

BURKESVILLE GAS COMPANY, INC.

119 Upper River St. - P. O. Box 69
Burkesville, Kentucky 42717
Telephone (270) 864-9400 - Fax (270) 864-5135
Corporate Office
5005 Live Oak, Greenville, Texas 75402
Telephone (270) 864-9400 - Fax (888) 823-7417

December 29, 2010

RECEIVED

JAN 03 2011

**PUBLIC SERVICE
COMMISSION**

Mr. Jeff Derouen
Executive Director
Commonwealth of Kentucky
Public Service Commission
211 Sower Boulevard
Frankfort, KY 40602

RE: Purchased Gas Adjustment

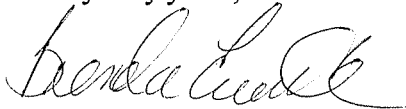
Dear Mr. Derouen:

Enclosed are the original and 10 copies of the necessary filings for the monthly report of the Gas Cost Recovery Rate Calculation for Burkesville Gas Company, Inc. for the reporting period ending October 31, 2010. Burkesville Gas Company, Inc. requests the new rates to go in effect on February 1, 2011.

If you need additional information, please contact me or Tom Shirey at 270-864-9400 or by e-mail at burkesvillegas@windstream.net

Thank you in advance for your consideration of this matter.

Very truly yours,



Brenda Everette

Enclosure

CASE #

BURKESVILLE GAS COMPANY

MONTHLY REPORT OF GAS COST
RECOVERY RATE CALCULATION

DATE FILED:

29-Dec-10

RATES TO BE EFFECTIVE:

1-Feb-11

REPORTING PERIOD IS CALENDER MONTH ENDED:

31-Oct-10

Prepared By:


Tom Shirey

SCHEDULE I

GAS COST RECOVERY RATE SUMMARY

<u>Component</u>	<u>Unit</u>	<u>Amount</u>
Expected Gas Cost (EGC)	\$/Mcf	8.5376
Refund Adjustment (RA)	\$/Mcf	0.0000
Actual Adjustment (AA)	\$/Mcf	(3.6106)
Balance Adjustment (BA)	\$/Mcf	0.0000
Gas Cost Recovery Rate (GCR)	\$/Mcf	4.9270

To be effective for service rendered from February 1, 2011

<u>A. EXPECTED GAS COST CALCULATION</u>	<u>Unit</u>	<u>Amount</u>
Total Expected Gas Cost (Sch II)	\$/Mcf	344,046.9600
/Sales for the 12 months ended October 31, 2010	\$/Mcf	40,297.8000
Expected Gas Cost	\$/Mcf	8.5376

<u>B. REFUND ADJUSTMENT CALCULATION</u>	<u>Unit</u>	<u>Amount</u>
Supplier Refund Adjustment for Reporting Period (Sch III)	\$/Mcf	0.0000
+Previous Quarter Supplier Refund Adjustment	\$/Mcf	
+Second Previous Quarter Supplier Refund Adjustment	\$/Mcf	
+Third Previous Quarter Supplier Refund Adjustment	\$/Mcf	
=Refund Adjustment (RA)	\$ Mcf	0.0000

<u>C. ACTUAL ADJUSTMENT CALCULATION</u>	<u>Unit</u>	<u>Amount</u>
Actual Adjustment for the Reporting Period (Sch IV)	\$/Mcf	(0.0564)
+ <u>Previous Month 02</u>	\$/Mcf	0.0000
+ <u>Previous Month 03</u>	\$/Mcf	0.0000
+ <u>Previous Month 04</u>	\$/Mcf	0.0008
+ <u>Previous Month 05</u>	\$/Mcf	0.0000
+ <u>Previous Month 06</u>	\$/Mcf	(0.0443)
+ <u>Previous Month 07</u>	\$/Mcf	(0.4220)
+ <u>Previous Month 08</u>	\$/Mcf	0.0000
+ <u>Previous Month 09</u>	\$/Mcf	(3.0887)
+ <u>Previous Month 10</u>	\$/Mcf	0.0000
+ <u>Previous Month 11</u>	\$/Mcf	0.0000
+ <u>Previous Month 12</u>	\$/Mcf	0.0000
=Actual Adjustment (AA)	\$ Mcf	(3.6106)

<u>D. BALANCE ADJUSTMENT CALCULATION</u>	<u>Unit</u>	<u>Amount</u>
Balance Adjustment for the Reporting Period (Sch V)	\$/Mcf	0.0000
+Previous Quarter Reported Balance Adjustment	\$/Mcf	
+Second Previous Quarter Reported Balance Adjustment	\$/Mcf	
+Third Previous Quarter Reported Balance Adjustment	\$/Mcf	
=Balance Adjustment (BA)	\$ Mcf	0.0000

SCHEDULE II
EXPECTED GAS COST

Actual Mcf Purchases for 12 months ended October 31, 2010

(1) Supplier	(2) Dth	(3) Btu Conversion Factor	(4) Mcf	(5) Rate	(6) (4) x (5) Cost
EDF Trading North America, LLC		1.03	40,230	\$6.00	\$241,380.00
Apache Gas Transmission			40,230	\$2.5520	102,666.96

Totals			80,460	\$8.552	\$344,046.96
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Line loss for 12 months ended 10/31/2010 is based on purchases of 40,230.00
and sales of 40,297.80 Mcf. -0.17%

	Unit	Amount
Total Expected Cost of Purchases (6)		\$344,046.96
/ Mcf Purchases (4)		40,230
= Average Expected Cost Per Mcf Purchased		\$8.5520
x Allowable Mcf Purchases (must not exceed Mcf sales / .95)		40,230.00
= Total Expected Gas Cost (to Schedule IA)		\$344,046.96

SCHEDULE III

SUPPLIER REFUND ADJUSTMENT

Description		Unit	Amount
Supplier Refunds Received during 2 Month Period	0	\$	
Interest Factor (90 Day Commercial Paper Rate)			
Refunds Including Interest		\$	\$0.00
Divided by 12 Month Projected Sales Ended	0	Mcf	
<u>Current Supplier Refund Adjustment</u>			<u>\$0.00</u>

SCHEDULE IV
ACTUAL ADJUSTMENT

For the two months ending October 31, 2010

Particulars	Unit	Sep-10	Oct-10
		Month 1	Month 2
Total Supply Volumes Purchased	Mcf	810	1,620
Total Cost of Volumes Purchased	\$	5,997.98	11,988.45
/ Total Sales *	Mcf	834	1,539
= Unit Cost of Gas	\$/Mcf	7.1910	7.7898
- EGC in Effect for Month	\$/Mcf	8.5776	8.5776
= Difference	\$/Mcf	(1.3866)	(0.7878)
x Actual Sales during Month	Mcf	834.1000	1,418.5000
= Monthly Cost Difference	\$	(1,156.5962)	(1,117.5424)
 Total Cost Difference			\$ (2,274.1386)
/ Sales for 12 months ended			Mcf 40,297.8000
= Actual Adjustment for the Reporting Period (to Sch IC)			(0.0564)

* May not be less than 95% of supply volume

SCHEDULE V

Case No.

Effective Date	Mcf Sales	Factor	Refunded	Balance
Beginning Balance				
			\$0.00	\$0
			\$0.00	\$0
			\$0.00	\$0
			\$0.00	\$0
			\$0.00	\$0
			\$0.00	\$0
			\$0.00	\$0
			\$0.00	\$0
			\$0.00	\$0
			\$0.00	\$0
			\$0.00	\$0
			\$0.00	\$0

Under/(Over) Recovery \$0
Mcf Sales for factor 40,298
BA Factor \$0.0000

Total Purchases
Expected Gas Cost

<u>Month</u>	<u>MCF Purchased</u>	<u>Expected Rate</u>	<u>Expected Cost</u>	<u>MCF Sales</u>
Nov-09	3,478	\$8.552	29,743.86	2,890
Dec-09	7,085	\$8.552	60,590.92	6,866
Jan-10	9,285	\$8.552	79,405.32	8,350
Feb-10	8,278	\$8.552	70,793.46	9,093
Mar-10	4,811	\$8.552	41,143.67	5,525
Apr-10	1,587	\$8.552	13,572.02	1,651
May-10	1,013	\$8.552	8,663.18	1,206
Jun-10	749	\$8.552	6,405.45	936
Jul-10	758	\$8.552	6,482.42	733
Aug-10	756	\$8.552	6,465.31	795
Sep-10	810	\$8.552	6,927.12	834
Oct-10	1,620	\$8.552	13,854.24	1,419
<u>Total</u>	<u>40,230</u>		<u>344,046.96</u>	<u>40,298</u>