



P.O. Box 18 • 6402 Old Corydon Road
Henderson, Kentucky 42419-0018
(800) 844-4832

February 7, 2013

RECEIVED

FEB 8 2013

PUBLIC SERVICE
COMMISSION

Mr. Jeff Derouen
Executive Director
Kentucky Public Service Commission
211 Sower Boulevard
Post Office Box 615
Frankfort, Kentucky 40601

RE: Case No. 2011-00035

Dear Mr. Derouen:

Enclosed please find Kenergy's response to Commission's order dated January 29, 2013. Please let us know if you require further information.

Sincerely,

A handwritten signature in black ink that reads "Steve Thompson". The signature is fluid and cursive, with a long horizontal stroke at the end.

Steve Thompson
Vice President – Finance & Accounting

**KENERGY CORP.
INFORMATION REQUESTED IN JANUARY 29TH ORDER
CASE NO. 2011-00035**

1
2
3
4
5
6
7
8
9
10
11
12
13
14
15
16
17
18
19
20
21
22
23
24

Item 1) The revenue difference allocated to Kenergy by Big Rivers for each month of the five-month period, from March 2013 through July 2013, for each direct-served customer, smelter, and customer class:

Response) Item 1, page 2 of 2, contains the above referenced information.

Witness) Steve Thompson

**BIG RIVERS ELECTRIC CORPORATION
16 MONTHS RURAL AND INDUSTRIAL BILLING
REVENUE RECOVERY MECHANISM**

ITEM 4

**CASE NO. 2011-00036
From September 2011 through December 2012
Monthly ALLOCATION - March 2013 through July 2013**

	2013					TOTAL
	MARCH	APRIL	MAY	JUNE	JULY	
TOTAL REVENUE						
JP RURALS	374,638.06	74,927.61	74,927.61	74,927.61	74,927.62	374,638.06
KENERGY RURALS	677,363.01	135,472.60	135,472.60	135,472.60	135,472.61	677,363.01
MEADE CO. RURALS	269,752.90	53,950.58	53,950.58	53,950.58	53,950.58	269,752.90
Total to be recovered Rural	1,321,753.97	264,350.79	264,350.79	264,350.79	264,350.81	1,321,753.97
KI-ACCURIDE	107.34	21.47	21.47	21.47	21.46	107.34
KI-ALCOA	4.43	0.89	0.89	0.88	0.88	4.43
KI-ALLERIS	714.87	142.97	142.97	142.98	142.98	714.87
KI-ALLIED	137.52	27.50	27.50	27.51	27.51	137.52
KI-ARMSTRONG - BIG RUN	3.00	0.60	0.60	0.60	0.60	3.00
KI-ARMSTRONG - DOCK	139.39	27.88	27.88	27.88	27.87	139.39
KI-ARMSTRONG - EQUALITY	69.31	13.86	13.86	13.86	13.87	69.31
KI-ARMSTRONG - LEWIS	14.91	2.98	2.98	2.99	2.99	14.91
KI-ARMSTRONG - MIDWAY	92.04	18.41	18.41	18.41	18.40	92.04
KI-ARMSTRONG - MIDWAY	590.04	118.01	118.01	118.01	118.00	590.04
KI-DOMITAR PAPER CO.	21.76	4.36	4.36	4.35	4.35	21.78
KI-DOTIKI #3	0.01	0.00	0.00	0.00	0.00	0.01
KI-ELK CREEK MINE - HOPKINS CO. COAL	7.41	1.48	1.48	1.48	1.49	7.41
KI-HOPKINS CO. COAL	29.11	5.82	5.82	5.82	5.83	29.11
KI-KB ALLOYS, INC.	1,223.92	244.78	244.78	244.79	244.79	1,223.92
KI-KIMBERLY-CLARK	2.68	0.54	0.54	0.53	0.53	2.68
KI-KMMC, LLC	73.76	14.75	14.75	14.75	14.76	73.76
KI-PATRIOT COAL, LP	67.39	13.48	13.48	13.48	13.47	67.39
KI-ROLL COATER	204.16	40.83	40.83	40.83	40.84	204.16
KI-SOUTHWIRE CO.	278.29	55.66	55.66	55.66	55.65	278.29
KI-TYSON FOODS	49.19	9.84	9.84	9.84	9.83	49.19
KI-VALLEY GRAIN	3,830.55	766.11	766.11	766.11	766.10	3,830.55
JPI-SHELL OIL	20.41	4.08	4.08	4.08	4.09	20.41
Total to be recovered Industrial	3,850.96	770.20	770.19	770.19	770.19	3,850.96
Total to be recovered Rural and Industrial	1,325,604.93	265,120.99	265,120.98	265,120.98	265,121.00	1,325,604.93
ALCAN	12,798.78	2,559.76	2,559.76	2,559.76	2,559.75	12,798.78
CENTURY	16,764.90	3,352.98	3,352.98	3,352.98	3,352.98	16,764.90
Total to be recovered Smelters	29,563.68	5,912.74	5,912.74	5,912.74	5,912.73	29,563.68
Total to be recovered	1,355,168.61	271,033.73	271,033.72	271,033.72	271,033.71	1,355,168.61

NOTE: Does not include Domtar Cogen Backup Power

KENERGY CORP.
INFORMATION REQUESTED IN JANUARY 29TH ORDER
CASE NO. 2011-00035

1

2 **Item 2)** The methodology Kenergy proposes using to bill the revenue difference to its retail
3 customers for each month of the five-month period from March 2013 through July 2013;

4

5 **Response)** Direct Served Customers and Smelters

6 Since Big Rivers prepares a separate wholesale bill for each of these customers with
7 no KWH line losses involved, the retail bill will contain the exact dollar amount that appears on the
8 wholesale bill.

9 Non-Direct Served Customer Classes

10 Big Rivers prepares one wholesale bill each month for all of the non-direct served
11 customer classes. This bill covers the usage period from the first day of each month through the last
12 day. It is not detailed by customer class. Starting in March 2013 through July 2013, each monthly bill
13 will contain 1/5 of the recovery amount or \$135,472.60.

14 Kenergy is proposing to divide the total recovery amount of \$677,363.01 by the actual
15 KWH sales for the five month period ending July 2012 of 437,035,220 KWH (see item 3, page 3 of 3.)
16 The resulting per KWH factor of .0015499 would be applied to all KWH sales during the billing months
17 of March – June 2013. Kenergy will track the amount of revenue being collected monthly compared
18 to the amount approved. At the end of four months, the over/under amount would be used to adjust
19 the per KWh factor for the fifth month if, after the fifth month, the amount is less than 1% or \$6,773.63
20 of the original \$677,363.01, the recovery factor will terminate. Otherwise, a final charge or credit will
21 be calculated for application in the sixth month based on the balance to be recovered/credited and the
22 estimated KWH sales to be sold in the sixth month. The factor will terminate thereafter. The amount
23 would appear as a separate line item on the bill with the description "Revenue Recovery – PSC Case
24 No. 2011-00035".

**KENERGY CORP.
INFORMATION REQUESTED IN JANUARY 29TH ORDER
CASE NO. 2011-00035**

1
2
3
4
5
6
7
8
9
10
11
12
13
14
15
16
17
18
19
20
21
22
23
24

The per KWH factor is the only method currently allowed by the computer programming in place. The use of a percentage of revenue factor could not be programmed to allow its use by March 2013.

Witness) Steve Thompson

KENERGY CORP.
INFORMATION REQUESTED IN JANUARY 29TH ORDER
CASE NO. 2011-00035

1

2 **Item 3)** The KWH sales, by month, to each customer class from September 1, 2011 through
3 the date of this order;

4

5 **Response)** Item 3, pages 2 & 3 of 3, contain the above referenced information.

6

7 **Witness)** Steve Thompson

8

9

10

11

12

13

14

15

16

17

18

19

20

21

22

23

24

INFORMATION REQUESTED IN JANUARY 29TH ORDER

CASE NO. 2011-00035

KWH SALES - SEPTEMBER 2011- JANUARY 2013

NON-DEDICATED DELIVERY POINTS

LINE NO.	(a)	(b) Sep-11	(c) Oct-11	(d) Nov-11	(e) Dec-11	(f) Jan-12	(g) Feb-12	(h) Mar-12	(i) Apr-12	(j) May-12	(k) Jun-12	(l) Jul-12
1	RESIDENTIAL	79,000.932	58,846.524	44,377.314	50,673.849	63,207.425	71,770.433	66,457.518	50,287.789	43,782.406	48,199.688	62,675.847
2	COMMERCIAL SMALL 1P	10,314.533	9,621.953	9,396.281	8,495.043	7,947.006	8,520.378	8,262.265	7,545.884	6,882.966	7,902.739	9,386.814
3	COMMERCIAL SMALL 3P	15,302.523	14,605.407	13,158.130	12,789.837	11,972.902	13,091.583	12,591.205	11,872.589	12,265.391	13,528.480	14,349.829
4	COMMERCIAL 3P OVER 1000 KW	8,240.080	8,171.992	7,969.160	7,256.048	6,700.624	6,971.488	7,135.952	7,580.408	7,625.536	7,473.584	8,333.936
5	PUBLIC BUILDINGS 1P	1,143.549	777.856	640.307	656.096	753.463	885.547	844.203	621.212	590.409	664.330	904.163
6	PUBLIC BUILDINGS 3P	3,452.017	3,282.494	2,689.747	2,719.580	2,489.198	2,759.242	2,917.147	2,641.124	2,556.655	2,868.958	2,552.581
7	UNMETERED LIGHTING	1,144.832	1,146.662	1,146.539	1,146.325	1,146.007	1,148.618	1,149.634	1,147.274	1,145.441	1,145.877	1,145.386
8	TOTAL	118,598.466	96,452.888	79,377.478	83,736.778	94,216.625	105,147.289	99,357.924	81,696.280	74,848.804	81,783.656	99,348,556
9												
10		Aug-12	Sep-12	Oct-12	Nov-12	Dec-12	Jan-13	TOTAL				
11	RESIDENTIAL	80,316.468	74,983.378	58,964.074	44,855.206	53,794.872	63,830.724	639,279.725				
12	COMMERCIAL SMALL 1P	10,489.373	10,702.001	9,906.293	8,195.734	7,729.431	7,901.064	94,275.862				
13	COMMERCIAL SMALL 3P	15,695.422	15,863.645	15,191.516	12,751.621	12,804.702	13,260.449	145,527.876				
14	COMMERCIAL 3P OVER 1000 KW	8,655.744	8,800.896	8,353.856	7,506.816	7,466.640	6,997.960	83,458.808				
15	PUBLIC BUILDINGS 1P	1,207.295	1,076.870	807.348	620.494	686.759	766.430	8,481.135				
16	PUBLIC BUILDINGS 3P	2,970.089	3,536.422	3,382.857	2,590.973	2,646.647	2,733.494	30,928.743				
17	UNMETERED LIGHTING	1,147.117	1,144.843	1,146.997	1,146.677	1,145.279	1,149.252	12,612.595				
18	TOTAL	120,481,508	116,108,055	97,752,941	77,667,521	86,274,330	96,639,373	1,014,564,744				
19												

KENERGY CORP.
INFORMATION REQUESTED IN JANUARY 29TH ORDER
CASE NO. 2011-00035
KWH SALES - SEPTEMBER 2011- JANAURY 2013

LINE NO.		DEDICATED DELIVERY POINTS								
		(a) Sep-11	(b) Oct-11	(c) Nov-11	(d) Dec-11	(e) Jan-12	(f) Feb-12	(g) Mar-12	(h) Apr-12	(i) May-12
1	ACCURIDE	2,264,920	2,206,760	2,315,890	2,099,790	1,915,910	2,345,950	2,563,090	2,359,380	2,385,150
2	ALCOA AUTO CASTINGS	77,260	81,870	81,820	105,760	110,920	96,450	84,030	77,580	77,620
3	ALERIS	14,885,670	15,341,840	13,679,620	12,956,140	15,600,700	14,964,350	14,621,220	15,307,580	15,667,440
4	ALLIED RESOURCES	2,907,930	3,004,330	3,174,380	3,260,370	3,290,290	3,224,540	3,119,088		
5	ARMSTRONG -MIDWAY MINE	1,709,000	1,944,050	1,856,290	1,889,090	1,898,650	1,960,080	1,883,220	1,877,400	1,850,400
6	ARMSTRONG COAL-BIG RUN MINE	518,340	480,830							
7	ARMSTRONG-DOCK	1,821,420	2,327,700	1,666,500	2,492,692	2,841,560	2,862,500	3,144,980	2,919,170	3,372,390
8	ARMSTRONG-EQUALITY	1,445,230	1,391,200	834,135	1,305,096	1,529,370	1,558,320	1,622,320	1,568,470	1,452,370
9	ARMSTRONG-LEWIS CREEK	274,060	314,990	255,010	261,920	302,740	302,160	326,008	281,370	285,120
10	DOMTAR PAPER	39,557,471	21,047,321	12,357,252	13,467,351	12,637,933	21,058,013	49,429,269	47,616,541	23,105,385
11	DOTIKI-WEBSTER CO COAL	547,630	561,520	553,760	578,360	574,770	533,280	560,740	539,540	559,570
12	ELK CREEK MINE									
13	HOPKINS CO COAL	173,850	240,050	172,060	184,100	189,410	170,160	181,390	148,030	167,310
14	K B ALLOYS	534,510	625,710	598,340	586,120	691,850	651,610	685,290	595,030	684,130
15	KIMBERLY CLARK	25,152,190	25,665,530	23,705,030	24,621,560	24,703,210	24,394,400	26,523,550	25,783,640	24,770,720
16	KMMC	29,890	39,440	63,850	98,390	94,050	88,090	56,720		
17	PATRIOT COAL	2,102,370	2,164,640	2,274,770	2,240,060	2,431,610	2,353,300	2,485,420	2,017,740	1,346,740
18	PRECOAT METALS	1,951,430	1,505,150	1,092,640	940,580	1,197,240	1,344,210	1,518,520	1,371,840	1,549,850
19	SEBREE MINING-KMMC							39,530		45,850
20	SEBREE MINING-STEAMPORT							2,884,600		3,208,790
21	SOUTHWIRE	4,107,040	4,275,560	4,034,570	4,125,890	4,090,380	3,915,050	4,233,020	4,071,350	4,343,770
22	TYSON FOODS	5,781,717	5,593,340	5,198,940	4,872,390	5,457,020	5,485,600	6,083,460	5,521,060	5,710,280
23	VALLEY GRAIN	1,079,440	1,141,830	1,043,220	1,136,620	1,024,370	1,093,540	955,010	916,380	922,670
24										
25	ALCAN	262,510,554	273,052,133	263,171,156	270,638,142	269,737,528	252,665,568	273,906,540	265,876,387	273,472,632
26	CENTURY	329,114,302	343,936,953	340,652,781	357,207,667	357,336,864	332,624,160	358,541,533	347,203,411	360,309,427
27										
28	TOTAL	698,546,224	706,942,747	678,782,014	705,068,088	707,656,375	673,691,331	752,524,418	728,976,029	725,287,614
29										
30		Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12	Jan-13	TOTAL
31										
32	ACCURIDE	2,222,910	2,461,320	2,356,457	2,114,000	2,178,630	2,082,780	1,900,960	2,067,620	24,747,370
33	ALCOA AUTO CASTINGS	71,870	72,560	102,960	107,160	103,760	102,440	118,520	119,180	984,360
34	ALERIS	15,482,090	15,901,360	15,431,650	15,220,891	15,177,980	13,697,310	14,357,250	14,864,040	163,370,690
35	ALLIED RESOURCES									21,980,928
36	ARMSTRONG -MIDWAY MINE	1,807,960	1,752,520	1,807,390	1,947,820	2,151,890	2,053,320	2,296,608	2,549,430	21,225,570
37	ARMSTRONG COAL-BIG RUN MINE									999,170
38	ARMSTRONG-DOCK	3,214,490	3,151,827	3,565,120	2,934,250	3,504,548	3,223,480	3,426,970	3,790,160	30,453,562
39	ARMSTRONG-EQUALITY	1,504,320	1,537,520	1,593,200	1,386,340	1,543,654	1,395,720	1,439,480	1,557,400	15,768,231
40	ARMSTRONG-LEWIS CREEK	277,270	297,720	297,970	320,843	363,729	458,610	352,060	495,430	3,376,078
41	DOMTAR PAPER	18,510,498	20,552,022	29,844,439	35,855,579	28,717,859	28,468,935	28,847,761	(1)	258,787,034
42	DOTIKI-WEBSTER CO COAL	542,440	555,570	542,130	451,670	47,710	66,860	38,450	77,850	5,629,460
43	ELK CREEK MINE							4,670	36,540	36,540
44	HOPKINS CO COAL	82,940	80,170	131,580	123,480	152,000	149,750	122,310	170,540	1,879,840
45	K B ALLOYS	632,380	626,450	694,440	449,775	639,890	494,270	505,140	824,030	7,109,000
46	KIMBERLY CLARK	25,299,080	26,335,070	26,844,390	25,213,090	26,610,990	26,108,910	26,240,400	26,930,250	277,549,160
47	KMMC									470,430
48	PATRIOT COAL	909,930	683,470	672,670	647,510	722,710	803,050	732,310	546,110	20,872,690
49	PRECOAT METALS	1,640,040	1,623,070	1,692,320	1,288,430	1,437,920	1,275,410	1,032,580	1,454,100	15,565,600
50	SEBREE MINING-KMMC	43,140	43,960	46,810	42,030	41,670	48,980	69,980	94,530	223,050
51	SEBREE MINING-STEAMPORT	1,831,443	2,252,233	2,891,960	2,538,708	2,797,130	2,664,930	2,775,925	3,235,103	11,159,936
52	SOUTHWIRE	4,357,680	4,628,440	4,652,970	4,466,561	4,509,100	4,109,380	4,136,150	4,334,690	45,889,000
53	TYSON FOODS	6,293,550	6,638,510	6,813,039	5,937,390	6,255,540	5,560,430	5,573,210	6,234,180	62,231,537
54	VALLEY GRAIN	903,500	863,730	1,026,560	1,236,250	1,089,660	986,150	977,900	1,290,060	11,506,640
55										
56	ALCAN	260,888,602	268,499,232	263,658,532	258,545,643	268,842,240	262,513,982	275,332,435	(1)	2,665,919,242
57	CENTURY	349,518,413	360,737,741	359,098,790	345,807,994	356,530,637	349,315,200	359,015,040	(1)	3,476,445,511
58										
59	TOTAL	696,034,546	719,294,495	723,765,377	706,635,414	723,419,247	705,579,897	729,296,109	70,671,243	7,144,180,629

(1) information not available until week of February 11th