,781.00	43.95	3,475,900.51	10.07	794,215.30	2.30	(295,586.21)	(0.86)	549,783.01	4,524,312.61
ALCAN RIO TINTO (Special Contract)	268,160,608.00	700,877.00	(17,289,000.00)	251,572,485.00	43.09	2,599,304.68	10.07	616,769.40	2.30	(229,545.48)	(0.86)	419,752.39	3,506,280.99
	<u>613,471,606.00</u>	<u>706,660.00</u>	<u>(81,187,000.00)</u>	<u>532,991,266.00</u>		<u>6,175,205.19</u>		<u>1,410,984.70</u>		<u>(525,131.69)</u>		<u>969,535.40</u>	<u>8,030,593.60</u>
BASE FIXED ENERGY													
CENTURY ALUMINUM (Special Contract)	351,435,840.00												
ALCAN RIO TINTO (Special Contract)	268,316,160.00												9,893,973.20
	<u>619,752,000.00</u>												<u>7,553,904.85</u>
BASE VARIABLE ENERGY													
CENTURY ALUMINUM (Special Contract)	(6,124,842.00)												
ALCAN RIO TINTO (Special Contract)	(155,552.00)												(76,376.77)
	<u>(6,280,394.00)</u>												<u>(1,939.73)</u>
TIER ADJ													
CENTURY ALUMINUM (Special Contract)	672,404.46	(2,647,103.54)		257.07	0.00								
ALCAN RIO TINTO (Special Contract)	513,371.04	(760,894.84)		28,349.74	0.00								(1,974,442.01)
	<u>1,185,775.50</u>	<u>(3,407,998.38)</u>		<u>28,606.81</u>	<u>0.00</u>								<u>(219,174.06)</u>
CENTURY ALUMINUM (Special Contract)													12,367,467.03
ALCAN RIO TINTO (Special Contract)													10,839,072.05
TOTAL CENTURY/ALCAN RIO TINTO - BILLED TO CUSTOMER													<u>23,206,539.08</u>
BALANCE AS SHOWN ON OPERATING REPORT													<u>23,206,539.08</u>

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**BIG RIVERS ELECTRIC CORPORATION  
CASE NO. 2011-00036  
MONTHLY BILLING REVENUE BY MAJOR CUSTOMER  
SMELTER - SEPTEMBER 2010**

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SEPTEMBER 2010		0.010471		0.002237		-0.001251		TOTAL FAC,ES, NONFAC PPA, SURCHARGE					
	PLUS BACK UP ENERGY		TOTAL KWH	REV \$ MILLS/KWH	FAC		ES		NONFAC PPA				
	ENERGY	LESS SALES			AMT	MILLS	AMT	MILLS	AMT	MILLS	SURCHARGE		
BASE MONTHLY ENERGY -													
CENTURY ALUMINUM (Special Contract)	317,766,683.00	25,911.00	(44,602,000.00)	273,190,594.00	46.05	3,327,334.94	10.47	710,844.07	2.24	(397,526.12)	(1.25)	536,179.04	4,176,831.93
ALCAN RIO TINTO (Special Contract)	257,328,832.00	761,024.00	(10,701,000.00)	247,388,856.00	43.68	2,694,490.20	10.47	575,644.60	2.24	(321,918.37)	(1.25)	409,365.96	3,357,582.39
	<u>575,095,515.00</u>	<u>786,935.00</u>	<u>(55,303,000.00)</u>	<u>520,579,450.00</u>		<u>6,021,825.14</u>		<u>1,286,488.67</u>		<u>(719,444.49)</u>		<u>945,545.00</u>	<u>7,534,414.32</u>
BASE FIXED ENERGY													
CENTURY ALUMINUM (Special Contract)	340,099,200.00												9,574,812.78
ALCAN RIO TINTO (Special Contract)	259,660,800.00												7,310,230.50
	<u>599,760,000.00</u>												
BASE VARIABLE ENERGY													
CENTURY ALUMINUM (Special Contract)	(22,332,517.00)												(278,486.48)
ALCAN RIO TINTO (Special Contract)	(2,331,968.00)												(29,079.64)
	<u>(24,664,485.00)</u>												
TIER ADJ													
CREDIT SURPLUS													
BACKUP ENERGY													
OTHER ADJ													
CENTURY ALUMINUM (Special Contract)	672,404.46	(1,565,449.20)		806.01	0.00								(892,238.73)
ALCAN RIO TINTO (Special Contract)	513,371.04	(374,707.69)		29,327.34	0.00								167,990.69
	<u>1,185,775.50</u>	<u>(1,940,156.89)</u>		<u>30,133.35</u>	<u>0.00</u>								
CENTURY ALUMINUM (Special Contract)													12,580,919.50
ALCAN RIO TINTO (Special Contract)													10,806,723.94
TOTAL CENTURY/ALCAN RIO TINTO - BILLED TO CUSTOMER													23,387,643.44
FOOTNOTE: CENTURY - ADJ SMELTER NON-FAC PPA FOR CHANGE IN BILLING METHODOLOGY AND DOMTAR CO-GEN FIX FOR PERIOD JULY 2009-SEPT 2010													(779,265.03)
FOOTNOTE: ALCAN - ADJ SMELTER NON-FAC PPA FOR CHANGE IN BILLING METHODOLOGY AND DOMTAR CO-GEN FIX FOR PERIOD JULY 2009-SEPT 2010													(628,796.99)
BALANCE AS SHOWN ON OPERATING REPORT													<u>21,979,581.42</u>

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BIG RIVERS ELECTRIC CORPORATION  
MONTHLY BILLING SUMMARY  
SMELTERS  
OCTOBER 2010

BIG RIVERS ELECTRIC CORPORATION  
CASE NO. 2011-00036  
MONTHLY BILLING REVENUE BY MAJOR CUSTOMER  
SMELTER - OCTOBER 2010

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OCTOBER 2010		0.012136		0.002361		-0.001149							
		FAC		ES		NONFAC PPA		TOTAL FAC,ES, NONFAC PPA, SURCHARGE					
PLUS BACK UP ENERGY		LESS SALES	TOTAL KWH	REV \$ MILLS/KWH	AMT	MILLS	AMT	MILLS	AMT	MILLS	SURCHARGE		
BASE MONTHLY ENERGY -													
CENTURY ALUMINUM (Special Contract)	327,178,968.00	23,656.00	(45,492,000.00)	281,710,624.00	48.85	3,970,643.96	12.14	772,469.54	2.36	(375,928.63)	(1.15)	549,783.01	4,916,967.88
ALCAN RIO TINTO (Special Contract)	267,453,264.00	442,774.00	(9,105,000.00)	258,791,038.00	45.51	3,245,812.81	12.14	631,457.16	2.36	(307,303.80)	(1.15)	419,752.39	3,989,718.56
	<u>594,632,232.00</u>	<u>466,430.00</u>	<u>(54,597,000.00)</u>	<u>540,501,662.00</u>		<u>7,216,456.77</u>		<u>1,403,926.70</u>		<u>(683,232.43)</u>		<u>969,535.40</u>	<u>8,906,686.44</u>
BASE FIXED ENERGY													
CENTURY ALUMINUM (Special Contract)	351,435,840.00												9,893,973.20
ALCAN RIO TINTO (Special Contract)	268,316,160.00												7,553,904.85
	<u>619,752,000.00</u>												
BASE VARIABLE ENERGY													
CENTURY ALUMINUM (Special Contract)	(24,256,872.00)												(302,483.19)
ALCAN RIO TINTO (Special Contract)	(852,896.00)												(10,760.31)
	<u>(25,119,768.00)</u>												
TIER ADJ		CREDIT SURPLUS	BACKUP ENERGY	OTHER ADJ									
CENTURY ALUMINUM (Special Contract)	672,404.46	(1,418,633.93)	627.59	0.00									(745,601.88)
ALCAN RIO TINTO (Special Contract)	513,371.04	(282,941.14)	15,306.20	0.00									245,736.10
	<u>1,185,775.50</u>	<u>(1,701,575.07)</u>	<u>15,933.79</u>	<u>0.00</u>									
CENTURY ALUMINUM (Special Contract)													13,762,856.01
ALCAN RIO TINTO (Special Contract)													11,778,599.20
TOTAL CENTURY/ALCAN RIO TINTO - BILLED TO CUSTOMER													25,541,455.21
FOOTNOTE: CENTURY - ADJ SMELTER NON-FAC PPA FOR CHANGE IN BILLING METHODOLOGY AND DOMTAR CO-GEN FIX FOR PERIOD OCT 2010													(23,186.32)
FOOTNOTE: ALCAN - ADJ SMELTER NON-FAC PPA FOR CHANGE IN BILLING METHODOLOGY AND DOMTAR CO-GEN FIX FOR PERIOD OCT 2010													(15,901.21)
BALANCE AS SHOWN ON OPERATING REPORT													<u>25,502,367.68</u>

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**BIG RIVERS ELECTRIC CORPORATION  
CASE NO. 2011-00036  
MONTHLY BILLING REVENUE BY MAJOR CUSTOMER  
SMELTER - NOVEMBER 2010**

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NOVEMBER 2010					0.010212	0.002777	-0.000385			TOTAL FAC,ES, NONFAC PPA, SURCHARGE				
					FAC		ES		NONFAC PPA					
PLUS BACK UP					REV \$									
ENERGY					MILLS/KWH									
	ENERGY	LESS SALES	TOTAL KWH		AMT	MILLS	AMT	MILLS	AMT	MILLS	SURCHARGE			
BASE MONTHLY ENERGY -														
CENTURY ALUMINUM (Special Contract)	315,934,046.00	41,341.00	(42,614,000.00)	273,361,387.00	47.80									
ALCAN RIO TINTO (Special Contract)	260,176,346.00	637,373.00	(8,774,000.00)	252,039,719.00	44.69									
	<u>576,110,392.00</u>	<u>678,714.00</u>	<u>(51,388,000.00)</u>	<u>525,401,106.00</u>			<u>3,226,318.48</u>	<u>10.21</u>	<u>877,348.85</u>	<u>2.78</u>	<u>(121,634.61)</u>	<u>(0.39)</u>	<u>536,745.87</u>	<u>4,518,778.59</u>
							<u>2,656,920.85</u>	<u>10.21</u>	<u>722,509.71</u>	<u>2.78</u>	<u>(100,167.89)</u>	<u>(0.38)</u>	<u>409,798.73</u>	<u>3,689,061.40</u>
							<u>5,883,239.33</u>		<u>1,599,858.56</u>		<u>(221,802.50)</u>		<u>946,544.60</u>	<u>8,207,839.99</u>
BASE FIXED ENERGY														
CENTURY ALUMINUM (Special Contract)	340,571,560.00													9,588,111.13
ALCAN RIO TINTO (Special Contract)	<u>260,021,440.00</u>													<u>7,320,383.60</u>
	<u>600,593,000.00</u>													
BASE VARIABLE ENERGY														
CENTURY ALUMINUM (Special Contract)	(24,637,514.00)													(307,229.79)
ALCAN RIO TINTO (Special Contract)	<u>154,906.00</u>													<u>1,931.68</u>
	<u>(24,482,608.00)</u>													
TIER ADJ		CREDIT SURPLUS	BACKUP ENERGY	OTHER ADJ										
CENTURY ALUMINUM (Special Contract)	672,404.46	(989,307.68)	1,366.40	(418,331.50)										(733,868.32)
ALCAN RIO TINTO (Special Contract)	<u>513,371.04</u>	<u>(284,238.42)</u>	<u>21,987.89</u>	<u>0.00</u>										<u>251,120.51</u>
	<u>1,185,775.50</u>	<u>(1,273,546.10)</u>	<u>23,354.29</u>	<u>(418,331.50)</u>										
CENTURY ALUMINUM (Special Contract)														13,065,791.61
ALCAN RIO TINTO (Special Contract)														<u>11,262,497.19</u>
TOTAL CENTURY/ALCAN RIO TINTO														<u>24,328,288.80</u>
FOOTNOTE: CENTURY - ADJ SMELTER NON-FAC PPA FOR CHANGE IN BILLING METHODOLOGY AND DOMTAR CO-GEN FIX FOR PERIOD NOV 2010														(97,248.12)
FOOTNOTE: ALCAN - ADJ SMELTER NON-FAC PPA FOR CHANGE IN BILLING METHODOLOGY AND DOMTAR CO-GEN FIX FOR PERIOD NOV 2010														(78,758.34)
FOOTNOTE: CENTURY - ADDED SURPLUS SALES BACK INTO REVENUE \$ - ACCOUNT 557114-CURTALMENT- NOV 2010														418,331.50
FOOTNOTE: ALCAN - ADDED CURTAILMENT BACK INTO REVENUE \$ - ACCOUNT 557114-CURTALMENT - NOV 2010														80,370.62
BALANCE AS SHOWN ON OPERATING REPORT														<u>24,650,984.46</u>

**BIG RIVERS ELECTRIC CORPORATION**  
**CASE NO. 2011-00036**  
**MONTHLY BILLING REVENUE BY MAJOR CUSTOMER**  
**SMELTER - DECEMBER 2010**

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DECEMBER 2010					0.010195	0.002328	-0.000576						
					FAC		ES		NONFAC PPA			TOTAL FAC,ES, NONFAC PPA, SURCHARGE	
PLUS BACK UP				REV \$									
ENERGY	LESS SALES	TOTAL KWH	MILLS/KWH	AMT	MILLS	AMT	MILLS	AMT	MILLS	SURCHARGE			
<b>BASE MONTHLY ENERGY -</b>													
CENTURY ALUMINUM (Special Contract)	335,652,890.00	8,277.00	(52,815,100.00)	282,846,067.00	44.88	3,421,981.22	10.20	781,399.93	2.33	(193,336.06)	(0.58)	549,783.01	4,559,828.10
ALCAN RIO TINTO (Special Contract)	270,710,388.00	1,188,675.00	(10,208,300.00)	261,690,763.00	43.61	2,759,892.41	10.20	630,213.78	2.33	(155,929.18)	(0.58)	419,752.39	3,653,929.40
	<u>606,363,278.00</u>	<u>1,196,952.00</u>	<u>(63,023,400.00)</u>	<u>544,536,830.00</u>		<u>6,181,873.63</u>		<u>1,411,613.71</u>		<u>(349,265.24)</u>		<u>969,535.40</u>	<u>8,213,757.50</u>
<b>BASE FIXED ENERGY</b>													
CENTURY ALUMINUM (Special Contract)	351,435,840.00												9,893,973.20
ALCAN RIO TINTO (Special Contract)	268,316,160.00												7,553,904.85
	<u>619,752,000.00</u>												
<b>BASE VARIABLE ENERGY</b>													
CENTURY ALUMINUM (Special Contract)	(15,782,950.00)												(196,813.38)
ALCAN RIO TINTO (Special Contract)	2,394,228.00												29,856.02
	<u>(13,388,722.00)</u>												
<b>TIER ADJ CREDIT SURPLUS BACKUP ENERGY OTHER ADJ</b>													
CENTURY ALUMINUM (Special Contract)	672,404.46	(2,234,970.86)		453.75	0.00								(1,562,112.65)
ALCAN RIO TINTO (Special Contract)	513,371.04	(397,653.85)		59,593.50	0.00								175,310.69
	<u>1,185,775.50</u>	<u>(2,632,624.71)</u>		<u>60,047.25</u>	<u>0.00</u>								
CENTURY ALUMINUM (Special Contract)													12,694,875.27
ALCAN RIO TINTO (Special Contract)													11,413,000.96
<b>TOTAL CENTURY/ALCAN RIO TINTO</b>													<u>24,107,876.23</u>
<b>FOOTNOTE: CENTURY - ADJ SMELTER NON-FAC PPA FOR CHANGE IN BILLING METHODOLOGY AND DOMTAR CO-GEN FIX FOR PERIOD DEC 2010</b>													
<b>FOOTNOTE: ALCAN - ADJ SMELTER NON-FAC PPA FOR CHANGE IN BILLING METHODOLOGY AND DOMTAR CO-GEN FIX FOR PERIOD DEC 2010</b>													
<b>FOOTNOTE: CENTURY - ADJ SMELTER NON-FAC PPA FOR CHANGE IN BILLING METHODOLOGY AND DOMTAR CO-GEN FIX FOR PERIOD DEC 2010</b>													
<b>FOOTNOTE: ALCAN - ADJ SMELTER NON-FAC PPA FOR CHANGE IN BILLING METHODOLOGY AND DOMTAR CO-GEN FIX FOR PERIOD DEC 2010</b>													
												(197,158.42)	
												(165,648.78)	
												45,939.76	
												37,051.28	
<b>BALANCE AS SHOWN ON OPERATING REPORT</b>												<u>23,828,060.07</u>	

**BIG RIVERS ELECTRIC CORPORATION**  
**CASE NO. 2011-00036**  
**MONTHLY BILLING REVENUE BY MAJOR CUSTOMER**  
**SMELTER - TOTAL 2010**

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TOTALS - 2010

	PLUS BACK UP ENERGY		LESS SALES	TOTAL KWH	REV \$ MILLS/KWH	FAC		ES		NONFAC PPA		SURCHARGE	TOTAL FAC,ES, NONFAC PPA SURCHARGE
	AMT	MILLS				AMT	MILLS	AMT	MILLS				
BASE MONTHLY ENERGY -													
CENTURY ALUMINUM (Special Contract)	3,959,267,490.00	132,068.00	(651,606,100.00)	3,307,793,458.00	45.15	40,274,119.56	10.17	8,926,187.83	2.25	(3,631,651.77)	(0.92)	6,502,168.33	52,070,823.95
ALCAN RIO TINTO (Special Contract)	3,168,852,714.00	7,616,388.00	(135,832,300.00)	3,040,537,402.00	43.39	32,246,206.23	10.18	7,153,203.02	2.26	(2,906,656.33)	(0.92)	4,364,323.67	41,457,076.59
	<u>7,128,120,204.00</u>	<u>7,749,056.00</u>	<u>(787,438,400.00)</u>	<u>6,348,430,860.00</u>		<u>72,520,325.79</u>		<u>16,079,390.85</u>		<u>(6,538,308.10)</u>		<u>11,466,492.00</u>	<u>93,527,900.54</u>
BASE FIXED ENERGY													
CENTURY ALUMINUM (Special Contract)	4,137,873,600.00												116,493,555.45
ALCAN RIO TINTO (Special Contract)	3,159,206,400.00												88,941,137.75
	<u>7,297,080,000.00</u>												
BASE VARIABLE ENERGY													
CENTURY ALUMINUM (Special Contract)	(178,606,110.00)												(2,227,218.16)
ALCAN RIO TINTO (Special Contract)	9,646,314.00												120,289.53
	<u>(168,959,796.00)</u>												
TIER ADJ			CREDIT SURPLUS	BACKUP ENERGY	OTHER ADJ								
CENTURY ALUMINUM (Special Contract)			8,068,853.52	(24,548,440.89)	5,082.29	(513,499.63)							(16,988,004.71)
ALCAN RIO TINTO (Special Contract)			6,160,452.48	(5,074,852.14)	330,753.55	(3,704.03)							1,412,649.86
			<u>14,229,306.00</u>	<u>(29,623,293.03)</u>	<u>335,835.84</u>	<u>(517,203.66)</u>							
CENTURY ALUMINUM (Special Contract)													149,349,156.53
ALCAN RIO TINTO (Special Contract)													131,931,153.73
TOTAL CENTURY/ALCAN RIO TINTO													<u>281,280,310.26</u>
FOOTNOTE: CENTURY - REVERSE ADJUSTMENT FOR REVISION TO JULY-OCTOBER 2009 (EXPENSE MONTHS) FAC & NON-FAC PPA - JANUARY 2010													(180,013.16)
FOOTNOTE: ALCAN - REVERSE ADJUSTMENT FOR REVISION TO JULY-OCTOBER 2009 (EXPENSE MONTHS) FAC & NON-FAC PPA - JANUARY 2010													(145,998.52)
FOOTNOTE: CENTURY - ADDED SURPLUS SALES BACK INTO REVENUE \$ - ACCOUNT 557114-CURTALMENT - JANUARY 2010													95,054.13
FOOTNOTE: ALCAN - ADDED CURTAILMENT BACK INTO REVENUE \$ - ACCOUNT 555191-PURCHASED POWER - JANUARY 2010													19,848.99
FOOTNOTE: CENTURY - ADJ SMELTER NON-FAC PPA FOR CHANGE IN BILLING METHODOLOGY AND DOMTAR CO-GEN FIX FOR PERIOD JULY 2009-SEPT 2010													(779,265.03)
FOOTNOTE: ALCAN - ADJ SMELTER NON-FAC PPA FOR CHANGE IN BILLING METHODOLOGY AND DOMTAR CO-GEN FIX FOR PERIOD JULY 2009-SEPT 2010													(628,796.99)
FOOTNOTE: CENTURY - ADJ SMELTER NON-FAC PPA FOR CHANGE IN BILLING METHODOLOGY AND DOMTAR CO-GEN FIX FOR PERIOD JULY 2009-OCT 2010													(23,186.32)
FOOTNOTE: ALCAN - ADJ SMELTER NON-FAC PPA FOR CHANGE IN BILLING METHODOLOGY AND DOMTAR CO-GEN FIX FOR PERIOD JULY 2009-OCT 2010													(15,901.21)
FOOTNOTE: CENTURY - ADJ SMELTER NON-FAC PPA FOR CHANGE IN BILLING METHODOLOGY AND DOMTAR CO-GEN FIX FOR PERIOD NOV 2010													(97,248.12)
FOOTNOTE: ALCAN - ADJ SMELTER NON-FAC PPA FOR CHANGE IN BILLING METHODOLOGY AND DOMTAR CO-GEN FIX FOR PERIOD NOV 2010													(78,758.34)
FOOTNOTE: CENTURY - ADDED SURPLUS SALES BACK INTO REVENUE \$ - ACCOUNT 557114-CURTALMENT - NOV 2010													418,331.50
FOOTNOTE: ALCAN - ADDED CURTAILMENT BACK INTO REVENUE \$ - ACCOUNT 557114-CURTALMENT - NOV 2010													80,370.62
FOOTNOTE: CENTURY - ADJ SMELTER NON-FAC PPA FOR CHANGE IN BILLING METHODOLOGY AND DOMTAR CO-GEN FIX FOR PERIOD DEC 2010													(197,158.42)
FOOTNOTE: ALCAN - ADJ SMELTER NON-FAC PPA FOR CHANGE IN BILLING METHODOLOGY AND DOMTAR CO-GEN FIX FOR PERIOD DEC 2010													(165,648.78)
FOOTNOTE: CENTURY - ADJ SMELTER NON-FAC PPA FOR CHANGE IN BILLING METHODOLOGY AND DOMTAR CO-GEN FIX FOR PERIOD DEC 2010													45,939.76
FOOTNOTE: ALCAN - ADJ SMELTER NON-FAC PPA FOR CHANGE IN BILLING METHODOLOGY AND DOMTAR CO-GEN FIX FOR PERIOD DEC 2010													37,051.28
BALANCE AS SHOWN ON OPERATING REPORT													<u>279,664,931.65</u>

CASE NO. 2011-00036  
 WITNESS: MARK A. HITTE  
 ATTACHMENT FOR ITEM KJUC - 1-135  
 PAGE 105 OF 105

**BIG RIVERS ELECTRIC CORPORATION**  
**APPLICATION OF BIG RIVERS ELECTRIC CORPORATION**  
**FOR A GENERAL ADJUSTMENT IN RATES**  
**CASE NO. 2011-00036**

**Response to the Kentucky Industrial Utility Customers' Initial Request for Information**  
**dated April 1, 2011**

**April 15, 2011**

1 **Item 136)**     *For each of Big Rivers' member cooperatives: Kenergy Corporation, Jackson*  
2 *Purchase Energy Corporation, and Meade County RECC, please provide the following data.*  
3 *(To the extent this information is not available separately for each cooperative, please*  
4 *provide the information for all three cooperatives in the aggregate.)*

5  
6           *a. Energy usage for a typical residential customer stated in kWh per month,*  
7           *for the most recent 12 months.*

8           *b. Average monthly billing demand for a typical small commercial*  
9           *customer.*

10           *c. Average monthly energy consumption for a typical small commercial*  
11           *customer.*

12           *d. Average monthly billing demand for a typical industrial customer*  
13           *(excluding aluminum smelters).*

14           *e. Average monthly energy consumption for a typical industrial customer*  
15           *(excluding aluminum smelters).*

16  
17 **Response)**     Big Rivers, a generation and transmission cooperative, sales at wholesale to its  
18 three member-owner distribution cooperatives, who then sell at retail to their member-owners.  
19 The information requested is at the retail level, therefore not available to Big Rivers. That  
20 information would need to come from Big Rivers' member-owners.

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23 **Witness)**     Mark A. Hite

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**BIG RIVERS ELECTRIC CORPORATION**  
**APPLICATION OF BIG RIVERS ELECTRIC CORPORATION**  
**FOR A GENERAL ADJUSTMENT IN RATES**  
**CASE NO. 2011-00036**

**Response to the Kentucky Industrial Utility Customers' Initial Request for Information**  
**dated April 1, 2011**

**April 15, 2011**

1 **Item 137)**     *Please refer to Big Rivers' electric tariff. For each of the adjustment clauses*  
2 *and riders specified on Sheet No. 24 of the tariff, please provide:*

3

4                   *a. Last 12 months of actual charges and credits included in Big Rivers'*  
5                   *invoices to its member cooperatives*

6                   *b. Last 12 months of actual charges and credits included in Big Rivers'*  
7                   *invoices to each of its large industrial customers under the Big Rivers*  
8                   *Large Industrial Customer Rate*

9

10 **Response)**    Please see attached schedules.

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12

13 **Witness)**     Mark A. Hite

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**BIG RIVERS ELECTRIC CORPORATION  
CASE NO. 2011-00036  
12 MONTHS BILLED REVENUE  
RURAL AND INDUSTRIAL - MARCH 2010**

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MARCH 2010

	KW BILLED	kWh	DEMAND REVENUE	BASE ENERGY REVENUE	TOTAL DEMAND & ENERGY	NET GREEN POWER	POWER FACTOR PENALTY	BILLING ADJ
13 JP RURALS	106,478	49,429,743	784,742.86	1,008,366.76	1,793,109.62	17.30		
14 KENERGY RURALS	192,974	91,992,020	1,422,218.38	1,876,637.21	3,298,855.59	13.84		
15 MEADE CO. RURALS	92,041	38,028,116	678,342.17	775,773.57	1,454,115.74	0.00		
17 TOTAL RURALS	391,493	179,449,879	2,885,303.41	3,660,777.54	6,546,080.95	31.14	0.00	0.00
19 KI-ACCURIDE	5,405	1,823,200	54,860.75	25,005.19	79,865.94		0.00	0.00
20 KI-ALCOA	189	98,770	1,918.35	1,354.63	3,272.98		1,106.35	0.00
21 KI-ALERIS	27,226	15,269,050	276,343.90	209,415.02	485,758.92		0.00	0.00
22 KI-ALLIED	6,904	3,014,580	70,075.60	41,344.96	111,420.56		0.00	0.00
23 KI-ARMSTRONG - BIG RUN	2,344	876,630	23,791.60	12,022.98	35,814.58		0.00	0.00
24 KI-ARMSTRONG - DOCK	3,377	727,110	34,276.55	9,972.31	44,248.86		2,892.75	10,181.33
25 KI-ARMSTRONG - EQUALITY	1,425	11,030	14,463.75	151.28	14,615.03		0.00	0.00
26 KI-MIDWAY - MIDWAY	3,752	2,002,090	38,082.80	27,458.66	65,541.46		0.00	0.00
27 KI-DOMTAR PAPER CO.	25,000	13,519,155	253,750.00	185,415.21	439,165.21		0.00	0.00
28 KI-DOTIKI #3	808	568,910	8,201.20	7,802.60	16,003.80		91.35	0.00
29 KI-HOPKINS CO. COAL	485	291,400	4,922.75	3,996.55	8,919.30		0.00	0.00
30 KI-KB ALLOYS, INC.	2,001	650,620	20,310.15	8,923.25	29,233.40		0.00	0.00
31 KI-KIMBERLY-CLARK	36,461	25,831,230	370,079.15	354,275.32	724,354.47		0.00	0.00
32 KI-KMMC, LLC	167	66,770	1,695.05	915.75	2,610.80		0.00	0.00
33 KI-PATRIOT COAL, LP	5,576	2,556,840	56,596.40	35,067.06	91,663.46		2,628.85	0.00
34 KI-ROLL COATER	3,150	211,520	31,972.50	2,901.00	34,873.50		0.00	0.00
35 KI-SOUTHWIRE CO.	5,702	3,410,570	57,875.30	46,775.97	104,651.27		0.00	1,046.51
36 KI-TYSON FOODS	9,124	5,022,240	92,608.60	68,880.02	161,488.62		0.00	0.00
37 KI-VALLEY GRAIN	2,116	875,940	21,477.40	12,013.52	33,490.92		2,994.25	0.00
38 JPI-SHELL OIL	3,542	1,298,935	35,951.30	17,814.89	53,766.19		0.00	0.00
40 TOTAL INDUSTRIALS	144,754	78,126,590	1,469,253.10	1,071,506.17	2,540,759.27	0.00	9,713.55	11,227.84
43 GRAND TOTAL	536,247	257,576,469	4,354,556.51	4,732,283.71	9,086,840.22	31.14	9,713.55	11,227.84

CASE NO. 2011-00036  
WITNESS: MARK A. HITE  
ATTACHMENT FOR ITEM KIUC - 1-137  
PAGE 1 OF 39

**BIG RIVERS ELECTRIC CORPORATION  
CASE NO. 2011-00036  
12 MONTHS BILLED REVENUE  
RURAL AND INDUSTRIAL - MARCH 2010**

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MARCH 2010	0.011012	0.002083	-0.003199	TOTAL REVENUE	MRSM	RURAL ECON RESERVE ADJ	REVENUE, NET OF MRSM AND RER
	FAC	ES	US				
JP RURALS	544,320.33	102,962.15	(158,125.75)	2,282,283.65	(489,156.73)		1,793,126.92
KENERGY RURALS	1,013,016.12	191,619.38	(294,282.47)	4,209,222.46	(910,353.03)		3,298,869.43
MEADE CO. RURALS	418,765.61	79,212.57	(121,651.94)	1,830,441.98	(376,326.24)		1,454,115.74
<b>TOTAL RURALS</b>	<b>1,976,102.06</b>	<b>373,794.10</b>	<b>(574,060.16)</b>	<b>8,321,948.09</b>	<b>(1,775,836.00)</b>		<b>6,546,112.09</b>
KI-ACCURIDE	20,077.08	3,797.73	(5,832.42)	97,908.33	(18,042.39)		79,865.94
KI-ALCOA	1,087.66	205.74	(315.97)	5,356.76	(977.43)		4,379.33
KI-ALERIS	168,142.78	31,805.43	(48,845.69)	636,861.44	(151,102.52)		485,758.92
KI-ALLIED	33,196.55	6,279.37	(9,643.64)	141,252.84	(29,832.28)		111,420.56
KI-ARMSTRONG - BIG RUN	9,653.45	1,826.02	(2,804.34)	44,489.71	(8,675.13)		35,814.58
KI-ARMSTRONG - DOCK	8,006.94	1,514.57	(2,326.02)	64,518.43	(7,195.49)		57,322.94
KI-ARMSTRONG - EQUALITY	121.46	22.98	(35.28)	14,724.19	(109.16)		14,615.03
KI-MIDWAY - MIDWAY	22,047.02	4,170.35	(6,404.69)	85,354.14	(19,812.68)		65,541.46
KI-DOMTAR PAPER CO.	148,872.93	28,160.40	(43,247.78)	572,950.76	(133,785.55)		439,165.21
KI-DOTIKI #3	6,264.84	1,185.04	(1,819.94)	21,725.09	(5,629.94)		16,095.15
KI-HOPKINS CO. COAL	3,208.90	606.99	(932.19)	11,803.00	(2,883.70)		8,919.30
KI-KB ALLOYS, INC.	7,164.63	1,355.24	(2,081.33)	35,671.94	(6,438.54)		29,233.40
KI-KIMBERLY-CLARK	284,453.50	53,806.45	(82,634.10)	979,980.32	(255,625.85)		724,354.47
KI-KMMC, LLC	735.27	139.08	(213.60)	3,271.55	(660.75)		2,610.80
KI-PATRIOT COAL, LP	28,155.92	5,325.90	(8,179.33)	119,594.80	(25,302.49)		94,292.31
KI-ROLL COATER	2,329.26	440.60	(676.65)	36,966.71	(2,093.21)		34,873.50
KI-SOUTHWIRE CO.	37,557.20	7,104.22	(10,910.41)	139,448.79	(33,751.01)		105,697.78
KI-TYSON FOODS	55,304.91	10,461.33	(16,066.15)	211,188.71	(49,700.09)		161,488.62
KI-VALLEY GRAIN	9,645.85	1,824.58	(2,802.13)	45,153.47	(8,668.30)		36,485.17
JPI-SHELL OIL	14,303.87	2,705.68	(4,155.29)	66,620.45	(12,854.26)		53,766.19
<b>TOTAL INDUSTRIALS</b>	<b>860,330.02</b>	<b>162,737.70</b>	<b>(249,926.95)</b>	<b>3,334,841.43</b>	<b>(773,140.77)</b>		<b>2,561,700.66</b>
<b>GRAND TOTAL</b>	<b>2,836,432.08</b>	<b>536,531.80</b>	<b>(823,987.11)</b>	<b>11,656,789.52</b>	<b>(2,548,976.77)</b>		<b>9,107,812.75</b>

CASE NO. 2011-00036  
WITNESS: MARK A. HITE  
ATTACHMENT FOR ITEM KIUC - 1-137  
PAGE 2 OF 39

**BIG RIVERS ELECTRIC CORPORATION  
CASE NO. 2011-00036  
12 MONTHS BILLED REVENUE  
RURAL AND INDUSTRIAL - APRIL 2010**

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APRIL 2010

	KW BILLED	kwh	DEMAND REVENUE	BASE ENERGY REVENUE	TOTAL DEMAND & ENERGY	NET GREEN POWER	POWER FACTOR PENALTY	BILLING ADJ
JP RURALS	89,625	40,334,720	660,536.25	822,828.29	1,483,364.54	17.30		
KENERGY RURALS	153,221	72,904,910	1,129,238.77	1,487,260.16	2,616,498.93	13.84		
MEADE CO. RURALS	57,202	28,079,875	421,578.74	572,829.45	994,408.19	0.00		
<b>TOTAL RURALS</b>	<b>300,048</b>	<b>141,319,505</b>	<b>2,211,353.76</b>	<b>2,882,917.90</b>	<b>5,094,271.66</b>	<b>31.14</b>	<b>0.00</b>	<b>0.00</b>
KI-ACCURIDE	5,390	1,784,490	54,708.50	24,474.28	79,182.78		0.00	0.00
KI-ALCOA	189	121,020	1,918.35	1,659.79	3,578.14		1,167.25	0.00
KI-ALERIS	26,578	14,998,500	269,766.70	205,704.43	475,471.13		0.00	0.00
KI-ALLIED	6,860	2,518,900	69,629.00	34,546.71	104,175.71		0.00	0.00
KI-ARMSTRONG - BIG RUN	2,129	761,580	21,609.35	10,445.07	32,054.42		0.00	0.00
KI-ARMSTRONG - DOCK	2,312	762,280	23,466.80	10,454.67	33,921.47		0.00	8,508.13
KI-ARMSTRONG - EQUALITY	2,760	29,610	28,014.00	406.10	28,420.10		0.00	0.00
KI-MIDWAY - MIDWAY	3,478	1,572,100	35,301.70	21,561.35	56,863.05		0.00	0.00
KI-DOMTAR PAPER CO.	25,000	16,036,381	253,750.00	219,938.97	473,688.97		0.00	0.00
KI-DOTIKI #3	809	554,360	8,211.35	7,603.05	15,814.40		182.70	0.00
KI-HOPKINS CO. COAL	422	128,750	4,283.30	1,765.81	6,049.11		0.00	0.00
KI-KB ALLOYS, INC.	2,001	628,730	20,310.15	8,623.03	28,933.18		0.00	0.00
KI-KIMBERLY-CLARK	36,806	24,982,670	373,580.90	342,637.32	716,218.22		0.00	0.00
KI-KMMC, LLC	129	41,900	1,309.35	574.66	1,884.01		0.00	0.00
KI-PATRIOT COAL, LP	4,857	2,194,860	49,298.55	30,102.50	79,401.05		2,293.90	0.00
KI-ROLL COATER	3,150	176,720	31,972.50	2,423.71	34,396.21		0.00	0.00
KI-SOUTHWIRE CO.	5,949	3,369,240	60,382.35	46,209.13	106,591.48		0.00	1,065.91
KI-TYSON FOODS	10,018	5,219,610	101,682.70	71,586.95	173,269.65		0.00	0.00
KI-VALLEY GRAIN	1,981	902,100	20,107.15	12,372.30	32,479.45		2,801.40	0.00
JPI-SHELL OIL	3,208	1,302,810	32,561.20	17,868.04	50,429.24		0.00	0.00
<b>TOTAL INDUSTRIALS</b>	<b>144,026</b>	<b>78,086,611</b>	<b>1,461,863.90</b>	<b>1,070,957.87</b>	<b>2,532,821.77</b>	<b>0.00</b>	<b>6,445.25</b>	<b>9,574.04</b>
<b>GRAND TOTAL</b>	<b>444,074</b>	<b>219,406,116</b>	<b>3,673,217.66</b>	<b>3,953,875.77</b>	<b>7,627,093.43</b>	<b>31.14</b>	<b>6,445.25</b>	<b>9,574.04</b>

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**BIG RIVERS ELECTRIC CORPORATION  
CASE NO. 2011-00036  
12 MONTHS BILLED REVENUE  
RURAL AND INDUSTRIAL - APRIL 2010**

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APRIL 2010	FAC	ES	US	TOTAL REVENUE	MRSRM	RURAL ECON RESERVE ADJ	REVENUE, NET OF MRSRM AND RER
JP RURALS	356,679.93	94,100.90	(134,395.29)	1,799,767.38	(316,385.54)		1,483,381.84
KENERGY RURALS	644,698.12	170,087.16	(242,919.16)	3,188,378.89	(571,866.12)		2,616,512.77
MEADE CO. RURALS	248,310.33	65,510.35	(93,562.14)	1,214,666.73	(220,258.54)		994,408.19
<b>TOTAL RURALS</b>	<b>1,249,688.38</b>	<b>329,698.41</b>	<b>(470,876.59)</b>	<b>6,202,813.00</b>	<b>(1,108,510.20)</b>		<b>5,094,302.80</b>
KI-ACCURIDE	15,780.25	4,163.22	(5,945.92)	93,180.33	(13,997.55)		79,182.78
KI-ALCOA	1,070.18	282.34	(403.24)	5,694.67	(949.28)		4,745.39
KI-ALERIS	132,631.74	34,991.50	(49,975.00)	593,119.37	(117,648.24)		475,471.13
KI-ALLIED	22,274.63	5,876.59	(8,392.97)	123,933.96	(19,758.25)		104,175.71
KI-ARMSTRONG - BIG RUN	6,734.65	1,776.77	(2,537.58)	38,028.26	(5,973.84)		32,054.42
KI-ARMSTRONG - DOCK	6,740.84	1,778.40	(2,539.92)	48,408.92	(5,979.32)		42,429.60
KI-ARMSTRONG - EQUALITY	261.84	69.08	(98.66)	28,652.36	(232.26)		28,420.10
KI-MIDWAY - MIDWAY	13,902.08	3,667.71	(5,238.24)	69,194.60	(12,331.55)		56,863.05
KI-DOMTAR PAPER CO.	141,809.72	37,412.88	(53,433.22)	599,478.35	(125,789.38)		473,688.97
KI-DOTIKI #3	4,902.21	1,293.32	(1,847.13)	20,345.50	(4,348.40)		15,997.10
KI-HOPKINS CO. COAL	1,138.54	300.37	(429.00)	7,059.02	(1,009.91)		6,049.11
KI-KB ALLOYS, INC.	5,559.86	1,466.83	(2,094.93)	33,864.94	(4,931.76)		28,933.18
KI-KIMBERLY-CLARK	220,921.75	58,284.57	(83,242.26)	912,182.28	(195,964.06)		716,218.22
KI-KMMC, LLC	370.52	97.75	(139.61)	2,212.67	(328.66)		1,884.01
KI-PATRIOT COAL, LP	19,409.15	5,120.61	(7,313.27)	98,911.44	(17,216.49)		81,694.95
KI-ROLL COATER	1,562.73	412.29	(588.83)	35,782.40	(1,386.19)		34,396.21
KI-SOUTHWIRE CO.	29,794.19	7,860.44	(11,226.31)	134,085.71	(26,428.32)		107,657.39
KI-TYSON FOODS	46,157.01	12,177.35	(17,391.74)	214,212.27	(40,942.62)		173,269.65
KI-VALLEY GRAIN	7,977.27	2,104.60	(3,005.80)	42,356.92	(7,076.07)		35,280.85
JPI-SHELL OIL	11,520.75	3,039.46	(4,340.96)	60,648.49	(10,219.25)		50,429.24
<b>TOTAL INDUSTRIALS</b>	<b>690,519.91</b>	<b>182,176.08</b>	<b>(260,184.59)</b>	<b>3,161,352.46</b>	<b>(612,511.40)</b>		<b>2,548,841.06</b>
<b>GRAND TOTAL</b>	<b>1,940,208.29</b>	<b>511,874.49</b>	<b>(731,061.18)</b>	<b>9,364,165.46</b>	<b>(1,721,021.60)</b>		<b>7,643,143.86</b>

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**BIG RIVERS ELECTRIC CORPORATION  
CASE NO. 2011-00036  
12 MONTHS BILLED REVENUE  
RURAL AND INDUSTRIAL - MAY 2010**

MAY 2010	KW BILLED	kWh	DEMAND REVENUE	BASE ENERGY REVENUE	TOTAL DEMAND & ENERGY	NET GREEN POWER	POWER FACTOR PENALTY	BILLING ADJ
JP RURALS	118,878	49,465,221	876,130.86	1,009,090.51	1,885,221.37	17.30		
KENERGY RURALS	213,808	88,391,581	1,575,764.96	1,803,188.25	3,378,953.21	13.84		
MEADE CO. RURALS	79,109	32,805,170	583,033.33	669,225.47	1,252,258.80	3.46		
<b>TOTAL RURALS</b>	<b>411,795</b>	<b>170,661,972</b>	<b>3,034,929.15</b>	<b>3,481,504.23</b>	<b>6,516,433.38</b>	<b>34.60</b>	<b>0.00</b>	<b>0.00</b>
KI-ACCURIDE	5,519	1,894,080	56,017.85	25,977.31	81,995.16		0.00	0.00
KI-ALCOA	182	82,600	1,847.30	1,132.86	2,980.16		1,065.75	0.00
KI-ALERIS	26,683	15,600,250	270,832.45	213,957.43	484,789.88		0.00	0.00
KI-ALLIED	6,389	2,384,020	64,848.35	32,696.83	97,545.18		0.00	0.00
KI-ARMSTRONG - BIG RUN	2,246	763,240	22,796.90	10,467.84	33,264.74		2,436.00	2,517.47
KI-ARMSTRONG - DOCK	2,161	668,450	21,934.15	9,167.79	31,101.94		0.00	248.46
KI-ARMSTRONG - EQUALITY	2,760	83,790	28,014.00	1,149.18	29,163.18		0.00	0.00
KI-MIDWAY - MIDWAY	3,308	1,551,350	33,576.20	21,276.77	54,852.97		0.00	0.00
KI-DOMTAR PAPER CO.	25,000	15,893,806	253,750.00	217,983.55	471,733.55		0.00	0.00
KI-DOTIKI #3	809	571,540	8,211.35	7,838.67	16,050.02		91.35	0.00
KI-HOPKINS CO. COAL	435	162,760	4,415.25	2,232.25	6,647.50		0.00	0.00
KI-KB ALLOYS, INC.	2,001	534,760	20,310.15	7,334.23	27,644.38		0.00	0.00
KI-KIMBERLY-CLARK	36,634	25,598,640	371,835.10	351,085.35	722,920.45		0.00	0.00
KI-KMMC, LLC	110	38,260	1,116.50	524.74	1,641.24		0.00	0.00
KI-PATRIOT COAL, LP	4,870	2,086,970	49,430.50	28,622.79	78,053.29		1,126.65	0.00
KI-ROLL COATER	3,150	175,160	31,972.50	2,402.32	34,374.82		0.00	0.00
KI-SOUTHWIRE CO.	6,121	3,691,560	62,128.15	50,629.75	112,757.90		0.00	1,127.58
KI-TYSON FOODS	10,478	5,528,350	106,351.70	75,821.32	182,173.02		0.00	0.00
KI-VALLEY GRAIN	1,984	926,510	20,137.60	12,707.08	32,844.68		3,400.25	0.00
JPI-SHELL OIL	3,348	1,275,980	33,982.20	17,500.07	51,482.27		0.00	0.00
<b>TOTAL INDUSTRIALS</b>	<b>144,188</b>	<b>79,512,076</b>	<b>1,463,508.20</b>	<b>1,090,508.13</b>	<b>2,554,016.33</b>	<b>0.00</b>	<b>8,120.00</b>	<b>3,893.51</b>
<b>GRAND TOTAL</b>	<b>555,983</b>	<b>250,174,048</b>	<b>4,498,437.35</b>	<b>4,572,012.36</b>	<b>9,070,449.71</b>	<b>34.60</b>	<b>8,120.00</b>	<b>3,893.51</b>

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WITNESS: MARK A. HITE

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**BIG RIVERS ELECTRIC CORPORATION  
CASE NO. 2011-00036  
12 MONTHS BILLED REVENUE  
RURAL AND INDUSTRIAL - MAY 2010**

MAY 2010	0.009658	0.002222	-0.003332				
	FAC	ES	US	TOTAL REVENUE	MRSM	RURAL ECON RESERVE ADJ	REVENUE, NET OF MRSM AND RER
JP RURALS	477,735.10	109,911.72	(164,818.12)	2,308,067.37	(422,828.70)		1,885,238.67
KENERGY RURALS	853,685.89	196,406.09	(294,520.75)	4,134,538.28	(755,571.23)		3,378,967.05
MEADE CO. RURALS	316,832.33	72,893.09	(109,306.83)	1,532,680.85	(280,418.59)		1,252,262.26
<b>TOTAL RURALS</b>	<b>1,648,253.32</b>	<b>379,210.90</b>	<b>(568,645.70)</b>	<b>7,975,286.50</b>	<b>(1,458,818.52)</b>		<b>6,516,467.98</b>
KI-ACCURIDE	18,293.02	4,208.65	(6,311.07)	98,185.76	(16,190.60)		81,995.16
KI-ALCOA	797.75	183.54	(275.22)	4,751.98	(706.07)		4,045.91
KI-ALERIS	150,667.21	34,663.76	(51,980.03)	618,140.82	(133,350.94)		484,789.88
KI-ALLIED	23,024.87	5,297.29	(7,943.55)	117,923.79	(20,378.61)		97,545.18
KI-ARMSTRONG - BIG RUN	7,371.37	1,695.92	(2,543.12)	44,742.38	(6,524.17)		38,218.21
KI-ARMSTRONG - DOCK	6,455.89	1,485.30	(2,227.28)	37,064.31	(5,713.91)		31,350.40
KI-ARMSTRONG - EQUALITY	809.24	186.18	(279.19)	29,879.41	(716.23)		29,163.18
KI-MIDWAY - MIDWAY	14,982.94	3,447.10	(5,169.10)	68,113.91	(13,260.94)		54,852.97
KI-DOMTAR PAPER CO.	153,502.38	35,316.04	(52,958.16)	607,593.81	(135,860.26)		471,733.55
KI-DOTIKI #3	5,519.93	1,269.96	(1,904.37)	21,026.89	(4,885.52)		16,141.37
KI-HOPKINS CO. COAL	1,571.94	361.65	(542.32)	8,038.77	(1,391.27)		6,647.50
KI-KB ALLOYS, INC.	5,164.71	1,188.24	(1,781.82)	32,215.51	(4,571.13)		27,644.38
KI-KIMBERLY-CLARK	247,231.67	56,880.18	(85,294.67)	941,737.63	(218,817.18)		722,920.45
KI-KMMC, LLC	369.52	85.01	(127.48)	1,968.29	(327.05)		1,641.24
KI-PATRIOT COAL, LP	20,155.96	4,637.25	(6,953.78)	97,019.37	(17,839.43)		79,179.94
KI-ROLL COATER	1,691.70	389.21	(583.63)	35,872.10	(1,497.28)		34,374.82
KI-SOUTHWIRE CO.	35,653.09	8,202.65	(12,300.28)	145,440.94	(31,555.46)		113,885.48
KI-TYSON FOODS	53,392.80	12,283.99	(18,420.46)	229,429.35	(47,256.33)		182,173.02
KI-VALLEY GRAIN	8,948.23	2,058.71	(3,087.13)	44,164.74	(7,919.81)		36,244.93
JPI-SHELL OIL	12,323.41	2,835.23	(4,251.57)	62,389.34	(10,907.07)		51,482.27
<b>TOTAL INDUSTRIALS</b>	<b>767,927.63</b>	<b>176,675.86</b>	<b>(264,934.23)</b>	<b>3,245,699.10</b>	<b>(679,669.26)</b>		<b>2,566,029.84</b>
<b>GRAND TOTAL</b>	<b>2,416,180.95</b>	<b>555,886.76</b>	<b>(833,579.93)</b>	<b>11,220,985.60</b>	<b>(2,138,487.78)</b>		<b>9,082,497.82</b>

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WITNESS: MARK A. HITE

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**BIG RIVERS ELECTRIC CORPORATION  
CASE NO. 2011-00036  
12 MONTHS BILLED REVENUE  
RURAL AND INDUSTRIAL - JUNE 2010**

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JUNE 2010

	KW BILLED	kWh	DEMAND REVENUE	BASE ENERGY REVENUE	TOTAL DEMAND & ENERGY	NET GREEN POWER	POWER FACTOR PENALTY	BILLING ADJ
JP RURALS	152,463	67,937,977	1,123,652.31	1,385,934.73	2,509,587.04	17.30		
KENERGY RURALS	259,600	119,415,050	1,913,252.00	2,436,067.02	4,349,319.02	13.84		
MEADE CO. RURALS	96,075	43,966,515	708,072.75	896,916.91	1,604,989.66	3.46		
<b>TOTAL RURALS</b>	<b>508,138</b>	<b>231,319,542</b>	<b>3,744,977.06</b>	<b>4,718,918.66</b>	<b>8,463,895.72</b>	<b>34.60</b>	<b>0.00</b>	<b>0.00</b>
KI-ACCURIDE	5,768	2,185,120	58,545.20	29,968.92	88,514.12		0.00	0.00
KI-ALCOA	76	44,920	771.40	616.08	1,387.48		923.65	0.00
KI-ALERIS	27,168	15,186,320	275,755.20	208,280.38	484,035.58		0.00	0.00
KI-ALLIED	6,743	2,757,550	68,441.45	37,819.80	106,261.25		0.00	0.00
KI-ARMSTRONG - BIG RUN	2,422	907,200	24,583.30	12,442.25	37,025.55		0.00	0.00
KI-ARMSTRONG - DOCK	2,035	703,110	20,655.25	9,643.15	30,298.40		0.00	2,575.32
KI-ARMSTRONG - EQUALITY	2,760	72,340	28,014.00	992.14	29,006.14		0.00	0.00
KI-MIDWAY - MIDWAY	3,462	1,606,350	35,139.30	22,031.09	57,170.39		0.00	0.00
KI-DOMTAR PAPER CO.	25,000	16,002,345	253,750.00	219,472.16	473,222.16		0.00	0.00
KI-DOTIKI #3	812	534,880	8,241.80	7,335.88	15,577.68		91.35	0.00
KI-HOPKINS CO. COAL	410	218,360	4,161.50	2,994.81	7,156.31		0.00	0.00
KI-KB ALLOYS, INC.	2,001	551,010	20,310.15	7,557.10	27,867.25		0.00	0.00
KI-KIMBERLY-CLARK	36,590	25,247,610	371,388.50	346,270.97	717,659.47		0.00	0.00
KI-KMMC, LLC	100	36,330	1,015.00	498.27	1,513.27		0.00	0.00
KI-PATRIOT COAL, LP	4,961	2,070,990	50,354.15	28,403.63	78,757.78		1,735.65	0.00
KI-ROLL COATER	3,150	221,580	31,972.50	3,038.97	35,011.47		0.00	0.00
KI-SOUTHWIRE CO.	6,070	3,490,550	61,610.50	47,872.89	109,483.39		0.00	1,094.84
KI-TYSON FOODS	10,750	5,919,370	109,112.50	81,184.16	190,296.66		0.00	0.00
KI-VALLEY GRAIN	2,083	862,460	21,142.45	11,828.64	32,971.09		2,344.65	0.00
JPI-SHELL OIL	3,359	1,239,870	34,093.85	17,004.82	51,098.67		0.00	0.00
<b>TOTAL INDUSTRIALS</b>	<b>145,720</b>	<b>79,858,265</b>	<b>1,479,058.00</b>	<b>1,095,256.11</b>	<b>2,574,314.11</b>	<b>0.00</b>	<b>5,095.30</b>	<b>3,670.16</b>
<b>GRAND TOTAL</b>	<b>653,858</b>	<b>311,177,807</b>	<b>5,224,035.06</b>	<b>5,814,174.77</b>	<b>11,038,209.83</b>	<b>34.60</b>	<b>5,095.30</b>	<b>3,670.16</b>

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**BIG RIVERS ELECTRIC CORPORATION  
CASE NO. 2011-00036  
12 MONTHS BILLED REVENUE  
RURAL AND INDUSTRIAL - JUNE 2010**

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JUNE 2010	FAC	ES	US	TOTAL REVENUE	MRSM	RURAL ECON RESERVE ADJ	REVENUE, NET OF MRSM AND RER
JP RURALS	628,426.29	151,977.25	(226,369.34)	3,063,638.54	(554,034.20)		2,509,604.34
KENERGY RURALS	1,104,589.21	267,131.47	(397,890.95)	5,323,162.59	(973,829.73)		4,349,332.86
MEADE CO. RURALS	406,690.26	98,353.09	(146,496.43)	1,963,540.04	(358,546.92)		1,604,993.12
<b>TOTAL RURALS</b>	<b>2,139,705.76</b>	<b>517,461.81</b>	<b>(770,756.72)</b>	<b>10,350,341.17</b>	<b>(1,886,410.85)</b>		<b>8,463,930.32</b>
KI-ACCURIDE	20,212.36	4,888.11	(7,280.82)	106,333.77	(17,819.65)		88,514.12
KI-ALCOA	415.51	100.49	(149.67)	2,677.46	(366.33)		2,311.13
KI-ALERIS	140,473.46	33,971.80	(50,600.82)	607,880.02	(123,844.44)		484,035.58
KI-ALLIED	25,507.34	6,168.64	(9,188.16)	128,749.07	(22,487.82)		106,261.25
KI-ARMSTRONG - BIG RUN	8,391.60	2,029.41	(3,022.79)	44,423.77	(7,398.22)		37,025.55
KI-ARMSTRONG - DOCK	6,503.77	1,572.86	(2,342.76)	38,607.59	(5,733.87)		32,873.72
KI-ARMSTRONG - EQUALITY	669.15	161.82	(241.04)	29,596.07	(589.93)		29,006.14
KI-MIDWAY - MIDWAY	14,858.74	3,593.40	(5,352.36)	70,270.17	(13,099.78)		57,170.39
KI-DOMTAR PAPER CO.	148,021.69	35,797.25	(53,319.81)	603,721.29	(130,499.13)		473,222.16
KI-DOTIKI #3	4,947.64	1,196.53	(1,782.22)	20,030.98	(4,361.95)		15,669.03
KI-HOPKINS CO. COAL	2,019.83	488.47	(727.58)	8,937.03	(1,780.72)		7,156.31
KI-KB ALLOYS, INC.	5,096.84	1,232.61	(1,835.97)	32,360.73	(4,493.48)		27,867.25
KI-KIMBERLY-CLARK	233,540.39	56,478.90	(84,125.04)	923,553.72	(205,894.25)		717,659.47
KI-KMMC, LLC	336.05	81.27	(121.05)	1,809.54	(296.27)		1,513.27
KI-PATRIOT COAL, LP	19,156.66	4,632.80	(6,900.54)	97,382.35	(16,888.92)		80,493.43
KI-ROLL COATER	2,049.62	495.67	(738.30)	36,818.46	(1,806.99)		35,011.47
KI-SOUTHWIRE CO.	32,287.59	7,808.36	(11,630.51)	139,043.67	(28,465.44)		110,578.23
KI-TYSON FOODS	54,754.17	13,241.63	(19,723.34)	238,569.12	(48,272.46)		190,296.66
KI-VALLEY GRAIN	7,977.76	1,929.32	(2,873.72)	42,349.10	(7,033.36)		35,315.74
JPI-SHELL OIL	11,468.80	2,773.59	(4,131.25)	61,209.81	(10,111.14)		51,098.67
<b>TOTAL INDUSTRIALS</b>	<b>738,688.97</b>	<b>178,642.93</b>	<b>(266,087.75)</b>	<b>3,234,323.72</b>	<b>(651,244.15)</b>		<b>2,583,079.57</b>
<b>GRAND TOTAL</b>	<b>2,878,394.73</b>	<b>696,104.74</b>	<b>(1,036,844.47)</b>	<b>13,584,664.89</b>	<b>(2,537,655.00)</b>		<b>11,047,009.89</b>

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**BIG RIVERS ELECTRIC CORPORATION  
CASE NO. 2011-00036  
12 MONTHS BILLED REVENUE  
RURAL AND INDUSTRIAL - JULY 2010**

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JULY 2010

	KW BILLED	kWh	DEMAND REVENUE	BASE ENERGY REVENUE	TOTAL DEMAND & ENERGY	NET GREEN POWER	POWER FACTOR PENALTY	BILLING ADJ
JP RURALS	151,591	74,389,907	1,117,225.67	1,517,554.10	2,634,779.77	17.30		
KENERGY RURALS	261,499	128,859,539	1,927,247.63	2,628,734.60	4,555,982.23	13.84		
MEADE CO. RURALS	99,015	47,969,570	729,740.55	978,579.23	1,708,319.78	3.46		
<b>TOTAL RURALS</b>	<b>512,105</b>	<b>251,219,016</b>	<b>3,774,213.85</b>	<b>5,124,867.93</b>	<b>8,899,081.78</b>	<b>34.60</b>	<b>0.00</b>	<b>0.00</b>
KI-ACCURIDE	5,791	2,133,030	58,778.65	29,254.51	88,033.16		0.00	0.00
KI-ALCOA	76	44,360	771.40	608.40	1,379.80		923.65	0.00
KI-ALERIS	27,918	15,802,020	283,367.70	216,724.70	500,092.40		0.00	0.00
KI-ALLIED	6,862	2,276,670	69,649.30	31,224.53	100,873.83		0.00	0.00
KI-ARMSTRONG - BIG RUN	2,337	614,530	23,720.55	8,428.28	32,148.83		9,632.35	0.00
KI-ARMSTRONG - DOCK	2,218	659,805	22,512.70	9,049.23	31,561.93		0.00	337.80
KI-ARMSTRONG - EQUALITY	2,760	110,001	28,014.00	1,508.66	29,522.66		0.00	0.00
KI-MIDWAY - MIDWAY	3,408	1,546,530	34,591.20	21,210.66	55,801.86		0.00	0.00
KI-DOMTAR PAPER CO.	25,000	16,202,637	253,750.00	222,219.17	475,969.17		0.00	0.00
KI-DOTIKI #3	815	535,820	8,272.25	7,348.77	15,621.02		192.85	0.00
KI-HOPKINS CO. COAL	378	193,960	3,836.70	2,660.16	6,496.86		0.00	0.00
KI-KB ALLOYS, INC.	2,001	566,980	20,310.15	7,776.13	28,086.28		0.00	0.00
KI-KIMBERLY-CLARK	36,374	24,794,430	369,196.10	340,055.61	709,251.71		0.00	0.00
KI-KMMC, LLC	100	37,270	1,015.00	511.16	1,526.16		0.00	0.00
KI-PATRIOT COAL, LP	4,615	1,664,850	46,842.25	22,833.42	69,675.67		6,526.45	0.00
KI-ROLL COATER	3,150	282,910	31,972.50	3,880.11	35,852.61		0.00	0.00
KI-SOUTHWIRE CO.	6,154	3,638,154	62,463.10	49,897.28	112,360.38		0.00	0.00
KI-TYSON FOODS	10,686	5,847,480	108,462.90	80,198.19	188,661.09		0.00	0.00
KI-VALLEY GRAIN	2,077	915,640	21,081.55	12,558.00	33,639.55		2,639.00	0.00
JPI-SHELL OIL	2,128	1,060,250	21,599.20	14,541.33	36,140.53		0.00	0.00
<b>TOTAL INDUSTRIALS</b>	<b>144,848</b>	<b>78,927,327</b>	<b>1,470,207.20</b>	<b>1,082,488.30</b>	<b>2,552,695.50</b>	<b>0.00</b>	<b>19,914.30</b>	<b>337.80</b>
<b>GRAND TOTAL</b>	<b>656,953</b>	<b>330,146,343</b>	<b>5,244,421.05</b>	<b>6,207,356.23</b>	<b>11,451,777.28</b>	<b>34.60</b>	<b>19,914.30</b>	<b>337.80</b>

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**BIG RIVERS ELECTRIC CORPORATION  
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12 MONTHS BILLED REVENUE  
RURAL AND INDUSTRIAL - JULY 2010**

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JULY 2010	FAC	ES	US	TOTAL REVENUE	MRSM	RURAL ECON RESERVE ADJ	REVENUE, NET OF MRSM AND RER
JP RURALS	691,900.53	179,949.19	(247,867.17)	3,258,779.62	(475,202.74)		2,783,576.88
KENERGY RURALS	1,198,522.57	311,711.22	(429,359.98)	5,636,869.88	(823,154.73)		4,813,715.15
MEADE CO. RURALS	446,164.97	116,038.39	(159,834.61)	2,110,691.99	(306,429.61)		1,804,262.38
<b>TOTAL RURALS</b>	<b>2,336,588.07</b>	<b>607,698.80</b>	<b>(837,061.76)</b>	<b>11,006,341.49</b>	<b>(1,604,787.08)</b>		<b>9,401,554.41</b>
KI-ACCURIDE	19,839.31	5,159.80	(7,107.26)	105,925.01	(13,625.79)		92,299.22
KI-ALCOA	412.59	107.31	(147.81)	2,675.54	(283.37)		2,392.17
KI-ALERIS	146,974.59	38,225.09	(52,652.33)	632,639.75	(100,943.31)		531,696.44
KI-ALLIED	21,175.31	5,507.26	(7,585.86)	119,970.54	(14,543.37)		105,427.17
KI-ARMSTRONG - BIG RUN	5,715.74	1,486.55	(2,047.61)	46,935.86	(3,925.62)		43,010.24
KI-ARMSTRONG - DOCK	6,136.85	1,596.07	(2,198.47)	37,434.18	(4,214.84)		33,219.34
KI-ARMSTRONG - EQUALITY	1,023.12	266.09	(366.52)	30,445.35	(702.69)		29,742.66
KI-MIDWAY - MIDWAY	14,384.28	3,741.06	(5,153.04)	68,774.16	(9,879.24)		58,894.92
KI-DOMTAR PAPER CO.	150,700.73	39,194.18	(53,987.19)	611,876.89	(103,502.45)		508,374.44
KI-DOTIKI #3	4,983.66	1,296.15	(1,785.35)	20,308.33	(3,422.82)		16,885.51
KI-HOPKINS CO. COAL	1,804.02	469.19	(646.27)	8,123.80	(1,239.02)		6,884.78
KI-KB ALLOYS, INC.	5,273.48	1,371.52	(1,889.18)	32,842.10	(3,621.86)		29,220.24
KI-KIMBERLY-CLARK	230,612.99	59,977.73	(82,615.04)	917,227.39	(158,386.82)		758,840.57
KI-KMMC, LLC	346.65	90.16	(124.18)	1,838.79	(238.09)		1,600.70
KI-PATRIOT COAL, LP	15,484.77	4,027.27	(5,547.28)	90,166.88	(10,635.06)		79,531.82
KI-ROLL COATER	2,631.35	684.36	(942.66)	38,225.66	(1,807.23)		36,418.43
KI-SOUTHWIRE CO.	33,838.47	8,800.69	(12,122.33)	142,877.21	(23,240.52)		119,636.69
KI-TYSON FOODS	54,387.41	14,145.05	(19,483.80)	237,709.75	(37,353.70)		200,356.05
KI-VALLEY GRAIN	8,516.37	2,214.93	(3,050.91)	43,958.94	(5,849.11)		38,109.83
JPI-SHELL OIL	9,861.39	2,564.74	(3,532.75)	45,033.91	(6,772.88)		38,261.03
<b>TOTAL INDUSTRIALS</b>	<b>734,103.08</b>	<b>190,925.20</b>	<b>(262,985.84)</b>	<b>3,234,990.04</b>	<b>(504,187.79)</b>		<b>2,730,802.25</b>
<b>GRAND TOTAL</b>	<b>3,070,691.15</b>	<b>798,624.00</b>	<b>(1,100,047.60)</b>	<b>14,241,331.53</b>	<b>(2,108,974.87)</b>		<b>12,132,356.66</b>

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**BIG RIVERS ELECTRIC CORPORATION  
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12 MONTHS BILLED REVENUE  
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AUGUST 2010

	KW BILLED	kWh	DEMAND REVENUE	BASE ENERGY REVENUE	TOTAL DEMAND & ENERGY	NET GREEN POWER	POWER FACTOR PENALTY	BILLING ADJ
JP RURALS	163,836	74,455,490	1,207,471.32	1,518,892.00	2,726,363.32	17.30		
KENERGY RURALS	277,862	129,305,728	2,047,842.94	2,637,836.85	4,685,679.79	13.84		
MEADE CO. RURALS	104,658	47,509,670	771,329.46	969,197.27	1,740,526.73	3.46		
<b>TOTAL RURALS</b>	<b>546,356</b>	<b>251,270,888</b>	<b>4,026,643.72</b>	<b>5,125,926.12</b>	<b>9,152,569.84</b>	<b>34.60</b>	<b>0.00</b>	<b>0.00</b>
KI-ACCURIDE	5,708	2,264,190	57,936.20	31,053.37	88,989.57		0.00	0.00
KI-ALCOA	68	43,760	690.20	600.17	1,290.37		903.35	0.00
KI-ALERIS	27,163	15,736,970	275,704.45	215,832.54	491,536.99		0.00	0.00
KI-ALLIED	6,732	2,675,350	68,329.80	36,692.43	105,022.23		0.00	0.00
KI-ARMSTRONG - BIG RUN	2,375	893,380	24,106.25	12,252.71	36,358.96		0.00	0.00
KI-ARMSTRONG - DOCK	2,104	693,590	21,355.60	9,512.59	30,868.19		0.00	838.25
KI-ARMSTRONG - EQUALITY	2,760	97,740	28,014.00	1,340.50	29,354.50		0.00	222.84
KI-MIDWAY - MIDWAY	3,421	1,716,310	34,723.15	23,539.19	58,262.34		791.70	0.00
KI-DOMTAR PAPER CO.	25,000	15,966,404	253,750.00	218,979.23	472,729.23		0.00	0.00
KI-DOTIKI #3	821	567,380	8,333.15	7,781.62	16,114.77		192.85	0.00
KI-HOPKINS CO. COAL	290	123,490	2,943.50	1,693.67	4,637.17		0.00	0.00
KI-KB ALLOYS, INC.	2,001	625,320	20,310.15	8,576.26	28,886.41		0.00	0.00
KI-KIMBERLY-CLARK	35,942	25,477,400	364,811.30	349,422.54	714,233.84		0.00	0.00
KI-KMMC, LLC	100	37,420	1,015.00	513.22	1,528.22		0.00	0.00
KI-PATRIOT COAL, LP	4,719	2,076,220	47,897.85	28,475.36	76,373.21		6,668.55	0.00
KI-ROLL COATER	3,150	804,420	31,972.50	11,032.62	43,005.12		3,958.50	0.00
KI-SOUTHWIRE CO.	6,434	3,791,200	65,305.10	51,996.31	117,301.41		0.00	0.00
KI-TYSON FOODS	10,562	5,979,700	107,204.30	82,011.59	189,215.89		0.00	0.00
KI-VALLEY GRAIN	2,136	897,580	21,680.40	12,310.31	33,990.71		2,405.55	0.00
JPI-SHELL OIL	5,476	1,537,510	55,581.40	21,086.95	76,668.35		0.00	0.00
<b>TOTAL INDUSTRIALS</b>	<b>146,962</b>	<b>82,005,334</b>	<b>1,491,664.30</b>	<b>1,124,703.18</b>	<b>2,616,367.48</b>	<b>0.00</b>	<b>14,920.50</b>	<b>1,061.09</b>
<b>GRAND TOTAL</b>	<b>693,318</b>	<b>333,276,222</b>	<b>5,518,308.02</b>	<b>6,250,629.30</b>	<b>11,768,937.32</b>	<b>34.60</b>	<b>14,920.50</b>	<b>1,061.09</b>

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AUGUST 2010	FAC	ES	US	TOTAL REVENUE	MRSM	RURAL ECON RESERVE ADJ	REVENUE, NET OF MRSM AND RER
JP RURALS	749,468.96	171,247.63	(248,085.69)	3,399,011.52	(523,719.92)		2,875,291.60
KENERGY RURALS	1,301,591.46	297,403.17	(430,846.69)	5,853,841.57	(909,536.48)		4,944,305.09
MEADE CO. RURALS	478,232.34	109,272.24	(158,302.22)	2,169,732.55	(334,183.02)		1,835,549.53
<b>TOTAL RURALS</b>	<b>2,529,292.76</b>	<b>577,923.04</b>	<b>(837,234.60)</b>	<b>11,422,585.64</b>	<b>(1,767,439.42)</b>		<b>9,655,146.22</b>
KI-ACCURIDE	22,791.34	5,207.64	(7,544.28)	109,444.27	(15,926.32)		93,517.95
KI-ALCOA	440.49	100.65	(145.81)	2,589.05	(307.81)		2,281.24
KI-ALERIS	158,408.34	36,195.03	(52,435.58)	633,704.78	(110,693.85)		523,010.93
KI-ALLIED	26,930.07	6,153.31	(8,914.27)	129,191.34	(18,818.41)		110,372.93
KI-ARMSTRONG - BIG RUN	8,992.76	2,054.77	(2,976.74)	44,429.75	(6,284.03)		38,145.72
KI-ARMSTRONG - DOCK	6,981.68	1,595.26	(2,311.04)	37,972.34	(4,878.72)		33,093.62
KI-ARMSTRONG - EQUALITY	983.85	224.80	(325.67)	30,460.32	(687.50)		29,772.82
KI-MIDWAY - MIDWAY	17,276.38	3,947.51	(5,718.74)	74,559.19	(12,072.53)		62,486.66
KI-DOMTAR PAPER CO.	160,717.82	36,722.73	(53,200.06)	616,969.72	(112,307.68)		504,662.04
KI-DOTIKI #3	5,711.25	1,304.97	(1,890.51)	21,433.33	(3,990.95)		17,442.38
KI-HOPKINS CO. COAL	1,243.05	284.03	(411.47)	5,752.78	(868.63)		4,884.15
KI-KB ALLOYS, INC.	6,294.47	1,438.24	(2,083.57)	34,535.55	(4,398.50)		30,137.05
KI-KIMBERLY-CLARK	256,455.51	58,598.02	(84,890.70)	944,396.67	(179,208.03)		765,188.64
KI-KMMC, LLC	376.67	86.07	(124.68)	1,866.28	(263.22)		1,603.06
KI-PATRIOT COAL, LP	20,899.23	4,775.31	(6,917.97)	101,798.33	(14,604.13)		87,194.20
KI-ROLL COATER	8,097.29	1,850.17	(2,680.33)	54,230.75	(5,658.29)		48,572.46
KI-SOUTHWIRE CO.	38,162.22	8,719.76	(12,632.28)	151,551.11	(26,667.30)		124,883.81
KI-TYSON FOODS	60,191.66	13,753.31	(19,924.36)	243,236.50	(42,061.21)		201,175.29
KI-VALLEY GRAIN	9,035.04	2,064.43	(2,990.74)	44,504.99	(6,313.57)		38,191.42
JPI-SHELL OIL	15,476.58	3,536.27	(5,122.98)	90,558.22	(10,814.85)		79,743.37
<b>TOTAL INDUSTRIALS</b>	<b>825,465.70</b>	<b>188,612.28</b>	<b>(273,241.78)</b>	<b>3,373,185.27</b>	<b>(576,825.53)</b>		<b>2,796,359.74</b>
<b>GRAND TOTAL</b>	<b>3,354,758.46</b>	<b>766,535.32</b>	<b>(1,110,476.38)</b>	<b>14,795,770.91</b>	<b>(2,344,264.95)</b>		<b>12,451,505.96</b>

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**BIG RIVERS ELECTRIC CORPORATION  
CASE NO. 2011-00036  
12 MONTHS BILLED REVENUE  
RURAL AND INDUSTRIAL - SEPTEMBER 2010**

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SEPTEMBER 2010

	KW BILLED	kWh	DEMAND REVENUE	BASE ENERGY REVENUE	TOTAL DEMAND & ENERGY	NET GREEN POWER	POWER FACTOR PENALTY	BILLING ADJ
JP RURALS	132,017	53,358,978	972,965.29	1,088,523.15	2,061,488.44	17.30		
KENERGY RURALS	233,099	95,902,980	1,717,939.63	1,956,420.79	3,674,360.42	13.84		
MEADE CO. RURALS	87,062	35,325,370	641,646.94	720,637.55	1,362,284.49	3.46		
<b>TOTAL RURALS</b>	<b>452,178</b>	<b>184,587,328</b>	<b>3,332,551.86</b>	<b>3,765,581.49</b>	<b>7,098,133.35</b>	<b>34.60</b>	<b>0.00</b>	<b>0.00</b>
KI-ACCURIDE	5,579	1,885,470	56,626.85	25,859.22	82,486.07		0.00	0.00
KI-ALCOA	68	41,020	690.20	562.59	1,252.79		822.15	0.00
KI-ALERIS	27,572	15,138,480	279,855.80	207,624.25	487,480.05		0.00	0.00
KI-ALLIED	6,961	2,659,430	70,654.15	36,474.08	107,128.23		0.00	0.00
KI-ARMSTRONG - BIG RUN	2,274	764,280	23,081.10	10,482.10	33,563.20		0.00	0.00
KI-ARMSTRONG - DOCK	3,749	862,665	38,052.35	11,831.45	49,883.80		426.30	2,587.78
KI-ARMSTRONG - EQUALITY	2,760	430,190	28,014.00	5,900.06	33,914.06		0.00	161.04
KI-MIDWAY - MIDWAY	3,418	1,601,260	34,692.70	21,961.28	56,653.98		385.70	0.00
KI-DOMTAR PAPER CO.	25,000	14,917,108	253,750.00	204,588.14	458,338.14		0.00	0.00
KI-DOTIKI #3	796	540,060	8,079.40	7,406.92	15,486.32		91.35	0.00
KI-HOPKINS CO. COAL	284	166,430	2,882.60	2,282.59	5,165.19		0.00	0.00
KI-KB ALLOYS, INC.	2,001	649,770	20,310.15	8,911.60	29,221.75		0.00	0.00
KI-KIMBERLY-CLARK	36,504	24,835,120	370,515.60	340,613.67	711,129.27		0.00	0.00
KI-KMMC, LLC	100	36,760	1,015.00	504.16	1,519.16		0.00	0.00
KI-PATRIOT COAL, LP	4,908	1,941,310	49,816.20	26,625.07	76,441.27		2,933.35	0.00
KI-ROLL COATER	3,150	826,680	31,972.50	11,337.92	43,310.42		2,892.75	0.00
KI-SOUTHWIRE CO.	6,910	3,862,500	70,136.50	52,974.19	123,110.69		0.00	0.00
KI-TYSON FOODS	10,083	5,574,820	102,342.45	76,458.66	178,801.11		0.00	0.00
KI-VALLEY GRAIN	2,326	991,550	23,608.90	13,599.11	37,208.01		2,953.65	0.00
JPI-SHELL OIL	3,596	1,457,140	36,499.40	19,984.68	56,484.08		0.00	0.00
<b>TOTAL INDUSTRIALS</b>	<b>148,039</b>	<b>79,182,043</b>	<b>1,502,595.85</b>	<b>1,085,981.74</b>	<b>2,588,577.59</b>	<b>0.00</b>	<b>10,505.25</b>	<b>2,748.82</b>
<b>GRAND TOTAL</b>	<b>600,217</b>	<b>263,769,371</b>	<b>4,835,147.71</b>	<b>4,851,563.23</b>	<b>9,686,710.94</b>	<b>34.60</b>	<b>10,505.25</b>	<b>2,748.82</b>

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CASE NO. 2011-00036  
12 MONTHS BILLED REVENUE  
RURAL AND INDUSTRIAL - SEPTEMBER 2010**

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SEPTEMBER 2010	FAC	ES	US	TOTAL REVENUE	MRSM	RURAL ECON RESERVE ADJ	REVENUE, NET OF MRSM AND RER
JP RURALS	558,721.86	119,364.03	(177,792.11)	2,561,799.52	(393,575.82)		2,168,223.70
KENERGY RURALS	1,004,200.10	214,534.97	(319,548.73)	4,573,560.60	(707,380.38)		3,866,180.22
MEADE CO. RURALS	369,891.95	79,022.85	(117,704.13)	1,693,498.62	(260,559.93)		1,432,938.69
<b>TOTAL RURALS</b>	<b>1,932,813.91</b>	<b>412,921.85</b>	<b>(615,044.97)</b>	<b>8,828,858.74</b>	<b>(1,361,516.13)</b>		<b>7,467,342.61</b>
KI-ACCURIDE	19,742.76	4,217.80	(6,282.39)	100,164.24	(13,907.23)		86,257.01
KI-ALCOA	429.52	91.76	(136.68)	2,459.54	(302.56)		2,156.98
KI-ALERIS	158,515.02	33,864.78	(50,441.42)	629,418.43	(111,661.42)		517,757.01
KI-ALLIED	27,846.89	5,949.14	(8,861.22)	132,063.04	(19,615.95)		112,447.09
KI-ARMSTRONG - BIG RUN	8,002.78	1,709.69	(2,546.58)	40,729.09	(5,637.33)		35,091.76
KI-ARMSTRONG - DOCK	9,032.97	1,929.78	(2,874.40)	60,986.23	(6,363.02)		54,623.21
KI-ARMSTRONG - EQUALITY	4,504.52	962.34	(1,433.39)	38,108.57	(3,173.09)		34,935.48
KI-MIDWAY - MIDWAY	16,766.79	3,582.02	(5,335.40)	72,053.09	(11,810.89)		60,242.20
KI-DOMTAR PAPER CO.	156,197.04	33,369.57	(49,703.80)	598,200.95	(110,028.59)		488,172.36
KI-DOTIKI #3	5,654.97	1,208.11	(1,799.48)	20,641.27	(3,983.48)		16,657.79
KI-HOPKINS CO. COAL	1,742.69	372.30	(554.54)	6,725.64	(1,227.59)		5,498.05
KI-KB ALLOYS, INC.	6,803.74	1,453.54	(2,165.03)	35,314.00	(4,792.71)		30,521.29
KI-KIMBERLY-CLARK	260,048.54	55,556.16	(82,750.62)	943,983.35	(183,183.84)		760,799.51
KI-KMMC, LLC	384.91	82.23	(122.48)	1,863.82	(271.14)		1,592.68
KI-PATRIOT COAL, LP	20,327.46	4,342.71	(6,468.44)	97,576.35	(14,319.11)		83,257.24
KI-ROLL COATER	8,656.17	1,849.28	(2,754.50)	53,954.12	(6,097.59)		47,856.53
KI-SOUTHWIRE CO.	40,444.24	8,640.41	(12,869.85)	159,325.49	(28,489.80)		130,835.69
KI-TYSON FOODS	58,373.94	12,470.87	(18,575.30)	231,070.62	(41,119.87)		189,950.75
KI-VALLEY GRAIN	10,382.52	2,218.10	(3,303.84)	49,458.44	(7,313.68)		42,144.76
JPI-SHELL OIL	15,257.71	3,259.62	(4,855.19)	70,146.22	(10,747.86)		59,398.36
<b>TOTAL INDUSTRIALS</b>	<b>829,115.18</b>	<b>177,130.21</b>	<b>(263,834.55)</b>	<b>3,344,242.50</b>	<b>(584,046.75)</b>		<b>2,760,195.75</b>
<b>GRAND TOTAL</b>	<b>2,761,929.09</b>	<b>590,052.06</b>	<b>(878,879.52)</b>	<b>12,173,101.24</b>	<b>(1,945,562.88)</b>		<b>10,227,538.36</b>

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**BIG RIVERS ELECTRIC CORPORATION  
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12 MONTHS BILLED REVENUE  
RURAL AND INDUSTRIAL - OCTOBER 2010**

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OCTOBER 2010

	KW BILLED	kWh	DEMAND REVENUE	BASE ENERGY REVENUE	TOTAL DEMAND & ENERGY	NET GREEN POWER	POWER FACTOR PENALTY	BILLING ADJ
JP RURALS	86,667	42,184,190	638,735.79	860,557.48	1,499,293.27	17.30		
KENERGY RURALS	152,470	75,827,000	1,123,703.90	1,546,870.80	2,670,574.70	0.00		
MEADE CO. RURALS	66,189	29,374,880	487,812.93	599,247.55	1,087,060.48	3.46		
<b>TOTAL RURALS</b>	<b>305,326</b>	<b>147,386,070</b>	<b>2,250,252.62</b>	<b>3,006,675.83</b>	<b>5,256,928.45</b>	<b>20.76</b>	<b>0.00</b>	<b>0.00</b>
KI-ACCURIDE	5,368	1,967,500	54,485.20	26,984.26	81,469.46		0.00	0.00
KI-ALCOA	219	61,660	2,222.85	845.67	3,068.52		852.60	0.00
KI-ALERIS	27,009	14,185,300	274,141.35	194,551.39	468,692.74		0.00	0.00
KI-ALLIED	6,912	2,448,440	70,156.80	33,580.35	103,737.15		0.00	0.00
KI-ARMSTRONG - BIG RUN	2,322	772,190	23,568.30	10,590.59	34,158.89		0.00	0.00
KI-ARMSTRONG - DOCK	4,032	1,096,409	40,924.80	15,037.25	55,962.05		0.00	0.00
KI-ARMSTRONG - EQUALITY	2,885	837,780	29,282.75	11,490.15	40,772.90		324.80	0.00
KI-MIDWAY - MIDWAY	3,537	1,550,380	35,900.55	21,263.46	57,164.01		0.00	0.00
KI-DOMTAR PAPER CO.	25,000	12,091,734	253,750.00	165,838.13	419,588.13		0.00	0.00
KI-DOTIKI #3	785	541,790	7,967.75	7,430.65	15,398.40		91.35	0.00
KI-HOPKINS CO. COAL	290	168,960	2,943.50	2,317.29	5,260.79		0.00	0.00
KI-KB ALLOYS, INC.	2,001	437,820	20,310.15	6,004.70	26,314.85		0.00	0.00
KI-KIMBERLY-CLARK	35,986	24,851,230	365,257.90	340,834.62	706,092.52		0.00	0.00
KI-KMMC, LLC	104	42,480	1,055.60	582.61	1,638.21		0.00	0.00
KI-PATRIOT COAL, LP	4,930	2,104,330	50,039.50	28,860.89	78,900.39		4,222.40	0.00
KI-ROLL COATER	3,523	768,920	35,758.45	10,545.74	46,304.19		0.00	0.00
KI-SOUTHWIRE CO.	7,114	4,111,900	72,207.10	56,394.71	128,601.81		0.00	0.00
KI-TYSON FOODS	9,571	5,175,060	97,145.65	70,975.95	168,121.60		0.00	0.00
KI-VALLEY GRAIN	2,185	910,930	22,177.75	12,493.40	34,671.15		2,466.45	0.00
JPI-SHELL OIL	2,084	944,570	21,152.60	12,954.78	34,107.38		0.00	0.00
<b>TOTAL INDUSTRIALS</b>	<b>145,857</b>	<b>75,069,383</b>	<b>1,480,448.55</b>	<b>1,029,576.59</b>	<b>2,510,025.14</b>	<b>0.00</b>	<b>7,957.60</b>	<b>0.00</b>
<b>GRAND TOTAL</b>	<b>451,183</b>	<b>222,455,453</b>	<b>3,730,701.17</b>	<b>4,036,252.42</b>	<b>7,766,953.59</b>	<b>20.76</b>	<b>7,957.60</b>	<b>0.00</b>

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RURAL AND INDUSTRIAL - OCTOBER 2010**

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OCTOBER 2010	FAC	ES	US	TOTAL REVENUE	MRSRM	RURAL ECON RESERVE ADJ	REVENUE, NET OF MRSRM AND RER
JP RURALS	511,947.33	99,596.87	(140,557.72)	1,970,297.05	(386,618.10)		1,583,678.95
KENERGY RURALS	920,236.47	179,027.55	(252,655.56)	3,517,183.16	(694,954.46)		2,822,228.70
MEADE CO. RURALS	356,493.54	69,354.09	(97,877.10)	1,415,034.47	(269,220.77)		1,145,813.70
<b>TOTAL RURALS</b>	<b>1,788,677.34</b>	<b>347,978.51</b>	<b>(491,090.38)</b>	<b>6,902,514.68</b>	<b>(1,350,793.33)</b>		<b>5,551,721.35</b>
KI-ACCURIDE	23,877.58	4,645.27	(6,555.71)	103,436.60	(18,032.14)		85,404.46
KI-ALCOA	748.31	145.58	(205.45)	4,609.56	(565.12)		4,044.44
KI-ALERIS	172,152.80	33,491.49	(47,265.42)	627,071.61	(130,008.27)		497,063.34
KI-ALLIED	29,714.27	5,780.77	(8,158.20)	131,073.99	(22,439.96)		108,634.03
KI-ARMSTRONG - BIG RUN	9,371.30	1,823.14	(2,572.94)	42,780.39	(7,077.12)		35,703.27
KI-ARMSTRONG - DOCK	13,306.02	2,588.62	(3,653.23)	68,203.46	(10,048.59)		58,154.87
KI-ARMSTRONG - EQUALITY	10,167.30	1,978.00	(2,791.48)	50,451.52	(7,678.26)		42,773.26
KI-MIDWAY - MIDWAY	18,815.41	3,660.45	(5,165.87)	74,474.00	(14,209.23)		60,264.77
KI-DOMTAR PAPER CO.	146,745.28	28,548.58	(40,289.66)	554,592.33	(110,820.73)		443,771.60
KI-DOTIKI #3	6,575.16	1,279.17	(1,805.24)	21,538.84	(4,965.51)		16,573.33
KI-HOPKINS CO. COAL	2,050.50	398.91	(562.97)	7,147.23	(1,548.52)		5,598.71
KI-KB ALLOYS, INC.	5,313.38	1,033.69	(1,458.82)	31,203.10	(4,012.61)		27,190.49
KI-KIMBERLY-CLARK	301,594.53	58,673.75	(82,804.30)	983,556.50	(227,761.52)		755,794.98
KI-KMMC, LLC	515.54	100.30	(141.54)	2,112.51	(389.34)		1,723.17
KI-PATRIOT COAL, LP	25,538.15	4,968.32	(7,011.63)	106,617.63	(19,286.18)		87,331.45
KI-ROLL COATER	9,331.61	1,815.42	(2,562.04)	54,889.18	(7,047.15)		47,842.03
KI-SOUTHWIRE CO.	49,902.02	9,708.20	(13,700.85)	174,511.18	(37,685.57)		136,825.61
KI-TYSON FOODS	62,804.53	12,218.32	(17,243.30)	225,901.15	(47,429.43)		178,471.72
KI-VALLEY GRAIN	11,055.05	2,150.71	(3,035.22)	47,308.14	(8,348.68)		38,959.46
JPI-SHELL OIL	11,463.30	2,230.13	(3,147.31)	44,653.50	(8,656.98)		35,996.52
<b>TOTAL INDUSTRIALS</b>	<b>911,042.04</b>	<b>177,238.82</b>	<b>(250,131.18)</b>	<b>3,356,132.42</b>	<b>(688,010.91)</b>		<b>2,668,121.51</b>
<b>GRAND TOTAL</b>	<b>2,699,719.38</b>	<b>525,217.33</b>	<b>(741,221.56)</b>	<b>10,258,647.10</b>	<b>(2,038,804.24)</b>		<b>8,219,842.86</b>

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12 MONTHS BILLED REVENUE  
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NOVEMBER 2010

	KW BILLED	kWh	DEMAND REVENUE	BASE ENERGY REVENUE	TOTAL DEMAND & ENERGY	NET GREEN POWER	POWER FACTOR PENALTY	BILLING ADJ
JP RURALS	103,739	48,232,242	764,556.43	983,937.74	1,748,494.17	17.30		
KENERGY RURALS	187,993	88,791,390	1,385,508.41	1,811,344.36	3,196,852.77	0.00		
MEADE CO. RURALS	78,556	36,499,620	578,957.72	744,592.25	1,323,549.97	3.46		
<b>TOTAL RURALS</b>	<b>370,288</b>	<b>173,523,252</b>	<b>2,729,022.56</b>	<b>3,539,874.35</b>	<b>6,268,896.91</b>	<b>20.76</b>	<b>0.00</b>	<b>0.00</b>
KI-ACCURIDE	5,277	1,779,900	53,561.55	24,411.33	77,972.88		0.00	0.00
KI-ALCOA	257	149,710	2,608.55	2,053.27	4,661.82		1,004.85	0.00
KI-ALERIS	26,479	13,390,450	268,761.85	183,650.02	452,411.87		0.00	0.00
KI-ALLIED	7,229	2,420,500	73,374.35	33,197.16	106,571.51		0.00	0.00
KI-ARMSTRONG - BIG RUN	2,391	784,530	24,268.65	10,759.83	35,028.48		0.00	0.00
KI-ARMSTRONG - DOCK	4,385	1,123,890	44,507.75	15,414.15	59,921.90		0.00	5,107.62
KI-ARMSTRONG - EQUALITY	2,848	842,330	28,907.20	11,552.56	40,459.76		0.00	1,418.73
KI-MIDWAY - MIDWAY	3,427	1,442,680	34,784.05	19,786.36	54,570.41		0.00	0.00
KI-DOMTAR PAPER CO.	25,000	14,170,999	253,750.00	194,355.25	448,105.25		0.00	0.00
KI-DOTIKI #3	778	535,890	7,896.70	7,349.73	15,246.43		91.35	0.00
KI-HOPKINS CO. COAL	315	124,900	3,197.25	1,713.00	4,910.25		0.00	0.00
KI-KB ALLOYS, INC.	2,001	592,500	20,310.15	8,126.14	28,436.29		0.00	0.00
KI-KIMBERLY-CLARK	35,424	23,956,090	359,553.60	328,557.77	688,111.37		0.00	0.00
KI-KMMC, LLC	139	56,780	1,410.85	778.74	2,189.59		0.00	0.00
KI-PATRIOT COAL, LP	5,059	2,027,090	51,348.85	27,801.54	79,150.39		3,664.15	0.00
KI-ROLL COATER	3,485	863,110	35,372.75	11,837.55	47,210.30		0.00	0.00
KI-SOUTHWIRE CO.	6,653	3,866,260	67,527.95	53,025.76	120,553.71		0.00	0.00
KI-TYSON FOODS	9,636	4,907,970	97,805.40	67,312.81	165,118.21		0.00	0.00
KI-VALLEY GRAIN	2,252	815,120	22,857.80	11,179.37	34,037.17		2,537.50	0.00
JPI-SHELL OIL	2,084	851,260	21,152.60	11,675.03	32,827.63		0.00	0.00
<b>TOTAL INDUSTRIALS</b>	<b>145,119</b>	<b>74,701,959</b>	<b>1,472,957.85</b>	<b>1,024,537.37</b>	<b>2,497,495.22</b>	<b>0.00</b>	<b>7,297.85</b>	<b>6,526.35</b>
<b>GRAND TOTAL</b>	<b>515,407</b>	<b>248,225,211</b>	<b>4,201,980.41</b>	<b>4,564,411.72</b>	<b>8,766,392.13</b>	<b>20.76</b>	<b>7,297.85</b>	<b>6,526.35</b>

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WITNESS: MARK A. HITE

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**BIG RIVERS ELECTRIC CORPORATION  
CASE NO. 2011-00036  
12 MONTHS BILLED REVENUE  
RURAL AND INDUSTRIAL - NOVEMBER 2010**

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NOVEMBER 2010	FAC	ES	US	TOTAL REVENUE	MRSM	RURAL ECON RESERVE ADJ	REVENUE, NET OF MRSM AND RER
JP RURALS	492,547.66	133,940.94	(160,709.83)	2,214,290.24	(369,314.29)		1,844,975.95
KENERGY RURALS	906,737.67	246,573.69	(295,852.91)	4,054,311.22	(679,875.67)		3,374,435.55
MEADE CO. RURALS	372,734.12	101,359.44	(121,616.73)	1,676,030.26	(279,477.59)		1,396,552.67
<b>TOTAL RURALS</b>	<b>1,772,019.45</b>	<b>481,874.07</b>	<b>(578,179.47)</b>	<b>7,944,631.72</b>	<b>(1,328,667.55)</b>		<b>6,615,964.17</b>
KI-ACCURIDE	18,176.34	4,942.78	(5,930.63)	95,161.37	(13,628.69)		81,532.68
KI-ALCOA	1,528.84	415.74	(498.83)	7,112.42	(1,146.33)		5,966.09
KI-ALERIS	136,743.28	37,185.28	(44,616.98)	581,723.45	(102,530.68)		479,192.77
KI-ALLIED	24,718.15	6,721.73	(8,065.11)	129,946.28	(18,533.77)		111,412.51
KI-ARMSTRONG - BIG RUN	8,011.62	2,178.64	(2,614.05)	42,604.69	(6,007.15)		36,597.54
KI-ARMSTRONG - DOCK	11,477.16	3,121.04	(3,744.80)	75,882.92	(8,605.62)		67,277.30
KI-ARMSTRONG - EQUALITY	8,601.87	2,339.15	(2,806.64)	50,012.87	(6,449.72)		43,563.15
KI-MIDWAY - MIDWAY	14,732.65	4,006.32	(4,807.01)	68,502.37	(11,046.60)		57,455.77
KI-DOMTAR PAPER CO.	144,714.24	39,352.86	(47,217.77)	584,954.58	(108,507.33)		476,447.25
KI-DOTIKI #3	5,472.51	1,488.17	(1,785.59)	20,512.87	(4,103.31)		16,409.56
KI-HOPKINS CO. COAL	1,275.48	346.85	(416.17)	6,116.41	(956.36)		5,160.05
KI-KB ALLOYS, INC.	6,050.61	1,645.37	(1,974.21)	34,158.06	(4,536.77)		29,621.29
KI-KIMBERLY-CLARK	244,639.59	66,526.06	(79,821.69)	919,455.33	(183,431.78)		736,023.55
KI-KMMC, LLC	579.84	157.68	(189.19)	2,737.92	(434.77)		2,303.15
KI-PATRIOT COAL, LP	20,700.64	5,629.23	(6,754.26)	102,390.15	(15,521.43)		86,868.72
KI-ROLL COATER	8,814.08	2,396.86	(2,875.88)	55,545.36	(6,608.84)		48,936.52
KI-SOUTHWIRE CO.	39,482.25	10,736.60	(12,882.38)	157,890.18	(29,603.95)		128,286.23
KI-TYSON FOODS	50,120.19	13,629.43	(16,353.36)	212,514.47	(37,580.32)		174,934.15
KI-VALLEY GRAIN	8,324.01	2,263.59	(2,715.98)	44,446.29	(6,241.38)		38,204.91
JPI-SHELL OIL	8,693.07	2,363.95	(2,836.40)	41,048.25	(6,518.10)		34,530.15
<b>TOTAL INDUSTRIALS</b>	<b>762,856.42</b>	<b>207,447.33</b>	<b>(248,906.93)</b>	<b>3,232,716.24</b>	<b>(571,992.90)</b>		<b>2,660,723.34</b>
<b>GRAND TOTAL</b>	<b>2,534,875.87</b>	<b>689,321.40</b>	<b>(827,086.40)</b>	<b>11,177,347.96</b>	<b>(1,900,660.45)</b>		<b>9,276,687.51</b>

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**BIG RIVERS ELECTRIC CORPORATION  
CASE NO. 2011-00036  
12 MONTHS BILLED REVENUE  
RURAL AND INDUSTRIAL - DECEMBER 2010**

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DECEMBER 2010

	KW BILLED	kWh	DEMAND REVENUE	BASE ENERGY REVENUE	TOTAL DEMAND & ENERGY	NET GREEN POWER	POWER FACTOR PENALTY	BILLING ADJ
JP RURALS	144,769	71,001,237	1,066,947.53	1,448,425.23	2,515,372.76	17.30		
KENERGY RURALS	263,521	131,613,620	1,942,149.77	2,684,917.85	4,627,067.62	0.00		
MEADE CO. RURALS	128,063	59,298,830	943,824.31	1,209,696.13	2,153,520.44	3.46		
<b>TOTAL RURALS</b>	<b>536,353</b>	<b>261,913,687</b>	<b>3,952,921.61</b>	<b>5,343,039.21</b>	<b>9,295,960.82</b>	<b>20.76</b>	<b>0.00</b>	<b>0.00</b>
KI-ACCURIDE	5,421	1,688,260	55,023.15	23,154.49	78,177.64		0.00	0.00
KI-ALCOA	272	180,570	2,760.80	2,476.52	5,237.32		943.95	0.00
KI-ALERIS	27,594	14,288,820	280,079.10	195,971.17	476,050.27		0.00	0.00
KI-ALLIED	7,414	3,190,170	75,252.10	43,753.18	119,005.28		0.00	0.00
KI-ARMSTRONG - BIG RUN	2,485	869,750	25,222.75	11,928.62	37,151.37		0.00	0.00
KI-ARMSTRONG - DOCK	4,820	1,505,790	48,923.00	20,651.91	69,574.91		0.00	928.41
KI-ARMSTRONG - EQUALITY	2,760	852,920	28,014.00	11,697.80	39,711.80		0.00	2,240.23
KI-MIDWAY - MIDWAY	3,764	1,603,330	38,204.60	21,989.67	60,194.27		0.00	0.00
KI-DOMTAR PAPER CO.	25,000	13,572,969	253,750.00	186,153.27	439,903.27		0.00	0.00
KI-DOTIKI #3	779	548,660	7,906.85	7,524.87	15,431.72		91.35	0.00
KI-HOPKINS CO. COAL	321	81,000	3,258.15	1,110.92	4,369.07		0.00	0.00
KI-KB ALLOYS, INC.	2,058	646,610	20,888.70	8,868.26	29,756.96		0.00	0.00
KI-KIMBERLY-CLARK	35,424	25,443,420	359,553.60	348,956.51	708,510.11		0.00	0.00
KI-KMMC, LLC	158	79,830	1,603.70	1,094.87	2,698.57		0.00	0.00
KI-PATRIOT COAL, LP	5,009	2,123,850	50,841.35	29,128.60	79,969.95		1,755.95	0.00
KI-ROLL COATER	3,485	1,020,050	35,372.75	13,989.99	49,362.74		0.00	0.00
KI-SOUTHWIRE CO.	6,509	3,781,090	66,066.35	51,857.65	117,924.00		0.00	0.00
KI-TYSON FOODS	9,590	5,544,610	97,338.50	76,044.33	173,382.83		0.00	0.00
KI-VALLEY GRAIN	2,239	929,670	22,725.85	12,750.42	35,476.27		1,624.00	0.00
JPI-SHELL OIL	3,272	1,180,050	33,210.80	16,184.39	49,395.19		0.00	0.00
<b>TOTAL INDUSTRIALS</b>	<b>148,374</b>	<b>79,131,419</b>	<b>1,505,996.10</b>	<b>1,085,287.44</b>	<b>2,591,283.54</b>	<b>0.00</b>	<b>4,415.25</b>	<b>3,168.64</b>
<b>GRAND TOTAL</b>	<b>684,727</b>	<b>341,045,106</b>	<b>5,458,917.71</b>	<b>6,428,326.65</b>	<b>11,887,244.36</b>	<b>20.76</b>	<b>4,415.25</b>	<b>3,168.64</b>

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**BIG RIVERS ELECTRIC CORPORATION  
CASE NO. 2011-00036  
12 MONTHS BILLED REVENUE  
RURAL AND INDUSTRIAL - DECEMBER 2010**

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	0.010195	0.002328	-0.003332		0.002		
DECEMBER 2010	FAC	ES	US	TOTAL REVENUE	MRSM	RURAL ECON RESERVE ADJ	REVENUE, NET OF MRSM AND RER
JP RURALS	723,857.61	165,290.88	(236,576.12)	3,167,962.43	(510,569.90)		2,657,392.53
KENERGY RURALS	1,341,800.86	306,396.51	(438,536.58)	5,836,728.41	(946,433.55)		4,890,294.86
MEADE CO. RURALS	604,551.57	138,047.68	(197,583.70)	2,698,539.45	(426,417.89)		2,272,121.56
<b>TOTAL RURALS</b>	<b>2,670,210.04</b>	<b>609,735.07</b>	<b>(872,696.40)</b>	<b>11,703,230.29</b>	<b>(1,883,421.34)</b>		<b>9,819,808.95</b>
KI-ACCURIDE	17,211.81	3,930.27	(5,625.28)	93,694.44	(12,140.28)		81,554.16
KI-ALCOA	1,840.91	420.37	(601.66)	7,840.89	(1,298.48)		6,542.41
KI-ALERIS	145,674.52	33,264.37	(47,610.35)	607,378.81	(102,750.90)		504,627.91
KI-ALLIED	32,523.78	7,426.72	(10,629.65)	148,326.13	(22,940.51)		125,385.62
KI-ARMSTRONG - BIG RUN	8,867.10	2,024.78	(2,898.01)	45,145.24	(6,254.37)		38,890.87
KI-ARMSTRONG - DOCK	15,351.53	3,505.48	(5,017.29)	84,343.04	(10,828.14)		73,514.90
KI-ARMSTRONG - EQUALITY	8,695.52	1,985.60	(2,841.93)	49,791.22	(6,133.35)		43,657.87
KI-MIDWAY - MIDWAY	16,345.95	3,732.55	(5,342.30)	74,930.47	(11,529.54)		63,400.93
KI-DOMTAR PAPER CO.	138,376.42	31,597.87	(45,225.13)	564,652.43	(97,603.22)		467,049.21
KI-DOTIKI #3	5,593.59	1,277.28	(1,828.14)	20,565.80	(3,945.41)		16,620.39
KI-HOPKINS CO. COAL	825.80	188.57	(269.89)	5,113.55	(582.48)		4,531.07
KI-KB ALLOYS, INC.	6,592.19	1,505.31	(2,154.50)	35,699.96	(4,649.78)		31,050.18
KI-KIMBERLY-CLARK	259,395.67	59,232.28	(84,777.48)	942,360.58	(182,963.63)		759,396.95
KI-KMMC, LLC	813.87	185.84	(265.99)	3,432.29	(574.06)		2,858.23
KI-PATRIOT COAL, LP	21,652.65	4,944.32	(7,076.67)	101,246.20	(15,272.60)		85,973.60
KI-ROLL COATER	10,399.41	2,374.68	(3,398.81)	58,738.02	(7,335.18)		51,402.84
KI-SOUTHWIRE CO.	38,548.21	8,802.38	(12,598.59)	152,676.00	(27,189.82)		125,486.18
KI-TYSON FOODS	56,527.30	12,907.85	(18,474.64)	224,343.34	(39,871.29)		184,472.05
KI-VALLEY GRAIN	9,477.99	2,164.27	(3,097.66)	45,644.87	(6,685.26)		38,959.61
JPI-SHELL OIL	12,030.61	2,747.16	(3,931.93)	60,241.03	(8,485.74)		51,755.29
<b>TOTAL INDUSTRIALS</b>	<b>806,744.83</b>	<b>184,217.95</b>	<b>(263,665.90)</b>	<b>3,326,164.31</b>	<b>(569,034.04)</b>		<b>2,757,130.27</b>
<b>GRAND TOTAL</b>	<b>3,476,954.87</b>	<b>793,953.02</b>	<b>(1,136,362.30)</b>	<b>15,029,394.60</b>	<b>(2,452,455.38)</b>		<b>12,576,939.22</b>

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**BIG RIVERS ELECTRIC CORPORATION  
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12 MONTHS BILLED REVENUE  
RURAL AND INDUSTRIAL - JANUARY 2011**

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JANUARY 2011

	KW BILLED	kWh	DEMAND REVENUE	BASE ENERGY REVENUE	TOTAL DEMAND & ENERGY	NET GREEN POWER	POWER FACTOR PENALTY	BILLING ADJ
JP RURALS	129,808	70,486,680	956,684.96	1,437,928.27	2,394,613.23	17.30		
KENERGY RURALS	239,690	130,400,893	1,766,515.30	2,660,178.22	4,426,693.52	0.00		
MEADE CO. RURALS	116,477	58,481,680	858,435.49	1,193,026.27	2,051,461.76	3.46		
<b>TOTAL RURALS</b>	<b>485,975</b>	<b>259,369,253</b>	<b>3,581,635.75</b>	<b>5,291,132.76</b>	<b>8,872,768.51</b>	<b>20.76</b>	<b>0.00</b>	<b>0.00</b>
KI-ACCURIDE	5,247	1,963,220	53,257.05	26,925.56	80,182.61		0.00	0.00
KI-ALCOA	272	182,080	2,760.80	2,497.23	5,258.03		1,065.75	0.00
KI-ALERIS	26,144	14,413,880	265,361.60	197,686.36	463,047.96		0.00	0.00
KI-ALLIED	7,614	3,195,230	77,282.10	43,822.58	121,104.68		0.00	0.00
KI-ARMSTRONG - BIG RUN	2,457	862,100	24,938.55	11,823.70	36,762.25		0.00	0.00
KI-ARMSTRONG - DOCK	5,172	2,044,580	52,495.80	28,041.41	80,537.21		0.00	2,454.96
KI-ARMSTRONG - EQUALITY	2,760	997,060	28,014.00	13,674.68	41,688.68		0.00	1,539.44
KI-MIDWAY - MIDWAY	3,764	1,903,860	38,204.60	26,111.44	64,316.04		0.00	0.00
KI-DOMTAR PAPER CO.	25,000	12,508,243	253,750.00	171,550.55	425,300.55		0.00	0.00
KI-DOTIKI #3	831	577,170	8,434.65	7,915.89	16,350.54		0.00	0.00
KI-HOPKINS CO. COAL	271	72,700	2,750.65	997.08	3,747.73		0.00	0.00
KI-KB ALLOYS, INC.	2,001	733,430	20,310.15	10,058.99	30,369.14		0.00	0.00
KI-KIMBERLY-CLARK	36,072	25,288,850	366,130.80	346,836.58	712,967.38		0.00	0.00
KI-KMMC, LLC	164	92,770	1,664.60	1,272.34	2,936.94		0.00	0.00
KI-PATRIOT COAL, LP	4,952	2,337,630	50,262.80	32,060.60	82,323.40		1,735.65	0.00
KI-ROLL COATER	3,765	1,206,200	38,214.75	16,543.03	54,757.78		0.00	0.00
KI-SOUTHWIRE CO.	6,857	4,174,020	69,598.55	57,246.68	126,845.23		0.00	0.00
KI-TYSON FOODS	9,130	5,235,070	92,669.50	71,798.99	164,468.49		0.00	0.00
KI-VALLEY GRAIN	2,227	1,101,960	22,604.05	15,113.38	37,717.43		2,202.55	0.00
JPI-SHELL OIL	2,981	955,906	30,257.15	13,110.25	43,367.40		0.00	0.00
<b>TOTAL INDUSTRIALS</b>	<b>147,681</b>	<b>79,845,959</b>	<b>1,498,962.15</b>	<b>1,095,087.32</b>	<b>2,594,049.47</b>	<b>0.00</b>	<b>5,003.95</b>	<b>3,994.40</b>
<b>GRAND TOTAL</b>	<b>633,656</b>	<b>339,215,212</b>	<b>5,080,597.90</b>	<b>6,386,220.08</b>	<b>11,466,817.98</b>	<b>20.76</b>	<b>5,003.95</b>	<b>3,994.40</b>

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**BIG RIVERS ELECTRIC CORPORATION  
CASE NO. 2011-00036  
12 MONTHS BILLED REVENUE  
RURAL AND INDUSTRIAL - JANUARY 2011**

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JANUARY 2011	FAC	ES	US	TOTAL REVENUE	MRSM	RURAL ECON RESERVE ADJ	REVENUE, NET OF MRSM AND RER
JP RURALS	588,493.29	144,991.10	(244,447.81)	2,883,667.11	(348,063.22)		2,535,603.89
KENERGY RURALS	1,088,717.06	268,234.64	(452,230.30)	5,331,414.92	(643,919.61)		4,687,495.31
MEADE CO. RURALS	488,263.55	120,296.82	(202,814.47)	2,457,211.12	(288,782.54)		2,168,428.58
<b>TOTAL RURALS</b>	<b>2,165,473.90</b>	<b>533,522.56</b>	<b>(899,492.58)</b>	<b>10,672,293.15</b>	<b>(1,280,765.37)</b>		<b>9,391,527.78</b>
KI-ACCURIDE	16,390.92	4,038.34	(6,808.45)	93,803.42	(9,694.37)		84,109.05
KI-ALCOA	1,520.19	374.54	(631.45)	7,587.06	(899.12)		6,687.94
KI-ALERIS	120,341.48	29,649.35	(49,987.34)	563,051.45	(71,175.73)		491,875.72
KI-ALLIED	26,676.98	6,572.59	(11,081.06)	143,273.19	(15,778.05)		127,495.14
KI-ARMSTRONG - BIG RUN	7,197.67	1,773.34	(2,989.76)	42,743.50	(4,257.05)		38,486.45
KI-ARMSTRONG - DOCK	17,070.20	4,205.70	(7,090.60)	97,177.47	(10,096.14)		87,081.33
KI-ARMSTRONG - EQUALITY	8,324.45	2,050.95	(3,457.80)	50,145.72	(4,923.48)		45,222.24
KI-MIDWAY - MIDWAY	15,895.33	3,916.24	(6,602.59)	77,525.02	(9,401.26)		68,123.76
KI-DOMTAR PAPER CO.	104,431.32	25,729.46	(43,378.59)	512,082.74	(61,765.70)		450,317.04
KI-DOTIKI #3	4,818.79	1,187.24	(2,001.63)	20,354.94	(2,850.06)		17,504.88
KI-HOPKINS CO. COAL	606.97	149.54	(252.12)	4,252.12	(358.99)		3,893.13
KI-KB ALLOYS, INC.	6,123.41	1,508.67	(2,543.54)	35,457.68	(3,621.68)		31,836.00
KI-KIMBERLY-CLARK	211,136.61	52,019.16	(87,701.73)	888,421.42	(124,876.34)		763,545.08
KI-KMMC, LLC	774.54	190.83	(321.73)	3,580.58	(458.10)		3,122.48
KI-PATRIOT COAL, LP	19,516.87	4,808.50	(8,106.90)	100,277.52	(11,543.21)		88,734.31
KI-ROLL COATER	10,070.56	2,481.15	(4,183.10)	63,126.39	(5,956.21)		57,170.18
KI-SOUTHWIRE CO.	34,848.89	8,585.96	(14,475.50)	155,804.58	(20,611.31)		135,193.27
KI-TYSON FOODS	43,707.60	10,768.54	(18,155.22)	200,789.41	(25,850.78)		174,938.63
KI-VALLEY GRAIN	9,200.26	2,266.73	(3,821.60)	47,565.37	(5,441.47)		42,123.90
JPI-SHELL OIL	7,980.86	1,966.30	(3,315.08)	49,999.48	(4,720.27)		45,279.21
<b>TOTAL INDUSTRIALS</b>	<b>666,633.90</b>	<b>164,243.13</b>	<b>(276,905.79)</b>	<b>3,157,019.06</b>	<b>(394,279.32)</b>		<b>2,762,739.74</b>
<b>GRAND TOTAL</b>	<b>2,832,107.80</b>	<b>697,765.69</b>	<b>(1,176,398.37)</b>	<b>13,829,312.21</b>	<b>(1,675,044.69)</b>		<b>12,154,267.52</b>

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**BIG RIVERS ELECTRIC CORPORATION  
CASE NO. 2011-00036  
12 MONTHS BILLED REVENUE  
RURAL AND INDUSTRIAL - FEBRUARY 2011**

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FEBRUARY 2011

	KW BILLED	kWh	DEMAND REVENUE	BASE ENERGY REVENUE	TOTAL DEMAND & ENERGY	NET GREEN POWER	POWER FACTOR PENALTY	BILLING ADJ
JP RURALS	135,345	55,829,030	997,492.65	1,138,912.21	2,136,404.86	17.30		
KENERGY RURALS	250,063	101,904,523	1,842,964.31	2,078,852.27	3,921,816.58	0.00		
MEADE CO. RURALS	120,033	44,127,880	884,643.21	900,208.75	1,784,851.96	3.46		
<b>TOTAL RURALS</b>	<b>505,441</b>	<b>201,861,433</b>	<b>3,725,100.17</b>	<b>4,117,973.23</b>	<b>7,843,073.40</b>	<b>20.76</b>	<b>0.00</b>	<b>0.00</b>
KI-ACCURIDE	5,360	1,912,920	54,404.00	26,235.70	80,639.70		0.00	0.00
KI-ALCOA	272	152,660	2,760.80	2,093.73	4,854.53		1,065.75	0.00
KI-ALERIS	26,585	13,240,430	269,837.75	181,592.50	451,430.25		0.00	0.00
KI-ALLIED	7,775	3,121,400	78,916.25	42,810.00	121,726.25		0.00	0.00
KI-ARMSTRONG - BIG RUN	2,422	805,300	24,583.30	11,044.69	35,627.99		0.00	0.00
KI-ARMSTRONG - DOCK	5,424	2,011,600	55,053.60	27,589.09	82,642.69		0.00	4,146.67
KI-ARMSTRONG - EQUALITY	3,018	1,037,910	30,632.70	14,234.94	44,867.64		0.00	1,542.26
KI-MIDWAY - MIDWAY	3,796	1,737,120	38,529.40	23,824.60	62,354.00		0.00	0.00
KI-DOMTAR PAPER CO.	25,000	11,557,128	253,750.00	158,506.01	412,256.01		0.00	0.00
KI-DOTIKI #3	788	504,570	7,998.20	6,920.18	14,918.38		0.00	0.00
KI-HOPKINS CO. COAL	233	60,300	2,364.95	827.01	3,191.96		0.00	0.00
KI-KB ALLOYS, INC.	2,382	702,280	24,177.30	9,631.77	33,809.07		0.00	0.00
KI-KIMBERLY-CLARK	35,986	22,905,420	365,257.90	314,147.84	679,405.74		0.00	0.00
KI-KMMC, LLC	170	69,810	1,725.50	957.44	2,682.94		0.00	0.00
KI-PATRIOT COAL, LP	5,065	2,132,950	51,409.75	29,253.41	80,663.16		2,395.40	0.00
KI-ROLL COATER	3,735	1,437,250	37,910.25	19,711.88	57,622.13		0.00	0.00
KI-SOUTHWIRE CO.	6,668	3,680,940	67,680.20	50,484.09	118,164.29		0.00	0.00
KI-TYSON FOODS	9,338	4,785,950	94,780.70	65,639.30	160,420.00		0.00	0.00
KI-VALLEY GRAIN	2,351	895,562	23,862.65	12,282.63	36,145.28		2,324.35	0.00
JPI-SHELL OIL	3,035	723,600	30,805.25	9,924.17	40,729.42		0.00	0.00
<b>TOTAL INDUSTRIALS</b>	<b>149,403</b>	<b>73,475,100</b>	<b>1,516,440.45</b>	<b>1,007,710.98</b>	<b>2,524,151.43</b>	<b>0.00</b>	<b>5,785.50</b>	<b>5,688.93</b>
<b>GRAND TOTAL</b>	<b>654,844</b>	<b>275,336,533</b>	<b>5,241,540.62</b>	<b>5,125,684.21</b>	<b>10,367,224.83</b>	<b>20.76</b>	<b>5,785.50</b>	<b>5,688.93</b>

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**BIG RIVERS ELECTRIC CORPORATION  
CASE NO. 2011-00036  
12 MONTHS BILLED REVENUE  
RURAL AND INDUSTRIAL - FEBRUARY 2011**

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FEBRUARY 2011	FAC	ES	US	TOTAL REVENUE	MRSM	RURAL ECON RESERVE ADJ	REVENUE, NET OF MRSM AND RER
JP RURALS	563,929.03	106,242.64	(193,615.08)	2,612,978.75	(364,898.53)		2,248,080.22
KENERGY RURALS	1,029,337.59	193,924.31	(353,404.89)	4,791,673.59	(666,047.96)		4,125,625.63
MEADE CO. RURALS	445,735.72	83,975.36	(153,035.49)	2,161,531.01	(288,419.83)		1,873,111.18
<b>TOTAL RURALS</b>	<b>2,039,002.34</b>	<b>384,142.31</b>	<b>(700,055.46)</b>	<b>9,566,183.35</b>	<b>(1,319,366.32)</b>		<b>8,246,817.03</b>
KI-ACCURIDE	19,322.40	3,640.29	(6,634.01)	96,968.38	(12,502.84)		84,465.54
KI-ALCOA	1,542.02	290.51	(529.42)	7,223.39	(997.79)		6,225.60
KI-ALERIS	133,741.58	25,196.54	(45,917.81)	564,450.56	(86,539.45)		477,911.11
KI-ALLIED	31,529.26	5,940.02	(10,825.02)	148,370.51	(20,401.46)		127,969.05
KI-ARMSTRONG - BIG RUN	8,134.34	1,532.49	(2,792.78)	42,502.04	(5,263.45)		37,238.59
KI-ARMSTRONG - DOCK	20,319.17	3,828.07	(6,976.23)	103,960.37	(13,147.81)		90,812.56
KI-ARMSTRONG - EQUALITY	10,483.93	1,975.14	(3,599.47)	55,269.50	(6,783.78)		48,485.72
KI-MIDWAY - MIDWAY	17,546.65	3,305.74	(6,024.33)	77,182.06	(11,353.82)		65,828.24
KI-DOMTAR PAPER CO.	116,738.55	21,993.21	(40,080.12)	510,907.65	(75,537.38)		435,370.27
KI-DOTIKI #3	5,096.66	960.20	(1,749.85)	19,225.39	(3,297.87)		15,927.52
KI-HOPKINS CO. COAL	609.09	114.75	(209.12)	3,706.68	(394.12)		3,312.56
KI-KB ALLOYS, INC.	7,093.73	1,336.44	(2,435.51)	39,803.73	(4,590.10)		35,213.63
KI-KIMBERLY-CLARK	231,367.65	43,589.01	(79,436.00)	874,926.40	(149,709.82)		725,216.58
KI-KMMC, LLC	705.15	132.85	(242.10)	3,278.84	(456.28)		2,822.56
KI-PATRIOT COAL, LP	21,544.93	4,059.00	(7,397.07)	101,265.42	(13,940.96)		87,324.46
KI-ROLL COATER	14,517.66	2,735.09	(4,984.38)	69,890.50	(9,393.87)		60,496.63
KI-SOUTHWIRE CO.	37,181.17	7,004.83	(12,765.50)	149,584.79	(24,058.62)		125,526.17
KI-TYSON FOODS	48,342.88	9,107.66	(16,597.67)	201,272.87	(31,280.97)		169,991.90
KI-VALLEY GRAIN	9,046.07	1,704.25	(3,105.81)	46,114.14	(5,853.39)		40,260.75
JPI-SHELL OIL	7,309.08	1,377.01	(2,509.44)	46,906.07	(4,729.45)		42,176.62
<b>TOTAL INDUSTRIALS</b>	<b>742,171.97</b>	<b>139,823.10</b>	<b>(254,811.64)</b>	<b>3,162,809.29</b>	<b>(480,233.23)</b>		<b>2,682,576.06</b>
<b>GRAND TOTAL</b>	<b>2,781,174.31</b>	<b>523,965.41</b>	<b>(954,867.10)</b>	<b>12,728,992.64</b>	<b>(1,799,599.55)</b>		<b>10,929,393.09</b>

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**BIG RIVERS ELECTRIC CORPORATION  
CASE NO. 2011-00036  
MONTHLY BILLING REVENUE BY MAJOR CUSTOMER  
RURAL AND INDUSTRIAL - TOTAL 2010**

TOTAL 2010	KW BILLED	kWh	DEMAND REVENUE	BASE ENERGY REVENUE	TOTAL DEMAND & ENERGY	NET GREEN POWER	POWER FACTOR PENALTY	BILLING ADJ
JP RURALS	1,515,216	697,105,415	11,167,141.92	14,220,950.47	25,388,092.39	207.60		
KENERGY RURALS	2,685,800	1,255,309,234	19,794,346.00	25,608,308.38	45,402,654.38	96.88		
MEADE CO. RURALS	1,124,480	501,467,176	8,287,417.60	10,229,930.40	18,517,348.00	34.60		
<b>TOTAL RURALS</b>	<b>5,325,496</b>	<b>2,453,881,825</b>	<b>39,248,905.52</b>	<b>50,059,189.25</b>	<b>89,308,094.77</b>	<b>339.08</b>	<b>0.00</b>	<b>0.00</b>
KI-ACCURIDE	65,833	23,281,380	668,204.95	319,304.14	987,509.09		0.00	0.00
KI-ALCOA	2,140	1,203,130	21,721.00	16,500.94	38,221.94		11,845.05	0.00
KI-ALERIS	324,119	177,250,470	3,289,807.85	2,430,990.19	5,720,798.04		0.00	0.00
KI-ALLIED	84,395	32,662,240	856,609.25	447,962.61	1,304,571.86		0.00	0.00
KI-ARMSTRONG - BIG RUN	28,204	9,674,710	286,270.60	132,688.66	418,959.26		12,068.35	2,517.47
KI-ARMSTRONG - DOCK	41,789	12,859,279	424,158.35	176,365.00	600,523.35		3,319.05	37,914.73
KI-ARMSTRONG - EQUALITY	32,256	5,402,701	327,398.40	74,098.05	401,496.45		324.80	7,124.54
KI-MIDWAY - MIDWAY	42,535	19,833,360	431,730.25	272,014.53	703,744.78		1,177.40	0.00
KI-DOMTAR PAPER CO.	300,000	172,438,909	3,045,000.00	2,364,999.64	5,409,999.64		0.00	0.00
KI-DOTIKI #3	9,631	6,581,030	97,754.65	90,258.83	188,013.48		1,207.85	0.00
KI-HOPKINS CO. COAL	4,134	1,793,010	41,960.10	24,591.14	66,551.24		0.00	0.00
KI-KB ALLOYS, INC.	24,450	7,319,830	248,167.50	100,391.46	348,558.96		0.00	0.00
KI-KIMBERLY-CLARK	434,203	299,212,110	4,407,160.45	4,103,694.10	8,510,854.55		0.00	0.00
KI-KMMC, LLC	1,541	636,380	15,641.15	8,727.96	24,369.11		0.00	0.00
KI-PATRIOT COAL, LP	59,521	25,317,890	604,138.15	347,234.87	951,373.02		37,686.95	0.00
KI-ROLL COATER	40,043	7,994,520	406,436.45	109,644.84	516,081.29		6,851.25	0.00
KI-SOUTHWIRE CO.	77,141	44,867,984	782,981.15	615,364.41	1,398,345.56		0.00	4,334.84
KI-TYSON FOODS	118,966	64,740,230	1,207,504.90	887,912.27	2,095,417.17		0.00	0.00
KI-VALLEY GRAIN	25,957	11,025,022	263,463.55	151,208.16	414,671.71		30,693.60	0.00
JPI-SHELL OIL	38,113	13,827,881	386,846.95	189,649.40	576,496.35		0.00	0.00
<b>TOTAL INDUSTRIALS</b>	<b>1,754,971</b>	<b>937,922,066</b>	<b>17,812,955.65</b>	<b>12,863,601.20</b>	<b>30,676,556.85</b>	<b>0.00</b>	<b>105,174.30</b>	<b>51,891.58</b>
<b>GRAND TOTAL</b>	<b>7,080,467</b>	<b>3,391,803,891</b>	<b>57,061,861.17</b>	<b>62,922,790.45</b>	<b>119,984,651.62</b>	<b>339.08</b>	<b>105,174.30</b>	<b>51,891.58</b>

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**BIG RIVERS ELECTRIC CORPORATION  
CASE NO. 2011-00036  
MONTHLY BILLING REVENUE BY MAJOR CUSTOMER  
RURAL AND INDUSTRIAL - TOTAL 2010**

TOTAL 2010	FAC	ES	US	TOTAL REVENUE	MRSM	RURAL ECON RESERVE ADJ	REVENUE, NET OF MRSM AND RER
JP RURALS	6,888,027.92	1,579,575.30	(2,333,360.03)	31,522,543.18	(5,154,367.69)		26,368,175.49
KENERGY RURALS	12,407,133.12	2,843,050.16	(4,202,048.97)	56,450,885.57	(9,282,922.95)		47,167,962.62
MEADE CO. RURALS	4,952,666.29	1,133,335.97	(1,679,785.79)	22,923,599.07	(3,689,041.47)		19,234,557.60
<b>TOTAL RURALS</b>	<b>24,247,827.33</b>	<b>5,555,961.43</b>	<b>(8,215,194.79)</b>	<b>110,897,027.82</b>	<b>(18,126,332.11)</b>		<b>92,770,695.71</b>
KI-ACCURIDE	231,715.17	52,839.90	(77,858.24)	1,194,205.92	(175,507.85)		1,018,698.07
KI-ALCOA	11,833.97	2,718.57	(4,041.21)	60,578.32	(8,799.69)		51,778.63
KI-ALERIS	1,764,466.80	402,504.42	(592,328.77)	7,295,440.49	(1,342,249.75)		5,953,190.74
KI-ALLIED	325,118.10	73,673.43	(109,288.71)	1,594,074.68	(245,528.44)		1,348,546.24
KI-ARMSTRONG - BIG RUN	96,444.38	21,911.52	(32,346.30)	519,554.68	(73,277.48)		446,277.20
KI-ARMSTRONG - DOCK	127,383.02	28,721.15	(43,302.04)	754,559.26	(92,805.47)		661,753.79
KI-ARMSTRONG - EQUALITY	54,646.25	12,222.13	(18,277.07)	457,537.10	(38,179.45)		419,357.65
KI-MIDWAY - MIDWAY	197,554.22	44,770.45	(66,313.67)	880,933.18	(149,808.06)		731,125.12
KI-DOMTAR PAPER CO.	1,710,828.12	393,195.03	(576,041.29)	6,937,981.50	(1,306,007.40)		5,631,974.10
KI-DOTIKI #3	65,541.21	14,946.14	(21,999.45)	247,709.23	(49,785.22)		197,924.01
KI-HOPKINS CO. COAL	18,096.81	4,081.62	(5,953.64)	82,776.03	(14,241.31)		68,534.72
KI-KB ALLOYS, INC.	72,531.05	16,535.70	(24,498.41)	413,127.30	(54,658.92)		358,468.38
KI-KIMBERLY-CLARK	2,981,398.40	679,622.27	(1,000,093.63)	11,171,781.59	(2,265,823.12)		8,905,958.47
KI-KMMC, LLC	6,308.53	1,429.07	(2,133.63)	29,973.08	(4,697.73)		25,275.35
KI-PATRIOT COAL, LP	252,542.39	57,271.22	(84,627.14)	1,214,246.44	(192,370.01)		1,021,876.43
KI-ROLL COATER	80,151.44	17,924.78	(26,969.11)	594,039.65	(56,688.03)		537,351.62
KI-SOUTHWIRE CO.	447,699.54	101,974.50	(150,114.79)	1,802,239.65	(337,747.12)		1,464,492.53
KI-TYSON FOODS	644,064.40	147,165.33	(216,409.34)	2,670,237.56	(488,719.07)		2,181,518.49
KI-VALLEY GRAIN	109,586.42	24,964.22	(36,890.54)	543,025.41	(82,744.08)		460,281.33
JPI-SHELL OIL	137,689.43	31,399.14	(46,130.15)	699,454.77	(105,537.85)		593,916.92
<b>TOTAL INDUSTRIALS</b>	<b>9,335,599.65</b>	<b>2,129,870.59</b>	<b>(3,135,617.13)</b>	<b>39,163,475.84</b>	<b>(7,085,176.05)</b>		<b>32,078,299.79</b>
<b>GRAND TOTAL</b>	<b>33,583,426.98</b>	<b>7,685,832.02</b>	<b>(11,350,811.92)</b>	<b>150,060,503.66</b>	<b>(25,211,508.16)</b>		<b>124,848,995.50</b>

CASE NO. 2011-00036

WITNESS: MARK A. HITE

ATTACHMENT FOR ITEM KIUC - 1-137

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**BIG RIVERS ELECTRIC CORPORATION**  
**CASE NO. 2011-00036**  
**MONTHLY BILLING REVENUE BY MAJOR CUSTOMER**  
**SMELTER - MARCH 2010**

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MARCH 2010

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	PLUS BACK UP ENERGY	LESS SALES	TOTAL KWH	REV \$ MILLS/KWH	FAC		ES		NONFAC PPA		SURCHARGE	TOTAL FAC,ES, NONFAC PPA, SURCHARGE
					AMT	MILLS	AMT	MILLS	AMT	MILLS		
BASE MONTHLY ENERGY -												
CENTURY ALUMINUM (Special Contract)	343,763,177.00	0.00 (63,373,000.00)	280,390,177.00	46.46	3,785,520.10	11.01	716,058.70	2.08	(427,297.63)	(1.24)	549,216.18	4,623,497.35
ALCAN RIO TINTO (Special Contract)	270,738,402.00	338,155.00 (11,936,000.00)	259,140,557.00	43.80	2,981,371.28	11.01	563,948.09	2.08	(336,527.83)	(1.24)	419,319.62	3,628,111.16
	<u>614,501,579.00</u>	<u>338,155.00 (75,309,000.00)</u>	<u>539,530,734.00</u>		<u>6,766,891.38</u>		<u>1,280,006.79</u>		<u>(763,825.46)</u>		<u>968,535.80</u>	<u>8,251,608.51</u>
BASE FIXED ENERGY												
CENTURY ALUMINUM (Special Contract)	350,963,480.00											9,880,674.85
ALCAN RIO TINTO (Special Contract)	<u>267,955,520.00</u>											<u>7,543,751.75</u>
	<u>618,919,000.00</u>											
BASE VARIABLE ENERGY												
CENTURY ALUMINUM (Special Contract)	(7,200,303.00)											(89,787.78)
ALCAN RIO TINTO (Special Contract)	<u>2,782,862.00</u>											<u>34,702.53</u>
	<u>(4,417,421.00)</u>											
TIER ADJ		CREDIT SURPLUS	BACKUP ENERGY	OTHER ADJ								
CENTURY ALUMINUM (Special Contract)	672,404.46	(2,060,006.73)	0.00	0.00								(1,387,602.27)
ALCAN RIO TINTO (Special Contract)	<u>513,371.04</u>	<u>(381,898.82)</u>	<u>11,198.74</u>	<u>0.00</u>								<u>142,670.96</u>
	<u>1,185,775.50</u>	<u>(2,441,905.55)</u>	<u>11,198.74</u>	<u>0.00</u>								
CENTURY ALUMINUM (Special Contract)												13,026,782.15
ALCAN RIO TINTO (Special Contract)												<u>11,349,236.40</u>
TOTAL CENTURY/ALCAN RIO TINTO - BILLED TO CUSTOMER												<u>24,376,018.55</u>
BALANCE AS SHOWN ON OPERATING REPORT												<u>24,376,018.55</u>

CASE NO. 2011-00036  
WITNESS: MARK A. HITE  
ATTACHMENT FOR ITEM KIUC - 1-137  
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**BIG RIVERS ELECTRIC CORPORATION  
CASE NO. 2011-00036  
MONTHLY BILLING REVENUE BY MAJOR CUSTOMER  
SMELTER - APRIL 2010**

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APRIL 2010		0.008843		0.002333		-0.001252		TOTAL FAC.ES, NONFAC PPA, SURCHARGE				
PLUS BACK UP ENERGY	LESS SALES	TOTAL KWH	REV \$ MILLS/KWH	FAC		ES		NONFAC PPA		SURCHARGE		
				AMT	MILLS	AMT	MILLS	AMT	MILLS			
323,212,786.00	2,745.00	(52,212,000.00)	271,003,531.00	44.44	2,858,170.66	8.84	754,055.43	2.33	(404,662.41)	(1.25)	536,179.04	3,743,742.72
260,668,275.00	348,048.00	(11,349,000.00)	249,667,323.00	41.94	2,305,089.56	8.84	608,139.09	2.33	(326,356.68)	(1.25)	409,365.96	2,996,237.93
583,881,061.00	350,793.00	(63,561,000.00)	520,670,854.00		5,163,260.22		1,362,194.52		(731,019.09)		945,545.00	6,739,980.65
<b>BASE FIXED ENERGY</b>												
CENTURY ALUMINUM (Special Contract)	340,099,200.00											9,574,812.78
ALCAN RIO TINTO (Special Contract)	259,660,800.00											7,310,230.50
	<u>599,760,000.00</u>											
<b>BASE VARIABLE ENERGY</b>												
CENTURY ALUMINUM (Special Contract)	(16,886,414.00)											(210,573.59)
ALCAN RIO TINTO (Special Contract)	1,007,475.00											12,563.22
	<u>(15,878,939.00)</u>											
<b>TIER ADJ CREDIT SURPLUS BACKUP ENERGY OTHER ADJ</b>												
CENTURY ALUMINUM (Special Contract)	672,404.46	(1,736,334.89)	108.69	0.00								(1,063,821.74)
ALCAN RIO TINTO (Special Contract)	513,371.04	(372,728.19)	11,471.12	0.00								152,113.97
	<u>1,185,775.50</u>	<u>(2,109,063.08)</u>	<u>11,579.81</u>	<u>0.00</u>								
CENTURY ALUMINUM (Special Contract)												12,044,160.17
ALCAN RIO TINTO (Special Contract)												10,471,145.62
<b>TOTAL CENTURY/ALCAN RIO TINTO - BILLED TO CUSTOMER</b>												<u>22,515,305.79</u>
<b>BALANCE AS SHOWN ON OPERATING REPORT</b>											<u>22,515,305.79</u>	

**BIG RIVERS ELECTRIC CORPORATION**  
**CASE NO. 2011-00036**  
**MONTHLY BILLING REVENUE BY MAJOR CUSTOMER**  
**SMELTER - MAY 2010**

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		MAY 2010				0.009658		0.002222		-0.000653		TOTAL FAC,ES, NONFAC PPA, SURCHARGE		
		PLUS BACK UP ENERGY		LESS SALES	TOTAL KWH	REV \$ MILLS/KWH	FAC		ES		NONFAC PPA			
							AMT	MILLS	AMT	MILLS	AMT	MILLS	SURCHARGE	
BASE MONTHLY ENERGY -														
11	CENTURY ALUMINUM (Special Contract)	331,276,534.00	830.00	(51,613,000.00)	279,664,364.00	45.34	3,199,468.77	9.66	736,096.46	2.22	(216,323.58)	(0.65)	549,783.01	4,269,024.66
12	ALCAN RIO TINTO (Special Contract)	268,579,997.00	985,549.00	(10,320,000.00)	259,245,546.00	43.08	2,593,945.61	9.66	596,784.75	2.22	(175,382.74)	(0.65)	419,752.39	3,435,100.01
13		<u>599,856,531.00</u>	<u>986,379.00</u>	<u>(61,933,000.00)</u>	<u>538,909,910.00</u>		<u>5,793,414.38</u>		<u>1,332,881.21</u>		<u>(391,706.32)</u>		<u>969,535.40</u>	<u>7,704,124.67</u>
BASE FIXED ENERGY														
16	CENTURY ALUMINUM (Special Contract)	351,435,840.00												9,893,973.20
17	ALCAN RIO TINTO (Special Contract)	268,316,160.00												7,553,904.85
18		<u>619,752,000.00</u>												
BASE VARIABLE ENERGY														
23	CENTURY ALUMINUM (Special Contract)	(20,159,306.00)												(251,386.54)
24	ALCAN RIO TINTO (Special Contract)	263,837.00												3,290.04
25		<u>(19,895,469.00)</u>												
TIER ADJ SURPLUS BACKUP ENERGY OTHER ADJ														
30	CENTURY ALUMINUM (Special Contract)	672,404.46	(1,904,125.75)		32.21	0.00								(1,231,689.08)
31	ALCAN RIO TINTO (Special Contract)	513,371.04	(380,213.05)		43,554.52	0.00								176,712.51
32		<u>1,185,775.50</u>	<u>(2,284,338.80)</u>		<u>43,586.73</u>	<u>0.00</u>								
33	CENTURY ALUMINUM (Special Contract)													12,679,922.24
34	ALCAN RIO TINTO (Special Contract)													<u>11,169,007.41</u>
35	TOTAL CENTURY/ALCAN RIO TINTO - BILLED TO CUSTOMER													<u>23,848,929.65</u>
BALANCE AS SHOWN ON OPERATING REPORT														<u>23,848,929.65</u>

CASE NO. 2011-00036  
 WITNESS: MARK A. HITE  
 ATTACHMENT FOR ITEM KJUC - 1-137  
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**BIG RIVERS ELECTRIC CORPORATION  
CASE NO. 2011-00036  
MONTHLY BILLING REVENUE BY MAJOR CUSTOMER  
SMELTER - JUNE 2010**

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JUNE 2010		0.009250		0.002237		-0.000580		TOTAL FAC. ES, NONFAC PPA, SURCHARGE					
BASE MONTHLY ENERGY -	PLUS BACK UP	LESS SALES	TOTAL KWH	REV \$ MILLS/KWH	FAC		ES		NONFAC PPA				
	ENERGY				AMT	MILLS	AMT	MILLS	AMT	MILLS	SURCHARGE		
CENTURY ALUMINUM (Special Contract)	324,397,171.00	1,261.00	(54,934,000.00)	269,464,432.00	43.34	3,000,673.83	9.25	725,676.47	2.24	(188,150.36)	(0.58)	536,179.04	4,074,378.98
ALCAN RIO TINTO (Special Contract)	259,859,800.00	236,715.00	(12,357,000.00)	247,739,515.00	42.56	2,403,703.15	9.25	581,306.37	2.24	(150,718.68)	(0.58)	409,365.96	3,243,656.80
	<u>584,256,971.00</u>	<u>237,976.00</u>	<u>(67,291,000.00)</u>	<u>517,203,947.00</u>		<u>5,404,376.98</u>		<u>1,306,982.84</u>		<u>(338,869.04)</u>		<u>945,545.00</u>	<u>7,318,035.78</u>
<b>BASE FIXED ENERGY</b>													
CENTURY ALUMINUM (Special Contract)	340,099,200.00												9,574,812.78
ALCAN RIO TINTO (Special Contract)	259,660,800.00												7,310,230.50
	<u>599,760,000.00</u>												
<b>BASE VARIABLE ENERGY</b>													
CENTURY ALUMINUM (Special Contract)	(15,702,029.00)												(195,804.31)
ALCAN RIO TINTO (Special Contract)	199,000.00												2,481.53
	<u>(15,503,029.00)</u>												
<b>TIER ADJ CREDIT SURPLUS BACKUP ENERGY OTHER ADJ</b>													
CENTURY ALUMINUM (Special Contract)	672,404.46	(2,446,207.73)		38.95	0.00								(1,773,764.32)
ALCAN RIO TINTO (Special Contract)	513,371.04	(536,049.35)		9,940.38	0.00								(12,737.93)
	<u>1,185,775.50</u>	<u>(2,982,257.08)</u>		<u>9,979.33</u>	<u>0.00</u>								
CENTURY ALUMINUM (Special Contract)													11,679,623.13
ALCAN RIO TINTO (Special Contract)													10,543,630.90
<b>TOTAL CENTURY/ALCAN RIO TINTO - BILLED TO CUSTOMER</b>													<u>22,223,254.03</u>
<b>BALANCE AS SHOWN ON OPERATING REPORT</b>													<u>22,223,254.03</u>

CASE NO. 2011-00036  
WITNESS: MARK A. HITE  
ATTACHMENT FOR ITEM KIUC - 1-137  
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**BIG RIVERS ELECTRIC CORPORATION  
CASE NO. 2011-00036  
MONTHLY BILLING REVENUE BY MAJOR CUSTOMER  
SMELTER - JULY 2010**

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JULY 2010		0.009301		0.002419		-0.000876		TOTAL FAC,ES, NONFAC PPA, SURCHARGE				
BASE MONTHLY ENERGY -	PLUS BACK UP ENERGY		TOTAL KWH	REV \$ MILLS/KWH	FAC		ES		NONFAC PPA		SURCHARGE	
	LESS SALES				AMT	MILLS	AMT	MILLS	AMT	MILLS		
CENTURY ALUMINUM (Special Contract)	337,256,977.00	21,187.00	279,628,164.00	43.11	3,136,827.14	9.30	815,824.63	2.42	(295,437.11)	(0.88)	549,783.01	4,206,997.67
ALCAN RIO TINTO (Special Contract)	268,729,560.00	325,499.00	255,846,059.00	42.44	2,499,453.64	9.30	650,056.81	2.42	(235,407.09)	(0.88)	419,752.39	3,333,855.75
710	605,986,537.00	346,686.00	535,474,223.00		5,636,280.78		1,465,881.44		(530,844.20)		969,535.40	7,540,853.42
<b>BASE FIXED ENERGY</b>												
CENTURY ALUMINUM (Special Contract)	351,435,840.00											9,893,973.20
ALCAN RIO TINTO (Special Contract)	268,316,160.00											7,553,904.85
	<u>619,752,000.00</u>											
<b>BASE VARIABLE ENERGY</b>												
CENTURY ALUMINUM (Special Contract)	(14,178,863.00)											(176,810.42)
ALCAN RIO TINTO (Special Contract)	413,400.00											5,155.10
	<u>(13,765,463.00)</u>											
<b>TIER ADJ CREDIT SURPLUS BACKUP ENERGY OTHER ADJ</b>												
CENTURY ALUMINUM (Special Contract)	672,404.46	(2,542,056.99)	1,357.36	0.00								(1,868,295.17)
ALCAN RIO TINTO (Special Contract)	513,371.04	(566,664.38)	17,526.35	0.00								(35,786.99)
	<u>1,185,775.50</u>	<u>(3,108,741.37)</u>	<u>18,883.71</u>	<u>0.00</u>								
CENTURY ALUMINUM (Special Contract)												12,055,865.28
ALCAN RIO TINTO (Special Contract)												10,857,128.71
TOTAL CENTURY/ALCAN RIO TINTO - BILLED TO CUSTOMER												22,912,993.99
<b>BALANCE AS SHOWN ON OPERATING REPORT</b>											<u>22,912,993.99</u>	



**BIG RIVERS ELECTRIC CORPORATION**  
**CASE NO. 2011-00036**  
**MONTHLY BILLING REVENUE BY MAJOR CUSTOMER**  
**SMELTER - AUGUST 2010**

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AUGUST 2010		0.010066		0.002300		-0.000856		TOTAL FAC,ES, NONFAC PPA, SURCHARGE				
BASE MONTHLY ENERGY -	PLUS BACK UP ENERGY		TOTAL KWH	REV \$ MILLS/KWH	FAC		ES		NONFAC PPA		SURCHARGE	
	ENERGY	LESS SALES			AMT	MILLS	AMT	MILLS	AMT	MILLS		
CENTURY ALUMINUM (Special Contract)	345,310,998.00	5,783.00 (63,898,000.00)	281,418,781.00	43.95	3,475,900.51	10.07	794,215.30	2.30	(295,586.21)	(0.86)	549,783.01	4,524,312.61
ALCAN RIO TINTO (Special Contract)	268,160,608.00	700,877.00 (17,289,000.00)	251,572,485.00	43.09	2,699,304.68	10.07	616,769.40	2.30	(229,545.48)	(0.86)	419,752.39	3,506,280.99
	<u>613,471,606.00</u>	<u>706,660.00</u>	<u>(81,187,000.00)</u>		<u>6,175,205.19</u>		<u>1,410,984.70</u>		<u>(525,131.69)</u>		<u>969,535.40</u>	<u>8,030,593.60</u>
BASE FIXED ENERGY												
CENTURY ALUMINUM (Special Contract)	351,435,840.00											9,893,973.20
ALCAN RIO TINTO (Special Contract)	268,316,160.00											7,553,904.85
	<u>619,752,000.00</u>											
BASE VARIABLE ENERGY												
CENTURY ALUMINUM (Special Contract)	(6,124,842.00)											(76,376.77)
ALCAN RIO TINTO (Special Contract)	(155,552.00)											(1,939.73)
	<u>(6,280,394.00)</u>											
TIER ADJ		CREDIT SURPLUS	BACKUP ENERGY	OTHER ADJ								
CENTURY ALUMINUM (Special Contract)	672,404.46	(2,647,103.54)	257.07	0.00								(1,974,442.01)
ALCAN RIO TINTO (Special Contract)	513,371.04	(760,894.84)	28,349.74	0.00								(219,174.06)
	<u>1,185,775.50</u>	<u>(3,407,998.38)</u>	<u>28,606.81</u>	<u>0.00</u>								
CENTURY ALUMINUM (Special Contract)												12,367,467.03
ALCAN RIO TINTO (Special Contract)												10,839,072.05
TOTAL CENTURY/ALCAN RIO TINTO - BILLED TO CUSTOMER												23,206,539.08
BALANCE AS SHOWN ON OPERATING REPORT												23,206,539.08

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**BIG RIVERS ELECTRIC CORPORATION**  
**CASE NO. 2011-00036**  
**MONTHLY BILLING REVENUE BY MAJOR CUSTOMER**  
**SMELTER - SEPTEMBER 2010**

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SEPTEMBER 2010		0.010471		0.002237		-0.001251		TOTAL FAC.ES, NONFAC PPA, SURCHARGE					
BASE MONTHLY ENERGY -	PLUS BACK UP		TOTAL KWH	REV \$ MILLS/KWH	FAC		ES		NONFAC PPA		SURCHARGE		
	ENERGY	LESS SALES			AMT	MILLS	AMT	MILLS	AMT	MILLS			
CENTURY ALUMINUM (Special Contract)	317,766,683.00	25,911.00	(44,602,000.00)	273,190,594.00	46.05	3,327,334.94	10.47	710,844.07	2.24	(397,526.12)	(1.25)	536,179.04	4,176,831.93
ALCAN RIO TINTO (Special Contract)	257,328,832.00	761,024.00	(10,701,000.00)	247,388,856.00	43.68	2,694,490.20	10.47	575,644.60	2.24	(321,918.37)	(1.25)	409,365.96	3,357,582.39
	<u>575,095,515.00</u>	<u>786,935.00</u>	<u>(55,303,000.00)</u>	<u>520,579,450.00</u>		<u>6,021,825.14</u>		<u>1,286,488.67</u>		<u>(719,444.49)</u>		<u>945,545.00</u>	<u>7,534,414.32</u>
BASE FIXED ENERGY													
CENTURY ALUMINUM (Special Contract)	340,099,200.00												9,574,812.78
ALCAN RIO TINTO (Special Contract)	259,660,800.00												7,310,230.50
	<u>599,760,000.00</u>												
BASE VARIABLE ENERGY													
CENTURY ALUMINUM (Special Contract)	(22,332,517.00)												(278,486.48)
ALCAN RIO TINTO (Special Contract)	(2,331,968.00)												(29,079.64)
	<u>(24,664,485.00)</u>												
		TIER ADJ	CREDIT SURPLUS	BACKUP ENERGY	OTHER ADJ								
CENTURY ALUMINUM (Special Contract)		672,404.46	(1,565,449.20)	806.01	0.00								(892,238.73)
ALCAN RIO TINTO (Special Contract)		513,371.04	(374,707.69)	29,327.34	0.00								167,990.69
		<u>1,185,775.50</u>	<u>(1,940,156.89)</u>	<u>30,133.35</u>	<u>0.00</u>								
CENTURY ALUMINUM (Special Contract)													12,580,919.50
ALCAN RIO TINTO (Special Contract)													<u>10,806,723.94</u>
TOTAL CENTURY/ALCAN RIO TINTO - BILLED TO CUSTOMER													23,387,643.44
FOOTNOTE: CENTURY - ADJ SMELTER NON-FAC PPA FOR CHANGE IN BILLING METHODOLOGY AND DOMTAR CO-GEN FIX FOR PERIOD JULY 2009-SEPT 2010													(779,265.03)
FOOTNOTE: ALCAN - ADJ SMELTER NON-FAC PPA FOR CHANGE IN BILLING METHODOLOGY AND DOMTAR CO-GEN FIX FOR PERIOD JULY 2009-SEPT 2010													(628,796.99)
BALANCE AS SHOWN ON OPERATING REPORT													<u>21,979,581.42</u>

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BIG RIVERS ELECTRIC CORPORATION  
MONTHLY FINANCIAL SUMMARY  
SMELTER - OCTOBER 2010

BIG RIVERS ELECTRIC CORPORATION  
CASE NO. 2011-00036  
MONTHLY BILLING REVENUE BY MAJOR CUSTOMER  
SMELTER - OCTOBER 2010

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OCTOBER 2010				0.012136	0.002361	-0.001149					TOTAL FAC,ES, NONFAC PPA, SURCHARGE	
	PLUS BACK UP		TOTAL KWH	REV \$ MILLS/KWH	FAC		ES		NONFAC PPA		SURCHARGE	
	ENERGY	LESS SALES			AMT	MILLS	AMT	MILLS	AMT	MILLS		
BASE MONTHLY ENERGY -												
CENTURY ALUMINUM (Special Contract)	327,178,968.00	23,656.00 (45,492,000.00)	281,710,624.00	48.85	3,970,643.96	12.14	772,469.54	2.36	(375,928.63)	(1.15)	549,783.01	4,916,967.88
ALCAN RIO TINTO (Special Contract)	267,453,264.00	442,774.00 (9,105,000.00)	258,791,038.00	45.51	3,245,812.81	12.14	631,457.16	2.36	(307,303.80)	(1.15)	419,752.39	3,989,718.56
	<u>594,632,232.00</u>	<u>466,430.00 (54,597,000.00)</u>	<u>540,501,662.00</u>		<u>7,216,456.77</u>		<u>1,403,926.70</u>		<u>(683,232.43)</u>		<u>969,535.40</u>	<u>8,906,686.44</u>
BASE FIXED ENERGY												
CENTURY ALUMINUM (Special Contract)	351,435,840.00											9,893,973.20
ALCAN RIO TINTO (Special Contract)	268,316,160.00											7,553,904.85
	<u>619,752,000.00</u>											
BASE VARIABLE ENERGY												
CENTURY ALUMINUM (Special Contract)	(24,256,872.00)											(302,483.19)
ALCAN RIO TINTO (Special Contract)	(862,896.00)											(10,760.31)
	<u>(25,119,768.00)</u>											
TIER ADJ		CREDIT SURPLUS	BACKUP ENERGY	OTHER ADJ								
CENTURY ALUMINUM (Special Contract)	672,404.46	(1,418,633.93)	627.59	0.00								(745,601.88)
ALCAN RIO TINTO (Special Contract)	513,371.04	(282,941.14)	15,306.20	0.00								245,736.10
	<u>1,185,775.50</u>	<u>(1,701,575.07)</u>	<u>15,933.79</u>	<u>0.00</u>								
CENTURY ALUMINUM (Special Contract)												13,762,856.01
ALCAN RIO TINTO (Special Contract)												11,778,599.20
TOTAL CENTURY/ALCAN RIO TINTO - BILLED TO CUSTOMER												25,541,455.21
FOOTNOTE: CENTURY - ADJ SMELTER NON-FAC PPA FOR CHANGE IN BILLING METHODOLOGY AND DOMTAR CO-GEN FIX FOR PERIOD OCT 2010												(23,186.32)
FOOTNOTE: ALCAN - ADJ SMELTER NON-FAC PPA FOR CHANGE IN BILLING METHODOLOGY AND DOMTAR CO-GEN FIX FOR PERIOD OCT 2010												(15,901.21)
BALANCE AS SHOWN ON OPERATING REPORT												<u>25,502,367.68</u>

CASE NO. 2011-00036  
WITNESS: MARK A. HITE  
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**BIG RIVERS ELECTRIC CORPORATION**  
**CASE NO. 2011-00036**  
**MONTHLY BILLING REVENUE BY MAJOR CUSTOMER**  
**SMELTER - NOVEMBER 2010**

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NOVEMBER 2010					0.010212	0.002777	-0.000385						
					FAC		ES		NONFAC PPA			TOTAL FAC,ES, NONFAC PPA, SURCHARGE	
BASE MONTHLY ENERGY -	PLUS BACK UP ENERGY	LESS SALES	TOTAL KWH	REV \$ MILLS/KWH	AMT	MILLS	AMT	MILLS	AMT	MILLS	SURCHARGE		
CENTURY ALUMINUM (Special Contract)	315,934,046.00	41,341.00	(42,614,000.00)	273,361,387.00	47.80	3,226,318.48	10.21	877,348.85	2.78	(121,634.61)	(0.39)	536,745.87	4,518,778.59
ALCAN RIO TINTO (Special Contract)	260,176,346.00	637,373.00	(8,774,000.00)	252,039,719.00	44.69	2,656,920.85	10.21	722,509.71	2.78	(100,167.89)	(0.38)	409,798.73	3,689,061.40
	<u>576,110,392.00</u>	<u>678,714.00</u>	<u>(51,388,000.00)</u>	<u>525,401,106.00</u>		<u>5,883,239.33</u>		<u>1,599,858.56</u>		<u>(221,802.50)</u>		<u>946,544.60</u>	<u>8,207,839.99</u>
BASE FIXED ENERGY													
CENTURY ALUMINUM (Special Contract)	340,571,560.00												9,588,111.13
ALCAN RIO TINTO (Special Contract)	260,021,440.00												7,320,383.60
	<u>600,593,000.00</u>												
BASE VARIABLE ENERGY													
CENTURY ALUMINUM (Special Contract)	(24,637,514.00)												(307,229.79)
ALCAN RIO TINTO (Special Contract)	154,306.00												1,931.68
	<u>(24,482,608.00)</u>												
TIER ADJ		CREDIT SURPLUS	BACKUP ENERGY	OTHER ADJ									
CENTURY ALUMINUM (Special Contract)	672,404.46	(989,307.68)	1,366.40	(418,331.50)									(733,868.32)
ALCAN RIO TINTO (Special Contract)	513,371.04	(284,238.42)	21,987.89	0.00									251,120.51
	<u>1,185,775.50</u>	<u>(1,273,546.10)</u>	<u>23,354.29</u>	<u>(418,331.50)</u>									
CENTURY ALUMINUM (Special Contract)													13,065,791.61
ALCAN RIO TINTO (Special Contract)													11,262,497.19
TOTAL CENTURY/ALCAN RIO TINTO													24,328,288.80
FOOTNOTE: CENTURY - ADJ SMELTER NON-FAC PPA FOR CHANGE IN BILLING METHODOLOGY AND DOMTAR CO-GEN FIX FOR PERIOD NOV 2010													(97,248.12)
FOOTNOTE: ALCAN - ADJ SMELTER NON-FAC PPA FOR CHANGE IN BILLING METHODOLOGY AND DOMTAR CO-GEN FIX FOR PERIOD NOV 2010													(78,758.34)
FOOTNOTE: CENTURY - ADDED SURPLUS SALES BACK INTO REVENUE \$ - ACCOUNT 557114-CURTAILMENT - NOV 2010													418,331.50
FOOTNOTE: ALCAN - ADDED CURTAILMENT BACK INTO REVENUE \$ - ACCOUNT 557114-CURTAILMENT - NOV 2010													80,370.62
BALANCE AS SHOWN ON OPERATING REPORT													24,650,984.46





**BIG RIVERS ELECTRIC CORPORATION**  
**CASE NO. 2011-00036**  
**MONTHLY BILLING REVENUE BY MAJOR CUSTOMER**  
**SMELTER - FEBRUARY 2011**

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FEBRUARY 2011

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	PLUS BACK UP		TOTAL KWH	REV \$ MILLS/KWH	FAC		ES		NONFAC PPA		SURCHARGE	TOTAL FAC,ES, NONFAC PPA, SURCHARGE	
	ENERGY	LESS SALES			AMT	MILLS	AMT	MILLS	AMT	MILLS			
BASE MONTHLY ENERGY -													
CENTURY ALUMINUM (Special Contract)	292,836,486.00	0.00	(37,175,700.00)	255,660,786.00	45.18	2,957,941.35	10.10	557,267.83	1.90	(341,154.51)	(1.17)	508,971.10	3,683,025.77
ALCAN RIO TINTO (Special Contract)	242,273,245.00	588,592.00	(5,763,000.00)	237,098,837.00	42.83	2,447,202.05	10.10	461,045.98	1.90	(282,248.33)	(1.16)	388,593.10	3,014,592.80
	<u>535,109,731.00</u>	<u>588,592.00</u>	<u>(42,938,700.00)</u>	<u>492,759,623.00</u>		<u>5,405,143.40</u>		<u>1,018,313.81</u>		<u>(623,402.84)</u>		<u>897,564.20</u>	<u>6,697,618.57</u>
BASE FIXED ENERGY													
CENTURY ALUMINUM (Special Contract)	317,425,920.00												8,936,491.93
ALCAN RIO TINTO (Special Contract)	242,350,080.00												6,822,881.80
	<u>559,776,000.00</u>												
BASE VARIABLE ENERGY													
CENTURY ALUMINUM (Special Contract)	(24,589,434.00)												(306,630.24)
ALCAN RIO TINTO (Special Contract)	(76,835.00)												(958.13)
	<u>(24,666,269.00)</u>												
TIER ADJ		CREDIT SURPLUS	BACKUP ENERGY	OTHER ADJ									
CENTURY ALUMINUM (Special Contract)	672,404.46	(1,434,291.85)	0.00	0.00									(761,887.39)
ALCAN RIO TINTO (Special Contract)	513,371.04	(219,319.30)	24,523.44	0.00									318,575.18
	<u>1,185,775.50</u>	<u>(1,653,611.15)</u>	<u>24,523.44</u>	<u>0.00</u>									
CENTURY ALUMINUM (Special Contract)													11,551,000.07
ALCAN RIO TINTO (Special Contract)													<u>10,155,091.65</u>
TOTAL CENTURY/ALCAN RIO TINTO - BILLED TO CUSTOMER													21,706,091.72
FOOTNOTE: CENTURY - ADJ SMELTER NON-FAC PPA FOR CHANGE IN BILLING METHODOLOGY AND DDMTAR CO-GEN FIX FOR PERIOD FEB 2011													(146,094.27)
FOOTNOTE: ALCAN - ADJ SMELTER NON-FAC PPA FOR CHANGE IN BILLING METHODOLOGY AND DDMTAR CO-GEN FIX FOR PERIOD FEB 2011													(96,725.55)
BALANCE AS SHOWN ON OPERATING REPORT													<u>21,463,271.90</u>

CASE NO. 2011-00036  
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**BIG RIVERS ELECTRIC CORPORATION**  
**CASE NO. 2011-00036**  
**MONTHLY BILLING REVENUE BY MAJOR CUSTOMER**  
**SMELETER - TOTAL 2010**

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TOTALS - 2010

	PLUS BACK UP ENERGY	LESS SALES	TOTAL KWH	REV \$ MILLS/KWH	FAC		ES		NONFAC PPA		TOTAL FAC,ES, NONFAC PPA, SURCHARGE		
					AMT	MILLS	AMT	MILLS	AMT	MILLS	SURCHARGE		
BASE MONTHLY ENERGY -													
CENTURY ALUMINUM (Special Contract)	3,944,873,400.00	131,390.00	(633,794,800.00)	3,311,209,990.00	45.08	39,285,324.49	9.96	8,961,796.92	2.27	(3,642,702.87)	(0.92)	6,502,168.33	51,106,586.87
ALCAN RIO TINTO (Special Contract)	3,167,125,792.00	7,250,032.00	(130,709,300.00)	3,043,666,524.00	43.19	31,561,846.87	9.97	7,198,299.37	2.27	(2,921,470.30)	(0.92)	4,864,323.67	40,802,939.61
	<u>7,111,999,192.00</u>	<u>7,381,422.00</u>	<u>(764,504,100.00)</u>	<u>6,354,876,514.00</u>		<u>70,847,171.36</u>		<u>16,160,096.29</u>		<u>(6,564,173.17)</u>		<u>11,466,492.00</u>	<u>31,909,586.48</u>
BASE FIXED ENERGY													
CENTURY ALUMINUM (Special Contract)	4,137,873,600.00												116,493,555.45
ALCAN RIO TINTO (Special Contract)	<u>3,159,206,400.00</u>												<u>88,941,137.75</u>
	<u>7,297,080,000.00</u>												
BASE VARIABLE ENERGY													
CENTURY ALUMINUM (Special Contract)	(193,000,200.00)												(2,406,712.46)
ALCAN RIO TINTO (Special Contract)	<u>7,919,392.00</u>												<u>98,754.82</u>
	<u>(185,080,808.00)</u>												
TIER ADJ		CREDIT SURPLUS	BACKUP ENERGY	OTHER ADJ									
CENTURY ALUMINUM (Special Contract)	8,068,853.52	(23,576,022.81)	5,068.34	(418,331.50)									(15,920,432.45)
ALCAN RIO TINTO (Special Contract)	<u>6,160,452.48</u>	<u>(4,861,426.09)</u>	<u>305,375.85</u>	<u>0.00</u>									<u>1,604,402.24</u>
	<u>14,229,306.00</u>	<u>(28,437,448.90)</u>	<u>310,444.19</u>	<u>(418,331.50)</u>									<u>149,272,997.41</u>
CENTURY ALUMINUM (Special Contract)													<u>131,447,294.42</u>
ALCAN RIO TINTO (Special Contract)													<u>280,720,291.83</u>
TOTAL CENTURY/ALCAN RIO TINTO													
FOOTNOTE: CENTURY - ADJ SMELTER NON-FAC PPA FOR CHANGE IN BILLING METHODOLOGY AND DOMTAR CO-GEN FIX FOR PERIOD JULY 2009-SEPT 2010													(779,265.03)
FOOTNOTE: ALCAN - ADJ SMELTER NON-FAC PPA FOR CHANGE IN BILLING METHODOLOGY AND DOMTAR CO-GEN FIX FOR PERIOD JULY 2009-SEPT 2010													(628,796.99)
FOOTNOTE: CENTURY - ADJ SMELTER NON-FAC PPA FOR CHANGE IN BILLING METHODOLOGY AND DOMTAR CO-GEN FIX FOR PERIOD OCT 2010													(23,186.32)
FOOTNOTE: ALCAN - ADJ SMELTER NON-FAC PPA FOR CHANGE IN BILLING METHODOLOGY AND DOMTAR CO-GEN FIX FOR PERIOD OCT 2010													(15,901.21)
FOOTNOTE: CENTURY - ADJ SMELTER NON-FAC PPA FOR CHANGE IN BILLING METHODOLOGY AND DOMTAR CO-GEN FIX FOR PERIOD NOV 2010													(97,248.12)
FOOTNOTE: ALCAN - ADJ SMELTER NON-FAC PPA FOR CHANGE IN BILLING METHODOLOGY AND DOMTAR CO-GEN FIX FOR PERIOD NOV 2010													(78,758.34)
FOOTNOTE: CENTURY - ADDED SURPLUS SALES BACK INTO REVENUE \$ - ACCOUNT 557114-CURTALMENT - NOV 2010													418,331.50
FOOTNOTE: ALCAN - ADDED CURTALMENT BACK INTO REVENUE \$ - ACCOUNT 557114-CURTALMENT - NOV 2010													80,370.62
FOOTNOTE: CENTURY - ADJ SMELTER NON-FAC PPA FOR CHANGE IN BILLING METHODOLOGY AND DOMTAR CO-GEN FIX FOR PERIOD DEC 2010													(197,158.42)
FOOTNOTE: ALCAN - ADJ SMELTER NON-FAC PPA FOR CHANGE IN BILLING METHODOLOGY AND DOMTAR CO-GEN FIX FOR PERIOD DEC 2010													(165,848.78)
FOOTNOTE: CENTURY - ADJ SMELTER NON-FAC PPA FOR CHANGE IN BILLING METHODOLOGY AND DOMTAR CO-GEN FIX FOR PERIOD DEC 2010													45,939.76
FOOTNOTE: ALCAN - ADJ SMELTER NON-FAC PPA FOR CHANGE IN BILLING METHODOLOGY AND DOMTAR CO-GEN FIX FOR PERIOD DEC 2010													37,051.26
FOOTNOTE: CENTURY - ADJ SMELTER NON-FAC PPA FOR CHANGE IN BILLING METHODOLOGY AND DOMTAR CO-GEN FIX FOR PERIOD JAN 2011													(53,703.99)
FOOTNOTE: ALCAN - ADJ SMELTER NON-FAC PPA FOR CHANGE IN BILLING METHODOLOGY AND DOMTAR CO-GEN FIX FOR PERIOD JAN 2011													(54,395.67)
FOOTNOTE: CENTURY - ADJ SMELTER NON-FAC PPA FOR CHANGE IN BILLING METHODOLOGY AND DOMTAR CO-GEN FIX FOR PERIOD FEB 2011													(146,094.27)
FOOTNOTE: ALCAN - ADJ SMELTER NON-FAC PPA FOR CHANGE IN BILLING METHODOLOGY AND DOMTAR CO-GEN FIX FOR PERIOD FEB 2011													(96,725.55)
BALANCE AS SHOWN ON OPERATING REPORT													<u>278,965,102.30</u>

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