



December 28, 2010

Mr. Jeff Derouen, Executive Director  
Kentucky Public Service Commission  
211 Sower Boulevard  
P.O. Box 615  
Frankfort, KY 40602

RECEIVED

DEC 29 2010

PUBLIC SERVICE  
COMMISSION

**Re: Case No. 2010-00000**

Dear Mr. Derouen:

*Case No. 2010-00526*

We are filing the enclosed original and ten (10) copies of a notice under the provisions of our Gas Cost Adjustment Clause, Case No. 2010-00000. **This filing contains a Petition of Confidentiality and confidential documents.**

Please indicate receipt of this filing by stamping and dating the enclosed duplicate of this letter and returning it in the self-addressed stamped envelope to the following address:

Atmos Energy Corporation  
5430 LBJ Freeway, Suite 700  
Dallas, TX 75240

If you have any questions, feel free to call me at 972-855-3115.

Sincerely,

A handwritten signature in cursive script that reads "Judy Dunlap".

Judy Dunlap  
Rate Analyst

Enclosures

**COMMONWEALTH OF KENTUCKY  
BEFORE THE  
KENTUCKY PUBLIC SERVICE COMMISSION**

**In the Matter of:**

**GAS COST ADJUSTMENT    )  
FILING OF                    )  
ATMOS ENERGY CORPORATION    )**

**Case No. 2010-00000**

**NOTICE**

**QUARTERLY FILING**

**For The Period**

**February 1, 2011 – April 30, 2011**

**Attorney for Applicant**

**Mark R. Hutchinson  
611 Frederica Street  
Owensboro, Kentucky 42301**

**December 28, 2010**

Atmos Energy Corporation, ("the Company"), is duly qualified under the laws of the Commonwealth of Kentucky to do its business. The Company is an operating public utility engaged in the business of purchasing, transporting and distributing natural gas to residential, commercial and industrial users in western and central Kentucky. The Company's principal operating office and place of business is 3275 Highland Pointe Drive, Owensboro, Kentucky 42303. Correspondence and communications with respect to this notice should be directed to:

Mark A. Martin  
Vice President of Rates & Regulatory Affairs  
Kentucky/Mid-States Division  
Atmos Energy Corporation  
3275 Highland Pointe Drive  
Owensboro, Kentucky 42303

Mark R. Hutchinson  
Attorney for Applicant  
611 Frederica Street  
Owensboro, Kentucky 42301

Judy Dunlap  
Rate Analyst, Rate Administration  
Atmos Energy Corporation  
5430 LBJ Freeway, Suite 700  
Dallas, Texas 75240

The Company gives notice to the Kentucky Public Service Commission, hereinafter "the Commission", pursuant to the Gas Cost Adjustment Clause contained in the Company's settlement gas rate schedules in **Case No. 09-00354**.

The Company hereby files Forty-Third Revised Sheet No. 4, Forty-Third Revised Sheet No. 5 and Forty-Third Revised Sheet No. 6 to its PSC No. 1, Rates, Rules and Regulations for Furnishing Natural Gas to become effective February 1, 2011.

The Gas Cost Adjustment (GCA) for firm sales service is \$4.7808 per Mcf and \$3.8091 per Mcf for interruptible sales service. The supporting calculations for the Forty-Third Revised Sheet No. 5 are provided in the following Exhibits:

Exhibit A – Comparison of Current and Previous Gas Cost Adjustment (GCA) Cases

Exhibit B – Expected Gas Cost (EGC) Calculation

Exhibit C - Rates used in the Expected Gas Cost (EGC) – **NOTE: The pipeline tariff pages are not included in this filing but can be provided upon request.**

Exhibit D – Correction Factor (CF) Calculation

Exhibit E – Performance Based Rate Making and Refund Factor Calculation

Since the Company's last GCA filing, Case No. 2010-00386, the following changes have occurred in its pipeline and gas supply commodity rates for the GCA period.

1. The commodity rates per Mcf used are based on historical estimates and/or current data for the quarter of February 1, 2011 through April 30, 2011, as shown in Exhibit C, page 1 of 2.
2. The G-1 Expected Commodity Gas Cost will be approximately \$5.6717 per Mcf for the quarter February 1, 2011 through April 30, 2011, as compared to \$5.8522 per Mcf used for the period of November 1, 2010 through January 31, 2011. The G-2 Expected Commodity Gas Cost will be approximately \$4.7000 for the quarter

February 1, 2011 through April 30, 2011, as compared to \$4.8805 for the period November 1, 2010 through January 31, 2011.

3. The Company's notice sets out a new Correction Factor of (\$1.0078) per Mcf which will remain in effect until at least April 30, 2011.
4. The Company's notice also sets out a new Refund Factor of (\$.0203) per Mcf which will remain in effect until at least April 30, 2011.

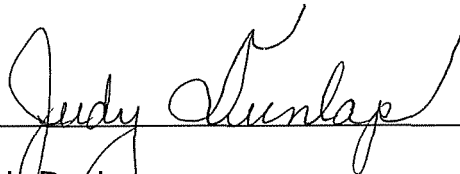
The GCA tariff as approved in Case No. 92-558 provides for a Correction Factor (CF) which compensates for the difference between the expected gas cost and the actual gas cost for prior periods. A revision to the GCA tariff effective December 1, 2001, Filing No. T62-1253, provides that the Correction Factor be filed on a quarterly basis. In Case No. 2009-0354, effective June 1, 2010, the Company's GCA tariff allows recovery of any gas cost which is uncollectible, to be included in each February GCA filing.

The Company is filing its updated Correction Factor that is based upon the balance in the Company's 1910 Account as of October 31, 2010 (November general ledger). The calculation for the Correction Factor is shown on Exhibit D, Page 1 of 6. Also beginning with the February GCA filing in compliance with tariff page 24 from the Rate Case filing (Case No. 2009-0354) the Company is allowed to recover the net uncollectible gas cost (net uncollectible gas cost less subsequently collected gas cost).

WHEREFORE, Atmos Energy Corporation requests this Commission, pursuant to the Commission's order in Case No. 99-070, to approve the Gas Cost Adjustment (GCA) as filed in Forty-Third Revised Sheet No. 5; and Forty-Third Revised Sheet No. 6 setting out the General Transportation Tariff Rate T-3 and T-4 for each respective sales rate for meter readings made on and after February 1, 2011.

DATED at Dallas, Texas this 28th Day of December, 2010.

ATMOS ENERGY CORPORATION

By:   
\_\_\_\_\_  
Judy Dunlap  
Rate Analyst, Rate Administration  
Atmos Energy Corporation

**ATMOS ENERGY CORPORATION**

<b>Current Rate Summary</b>					
<b>Case No. 2010-00000</b>					
<b><u>Firm Service</u></b>					
Base Charge:					
	Residential (G-1)		-	\$12.50	per meter per month
	Non-Residential (G-1)		-	30.00	per meter per month
	Transportation (T-4)		-	300.00	per delivery point per month
	Transportation Administration Fee		-	50.00	per customer per meter
<b><u>Rate per Mcf</u><sup>2</sup></b>		<b><u>Sales (G-1)</u></b>		<b><u>Transportation (T-4)</u></b>	
First	300 <sup>1</sup> Mcf	@	5.8808 per Mcf	@	1.1000 per Mcf
Next	14,700 <sup>1</sup> Mcf	@	5.5508 per Mcf	@	0.7700 per Mcf
Over	15,000 Mcf	@	5.2808 per Mcf	@	0.5000 per Mcf
					(I, N)
					(I, N)
					(I, N)
<b><u>Interruptible Service</u></b>					
Base Charge					
			-	\$300.00	per delivery point per month
	Transportation Administration Fee		-	50.00	per customer per meter
<b><u>Rate per Mcf</u><sup>2</sup></b>		<b><u>Sales (G-2)</u></b>		<b><u>Transportation (T-3)</u></b>	
First	15,000 <sup>1</sup> Mcf	@	4.4391 per Mcf	@	0.6300 per Mcf
Over	15,000 Mcf	@	4.2191 per Mcf	@	0.4100 per Mcf
					(I, N)
					(I, N)
<sup>1</sup> All gas consumed by the customer (sales, transportation; firm and interruptible) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.					
<sup>2</sup> DSM, PRP and R&D Riders may also apply, where applicable.					

**ISSUED:** December 28, 2010

**Effective:** February 1, 2011

(Issued by Authority of an Order of the Public Service Commission in Case No. 2010-00000.)

**ISSUED BY:** Mark A. Martin - Vice President of Rates & Regulatory Affairs, Kentucky/Midstates Division

ATMOS ENERGY CORPORATION

**Current Gas Cost Adjustments**  
**Case No. 2010-00000**

**Applicable**

For all Mcf billed under General Sales Service (G-1) and Interruptible Sales Service (G-2).

Gas Charge = GCA

GCA = EGC + CF + RF + PBRRF

<b><u>Gas Cost Adjustment Components</u></b>	<u>G - 1</u>	<u>G-2</u>	
EGC (Expected Gas Cost Component)	5.6717	4.7000	(R, R)
CF (Correction Factor)	(1.0078)	(1.0078)	(I, I)
RF (Refund Adjustment)	(0.0203)	(0.0203)	(R, R)
PBRRF (Performance Based Rate Recovery Factor)	<u>0.1372</u>	<u>0.1372</u>	(I, I)
GCA (Gas Cost Adjustment)	<u><u>\$4.7808</u></u>	<u><u>\$3.8091</u></u>	(I, I)

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**ATMOS ENERGY CORPORATION**

**Current Transportation**

**Case No. 2010-00000**

The Transportation Rates (T-3 and T-4) for each respective service net monthly rate is as follows:

**System Lost and Unaccounted gas percentage:** 2.79%

				<u>Simple</u>			<u>Non-</u>			<u>Gross</u>
				<u>Margin</u>			<u>Commodity</u>			<u>Margin</u>
<b><u>Transportation Service</u><sup>1</sup></b>										
<b><u>Firm Service (T-4)</u></b>										
First	300	Mcf	@	\$1.1000	+	\$0.0000	=	\$1.1000	per Mcf	(N)
Next	14,700	Mcf	@	0.7700	+	0.0000	=	0.7700	per Mcf	(N)
All over	15,000	Mcf	@	0.5000	+	0.0000	=	0.5000	per Mcf	(N)
<b><u>Interruptible Service (T-3)</u></b>										
First	15,000	Mcf	@	\$0.6300	+	\$0.0000	=	\$0.6300	per Mcf	(N)
All over	15,000	Mcf	@	0.4100	+	0.0000	=	0.4100	per Mcf	(N)

<sup>1</sup> Excludes standby sales service.

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**ISSUED BY:** Mark A. Martin - Vice President of Rates & Regulatory Affairs, Kentucky/Midstates Division

Line No.	Description	Case No.		Difference
		(a) 2010-00368 \$/Mcf	(b) 2010-00000 \$/Mcf	
1	<b>G - 1</b>			
2				
3	<u>Distribution Charge (per Case No. 09-00354)</u>			
4	First 300 Mcf	1.1000	1.1000	0.0000
5	Next 14,700 Mcf	0.7700	0.7700	0.0000
6	Over 15,000 Mcf	0.5000	0.5000	0.0000
7				
8	<u>Gas Cost Adjustment Components</u>			
9	EGC (Expected Gas Cost):			
10	Commodity	4.6687	4.4882	(0.1805)
11	Demand	1.1835	1.1835	0.0000
12	Total EGC	5.8522	5.6717	(0.1805)
13	CF (Correction Factor)	(1.2939)	(1.0078)	0.2861
14	RF (Refund Adjustment)	(0.0169)	(0.0203)	(0.0034)
15	PBRRF (Performance Based Rate Recovery Factor)	0.1298	0.1372	0.0073
16	GCA (Gas Cost Adjustment)	4.6712	4.7808	0.1095
17				
18	<u>Rate per Mcf (GCA included)</u>			
19	First 300 Mcf	5.7712	5.8808	0.1095
20	Next 14,700 Mcf	5.4412	5.5508	0.1095
21	Over 15,000 Mcf	5.1712	5.2808	0.1095
22				
23				
24	<b>G - 2</b>			
25				
26	<u>Distribution Charge (per Case No. 09-00354)</u>			
27	First 15,000 Mcf	0.6300	0.6300	0.0000
28	Over 15,000 Mcf	0.4100	0.4100	0.0000
29				
30	<u>Gas Cost Adjustment Components</u>			
31	EGC (Expected Gas Cost):			
32	Commodity	4.6687	4.4882	(0.1805)
33	Demand	0.2118	0.2118	0.0000
34	Total EGC	4.8805	4.7000	(0.1805)
35	CF (Correction Factor)	(1.2939)	(1.0078)	0.2861
36	RF (Refund Adjustment)	(0.0169)	(0.0203)	(0.0034)
37	PBRRF (Performance Based Rate Recovery Factor)	0.1298	0.1372	0.0073
38	GCA (Gas Cost Adjustment)	3.6995	3.8091	0.1095
39				
40	<u>Rate per Mcf (GCA included)</u>			
41	First 300 Mcf	4.3295	4.4391	0.1095
42	Over 14,700 Mcf	4.1095	4.2191	0.1095
43				
44				
45	<b>Refund Factor (RF)</b>			
47		Effective		
48	Case No.	Date	RF	
49				
50	1 - 2010-00135	5/1/2010	(\$0.0102)	
51	2 - 2010-00257	8/1/2010	(0.0033)	
52	3 - 2010-00386	11/1/2010	(0.0034)	
53	4 - 2010-00000	2/1/2011	(0.0034)	
54				
55	Total Refund Factor (RF)		(\$0.0203)	

Atmos Energy Corporation  
 Comparison of Current and Previous Cases  
 Transportation Service

Line No.	Description	(a)	(b)	(c)
		Case No.		Difference
		2010-00368	2010-00000	
		\$/Mcf	\$/Mcf	\$/Mcf
1	<b><u>T -4 Transportation Service / Firm Service (High Priority)</u></b>			
2				
3	<u>Simple Margin / Distribution Charge (per Case No. 09-00354)</u>			
4	First 300 Mcf	1.1000	1.1000	0.0000
5	Next 14,700 Mcf	0.7700	0.7700	0.0000
6	Over 15,000 Mcf	0.5000	0.5000	0.0000
7				
8				
9	<b><u>T - 3 / Interruptible Service (Low Priority)</u></b>			
10				
11	<u>Simple Margin / Distribution Charge (per Case No. 09-00354)</u>			
12	First 15,000 Mcf	0.6300	0.6300	0.0000
13	Over 15,000 Mcf	0.4100	0.4100	0.0000
14				

**Atmos Energy Corporation**  
 Expected Gas Cost (EGC) Calculation  
 Texas Gas Transmission - Non-Commodity

Line No.	Description	(a)	(b)	(c)	(d) (e) Non-Commodity	
		Tariff Sheet No.	Annual Units	Rate	Total	Demand
			MMbtu	\$/MMbtu	\$	\$
1	<b><u>SL to Zone 2</u></b>					
2	NNS Contract #	N000210/29760	12,617,673			
3	Base Rate	26		0.3088	3,896,336	3,896,336
4						
5	Total SL to Zone 2		<u>12,617,673</u>		<u>3,896,336</u>	<u>3,896,336</u>
6						
7	<b><u>SL to Zone 3</u></b>					
8	NNS Contract #	N000340/29762	27,480,375			
9	Base Rate	26		0.3543	9,736,297	9,736,297
10						
11	FT Contract #	003355/29759	5,475,000			
12	Base Rate	21		0.2494	1,365,465	1,365,465
13						
14	Total SL to Zone 3		<u>32,955,375</u>		<u>11,101,762</u>	<u>11,101,762</u>
15						
16	<b><u>Zone 1 to Zone 3</u></b>					
17	FT Contract #	21793/29761	1,095,000			
18	Base Rate	21		0.2194	240,243	240,243
19						
20	Total Zone 1 to Zone 3		<u>1,095,000</u>		<u>240,243</u>	<u>240,243</u>
21						
22	<b><u>SL to Zone 4</u></b>					
23	NNS Contract #	N000435/29763	3,320,769			
24	Base Rate	26		0.4190	1,391,402	1,391,402
25						
26	FT Contract #	003819/29765	1,277,500			
27	Base Rate	21		0.3142	401,393	401,393
28						
29	Total SL to Zone 4		<u>4,598,269</u>		<u>1,792,795</u>	<u>1,792,795</u>
30						
31	Total SL to Zone 2		12,617,673		3,896,336	3,896,336
32	Total SL to Zone 3		32,955,375		11,101,762	11,101,762
33	Total Zone 1 to Zone 3		1,095,000		240,243	240,243
34						
35	Total Texas Gas		<u>51,266,317</u>		<u>17,031,136</u>	<u>17,031,136</u>
36						
37						
38	Total Texas Gas Area Non-Commodity				<u>17,031,136</u>	<u>17,031,136</u>

**Atmos Energy Corporation**  
 Expected Gas Cost (EGC) Calculation  
 Tennessee Gas Pipeline - Non-Commodity

Line No.	Description	(a)	(b)	(c)	(d) (e) Non-Commodity	
		Tariff Sheet No.	Annual Units MMbtu	Rate \$/MMbtu	Total \$	Demand \$
<b>1 0 to Zone 2</b>						
2	FT-G Contract # 2546.1		12,844	9.0600		
3	Base Rate	23		9.0600	116,367	116,367
4						
5	FT-G Contract # 2548.1		4,363	9.0600		
6	Base Rate	23		9.0600	39,529	39,529
7						
8	FT-G Contract # 2550.1		5,739	9.0600		
9	Base Rate	23		9.0600	51,995	51,995
10						
11	FT-G Contract # 2551.1		8,085	9.0600		
12	Base Rate	23		9.0600	73,250	73,250
13						
14	Total Zone 0 to 2		<u>31,031</u>		<u>281,141</u>	<u>281,141</u>
15						
<b>16 1 to Zone 2</b>						
17	FT-G Contract # 2546		114,156	7.6200		
18	Base Rate	23		7.6200	869,869	869,869
19						
20	FT-G Contract # 2548		44,997	7.6200		
21	Base Rate	23		7.6200	342,877	342,877
22						
23	FT-G Contract # 2550		59,741	7.6200		
24	Base Rate	23		7.6200	455,226	455,226
25						
26	FT-G Contract # 2551		81,920	7.6200		
27	Base Rate	23		7.6200	624,230	624,230
28						
29	Total Zone 1 to 2 and Zone 0 to 2		<u>331,845</u>		<u>2,573,344</u>	<u>2,573,344</u>
30						
<b>31 Gas Storage</b>						
32 Production Area:						
33	Demand	61	34,968	2.0200	70,635	70,635
34	Space Charge	61	4,916,148	0.0248	121,920	121,920
35 Market Area:						
36	Demand	61	237,408	1.1500	273,019	273,019
37	Space Charge	61	10,846,308	0.0185	200,657	200,657
38	Total Storage		<u>16,034,832</u>		<u>666,231</u>	<u>666,231</u>
39						
40	Total Tennessee Gas Area FT-G Non-Commodity				<u>3,239,575</u>	<u>3,239,575</u>

**Atmos Energy Corporation**  
 Expected Gas Cost (EGC) Calculation  
 Texas Gas Transmission - Commodity Purchases

Line No.	Description	(a)	(b)	(c)	(d)	(e)	(f)
		Tariff Sheet No.			Purchases	Rate	Total
				Mcf	MMbtu	\$/MMbtu	\$
1	<u>No Notice Service</u>				2,422,401		
2	Indexed Gas Cost					4.1680	10,096,567
3	Commodity (Zone 3)	26				0.0509	123,300
4	Fuel and Loss Retention @	36	2.65%			0.1135	274,943
5							
6						4.3324	10,494,810
7	<u>Firm Transportation</u>				1,913,500		
8	Indexed Gas Cost					4.1680	7,975,468
9	Base (Weighted on MDQs)					0.0440	84,194
10	ACA	22				0.0019	3,636
11	Fuel and Loss Retention @	36	2.65%			0.1135	217,182
12							
13	<u>No Notice Storage</u>						
14	Net (Injections)/Withdrawals						
15	Withdrawals				1,244,600	4.1870	5,211,140
16	Injections				(330,339)	4.1680	(1,376,853)
17	Commodity (Zone 3)	26			0	0.0509	29,722
18	Fuel and Loss Retention @	36	2.65%			0.1140	66,567
19							
20					914,261	4.2992	3,930,576
21							
22	Total Purchases in Texas Area						
23							
24							
25	<u>Used to allocate transportation non-commodity</u>						
26							
27				Annualized		Commodity	
28				MDQs in		Charge	Weighted
29	<u>Texas Gas</u>			MMbtu	Allocation	\$/MMbtu	Average
30	SL to Zone 2	22		12,617,673	24.61%	\$0.0399	\$ 0.0098
31	SL to Zone 3	22		32,955,375	64.28%	0.0445	\$ 0.0286
32	1 to Zone 3	22		1,095,000	2.14%	0.0422	\$ 0.0009
33	SL to Zone 4	22		4,598,269	8.97%	0.0528	\$ 0.0047
34	Total			51,266,317	100.00%		\$ 0.0440
35							
36	<u>Tennessee Gas</u>						
37	0 to Zone 2	24		31,031	9.35%	\$0.0880	\$ 0.0082
38	1 to Zone 2	24		300,814	90.65%	0.0776	0.0703
39	Total			331,845	100.00%		\$ 0.0786

**Atmos Energy Corporation**  
 Expected Gas Cost (EGC) Calculation  
 Tennessee Gas Pipeline - Commodity Purchases

Line No.	Description	(a) Tariff Sheet No.	(b)	(c)	(d) Purchases		(e) Rate	(f) Total
					Mcf	MMbtu	\$/MMbtu	\$
1	<u>FT-A and FT-G</u>				436,166			
2	Indexed Gas Cost						4.1680	1,817,940
3	Base Commodity (Weighted on MDQs)						0.0786	34,271
4	ACA	24					0.0019	829
5	Fuel and Loss Retention	32	4.28%				0.1864	81,301
6							4.4349	1,934,341
7								
8	<u>FT-GS</u>				130,434			
9	Indexed Gas Cost						4.1680	543,649
10	Base Rate	26					0.5844	76,226
11	ACA	24					0.0019	248
12	Fuel and Loss Retention	32	4.28%				0.1864	24,313
13							4.9407	644,436
14								
15	<u>Gas Storage</u>							
16	FT-A & FT-G Market Area Withdrawals				410,000		4.1870	1,716,670
17	FT-A & FT-G Market Area Injections				(175,200)		4.1680	(730,234)
18	Withdrawal Rate	61					0.0102	4,182
19	Injection Rate	61					0.0102	(1,787)
20	Fuel and Loss Retention	61	1.49%				0.0633	14,863
21	Total				234,800		4.2747	1,003,694
22								
23								
24								
25	Total Tennessee Gas Zones				801,400		4.4703	3,582,471

**Atmos Energy Corporation**  
 Expected Gas Cost (EGC) Calculation  
 Trunkline Gas Company

Commodity						
	(a)	(b)	(c)	(d)	(e)	(f)
Line No.	Description	Tariff Sheet No.	Purchases		Rate	Total
			Mcf	MMbtu	\$/MMbtu	\$
1	<u>Firm Transportation</u>					
2	Expected Volumes			219,500		
3	Indexed Gas Cost				4.1680	914,876
4	Base Commodity	10			0.0130	2,854
6	ACA	10			0.0019	417
7	Fuel and Loss Retention	10	2.01%		0.0855	18,767
8					<u>4.2684</u>	<u>936,914</u>
9						
10						

Non-Commodity

Non-Commodity						
	(a)	(b)	(c)	(d)	(e)	
Line No.	Description	Tariff Sheet No.	Annual Units	Rate	Total	Demand
			MMbtu	\$/MMbtu	\$	\$
	<b>Injections</b>					
11	FT-G Contract # 014573		27,000			
12	Discount Rate on MDQs			7.2480	195,696	195,696
13						
14	Total Trunkline Area Non-Commodity				<u>195,696</u>	<u>195,696</u>



**Atmos Energy Corporation**  
 Expected Gas Cost (EGC) Calculation  
 Demand Charge Calculation

Line No.	(a)	(b)	(c)	(d)	(e)
1	<u>Total Demand Cost:</u>				
2	Texas Gas Transmission	\$17,031,136			
3	Midwestern	0			
4	Tennessee Gas Pipeline	3,239,575			
5	Trunkline Gas Company	195,696			
6	Total	<u>\$20,466,407</u>			
7					
8		Allocated	Related	<u>Monthly Demand Charge</u>	
9	<u>Demand Cost Allocation:</u>	Factors	Demand	Volumes	Firm Interruptible
10	All	0.1804	\$3,692,140	17,434,480	0.2118 0.2118
11	Firm	0.8196	16,774,267	17,263,240	0.9717
12	Total	<u>1.0000</u>	<u>\$20,466,407</u>		<u>1.1835 0.2118</u>
13					
14		Volumetric Basis for			
15		Annualized	Monthly Demand Charge		
16		Mcf @14.65	All	Firm	
17	<u>Firm Service</u>				
18	Sales:				
19	G-1	17,263,240	17,263,240	17,263,240	1.1835
20					
21	<u>Interruptible Service</u>				
22	Sales:				
23	G-2	171,240	171,240		1.1835 0.2118
24					
25	<u>Transportation Service</u>				
26	T-3 & T-4	21,185,357			
27					
28		<u>38,619,837</u>	<u>17,434,480</u>	<u>17,263,240</u>	

**Atmos Energy Corporation**  
 Expected Gas Cost (EGC) Calculation  
 Commodity - Total System

Line No. Description	(a)	(b)	(c)	(d)
	Purchases Mcf	MMbtu	Rate \$/Mcf	Total \$
<b>1 <u>Texas Gas Area</u></b>				
2 No Notice Service	2,411,549	2,422,401	4.3519	10,494,810
3 Firm Transportation	1,904,928	1,913,500	4.3469	8,280,480
4 No Notice Storage	910,165	914,261	4.3185	3,930,576
5 Total Texas Gas Area	5,226,642	5,250,162	4.3443	22,705,866
6				
<b>7 <u>Tennessee Gas Area</u></b>				
8 FT-A and FT-G	428,159	436,166	4.5178	1,934,341
9 FT-GS	128,040	130,434	5.0331	644,436
10 Gas Storage				
11 Injections	(171,984)	(175,200)	4.2563	(732,021)
12 Withdrawals	402,474	410,000	4.3126	1,735,715
13	786,689	801,400	4.5539	3,582,471
<b>14 <u>Trunkline Gas Area</u></b>				
15 Firm Transportation	217,327	219,500	4.3111	936,914
16				
17				
<b>18 <u>WKG System Storage</u></b>				
19 Injections	(745,819)	(749,175)	4.2992	(3,206,413)
20 Withdrawals	2,104,293	2,113,762	4.3443	9,141,680
21 Net WKG Storage	1,358,474	1,364,587	4.3691	5,935,267
22				
23				
24 Local Production	251,651	256,432	4.1680	1,048,881
25				
26				
27				
28 Total Commodity Purchases	7,840,783	7,892,081	4.3630	34,209,400
29				
30 Lost & Unaccounted for @ 2.79%	218,758	220,189		
31				
32 Total Deliveries	7,622,025	7,671,892	4.4882	34,209,400
33				
34				
35				
36 Total Expected Commodity Cost	7,622,025	7,671,892	4.4882	34,209,400
37				
38				
39 Note: Column (c) is calculated by dividing column (d) by column (a)				

Line No.	Description	MCF
	<u>Annualized Volumes Subject to Demand Charges</u>	
1	Sales Volume	17,434,480
2	Transportation	<u>0</u>
3	Total Mcf Billed Demand Charges	17,434,480
4	Divided by: Days/Year	<u>365</u>
5	Average Daily Sales and Transport Volumes	<u><u>47,766</u></u>
6		
7	<u>Peak Day Sales and Transportation Volume</u>	
8	Estimated total company firm requirements for 5 degree average	
9	temperature days from Peak Day Book - with adjustments per rate filing	<u><u>264,714</u></u> Mcf/Peak Day
10		
11		
12	New Load Factor (line 5 / line 9)	<b>0.1804</b>

Basis for Indexed Gas Cost  
For the Quarter of February 2011 through April 2011

The projected commodity price was provided by the Gas Supply Department and was based upon the following:

- A. The Gas Supply Department reviewed the NYMEX futures close prices for the quarter of February 2011 through April 2011 during the period December 14 through December 22, 2010

		Feb-11	Mar-11	Apr-11
		(\$/MMBTU)	(\$/MMBTU)	(\$/MMBTU)
Tuesday	12/14/10	4.284	4.268	4.242
Wednesday	12/15/10	4.251	4.235	4.216
Thursday	12/16/10	4.084	4.077	4.071
Friday	12/17/10	4.103	4.100	4.094
Monday	12/20/10	4.264	4.260	4.249
Tuesday	12/21/10	4.084	4.096	4.097
Wednesday	12/22/10	4.188	4.196	4.191
		<u>\$4.180</u>	<u>\$4.176</u>	<u>\$4.166</u>

- B. The Company believes prices will remain stable and prices for the quarter of February 2011 through April 2011 will settle at \$4.168 per MMBTU **(based on the average of the past seven days)** for the period that the GC is to become effective.

In support of Item B, a worksheet entitled "Estimated Weighted Average Cost of Gas" has been filed under a Petition for Confidentiality in this Case.

Atmos Energy Corporation  
Estimated Weighted Average Cost of Gas  
For the Quarter of February 2011 through April 2011

	<u>February-11</u>			<u>March-11</u>			<u>April-11</u>			<u>Total</u>		
	<u>Volumes</u>	<u>Rate</u>	<u>Value</u>	<u>Volumes</u>	<u>Rate</u>	<u>Value</u>	<u>Volumes</u>	<u>Rate</u>	<u>Value</u>	<u>Volumes</u>	<u>Rate</u>	<u>Value</u>
Texas Gas												
Trunkline												
Tennessee Gas												
TX Gas Storage												
TN Gas Storage												
WKG Storage												
Midwestern												

(This information has been filed under a Petition for Confidentiality)

**Atmos Energy Corporation**  
Correction Factor (CF)  
For the Three Months Ended November 2010  
Case No. 2010-00000

Line No.	(a) Month	(b) Actual Purchased Volume (Mcf)	(c) Recoverable Gas Cost	(d) Actual GCA Recovered Gas Cost	(e) Under (Over) Recovery Amount	(f) Adjustments *	(g) Total
1	August-10	353,968	\$3,645,457.50	\$2,412,410.31	\$1,233,047.19	\$0.00	\$1,233,047.19
2							
3	September-10	396,552	\$2,694,773.27	\$2,247,353.45	\$447,419.82	\$0.00	\$447,419.82
4							
5	October-10	705,745	\$4,178,318.46	\$2,791,947.98	\$1,386,370.48	\$80,368.98	\$1,466,739.46
6							
7	Total Gas Cost						
8	Under/(Over) Recovery		<u>\$10,518,549.23</u>	<u>\$7,451,711.74</u>	<u>\$3,066,837.49</u>	<u>\$80,368.98</u>	<u>\$3,147,206.47</u>
9							
10	* Adjustments to Industrial Customers billed in Ccf vs. Mcf. Adjustments will be reversed in December GL.						
11							
12	PBR Savings reflected in Gas Costs		<u>\$857,925.41</u>				
13							
14	<u>Correction Factor - Part 1</u>						
15	(Over)/Under Recovered Gas Cost through July 2010 (August 2010 GL)					(\$22,558,806.40)	
16	Total Gas Cost Under/(Over) Recovery for the three months ended October 2010					3,147,206.47	
17	Recovery from outstanding Correction Factor (CF)					<u>1,264,365.77</u>	
18							
19	(Over)/Under Recovered Gas Cost through October 2010 (November 2010 GL) (a)					<u>\$ (18,147,234.16)</u>	\$ (18,147,234.16)
20	Divided By: Total Expected Customer Sales (b)					17,434,480	Mcf
21							
22	Correction Factor - Part 1					<b>(\$1.0409)</b>	/ Mcf
23							
24	<u>Correction Factor - Part 2</u>						
25	Net Uncollectible Gas Cost through November 2010 (c)					577,952.15	
26	Divided By: Total Expected Customer Sales (b)					17,434,480	
27							
28	Correction Factor - Part 2					<u>\$0.0331</u>	/ Mcf
29							
30	<b>Correction Factor - Total (CF)</b>					<u><b>(\$1.0078)</b></u>	/ Mcf

**Atmos Energy Corporation**  
Recoverable Gas Cost Calculation  
For the Three Months Ended October, 2010  
Case No. 2010-00000

Line No.	Description	GL Unit	Sep-10	Oct-10	Nov-10
			(a)	(b)	(c)
			Month		
			August-10	September-10	October-10
1	<b>Supply Volume</b>				
2	Pipelines:				
3	Texas Gas Transmission <sup>1</sup>	Mcf	0	0	0
4	Tennessee Gas Pipeline <sup>1</sup>	Mcf	0	0	0
5	Trunkline Gas Company <sup>1</sup>	Mcf	0	0	0
6	Midwestern Pipeline <sup>1</sup>	Mcf	0	0	0
7	<b>Total Pipeline Supply</b>	Mcf	0	0	0
8	Total Other Suppliers	Mcf	2,069,686	1,597,079	1,407,813
9	Off System Storage				
10	Texas Gas Transmission	Mcf	0	0	0
11	Tennessee Gas Pipeline	Mcf	0	0	0
12	System Storage				
13	Withdrawals	Mcf	691,519	0	710
14	Injections	Mcf	(1,735,368)	(1,091,355)	(682,597)
15	Producers	Mcf	73,693	58,609	47,315
16	Pipeline Imbalances cashed out	Mcf	0	0	0
17	System Imbalances <sup>2</sup>	Mcf	(745,562)	(167,781)	(67,496)
18	<b>Total Supply</b>	Mcf	353,968	396,552	705,745
19					
20	Change in Unbilled	Mcf			
21	Company Use	Mcf	0	0	0
22	Unaccounted For	Mcf	0	0	0
23	<b>Total Purchases</b>	Mcf	353,968	396,552	705,745

<sup>1</sup> Includes settlement of historical imbalances and prepaid items.

<sup>2</sup> Includes Texas Gas No-Notice Service volumes and monthly imbalances related to transportation customer activities.

**Atmos Energy Corporation**  
Recoverable Gas Cost Calculation  
For the Three Months Ended October, 2010  
Case No. 2010-00000

Line No.	Description	GL Unit	Sep-10	Oct-10	Nov-10
			(a)	(b)	(c)
			Month		
			August-10	September-10	October-10
1	<b>Supply Cost</b>				
2	Pipelines:				
3	Texas Gas Transmission <sup>1</sup>	\$	1,187,439	1,150,406	1,564,627
4	Tennessee Gas Pipeline <sup>1</sup>	\$	190,881	220,432	267,185
5	Trunkline Gas Company <sup>1</sup>	\$	462	7,647	7,902
6	Midwestern Pipeline <sup>1</sup>	\$	0	0	0
7	<b>Total Pipeline Supply</b>	\$	1,378,782	1,378,485	1,839,714
8	Total Other Suppliers	\$	9,241,439	5,759,230	4,778,962
9	Hedging Settlements	\$	0	0	0
10	Off System Storage				
11	Texas Gas Transmission	\$	0	0	0
12	Tennessee Gas Pipeline	\$	0	0	0
13	WKG Storage	\$	122,500	122,500	122,500
14	System Storage				
15	Withdrawals	\$	3,124,795	0	3,018
16	Injections	\$	(7,873,973)	(4,089,533)	(2,471,151)
17	Producers	\$	322,465	209,508	163,625
18	Pipeline Imbalances cashed out	\$	0	0	0
19	System Imbalances <sup>2</sup>	\$	(2,670,550)	(685,417)	(258,349)
20	<b>Sub-Total</b>	\$	3,645,458	2,694,773	4,178,318
21	Pipeline Refund + Interest				
22	Change in Unbilled	\$			
23	Company Use	\$	0	0	0
24	Recovered thru Transportation	\$	0	0	0
25	<b>Total Recoverable Gas Cost</b>	\$	3,645,458	2,694,773	4,178,318

<sup>1</sup> Includes demand charges, cost of settlement of historical imbalances and prepaid items.

<sup>2</sup> Includes Texas Gas No-Notice Service volumes and monthly imbalances related to transportation customer activities.





Description	August, 2009		September, 2009		October, 2009	
	MCF	Cost	MCF	Cost	MCF	Cost
<b>1 Texas Gas Pipeline Area</b>						
2 LG&E Natural						
3 Texaco Gas Marketing						
4 CMS						
5 WESCO						
6 Southern Energy Company						
7 Union Pacific Fuels						
8 Atmos Energy Marketing, LLC						
9 Engage						
10 ERI						
11 Prepaid						
12 Reservation						
13 Hedging Costs - All Zones						
14						
15 <b>Total</b>	1,807,756	\$8,043,521.28	1,296,309	\$4,628,946.80	1,174,508	\$3,945,235.00
16						
17						
<b>18 Tennessee Gas Pipeline Area</b>						
19 Atmos Energy Marketing, LLC						
20 Union Pacific Fuels						
21 WESCO						
22 Prepaid						
23 Reservation						
24 Fuel Adjustment						
25						
26 <b>Total</b>	231,221	\$1,071,838.41	270,934	\$1,033,613.87	202,475	\$737,101.64
27						
28						
<b>29 Trunkline Gas Company</b>						
30 Atmos Energy Marketing, LLC						
31 Engage						
32 Prepaid						
33 Reservation						
34 Fuel Adjustment						
35						
36 <b>Total</b>	30,709	\$126,079.35	29,836	\$96,669.73	30,830	\$96,625.15
37						
38						
<b>39 Midwestern Pipeline</b>						
40 Atmos Energy Marketing, LLC						
41 LG&E Natural						
42 Anadarko						
43 Prepaid						
44 Reservation						
45 Fuel Adjustment						
46						
47 <b>Total</b>	0	\$0.00	0	\$0.00	0	\$0.00
48						
49						
<b>50 All Zones</b>						
51 <b>Total</b>	2,069,686	\$9,241,439.04	1,597,079	\$5,759,230.40	1,407,813	\$4,778,961.79
52						
53						
54						

\*\*\*\* Detail of Volumes and Prices Has Been Filed Under Petition for Confidentiality \*\*\*\*



**KENTUCKY BAD DEBT SUMMARY REPORT**

Month	Gas Cost Written Off	Margin Written Off	Taxes & Other Written Off	Total Written Off	Gas Cost Collected	Margin Collected	Net Uncollectible Gas Cost	Cumulative Net Uncollectible Gas Cost
Jun-10	(\$146,711.88)	(\$52,898.54)	(\$9,892.14)	(\$209,502.56)	\$2,696.20	\$925.30	\$144,015.68	\$144,015.68
Jul-10	(\$251,199.27)	(\$103,974.03)	(\$16,530.85)	(\$371,704.15)	\$2,684.29	\$1,057.81	\$248,514.98	\$392,530.66
Aug-10	(\$183,153.88)	(\$100,079.87)	(\$60,471.17)	(\$343,704.92)	\$7,547.16	\$3,567.54	\$175,606.72	\$568,137.38
Sep-10	(\$79,588.88)	(\$57,697.62)	(\$5,542.24)	(\$142,828.74)	\$13,611.13	\$7,381.24	\$65,977.75	\$634,115.13
Oct-10	(\$36,554.37)	(\$40,423.68)	(\$3,020.33)	(\$79,998.38)	\$38,970.90	\$21,142.79	(\$2,416.53)	\$631,698.60
Nov-10	(\$12,575.60)	(\$17,832.93)	(\$1,231.56)	(\$31,640.09)	\$66,322.05	\$36,096.77	(\$53,746.45)	\$577,952.15

**Atmos Energy Corporation**  
**Performance Based Rate Recovery Factor**  
**2010-00000**  
**(PBRRF)**

Exhibit E

Line No.	Amounts Reported:	AMOUNT
1	Company Share of 11/09-10/10 PBR Activity	\$ 2,070,391.69
2	Carry-over Amount in Case No. 2008-00562	321,186.82
3		-
4	Total	<u>\$ 2,391,578.51</u>
5		
6		
7	Total	\$ 2,391,578.51
8	Less: Amount related to specific end users	0.00
9	Amount to flow-through	<u><u>\$ 2,391,578.51</u></u>
10		
11		
12		
13	<b>Allocation</b>	<b>Total</b>
14		
15	Company share of PBR activity	\$ 2,391,578.51
16		
17	<b>PBR Calculation</b>	
18		
19	Demand Allocator - All	
20	(See Exh. B, p. 6, line 10)	0.1804
21	Demand Allocator - Firm	
22	(1 - Demand Allocator - All)	0.8196
23	Firm Volumes (normalized)	
24	(See Exh. B, p. 6, col. (a), line 19)	17,263,240
25	All Volumes (excluding Transportation)	
26	(See Exh. B, p. 6, col. (b), line 28)	17,434,480
27		
28		
29	Total Firm Sales Factor (Line 15 / Line 24)	<b>\$ 0.1372 / MCF</b>
30		
31	Total Interruptible Sales Factor (Line 29)	<b>\$ 0.1372 / MCF</b>

Line No.	Amounts Reported:				AMOUNT
1	Tennessee Gas Pipeline PCB/HSL Refund, Docket Nos. RP91-203 & RP92-132				\$ 58,347.03
2	Less: amount related to specific end users				0.00
3	Amount to flow-through				<u>\$ 58,347.03</u>
4					
5	Average of the 3-Month Commercial Paper Rates for the immediately				0.28%
6	preceding 12-month period less 1/2 of 1% to cover the costs of refunding.				
7					
8					
9	<b>Allocation</b>	<b>(1)</b>	<b>(2)</b>	<b>(3)</b>	
10		<b>Demand</b>	<b>Commodity</b>	<b>Total</b>	
11	Balance to be Refunded	\$0	\$ 58,347	\$58,347	
12		0	0	0	
13					
14	Total (w/o interest)	0	58,347	58,347	
15	Interest (Line 14 x Line 5)	0	160	160	
16	Total	<u>\$0</u>	<u>\$58,507</u>	<u>\$58,507</u>	
17					
18	<b>Refund Calculation</b>				
19					
20	Demand Allocator - All				
21	(See Exh. B, p. 8, line 12)			0.1804	
22	Demand Allocator - Firm				
23	(1 - Demand Allocator - All)			0.8196	
24	Firm Volumes (normalized)				
25	(See Exh. B, p. 6, col. 3, line 28)			17,263,240	
26	All Volumes (excluding Transportation)				
27	(See Exh. B, p. 6, col. 2, line 28)			17,434,480	
28					
29	Demand Factor - All	\$0			\$0.0000 / MCF
30	Demand Factor - Firm	\$0			\$0.0000 / MCF
31	Commodity Factor	\$58,507			\$ 0.0034 / MCF
32	Total Demand Firm Factor				
33	(Col. 2, lines 29 - 30)				\$0.0000 / MCF
34	Total Demand Interruptible Factor				
35	(Col. 2, line 29)				\$0.0000 / MCF
36	Total Firm Sales Factor				
37	(Col. 2, line 31 + col. 1, line 33)				\$ 0.0034 / MCF
38	Total Interruptible Sales Factor				
39	(Col. 2, line 31 + col. 1, line 35)				\$ 0.0034 / MCF

COMMONWEALTH OF KENTUCKY  
BEFORE THE  
KENTUCKY PUBLIC SERVICE COMMISSION

RECEIVED

DEC 29 2010

PUBLIC SERVICE  
COMMISSION

In the Matter of:

GAS COST ADJUSTMENT	)	CASE NO.
FILING OF	)	2010-00000
ATMOS ENERGY CORPORATION	)	

**PETITION FOR CONFIDENTIALITY OF INFORMATION**  
**BEING FILED WITH THE KENTUCKY PUBLIC SERVICE COMMISSION**

Atmos Energy Corporation ("Atmos") respectfully petitions the Kentucky Public Service Commission ("Commission") pursuant to 807 KAR 5:001 Section 7 and all other applicable law, for confidential treatment of the information which is described below and which is attached hereto. In support of this Petition, Atmos states as follows:

1. Atmos is filing its Gas Cost Adjustment ("GCA") for the quarterly period commencing on November 1, 2010 through January 31, 2011. This GCA filing also contains Atmos' quarterly Correction Factor (CF) as well as information pertaining to Atmos' projected gas prices. The following two attachments contain information which requires confidential treatment.

- a. The attached Exhibit D, Page 5 of 6 contains confidential information from which the actual price being paid by Atmos for natural gas to its supplier can be determined.
- b. The attached Weighted Average Cost of Gas ("WACOG") schedule in support of Exhibit C, Page 2 of 2 contains confidential information pertaining to prices projected to be paid by Atmos for purchase contracts.

2. Information of the type described above has previously been filed by Atmos with the Commission under petitions for confidentiality. The Commission has consistently granted confidential protection to that type of information in each of the prior GCA filings in KPSC Case No. 1999-070. The information contained in the attached WACOG schedule has also been filed with the Commission under a Petition for Confidentiality in Case No. 97-513.

3. All of the information sought to be protected herein as confidential, if publicly disclosed, would have serious adverse consequences to Atmos and its customers. Public disclosure of this information would impose an unfair commercial disadvantage on Atmos. Atmos has successfully negotiated an extremely advantageous gas supply contract that is very beneficial to Atmos and its ratepayers. Detailed information concerning that contract, including commodity costs, demand and transportation charges, reservations fees, etc. on specifically identified pipelines, if made available to Atmos' competitors, (including specifically non-regulated gas marketers), would clearly put Atmos to an unfair commercial disadvantage. Those competitors for gas supply would be able to gain information that is otherwise confidential about Atmos' gas purchases and transportation costs and strategies. The Commission has accordingly granted confidential protection to such information.

4. Likewise, the information contained in the WACOG schedule in support of Exhibit C, Page 2 of 2, also constitutes sensitive, proprietary information which if publicly disclosed would put Atmos to an unfair commercial disadvantage in future negotiations.

5. Atmos would not, as a matter of company policy, disclose any of the information for which confidential protection is sought herein to any person or entity, except as required by law or pursuant to a court order or subpoena. Atmos' internal practices and policies are directed

towards non-disclosure of the attached information. In fact, the information contained in the attached report is not disclosed to any personnel of Atmos except those who need to know in order to discharge their responsibility. Atmos has never disclosed such information publicly. This information is not customarily disclosed to the public and is generally recognized as confidential and proprietary in the industry.

6. There is no significant interest in public disclosure of the attached information. Any public interest in favor of disclosure of the information is out weighed by the competitive interest in keeping the information confidential.

7. The attached information is also entitled to confidential treatment because it constitutes a trade secret under the two prong test of KRS 265.880: (a) the economic value of the information as derived by not being readily ascertainable by other persons who might obtain economic value by its disclosure; and, (b) the information is the subject of efforts that are reasonable under the circumstances to maintain its secrecy. The economic value of the information is derived by Atmos maintaining the confidentiality of the information since competitors and entities with whom Atmos transacts business could obtain economic value by its disclosure.

8. Pursuant to 807 KAR 5:001 Section 7(3) temporary confidentiality of the attached information should be maintained until the Commission enters an order as to this petition. Once the order regarding confidentiality has been issued, Atmos would have twenty (20) days to seek alternative remedies pursuant to 807 KAR 5:001 Section 7(4).



WHEREFORE, Atmos petitions the Commission to treat as confidential all of the material and information which is included in the attached one volume marked "Confidential".

Respectfully submitted this 28<sup>th</sup> day of December, 2010.



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Atmos Energy Corporation  
Estimated Weighted Average Cost of Gas  
For the Quarter of February 2011 through April 2011

	<u>February-11</u>			<u>March-11</u>			<u>April-11</u>			<u>Total</u>		
	<u>Volumes</u>	<u>Rate</u>	<u>Value</u>	<u>Volumes</u>	<u>Rate</u>	<u>Value</u>	<u>Volumes</u>	<u>Rate</u>	<u>Value</u>	<u>Volumes</u>	<u>Rate</u>	<u>Value</u>
Texas Gas												
Trunkline												
Tennessee Gas												
TX Gas Storage												
TN Gas Storage												
WKG Storage												
Midwestern												

(This information has been filed under a Petition for Confidentiality)

Description	August, 2009		September, 2009		October, 2009	
	MCF	Cost	MCF	Cost	MCF	Cost
<b>1 Texas Gas Pipeline Area</b>						
2 LG&E Natural						
3 Texaco Gas Marketing						
4 CMS						
5 WESCO						
6 Southern Energy Company						
7 Union Pacific Fuels						
8 Atmos Energy Marketing, LLC						
9 Engage						
10 ERI						
11 Prepaid						
12 Reservation						
13 Hedging Costs - All Zones						
14						
15 <b>Total</b>	1,807,756	\$8,043,521.28	1,296,309	\$4,628,946.80	1,174,508	\$3,945,235.00
16						
17						
<b>18 Tennessee Gas Pipeline Area</b>						
19 Atmos Energy Marketing, LLC						
20 Union Pacific Fuels						
21 WESCO						
22 Prepaid						
23 Reservation						
24 Fuel Adjustment						
25						
26 <b>Total</b>	231,221	\$1,071,838.41	270,934	\$1,033,613.87	202,475	\$737,101.64
27						
28						
<b>29 Trunkline Gas Company</b>						
30 Atmos Energy Marketing, LLC						
31 Engage						
32 Prepaid						
33 Reservation						
34 Fuel Adjustment						
35						
36 <b>Total</b>	30,709	\$126,079.35	29,836	\$96,669.73	30,830	\$96,625.15
37						
38						
<b>39 Midwestern Pipeline</b>						
40 Atmos Energy Marketing, LLC						
41 LG&E Natural						
42 Anadarko						
43 Prepaid						
44 Reservation						
45 Fuel Adjustment						
46						
47 <b>Total</b>	0	\$0.00	0	\$0.00	0	\$0.00
48						
49						
<b>50 All Zones</b>						
51 <b>Total</b>	2,069,686	\$9,241,439.04	1,597,079	\$5,759,230.40	1,407,813	\$4,778,961.79
52						
53						
54						

\*\*\*\* Detail of Volumes and Prices Has Been Filed Under Petition for Confidentiality \*\*\*\*