December 28, 2010

Mr. Jeff Derouen
Executive Director
Kentucky Public Service Commission
211 Sower Boulevard
P.O. Box 615

Frankfort, KY 40602-0615
Re: Gas Cost Adjustment
Kentucky Frontier Gas, LLC doa People's Gas, Inc.

## RECEIVED

DEC 282010
PUBLIC SERVICE COMMISSION

Dear Mr. Derouen:
On behalf of Kentucky Frontier Gas, LLC dba, People's Gas, Inc., we are filing for Gas Cost Adjustment for the period February 1, 2011 to April 30, 2011. EGC is based on Columbia Gas IUS rate approved in Case No. 2010-00424.

If you have any questions, please call me at 303-422-3400.
Sincerely,
KENTUCKY FRONTIER GAS, LDC dba PEOPLE'S GAS, INC.

An mes R.I tomes
Dennis R. Horner
Kentucky Frontier Gas, LLC
Enclosures

FOR: $\qquad$ Phelps Community, Town or City
P.S.C. KY. NO. $\quad 1$
$\qquad$
P.S.C. KY. NO. $\quad 1$
$\qquad$
SHEET NO.
CANCELING P.S. KY.NO.__1 $\qquad$

## Peoples Gas, Inc.

(Name of Utility)

SHEET NO. $\qquad$

## RATES AND CHARGES

## APPLICABLE:

Entire area served
AVAILABILITY OF SERVICE:
Domestic and commercial use in applicable areas.
A. MONTHLY RATES:

FIRST (1) MCF (MINIMUM BILL)
OVER 1 MCF

|  | Rate | GCRR | Total |
| :---: | :---: | :---: | :---: |
| \$ | 4.3971 | 6.9470 | 11.3441 |
| \$ | 2.7670 | 6.9470 | 9.7140 |

B. DEPOSITS $\$ 100.00$

| DATE OF ISSUE | December 28, 2010 |
| :---: | :---: |
|  | Month/Date/Year |
| DATE EFFECTIVE | February 1, 2011 |
| ISSUED BY | Astepeps, |
|  | (Signature of Officer) |
| TITLE | Member |

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMIMINSSION IN CASE NO. $\qquad$ DATED

## Company Name

Peoples Gas, Inc.
Quarterly Report of Gas Cost
Recovery Rate Calculation

Date filed: December 28, 2010

Date Rates to be Effective: February 1, 2011

Reporting Period Ending:
October 31, 2010

## GAS COST RECOVERY RATE SUMMARY

| Component | Unit |  | Amount |
| :---: | :---: | :---: | :---: |
| Expected Gas Cost (EGC) | \$/Mcf | \$ | 8.1822 |
| + Refund Adjustment (RA) | \$/Mcf | \$ | - |
| + Actual Adjustment (AA) | \$/Mcf | \$ | (1.1150) |
| + Balance Adjustment (BA) | \$/Mcf | \$ | (0.1202) |
| = Gas Cost Recovery Rate (GCR) |  | \$ | 6.94703 |

GCR to be effective for service rendered from February 1, 2011 to April 30, 2011

| A | EXPECTED GAS COST CALCULATION | Unit |  | Amount |
| :---: | :---: | :---: | :---: | :---: |
|  | Total Expected Gas Cost (Schedule II) | \$ | \$ | 81,404.81 |
| 1 | Sales for the 12 months ended October 31, 2010 | Mcf |  | 9,949 |
| = | Expected Gas Cost (EGC) | \$/Mcf | \$ | 8.18221 |
| B | REFUND ADJUSTMENT CALCULATION | Unit |  | Amount |
|  | Supplier Refund Adjustment for Reporting Period (Sch. III) |  | \$ | - |
| $+$ | Previous Quarter Supplier Refund Adjustment | \$/Mcf | \$ | $=$ |
| $+$ | Second Previous Quarter Supplier Refund Adjustment | \$/Mcf | \$ | $=$ |
| + | Third Previous Quarter Supplier Refund Adjustment | \$/Mcf | \$ | - |
| $=$ | Refund Adjustment (RA) | \$/Mcf | \$ | - |
| C | ACTUAL ADJUSTMENT CALCULATION | Unit |  | Amount |
|  | Actual Adjustment for the Reporting Period (Sch. IV) | \$/Mcf | \$ | 0.1488 |
| + | Previous Quarter Reported Actual Adjustment | \$/Mcf | \$ | 0.1046 |
| + | Second Previous Quarter Reported Actual Adjustment | \$/Mcf | \$ | (1.3684) |
| $+$ | Third Previous Quarter Reported Actual Adjustment | \$/Mcf |  |  |
| $=$ | Actual Adjustment (AA) | \$/Mcf | \$ | (1.1150) |
| D | BALANCE ADJUSTMENT CALCULATION | Unit |  | Amount |
|  | Balance Adjustment for the Reporting Period (Sch. V) | \$/Mcf |  |  |
| + | Previous Quarter Reported Balance Adjustment | \$/Mcf | \$ | 0.0110 |
| + | Second Previous Quarter Reported Balance Adjustment | \$/Mcf | \$ | (0.0564) |
| $+$ | Third Previous Quarter Reported Balance Adjustment | \$/Mcf | \$ | (0.0748) |
| $=$ | Balance Adjustment (BA) | \$/Mcf | \$ | (0.1202) |

## Peoples Gas, Inc. - GAS COST RECOVERY RATE

## SCHEDULE II

## EXPECTED GAS COST

Actual *MCF Purchases for 12 months ended October 31, 2010


> *

[^0]
## Peoples Gas, Inc.

Schedule IV
Actual Adjustment
For the 3 month period ending October 31, 2010

| Particulars | Unit | $\frac{\text { Month } 1}{\text { Aug-10 }}$ |  | $\frac{\text { Month } 2}{\text { Sep-10 }}$ |  | $\frac{\text { Month } 3}{\text { Oct-10 }}$ |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| Total Supply Volumes Purchased | Mcf |  | 503 |  | 524 |  | 718 |
| Total Cost of Volumes Purchased (divide by) Total Sales | \$ | \$ | 3,322 | \$ | 4,918 | \$ | 6,132 |
| (not less than 95\% of supply) | Mcf |  | 478 |  | 498 |  | 682 |
| (equals) Unit Cost of Gas | \$/Mcf | \$ | 6.9520 | \$ | 9.8795 |  | 8.9899 |
| (minus) EGC in effect for month | \$/Mcf | \$ | 5.4145 | \$ | 5.4145 | \$ | 5.4145 |
| (equals) Difference | \$/Mcf | \$ | 1.5375 | \$ | 4.4650 | \$ | 3.5754 |
| (times) Actual sales during month | Mcf |  | 214 |  | 145 |  | 141 |
| (equals) Monthly cost difference | \$ | \$ | 329.02 | \$ | 647.42 | \$ | 504.13 |


| Total cost difference | $\frac{\text { Unit }}{}$ |  | Amount |
| :--- | :---: | :---: | :---: |
| (divide by) Sales for 12 Months ended October 31, 2010 |  |  |  |$)$


[^0]:    ** Columbia Gas IUS rate - Case No. 2010-00424

