



# Meade County RECC

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February 22, 2011

Mr. Jeff Derouen  
Executive Director  
Kentucky Public Service Commission  
211 Sower Blvd.  
P O Box 615  
Frankfort, KY 40602-0615

RECEIVED

FEB 24 2011

PUBLIC SERVICE  
COMMISSION

RE: Case No. 2010-00514  
Examination of the Application of the Fuel Adjustment Clause of Meade County  
Rural Electric Cooperative Corporation from July 17, 2009 through October 31, 2010

Dear Sir:

Attached you will find the original and ten (10) copies of information requested in the Appendix of an Order dated February 17, 2011 in the above referenced case.

Sincerely,

Burns E. Mercer  
President & CEO

**RECEIVED**

**FEB 24 2011**

**PUBLIC SERVICE  
COMMISSION**

**MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION**

**CASE NO. 2010-00514**

**Examination of the Application of the Fuel Adjustment Clause  
of Meade County Rural Electric Cooperative Corporation  
from July 17, 2009 through October 31, 2010**



**12 Month Average System Line Losses-Excluding Section 2 Customers  
 Item #1**

Month	Non-Direct Served		Non-Direct Served		Own-Use	Losses	Cumulative Purchased	Cumulative kWh	Cumulative Losses	12 Month Average % Losses
	kWh	Purchased	kWh	Sold						
a	b	c	d	e	f	g	h			
1 Aug-08	40,253,500	38,424,790	96,843	1,731,867						
2 Sep-08	33,124,760	32,926,587	100,534	97,639						
3 Oct-08	30,669,070	27,396,217	91,700	3,181,153						
4 Nov-08	39,355,480	37,539,903	116,016	1,699,561						
5 Dec-08	51,824,690	47,716,199	149,138	3,959,353						
6 Jan-09	52,795,320	48,746,071	126,214	3,923,035						
7 Feb-09	41,178,824	42,794,750	184,027	(1,799,953)						
8 Mar-09	36,630,435	33,177,046	107,779	3,345,610						
9 Apr-09	31,025,590	29,299,151	95,996	1,630,443						
10 May-09	29,614,140	27,234,638	59,542	2,319,960						
11 Jun-09	38,368,850	35,344,536	112,596	2,911,718						
12 Jul-09	36,688,670	34,260,759	93,930	2,333,981						
13 Aug-09	39,823,580	37,698,467	97,387	2,027,726			461,529,329	25,334,367	5.49%	
14 Sep-09	32,216,510	31,792,582	89,413	334,515			461,099,409	25,630,226	5.56%	
15 Oct-09	31,253,590	29,277,117	112,207	1,864,266			460,191,159	25,867,102	5.62%	
16 Nov-09	34,444,920	32,206,094	79,806	2,159,020			460,775,679	24,550,215	5.33%	
17 Dec-09	51,694,410	47,506,420	173,960	4,014,030			455,865,119	25,009,674	5.49%	
18 Jan-10	59,035,140	53,427,288	135,228	5,472,624			455,734,839	25,064,351	5.50%	
19 Feb-10	51,393,370	51,803,739	134,031	(544,400)			461,974,659	26,613,940	5.76%	
20 Mar-10	38,028,116	35,353,308	121,190	2,553,618			472,189,205	27,869,493	5.90%	
21 Apr-10	28,079,875	27,096,062	86,974	896,839			473,586,886	27,077,501	5.72%	
22 May-10	32,805,170	29,516,331	87,730	3,201,109			470,641,171	26,343,897	5.60%	
23 Jun-10	43,966,515	42,195,635	100,226	1,670,654			473,832,201	27,225,046	5.75%	
24 Jul-10	47,969,570	43,560,698	101,164	4,307,708			479,429,866	25,983,982	5.42%	
25 Aug-10	47,509,670	45,810,371	93,072	1,606,227			490,710,766	27,957,709	5.70%	
26 Sep-10	35,325,370	34,950,956	95,531	278,883			498,396,856	27,536,210	5.52%	
27 Oct-10	29,374,880	27,854,801	90,605	1,429,474			501,505,716	27,480,578	5.48%	
28 Nov-10	36,499,620	34,287,306	109,863	2,102,451			499,627,006	27,045,786	5.41%	
29 Dec-10	59,298,830	53,510,890	149,625	5,638,315			501,681,706	26,989,217	5.38%	
30							509,286,126	28,613,502	5.62%	
31 Average										5.57%

MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION  
EXAMINATION OF THE APPLICATION OF THE FUEL ADJUSTMENT CLAUSE  
JULY 17, 2009 THROUGH OCTOBER 31, 2010  
Case No. 2010-00514

1. b. Describe the measures that Meade County has taken to reduce line loss during this period.

Response:

Meade County is on a five (5) year rotational cycle to clear its right-of-way. We are aggressively upgrading our older cooper wire to new aluminum conductor over a six (6) year period. In addition to these measures we are systematically removing transformers and idle services.

Witness:

Burns E. Mercer



Meade County RECC  
 Examination of Fuel Adjustment Clause  
 July 17, 2009 through October 31, 2010  
 Case No. 2010-00514

Item #2

Meade County RECC - Fuel Adjustment Over/Under Recovery Calculation Non-Dedicated Delivery Point Customers July 17, 2009 through October 31, 2010					
(a)	(b)	(c)	(d)	(e)	(f)
Mo/Yr	Big Rivers Electric invoice Amount Booked in Month	Over/Under Recovery from column (f)	Total Recoverable column (b) - (c)	Month Billing Occurs to Retail Customer	Remaining Over/Under Recovery (Column (d) 2nd preceding month less column (e) current month)
Jul-09	137,728.50		137,728.50		
Aug-09	324,323.24	-11,451.65	312,871.59	149,180.15	-11,451.65
Sep-09	256,636.72	48,807.64	305,444.36	264,063.95	48,807.64
Oct-09	314,911.17	11,546.37	326,457.54	293,897.99	11,546.37
Nov-09	339,626.91	-29,018.06	310,608.85	355,475.60	-29,018.06
Dec-09	609,115.23	-142,874.30	466,240.93	453,483.15	-142,874.30
Jan-10	682,092.01	-44,048.05	638,043.96	510,288.98	-44,048.05
Feb-10	476,622.11	44,245.88	520,867.99	593,798.08	44,245.88
Mar-10	418,765.61	139,681.41	558,447.02	381,186.58	139,681.41
Apr-10	248,310.33	136,583.83	384,894.16	421,863.19	136,583.83
May-10	316,832.33	-43,504.92	273,327.41	428,399.08	-43,504.92
Jun-10	406,690.26	-100,137.49	306,552.77	373,464.90	-100,137.49
Jul-10	446,164.97	-14,893.85	431,271.12	321,446.62	-14,893.85
Aug-10	478,232.34	-5,350.01	472,882.33	436,621.13	-5,350.01
Sep-10	369,891.95	104,838.16	474,730.11	368,044.17	104,838.16
Oct-10	356,493.54	78,548.90	435,042.44	396,181.21	78,548.90





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Pg 1 of 15

9:37:58  
9/21/09

MEADE COUNTY RURAL ELECTRIC  
SALES AND STATISTICS  
US.001603600- REBATE.000000000  
MRS.M.003732700-

FUEL.003972000  
DEMAND AND LIGHT REVENUE AMOUNTS

ES.001364300  
MEMBER RATE STABILITY

FRANCHISE TAX  
NET TAX

LOCAL-CITY TAX

NET SURCHARGE

	442.110	442.110	442.200	444.000	OVERALL
BILLS PRODUCED	1,711	3	348	6	28,039
NO USAGE BILLS	153	13	6	6	1,428
NUMBER OF LIGHTS	920	371	772		10,572
KW USAGE	32.663	22,681.351			22,714.014
PLUS ADJUSTMENTS	32.663	22,681.351			22,714.014
NET KW USAGE	4,315	6,093.172			36,840.573
METER KWH USAGE	2,666.193	6,093.172			13,487
PLUS ADJUSTMENTS	2,834	6,093.172			36,854,060
NET METER KWH USAGE	2,669,027	32,222			844,407
LIGHT KWH	99,338	6,125,394			37,698,467
TOTAL KWH USAGE-INCLUDING LIGHTS	2,768,365	17.14	24,190.93		145,833.31
FUEL ADJUSTED	10,471.81	127.54			3,346.84
LIGHT FUEL ADJUSTMENT	389.65			342.89	
PLUS ADJUSTMENTS	10,861.46	24,318.47		342.89	149,180.15
NET FUEL ADJUSTED	3,596.82	8,309.01			50,090.12
ENV SURCHARGE	134.26	43.71		117.78	1,176.44
LIGHT ENV SURCHARGE	3,731.08	8,352.72		117.78	51,266.56
PLUS ADJUSTMENTS					
NET ENV SURCHARGE					
RURAL ECONOMIC RESERVE (RER)					
LIGHT RURAL ECONOMIC RESERVE					
PLUS ADJUSTMENTS					
NET RURAL ECONOMIC RESERVE					
UNWIND REBATE	4,227.71CR	6.92CR	9,766.62CR	138.43CR	58,876.83CR
LIGHT UNWIND REBATE	156.42CR	51.27CR			1,326.44CR
PLUS ADJUSTMENTS	4,384.13CR	6.92CR	9,817.89CR	138.43CR	60,203.27CR
NET UNWIND REBATE					
REBATE ADJUSTED					
LIGHT REBATE ADJUSTED					
PLUS ADJUSTMENTS					
NET REBATE ADJUSTED					
MEMBER RATE STABILITY	9,840.92CR	16.11CR	22,733.32CR	322.24CR	137,046.60CR
LIGHT MEMBER RATE STABILITY	367.49CR	119.98CR			3,196.84CR
PLUS ADJUSTMENTS	10,208.41CR	16.11CR	22,853.30CR	322.24CR	140,243.44CR
NET MEMBER RATE STABILITY					
CURRENT CHARGE	197,635.46	1,100.66	421,943.48		2,559,681.99
PLUS ADJUSTMENTS	183.34	1,100.66	421,943.48		810.42
NET CURRENT CHARGE	197,818.80	68.02	12,751.89	11.82	2,560,492.41
SALES TAX	10,949.54	68.02	41.72CR		24,123.65
PLUS ADJUSTMENTS	11.43	68.02	12,710.17	11.82	30.29CR
NET SALES TAX	10,960.97	33.02	11,812.11	169.66	24,093.36
SCHOOL TAX	6,174.24	33.02	11,812.11	169.66	78,116.83
PLUS ADJUSTMENTS	5.50	33.02	11,812.11	169.66	20.12
NET SCHOOL TAX	6,179.74	489.49	757.81	35.65	78,136.95
Franchise TAX	489.49	1.83	757.81	35.65	2,685.61
PLUS ADJUSTMENTS	1.83	491.32	757.81	35.65	2.14
NET TAX	491.32	361.46	581.54	29.54	2,687.75
Local-City TAX	361.46				2,296.40

external  
pg 2 of 15

1:51:19  
10/13/09

MEADE COUNTY RURAL ELECTRIC  
SALES AND STATISTICS  
US.003319100- REBATE.000000000 MRS.007340600-  
DEMAND AND LIGHT REVENUE AMOUNTS

USERRAD QSYSTEM  
PAGE 2  
ES.002340700  
FUEL.008319000  
442.100 442.110 442.200 444.000

	442.100	442.110	442.200	444.000	OVERALL
BILLS PRODUCED.....	1,712	3	349	6	28,090
NO USAGE BILLS.....	154	1	17	6	1,423
NUMBER OF LIGHTS.....	905		368	771	10,597
KW USAGE.....	20,915	20,915	22,652.870		22,673.785
PLUS ADJUSTMENTS.....			22,652.870		22,673.785
NET KW USAGE.....					
METER KWH USAGE.....	2,347,483	1,533	6,441,413		30,946,370
PLUS ADJUSTMENTS.....	701	1,533	6,441,413		1,938
NET METER KWH USAGE.....	2,348,184				30,948,308
LIGHT KWH.....	98,353	1,033	31,033	86,220	844,274
TOTAL KWH USAGE-INCLUDING LIGHTS.....	2,446,537	1,533	6,472,446	86,220	31,792,582
FUEL ADJUSTED.....	19,509.73	12.75	53,471.48		257,136.28
LIGHT FUEL ADJUSTMENT.....	808.49		257.37	717.26	6,927.67
PLUS ADJUSTMENTS.....					
NET FUEL ADJUSTED.....	20,318.22	12.75	53,728.85	717.26	264,063.95
ENV SURCHARGE.....	5,490.88	3.59	15,051.67		72,370.97
LIGHT ENV SURCHARGE.....	227.72		72.78	201.84	1,928.89
PLUS ADJUSTMENTS.....					
NET ENV SURCHARGE.....	5,718.60	3.59	15,124.45	201.84	74,299.86
RURAL ECONOMIC RESERVE (RER).....					
LIGHT RURAL ECONOMIC RESERVE.....					
PLUS ADJUSTMENTS.....					
NET RURAL ECONOMIC RESERVE.....					
UNWIND REBATE.....	7,784.11CR	5.09CR	21,334.46CR		102,593.74CR
LIGHT UNWIND REBATE.....	322.53CR		102.72CR	286.16CR	2,753.60CR
PLUS ADJUSTMENTS.....					
NET UNWIND REBATE.....	8,106.64CR	5.09CR	21,437.18CR	286.16CR	105,347.34CR
REBATE ADJUSTED.....					
LIGHT REBATE ADJUSTED.....					
PLUS ADJUSTMENTS.....					
NET REBATE ADJUSTED.....					
MEMBER RATE STABILITY.....	17,216.50CR	11.25CR	47,188.69CR		226,913.51CR
LIGHT MEMBER RATE STABILITY.....	713.68CR		227.43CR	632.94CR	6,102.96CR
PLUS ADJUSTMENTS.....					
NET MEMBER RATE STABILITY.....	17,930.18CR	11.25CR	47,416.12CR	632.94CR	233,016.47CR
CURRENT CHARGE.....	176,977.92	1,180.48	434,207.62		2,196,532.90
PLUS ADJUSTMENTS.....	8,92CR				60.03
NET CURRENT CHARGE.....	176,969.00	1,180.48	434,207.62		2,196,592.93
SALES TAX.....	9,844.49	72.95	12,989.66	11.82	23,179.36
PLUS ADJUSTMENTS.....	46.49CR		1,090.37CR		1,144.39CR
NET SALES TAX.....	9,798.00	72.95	11,899.29	11.82	22,034.97
SCHOOL TAX.....	5,538.47	35.42	12,145.92	169.39	67,176.71
PLUS ADJUSTMENTS.....	1.36				4.06
NET SCHOOL TAX.....	5,539.83	35.42	12,145.92	169.39	67,180.77
Franchise TAX.....	435.03		773.36	34.76	2,384.05
PLUS ADJUSTMENTS.....					
NET TAX.....	435.03		773.36	34.76	2,384.05
Local-City TAX.....	354.28		616.99	29.54	2,055.01

estimate -  
pg 3 of 15

5:53:25  
11/11/09

MEADE COUNTY RURAL ELECTRIC  
SALES AND STATISTICS  
US.004084200- REBATE.000000000  
MRS.M.008619000-

US-MBL844 USEK-T-D QPGWKR024  
PAGE 2  
RER .000000000 ES.002657600  
FUEL.010045600  
DEMAND AND LIGHT REVENUE AMOUNTS

	442.100	442.110	442.200	444.000	OVERALL
BILLS PRODUCED.....	1,707	3	346	6	28,074
NO USAGE BILLS.....	153	1	11	6	1,353
NUMBER OF LIGHTS.....	899		368	771	10,595
KW USAGE.....	12.041	12.041	22,163.596		22,175.637
PLUS ADJUSTMENTS.....			115.936		115.936
NET KW USAGE.....	12.041	12.041	22,279.532		22,291.573
METER KWH USAGE.....	1,950,896	1,026	5,583,772		28,432,733
PLUS ADJUSTMENTS.....	95		453		958-
NET METER KWH USAGE.....	1,950,991	1,026	5,584,225		28,431,775
LIGHT KWH.....	98,315		31,050		845,342
TOTAL KWH USAGE-INCLUDING LIGHTS.....	2,049,306	1,026	5,615,275	86,220	29,277,117
FUEL ADJUSTED.....	19,598.22	8.86	55,985.45		285,493.36
LIGHT FUEL ADJUSTMENT.....	983.75		310.81	866.12	8,404.63
PLUS ADJUSTMENTS.....				866.12	
NET FUEL ADJUSTED.....	20,581.97	8.86	56,296.26	866.12	293,897.99
ENV SURCHARGE.....	5,185.37	2.46	14,819.85		75,545.44
LIGHT ENV SURCHARGE.....	260.24		81.93	229.15	2,256.05
PLUS ADJUSTMENTS.....				229.15	
NET ENV SURCHARGE.....	5,445.61	2.46	14,901.78	229.15	77,801.49
RURAL ECONOMIC RESERVE (RER).....					
LIGHT RURAL ECONOMIC RESERVE.....					
PLUS ADJUSTMENTS.....					
NET RURAL ECONOMIC RESERVE.....					
UNWIND REBATE.....	7,967.91CR	3.55CR	22,757.75CR		116,065.80CR
LIGHT UNWIND REBATE.....	401.10CR		126.57CR	352.14CR	3,457.45CR
PLUS ADJUSTMENTS.....				352.14CR	
NET UNWIND REBATE.....	8,369.01CR	3.55CR	22,884.32CR	352.14CR	119,523.25CR
REBATE ADJUSTED.....					
LIGHT REBATE ADJUSTED.....					
PLUS ADJUSTMENTS.....					
NET REBATE ADJUSTED.....					
MEMBER RATE STABILITY.....	16,815.68CR	7.77CR	48,047.55CR		244,973.00CR
LIGHT MEMBER RATE STABILITY.....	842.89CR		266.17CR	743.13CR	7,203.23CR
PLUS ADJUSTMENTS.....				743.13CR	
NET MEMBER RATE STABILITY.....	17,658.57CR	7.77CR	48,313.72CR	743.13CR	252,176.23CR
CURRENT CHARGE.....	151,410.58	296.24	397,308.98		2,057,564.95
PLUS ADJUSTMENTS.....	6.14		957.93		993.15
NET CURRENT CHARGE.....	151,416.72	296.24	398,266.91		2,058,558.10
SALES TAX.....	8,593.13	18.31	11,982.70	11.82	20,831.47
PLUS ADJUSTMENTS.....			91.51CR	91.51CR	
NET SALES TAX.....	8,593.13	18.31	11,891.19	11.82	20,739.96
SCHOOL TAX.....	4,762.13	8.88	10,949.26	169.39	62,912.94
PLUS ADJUSTMENTS.....	1.43		28.74		29.62
NET SCHOOL TAX.....	4,763.56	8.88	10,978.00	169.39	62,942.56
Franchise TAX.....	346.67		647.53	34.76	1,929.28
PLUS ADJUSTMENTS.....			.02CR		.02CR
NET TAX.....	346.67		647.51	34.76	1,929.26
Local-City TAX.....	260.84		559.38	29.54	1,667.92

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pg 4 of 15

1:57:34  
12/10/09

MEMBER ID QSYSOPK      USER-10 QSYSOPK      MEADE COUNTY RURAL ELECTRIC      1:57:34  
PAGE      SALES AND STATISTICS      12/10/09  
RER .000000000      ES.002585000      FUEL.011033500      US.003590500-      REBATE.000000000      MRSM.010028000-  
DEMAND AND LIGHT REVENUE AMOUNTS

	442.100	442.110	442.200	444.000	OVERALL
BILLS PRODUCED.....	1,694	1	343	6	28,103
NO USAGE BILLS.....	169		11	6	1,412
NUMBER OF LIGHTS.....	900		369	772	10,857
KW USAGE.....		1.400	20,797.120		20,798.520
PLUS ADJUSTMENTS.....		1.400	2,066.980-		2,066.980-
NET KW USAGE.....			18,730.140		18,731.540
METER KWH USAGE.....	1,868,125	46	5,477,725		31,374,495
PLUS ADJUSTMENTS.....	233		61-		17,500-
NET METER KWH USAGE.....	1,868,358	46	5,477,664		31,356,995
LIGHT KWH.....	98,065		31,462	86,347	849,099
TOTAL KWH USAGE-INCLUDING LIGHTS:	1,966,423	46	5,509,126	86,347	32,206,094
FUEL ADJUSTED.....	20,616.62	.51	60,438.54		346,223.12
LIGHT FUEL ADJUSTMENT.....	1,074.47		346.84	952.68	9,252.48
PLUS ADJUSTMENTS.....		.51	60,785.38	952.68	355,475.60
NET FUEL ADJUSTED.....	21,691.09				81,128.17
ENV SURCHARGE.....	4,830.61	.12	14,159.94	223.21	2,163.34
LIGHT ENV SURCHARGE.....	251.30		81.04		
PLUS ADJUSTMENTS.....		.12	14,240.98	223.21	83,291.51
NET ENV SURCHARGE.....	5,081.91				
RURAL ECONOMIC RESERVE (RER).....					
LIGHT RURAL ECONOMIC RESERVE.....					
PLUS ADJUSTMENTS.....					
NET RURAL ECONOMIC RESERVE.....					
UNWIND REBATE.....	6,710.31CR	.17CR	19,667.73CR	310.04CR	112,702.18CR
LIGHT UNWIND REBATE.....	349.56CR		112.86CR		3,006.94CR
PLUS ADJUSTMENTS.....		.17CR	19,780.59CR	310.04CR	115,709.12CR
NET UNWIND REBATE.....	7,059.87CR				
REBATE ADJUSTED.....					
LIGHT REBATE ADJUSTED.....					
PLUS ADJUSTMENTS.....					
NET REBATE ADJUSTED.....					
MEMBER RATE STABILITY.....	18,736.92CR	.46CR	54,930.75CR	865.85CR	314,649.11CR
LIGHT MEMBER RATE STABILITY.....	976.21CR		315.02CR		8,408.88CR
PLUS ADJUSTMENTS.....		.46CR	55,245.77CR	865.85CR	323,057.99CR
NET MEMBER RATE STABILITY.....	19,713.13CR				
CURRENT CHARGE.....	145,886.76	66.73	382,358.78		2,225,302.17
PLUS ADJUSTMENTS.....	15.08	66.73	16,786.10CR		17,895.15CR
NET CURRENT CHARGE.....	145,901.84		365,572.68		2,207,407.02
SALES TAX.....	8,349.33	4.12	11,202.63	11.82	19,811.55
PLUS ADJUSTMENTS.....	.50CR		1,069.18CR		1,069.68CR
NET SALES TAX.....	8,348.83	4.12	10,133.45	11.82	18,741.87
SCHOOL TAX.....	4,595.65	2.00	10,502.97	169.64	67,956.61
PLUS ADJUSTMENTS.....	.45	2.00	503.58CR	1.74CR	536.91CR
NET SCHOOL TAX.....	4,596.10		9,999.39	167.90	67,419.70
Franchise TAX.....	342.60		608.54	34.82	1,958.91
PLUS ADJUSTMENTS.....	342.60		608.54	34.82	1,958.91
NET TAX.....	247.90		392.66	29.54	1,561.58
Local-City TAX.....					

estimate  
pg 5 of 15

54:4  
1/12/10

MRSM.008275200-

DEMAND AND LIGHT REVENUE AMOUNTS

FUEL.009541400

ES.001881600

OVERALL

444.000

442.200

442.110

442.100

BILLS PRODUCED.....	1	341	6	28,121
NO USAGE BILLS.....	1	12	6	1,552
NUMBER OF LIGHTS.....	1	374	771	10,665
KW USAGE.....		20,898.864		20,898.864
PLUS ADJUSTMENTS.....		20,898.864		20,898.864
NET KW USAGE.....		5,840.799		46,666,131
METER KWH USAGE.....		5,840.799		10,231-
PLUS ADJUSTMENTS.....		31,769		46,655,900
NET METER KWH USAGE.....		5,872.568		850,520
LIGHT KWH.....		55,729.27		47,506,420
TOTAL KWH USAGE-INCLUDING LIGHTS.....		303.44		445,410.78
FUEL ADJUSTED.....		56,032.71		8,072.37
PLUS ADJUSTMENTS.....		10,989.97		453,483.15
NET FUEL ADJUSTED.....		59.42		87,861.12
ENV SURCHARGE.....		11,049.39		1,572.87
LIGHT ENV SURCHARGE.....		162.39		89,433.99
PLUS ADJUSTMENTS.....		162.39		
NET ENV SURCHARGE.....				
RURAL ECONOMIC RESERVE (RER).....				
LIGHT RURAL ECONOMIC RESERVE.....				
PLUS ADJUSTMENTS.....				
NET RURAL ECONOMIC RESERVE.....				
UNWIND REBATE.....		18,385.67CR		146,941.37CR
LIGHT UNWIND REBATE.....		99.84CR		2,653.25CR
PLUS ADJUSTMENTS.....		18,485.51CR		149,594.62CR
NET UNWIND REBATE.....				
REBATE ADJUSTED.....				
LIGHT REBATE ADJUSTED.....				
PLUS ADJUSTMENTS.....				
NET REBATE ADJUSTED.....				
MEMBER RATE STABILITY.....		48,333.57CR		386,330.53CR
LIGHT MEMBER RATE STABILITY.....		263.02CR		6,991.99CR
PLUS ADJUSTMENTS.....		48,596.59CR		393,322.52CR
NET MEMBER RATE STABILITY.....				
CURRENT CHARGE.....		396,692.86		3,137,324.03
PLUS ADJUSTMENTS.....		396,692.86		596.86CR
NET CURRENT CHARGE.....				3,136,727.17
SALES TAX.....		11,701.60		21,637.70
PLUS ADJUSTMENTS.....		11,701.60		21,637.71
NET SALES TAX.....				
SCHOOL TAX.....		10,903.96		95,286.13
PLUS ADJUSTMENTS.....		10,903.96		17,96CR
NET SCHOOL TAX.....				95,268.17
Franchise TAX.....		650.54		2,442.55
PLUS ADJUSTMENTS.....		650.54		6.74CR
NET TAX.....				2,435.81
Local-City TAX.....		419.03		1,904.57

Item 3  
pg 6 of 15

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-----DE CC----- RURI-----3CTR:--  
SALES AND STATISTICS  
US.002474500- REBATE.0000000000 MRSM.008792200-  
DEMAND AND LIGHT REVENUE AMOUNTS

FUEL.009544100  
442.100 442.110 442.200 444.000

1,702 1 346 6  
178 1 16 6  
899 368 772

2,476,259 5,782,866  
31- 48,720-  
2,476,228 5,734,146  
98,581 32,429 86,397  
2,574,809 5,766,575 86,397

23,651.32 55,192.21  
923.98 309.76 824.59  
24,575.30 55,501.97 824.59

4,268.79 9,961.68  
166.83 55.99 148.85  
4,435.62 10,017.67 148.85

6,132.28CR 14,309.70CR  
239.48CR 80.50CR 213.80CR  
6,371.76CR 14,390.20CR 213.80CR

21,787.83CR 50,844.19CR  
851.33CR 285.25CR 759.64CR  
22,639.16CR 51,129.44CR 759.64CR

185,252.03 390,850.00  
783.25CR 1,777.31CR  
184,468.78 389,072.69

10,312.58 11,975.35  
97.49CR 28.68CR  
10,215.09 11,946.67

5,774.05 10,933.79  
53.32CR 53.32CR  
5,773.99 10,880.47

419.22 656.89  
.02CR 34.85  
419.20 656.89

292.90 386.17  
29.77

502,187.50  
8,101.48  
510,288.98

90,643.27  
1,455.44  
92,098.71

130,217.13CR  
2,075.15CR

132,292.28CR

462,613.64CR  
7,481.77CR

470,095.41CR

3,493,097.80  
1,704.59CR  
3,491,393.21

22,695.88  
604.11CR  
22,091.77

106,172.56  
52.22CR  
106,120.34

2,650.16  
.02CR  
2,650.14

2,065.88

OVERALL

28,097  
1,665  
10,673

20,285.385  
20,285.385

52,610,691  
37,393-  
52,573,298

853,990  
53,427,288

502,187.50  
8,101.48  
510,288.98

90,643.27  
1,455.44  
92,098.71

130,217.13CR  
2,075.15CR

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462,613.64CR  
7,481.77CR

470,095.41CR

3,493,097.80  
1,704.59CR  
3,491,393.21

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604.11CR  
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106,172.56  
52.22CR  
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OVERALL

28,097  
1,665  
10,673

20,285.385  
20,285.385

52,610,691  
37,393-  
52,573,298

853,990  
53,427,288

502,187.50  
8,101.48  
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1,455.44  
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130,217.13CR  
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462,613.64CR  
7,481.77CR

470,095.41CR

3,493,097.80  
1,704.59CR  
3,491,393.21

22,695.88  
604.11CR  
22,091.77

106,172.56  
52.22CR  
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.02CR  
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OVERALL

Item 3  
pg 7 of 13

I-MBI	2	C	ID DE	-----DE CC-----RUR-----ECR-----						
PAGE	.000000000	ES.001949700	FUEL.011468500	SALES AND STATISTICS	US.003189500-	REBATE.000000000	MRSM.010228700-			
RER				DEMAND AND LIGHT REVENUE AMOUNTS						
	442.100	442.110	442.200					OVERALL		
BILLS PRODUCED.....	1,695	1	347					28,109		
NO USAGE BILLS.....	171	1	16					1,738		
NUMBER OF LIGHTS.....	902		369					10,683		
KW USAGE.....			20,749.565					20,749.565		
PLUS ADJUSTMENTS.....			20,749.565					20,749.565		
NET KW USAGE.....										
METER KWH USAGE.....	2,425,411		5,755,063					50,934,785		
PLUS ADJUSTMENTS.....	5,309							15,307		
NET METER KWH USAGE.....	2,430,720							50,950,092		
LIGHT KWH.....	97,924							853,647		
TOTAL KWH USAGE-INCLUDING LIGHTS.....	2,528,644							51,803,739		
FUEL ADJUSTED.....	27,816.70		65,992.25					584,097.80		
LIGHT FUEL ADJUSTMENT.....	1,116.86		376.74					9,700.28		
PLUS ADJUSTMENTS.....										
<u>NET FUEL ADJUSTED</u> .....	28,933.56		66,368.99					593,798.08		
ENV SURCHARGE.....	4,729.30		11,219.49					99,303.88		
LIGHT ENV SURCHARGE.....	189.82		63.74					1,675.95		
PLUS ADJUSTMENTS.....										
<u>NET ENV SURCHARGE</u> .....	4,919.12		11,283.23					100,979.83		
RURAL ECONOMIC RESERVE (RER).....										
LIGHT RURAL ECONOMIC RESERVE.....										
PLUS ADJUSTMENTS.....										
<u>NET RURAL ECONOMIC RESERVE</u> .....										
UNWIND REBATE.....	7,735.73CR		18,352.15CR					162,434.81CR		
LIGHT UNWIND REBATE.....	310.70CR		104.95CR					2,681.10CR		
PLUS ADJUSTMENTS.....										
<u>NET UNWIND REBATE</u> .....	8,046.43CR		18,457.10CR					165,115.91CR		
REBATE ADJUSTED.....										
LIGHT REBATE ADJUSTED.....										
PLUS ADJUSTMENTS.....										
<u>NET REBATE ADJUSTED</u> .....										
MEMBER RATE STABILITY.....	24,810.27CR		58,859.59CR					520,966.87CR		
LIGHT MEMBER RATE STABILITY.....	995.98CR		335.53CR					8,695.13CR		
PLUS ADJUSTMENTS.....										
<u>NET MEMBER RATE STABILITY</u> .....	25,806.25CR		59,195.12CR					529,662.00CR		
CURRENT CHARGE.....	181,949.33	56.25	393,792.21					3,396,708.01		
PLUS ADJUSTMENTS.....	343.44							1,027.32		
<u>NET CURRENT CHARGE</u> .....	182,292.77	56.25	393,792.21					3,397,735.33		
SALES TAX.....	10,061.17	3.48	11,833.32					22,297.66		
PLUS ADJUSTMENTS.....	13.73CR							13.73CR		
<u>NET SALES TAX</u> .....	10,047.44	3.48	11,833.32					22,283.93		
SCHOOL TAX.....	5,673.46	1.69	11,088.11					103,345.31		
PLUS ADJUSTMENTS.....	10.29							30.79		
<u>NET SCHOOL TAX</u> .....	5,683.75	1.69	11,088.11					103,376.10		
Franchise TAX.....	434.77		664.83					2,686.31		
PLUS ADJUSTMENTS.....	1.96		664.83					3.78		
<u>NET TAX</u> .....	436.73		664.83					2,690.09		
Local-City TAX.....	288.49		424.77					2,098.51		

Item 3  
 pag 6 of 15

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 SALES AND STATISTICS  
 US.003654500- REBATE.0000000000 MRS.M.009184700-  
 DEMAND AND LIGHT REVENUE AMOUNTS

ES.002068800

442.110 442.110 444.000

OVERALL

BILLS PRODUCED.....	1,692	1	346	6	28,142
NO USAGE BILLS.....	153	1	14	6	1,522
NUMBER OF LIGHTS.....	901		379	772	10,714
KW USAGE.....			20,103.291		20,103.291
PLUS ADJUSTMENTS.....			20,103.291		20,103.291
NET KW USAGE.....					
METER KWH USAGE.....	1,936,340		5,894,284		34,536,413
PLUS ADJUSTMENTS.....	3,625-		1,379-		39,702-
NET METER KWH USAGE.....	1,932,715		5,892,905		34,496,711
LIGHT KWH.....	98,585		32,910		86,376
TOTAL KWH USAGE-INCLUDING LIGHTS.....	2,031,300		5,925,815		35,353,308
FUEL ADJUSTED.....	20,857.71		63,483.71		372,068.68
LIGHT FUEL ADJUSTMENT.....	1,058.71		354.33		9,117.90
PLUS ADJUSTMENTS.....			63,838.04		381,186.58
NET FUEL ADJUSTED.....	21,916.42				
ENV SURCHARGE.....	4,006.35		12,194.11		71,460.22
LIGHT ENV SURCHARGE.....	202.31		67.78		1,719.36
PLUS ADJUSTMENTS.....			12,261.89		73,179.58
NET ENV SURCHARGE.....	4,208.66				
RURAL ECONOMIC RESERVE (RER).....					
LIGHT RURAL ECONOMIC RESERVE.....					
PLUS ADJUSTMENTS.....					
NET RURAL ECONOMIC RESERVE.....					
UNWIND REBATE.....	7,076.63CR		21,540.75CR		126,226.22CR
LIGHT UNWIND REBATE.....	360.24CR		120.36CR		3,134.95CR
PLUS ADJUSTMENTS.....			21,661.11CR		129,361.17CR
NET UNWIND REBATE.....	7,436.87CR				
REBATE ADJUSTED.....					
LIGHT REBATE ADJUSTED.....					
PLUS ADJUSTMENTS.....					
NET REBATE ADJUSTED.....					
MEMBER RATE STABILITY.....	17,787.43CR		54,137.07CR		317,302.68CR
LIGHT MEMBER RATE STABILITY.....	900.78CR		301.75CR		7,702.31CR
PLUS ADJUSTMENTS.....			54,438.82CR		325,004.99CR
NET MEMBER RATE STABILITY.....	18,688.21CR				
CURRENT CHARGE.....	150,253.25	56.25	393,480.82		2,401,810.92
PLUS ADJUSTMENTS.....	234.51CR		40.19		2,127.79CR
NET CURRENT CHARGE.....	150,018.74	56.25	393,521.01		2,399,683.13
SALES TAX.....	8,438.29	3.48	11,995.31	11.82	20,730.92
PLUS ADJUSTMENTS.....	311.45CR		570.55CR		882.00CR
NET SALES TAX.....	8,126.84	3.48	11,424.76	11.82	19,848.92
SCHOOL TAX.....	4,724.30	1.69	11,049.97	169.66	73,475.25
PLUS ADJUSTMENTS.....	7,03CR		1,51CR		66,54CR
NET SCHOOL TAX.....	4,717.27	1.69	11,048.46	169.66	73,408.71
Franchise TAX.....	358.60		662.40	34.85	2,147.81
PLUS ADJUSTMENTS.....	2,35CR		662.40	34.85	2,35CR
NET TAX.....	356.25				2,145.46
Local-City TAX.....	243.96		418.34	29.71	1,668.60



Sheet 3  
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 FUEL.015576100  
 DEMAND AND LIGHT REVENUE AMOUNTS  
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 SALES AND STATISTICS  
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 REBATE.000000000  
 MRS.M.013820500-  
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	442.100	442.110	442.200	444.000	OVERALL
BILLS PRODUCED.....	1,697	1	348	6	28,155
NO USAGE BILLS.....	153		11	6	1,456
NUMBER OF LIGHTS.....	901		386	773	10,736
KW USAGE.....	22,930	21,140.419			21,163.349
PLUS ADJUSTMENTS.....	22,930	21,140.419			21,163.349
NET KW USAGE.....					
METER KWH USAGE.....	1,906,145	5,292,732			26,234,043
PLUS ADJUSTMENTS.....	5-				4,608
NET METER KWH USAGE.....	1,906,140	5,292,732			26,238,651
LIGHT KWH.....	97,880	33,052		86,516	857,411
TOTAL KWH USAGE-INCLUDING LIGHTS.....	2,004,020	5,325,784		86,516	27,096,062
FUEL ADJUSTED.....	29,690.04	82,445.03			408,626.77
LIGHT FUEL ADJUSTMENT.....	1,522.32	509.96		1,347.57	13,236.42
PLUS ADJUSTMENTS.....					
NET FUEL ADJUSTED.....	31,212.36	82,954.99		1,347.57	421,863.19
ENV SURCHARGE.....	5,639.95	.51	15,661.57		77,623.87
LIGHT ENV SURCHARGE.....	289.13		96.69		2,534.10
PLUS ADJUSTMENTS.....				255.97	
NET ENV SURCHARGE.....	5,929.08	.51	15,758.26	255.97	80,157.97
RURAL ECONOMIC RESERVE (RER).....					
LIGHT RURAL ECONOMIC RESERVE.....					
PLUS ADJUSTMENTS.....					
NET RURAL ECONOMIC RESERVE.....					
UNWIND REBATE.....	8,986.55CR	.81CR	24,954.13CR	407.87CR	123,688.74CR
LIGHT UNWIND REBATE.....	461.58CR		154.76CR		4,009.66CR
PLUS ADJUSTMENTS.....					
NET UNWIND REBATE.....	9,448.13CR	.81CR	25,108.89CR	407.87CR	127,698.40CR
REBATE ADJUSTED.....					
LIGHT REBATE ADJUSTED.....					
PLUS ADJUSTMENTS.....					
NET REBATE ADJUSTED.....					
MEMBER RATE STABILITY.....	26,343.44CR	2.36CR	73,152.47CR		362,561.90CR
LIGHT MEMBER RATE STABILITY.....	1,349.87CR		451.89CR	1,195.67CR	11,760.86CR
PLUS ADJUSTMENTS.....					
NET MEMBER RATE STABILITY.....	27,693.31CR	2.36CR	73,604.36CR	1,195.67CR	374,322.76CR
CURRENT CHARGE.....	148,326.00	246.11	388,251.28		1,934,740.17
PLUS ADJUSTMENTS.....	934.89CR				3,793.10CR
NET CURRENT CHARGE.....	147,391.11	246.11	388,251.28		1,930,947.07
SALES TAX.....	8,371.92	15.21	11,558.07	11.82	20,183.63
PLUS ADJUSTMENTS.....	.02CR				1.82CR
NET SALES TAX.....	8,371.90	15.21	11,558.07	11.82	20,181.81
SCHOOL TAX.....	4,665.94	7.38	10,475.62	169.90	59,053.91
PLUS ADJUSTMENTS.....	.01CR				7.88
NET SCHOOL TAX.....	4,665.93	7.38	10,475.62	169.90	59,061.79
Franchise TAX.....	366.29		655.54	34.85	1,951.41
PLUS ADJUSTMENTS.....					
NET TAX.....	366.29		655.54	34.85	1,951.41
Local-City TAX.....	259.95		426.17	29.95	1,554.21

Item 3  
pg 10 of 19

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6/11/10

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SALES AND STATISTICS  
US.00508800- REBATE.0000000000 MRSM.012880900-  
DEMAND AND LIGHT REVENUE AMOUNTS

FUEL.014520200  
DEMAND AND LIGHT REVENUE AMOUNTS

ES.003449500

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PAGE  
RER .000000000

	442.100	442.110	442.200	444.000	OVERALL
BILLS PRODUCED.....	1,706	1	347	6	28,209
NO USAGE BILLS.....	153		19		1,405
NUMBER OF LIGHTS.....	907		386	773	10,760
KW USAGE.....	2,081,947	29,749	21,554,977		21,584,726
PLUS ADJUSTMENTS.....	30,233.09	3.93	144,800-		144,800-
NET KW USAGE.....	2,112,181	33,693	21,410,177		21,439,926
METER KWH USAGE.....	2,081,947	271	5,783,745		28,640,179
PLUS ADJUSTMENTS.....	2,971		5,783,745		15,798
NET METER KWH USAGE.....	2,084,918	271	5,783,745		28,655,977
LIGHT KWH.....	99,116	271	33,760	86,532	86,860,354
TOTAL KWH USAGE-INCLUDING LIGHTS.....	2,184,034	271	5,817,505	86,532	29,516,331
FUEL ADJUSTED.....	30,233.09	3.93	83,981.22		415,964.58
LIGHT FUEL ADJUSTMENT.....	1,438.51		490.76	1,256.45	12,434.50
PLUS ADJUSTMENTS.....	31,671.60	3.93	84,471.98	1,256.45	428,399.08
NET FUEL ADJUSTED.....	7,181.87	.93	19,950.96	298.48	98,806.97
ENV SURCHARGE.....	341.35		116.55		2,936.04
LIGHT ENV SURCHARGE.....	7,523.22	.93	20,067.51	298.48	101,743.01
PLUS ADJUSTMENTS.....					
NET ENV SURCHARGE.....					
RURAL ECONOMIC RESERVE (RER).....					
LIGHT RURAL ECONOMIC RESERVE.....					
PLUS ADJUSTMENTS.....					
NET RURAL ECONOMIC RESERVE.....					
UNWIND REBATE.....	10,595.44CR	1.38CR	29,432.19CR	440.35CR	145,770.91CR
LIGHT UNWIND REBATE.....	503.65CR		171.58CR		4,373.62CR
PLUS ADJUSTMENTS.....	11,099.09CR	1.38CR	29,603.77CR	440.35CR	150,144.53CR
NET UNWIND REBATE.....					
REBATE ADJUSTED.....					
LIGHT REBATE ADJUSTED.....					
PLUS ADJUSTMENTS.....					
NET REBATE ADJUSTED.....					
MEMBER RATE STABILITY.....	26,819.52CR	3.48CR	74,499.99CR	1,114.58CR	369,000.64CR
LIGHT MEMBER RATE STABILITY.....	1,276.21CR		435.73CR		10,996.92CR
PLUS ADJUSTMENTS.....	28,095.73CR	3.48CR	74,935.72CR	1,114.58CR	379,997.56CR
NET MEMBER RATE STABILITY.....					
CURRENT CHARGE.....	159,785.67	305.13	408,162.69		2,070,704.38
PLUS ADJUSTMENTS.....	192.19		1,227.58CR		961.50CR
NET CURRENT CHARGE.....	159,977.86	305.13	406,935.11		2,069,742.88
SALES TAX.....	9,004.34	18.86	12,186.63	11.82	21,471.46
PLUS ADJUSTMENTS.....	11.87	18.86	74.95CR	11.82	63.08CR
NET SALES TAX.....	9,016.21	18.86	12,111.68	11.82	21,408.38
SCHOOL TAX.....	5,012.24	9.15	11,107.84	169.92	63,174.76
PLUS ADJUSTMENTS.....	4.97	9.15	36.03CR	169.92	9.34CR
NET SCHOOL TAX.....	5,017.21	9.15	11,071.81	169.92	63,165.42
Franchise TAX.....	370.29		699.47	34.85	2,019.47
PLUS ADJUSTMENTS.....	370.29		11.76CR	34.85	4.71CR
NET TAX.....	284.31		687.71	34.85	2,014.76
Local-City TAX.....			460.55	29.97	1,614.70



Item 3  
pg 12 of 15

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SALES AND STATISTICS  
US.002694700- REBATE.000000000  
MRS.M.006491200-

FUEL.007372000  
DEMAND AND LIGHT REVENUE AMOUNTS

442.100 442.110 442.200 444.000

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PAGE 2 ES.001813900  
RER .000000000

DESCRIPTION	442.100	442.110	442.200	444.000	OVERALL
BILLS PRODUCED.....	1,706	1	329	12	28,310
NO USAGE BILLS.....	147		12	12	1,435
NUMBER OF LIGHTS.....	804		354	892	10,837
KW USAGE.....	39.352	39.352	21,597.178		21,636.530
PLUS ADJUSTMENTS.....					
NET KW USAGE.....	39.352	39.352	21,597.178		21,636.530
METER KWH USAGE.....	2,948,552	993	6,269,232		42,724,941
PLUS ADJUSTMENTS.....	48				29,929-
NET METER KWH USAGE.....	2,948,600	993	6,269,232		42,695,012
LIGHT KWH.....	89,042		30,023	97,343	865,686
TOTAL KWH USAGE-INCLUDING LIGHTS.....	3,037,642	993	6,299,255	97,343	43,560,698
FUEL ADJUSTED.....	21,753.30	7.32	46,231.36		315,099.43
LIGHT FUEL ADJUSTMENT.....	644.11		219.74	717.62	6,347.19
PLUS ADJUSTMENTS.....					
NET FUEL ADJUSTED.....	22,397.41	7.32	46,451.10	717.62	321,446.62
ENV SURCHARGE.....	5,352.19	1.80	11,373.96		77,524.59
LIGHT ENV SURCHARGE.....	158.49		53.91	176.58	1,575.07
PLUS ADJUSTMENTS.....					
NET ENV SURCHARGE.....	5,510.68	1.80	11,427.87	176.58	79,099.66
RURAL ECONOMIC RESERVE (RER).....					
LIGHT RURAL ECONOMIC RESERVE.....					
PLUS ADJUSTMENTS.....					
NET RURAL ECONOMIC RESERVE.....					
UNWIND REBATE.....	7,950.83CR	2.68CR	16,897.35CR		115,171.05CR
LIGHT UNWIND REBATE.....	235.41CR		80.30CR	262.30CR	2,320.24CR
PLUS ADJUSTMENTS.....					
NET UNWIND REBATE.....	8,186.24CR	2.68CR	16,977.65CR	262.30CR	117,491.29CR
REBATE ADJUSTED.....					
LIGHT REBATE ADJUSTED.....					
PLUS ADJUSTMENTS.....					
NET REBATE ADJUSTED.....					
MEMBER RATE STABILITY.....	19,154.66CR	6.44CR	40,707.97CR		277,452.97CR
LIGHT MEMBER RATE STABILITY.....	567.19CR		193.35CR	631.90CR	5,602.02CR
PLUS ADJUSTMENTS.....					
NET MEMBER RATE STABILITY.....	19,721.85CR	6.44CR	40,901.32CR	631.90CR	283,054.99CR
CURRENT CHARGE.....	215,766.19	409.44	424,289.69		2,909,234.62
PLUS ADJUSTMENTS.....	3.11				1,626.95CR
NET CURRENT CHARGE.....	215,769.30	409.44	424,289.69		2,907,607.67
SALES TAX.....	11,604.06	25.30	13,179.66	58.68	25,612.45
PLUS ADJUSTMENTS.....	19				.19
NET SALES TAX.....	11,604.25	25.30	13,179.66	58.68	25,612.64
SCHOOL TAX.....	6,667.20	12.28	11,472.15	196.38	88,238.50
PLUS ADJUSTMENTS.....	.09				48.82CR
NET SCHOOL TAX.....	6,667.29	12.28	11,472.15	196.38	88,189.68
Franchise TAX.....	523.99		772.68	35.39	2,951.13
PLUS ADJUSTMENTS.....					.38CR
NET TAX.....	523.99		772.68	35.39	2,950.75
Local-City TAX.....	429.24		506.95	29.97	2,462.06

Item 3  
 pg 13 of 15

MBI 2	ID DE	DE CL	RUR	ECTR	SALES AND STATISTICS	REBATE	MRS	DATE
.00000000	ES.002484100	FUEL.009534000	US.003413300-	REBATE.000000000	US.003413300-	REBATE.000000000	MRS.006483800-	9/11/10
442.100	442.110	442.100	442.110	442.200	442.000	444.000	OVERALL	
1,719	1	326	12	28,366	12	28,366		
150		14	12	1,424	12	1,424		
803		358	893	10,868		10,868		
33.489	33.489	24,019.305		24,052.794		24,052.794		
33.489	33.489	24,019.305		24,052.794		24,052.794		
1,187	1,187	7,384,366		44,937,714		44,937,714		
1,187	1,187	7,384,366		4,731		4,731		
1,187	1,187	30,017		44,942,445		44,942,445		
		7,414,383		97,568		97,568		
11.32	11.32	70,404.65		45,810,371		45,810,371		
281.11	281.11	281.11		428,369.56		428,369.56		
11.32	11.32	70,685.76		8,251.57		8,251.57		
2.95	2.95	18,344.03		436,621.13		436,621.13		
73.35	73.35	73.35		111,605.93		111,605.93		
18,417.38	18,417.38	18,417.38		2,117.55		2,117.55		
2.95	2.95	18,417.38		113,723.48		113,723.48		
4.05CR	4.05CR	25,205.93CR		153,363.75CR		153,363.75CR		
100.42CR	100.42CR	100.42CR		2,954.42CR		2,954.42CR		
4.05CR	4.05CR	25,306.35CR		156,318.17CR		156,318.17CR		
7.70CR	7.70CR	47,881.87CR		291,405.13CR		291,405.13CR		
190.97CR	190.97CR	190.97CR		5,569.17CR		5,569.17CR		
48,072.84CR	48,072.84CR	48,072.84CR		296,974.30CR		296,974.30CR		
500,213.11	500,213.11	500,213.11		3,131,031.68		3,131,031.68		
434.00CR	434.00CR	434.00CR		49.98CR		49.98CR		
499,779.11	499,779.11	499,779.11		3,130,981.70		3,130,981.70		
14,917.04	14,917.04	14,917.04		27,929.55		27,929.55		
14,917.04	14,917.04	14,917.04		27,929.55		27,929.55		
13,663.08	13,663.08	13,663.08		94,885.55		94,885.55		
9.23CR	9.23CR	9.23CR		4.50CR		4.50CR		
13,653.85	13,653.85	13,653.85		94,881.05		94,881.05		
889.22	889.22	889.22		3,261.01		3,261.01		
889.22	889.22	889.22		3,261.01		3,261.01		
604.22	604.22	604.22		2,759.36		2,759.36		

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pg 14 of 15

--45:10  
10/13/10

MRSM.007363100-

DEMAND AND LIGHT REVENUE AMOUNTS

US.003483900-  
REBATE.000000000

442.110 442.200 444.000

ES.002404200

1-MBI  
PAGE 2  
RER .000000000

DESCRIPTION	442.110	442.200	444.000	OVERALL
BILLS PRODUCED.....	1,717	331	12	28,364
NO USAGE BILLS.....	142	12	12	1,349
NUMBER OF LIGHTS.....	807	352	892	10,884
KW USAGE.....	29,588	23,947.353		23,976.941
PLUS ADJUSTMENTS.....		13,000-		13,000-
NET KW USAGE.....	29,588	23,934.353		23,963.941
METER KWH USAGE.....	2,398,119	6,871,223		34,073,618
PLUS ADJUSTMENTS.....	1,433	654		7,950
NET METER KWH USAGE.....	2,399,552	6,871,877		34,081,568
LIGHT KWH.....	90,441	29,737	97,458	869,388
TOTAL KWH USAGE-INCLUDING LIGHTS.....	2,489,993	6,901,614	97,458	34,950,956
FUEL ADJUSTED.....	25,252.81	72,387.77		358,873.39
LIGHT FUEL ADJUSTMENT.....	952.06	313.06	1,026.71	9,170.78
PLUS ADJUSTMENTS.....				
NET FUEL ADJUSTED.....	26,204.87	72,700.83	1,026.71	368,044.17
ENV SURCHARGE.....	5,766.16	16,519.81		81,925.93
LIGHT ENV SURCHARGE.....	218.84	72.01	234.33	2,107.64
PLUS ADJUSTMENTS.....				
NET ENV SURCHARGE.....	5,985.00	16,591.82	234.33	84,033.57
RURAL ECONOMIC RESERVE (RER).....				
LIGHT RURAL ECONOMIC RESERVE.....				
PLUS ADJUSTMENTS.....				
NET RURAL ECONOMIC RESERVE.....				
UNWIND REBATE.....	8,353.87CR	23,938.63CR		118,702.56CR
LIGHT UNWIND REBATE.....	313.85CR	103.27CR	339.52CR	2,997.69CR
PLUS ADJUSTMENTS.....				
NET UNWIND REBATE.....	8,667.72CR	24,041.90CR	339.52CR	121,700.25CR
REBATE ADJUSTED.....				
LIGHT REBATE ADJUSTED.....				
PLUS ADJUSTMENTS.....				
NET REBATE ADJUSTED.....				
MEMBER RATE STABILITY.....	17,647.94CR	50,593.46CR		250,809.51CR
LIGHT MEMBER RATE STABILITY.....	666.75CR	219.25CR	717.60CR	6,433.68CR
PLUS ADJUSTMENTS.....				
NET MEMBER RATE STABILITY.....	18,314.69CR	50,812.71CR	717.60CR	257,243.19CR
CURRENT CHARGE.....	185,398.51	479,731.50		2,464,122.83
PLUS ADJUSTMENTS.....	92.71	34.27		565.39
NET CURRENT CHARGE.....	185,491.22	479,765.77		2,464,688.22
SALES TAX.....	10,306.98	14,398.15	60.15	25,339.78
PLUS ADJUSTMENTS.....	1.10	.07CR		1.03
NET SALES TAX.....	10,308.08	14,398.08	60.15	25,340.81
SCHOOL TAX.....	5,764.91	13,136.78	202.69	74,971.76
PLUS ADJUSTMENTS.....	2.78	.02CR		13.14
NET SCHOOL TAX.....	5,767.69	13,136.76	202.69	74,984.90
Franchise TAX.....	453.85	827.56	36.58	2,647.13
PLUS ADJUSTMENTS.....	.69	827.56	36.58	1.12
NET TAX.....	454.54	827.56	36.58	2,648.25
Local-City TAX.....	358.46	578.02	30.87	2,214.90

Item 3  
pg 15 of 15

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11/11/10

MEADE COUNTY RURAL ELECTRIC  
SALES AND STATISTICS  
MRSM.009997900-

USER-ID TDUNN  
ES.003082000

DESCRIPTION	FUEL.014217900	442.110	442.200	444.000	OVERALL
BILLS PRODUCED.....	1,716	1	329	12	28,354
NO USAGE BILLS.....	158		10	12	1,348
NUMBER OF LIGHTS.....	810		351	892	10,888
KW USAGE.....	28,832	23,229.885			23,258.717
PLUS ADJUSTMENTS.....	28,832	23,229.885			23,258.717
NET KW USAGE.....	580	6,136.402			27,440.069
METER KWH USAGE.....	580	6,136.402			26,985.740
PLUS ADJUSTMENTS.....	91,413	29,692		97,458	869,061
NET METER KWH USAGE.....	2,021,173	6,166,094		97,458	27,854,801
TOTAL KWH USAGE-INCLUDING LIGHTS.....					
FUEL ADJUSTED.....	27,414.55	87,102.79			383,793.05
LIGHT FUEL ADJUSTMENT.....	1,301.16	422.48		1,385.66	12,387.06
PLUS ADJUSTMENTS.....	1.48			1.10	396,181.21
NET FUEL ADJUSTED.....	28,717.19	87,525.27		1,385.66	
ENV SURCHARGE.....	5,943.05	18,885.82			83,201.14
LIGHT ENV SURCHARGE.....	282.27	91.51		300.36	2,708.96
PLUS ADJUSTMENTS.....	6.16			4.58	85,914.68
NET ENV SURCHARGE.....	6,231.48	18,977.33		300.36	
RURAL ECONOMIC RESERVE (RER).....					
LIGHT RURAL ECONOMIC RESERVE.....					
PLUS ADJUSTMENTS.....					
NET RURAL ECONOMIC RESERVE.....					
UNWIND REBATE.....	8,800.22CR	27,963.74CR			123,201.75CR
LIGHT UNWIND REBATE.....	416.90CR	135.36CR		444.79CR	3,967.24CR
PLUS ADJUSTMENTS.....	2.21CR				1.66CR
NET UNWIND REBATE.....	9,219.33CR	28,099.10CR		444.79CR	127,170.65CR
REBATE ADJUSTED.....					
LIGHT REBATE ADJUSTED.....					
PLUS ADJUSTMENTS.....					
NET REBATE ADJUSTED.....					
MEMBER RATE STABILITY.....	19,278.78CR	61,248.24CR			269,915.35CR
LIGHT MEMBER RATE STABILITY.....	914.13CR	296.92CR		974.39CR	8,685.30CR
PLUS ADJUSTMENTS.....	5.43CR				4.02CR
NET MEMBER RATE STABILITY.....	20,198.34CR	61,545.16CR		974.39CR	278,604.67CR
CURRENT CHARGE.....	155,458.83	450,011.59			2,052,364.13
PLUS ADJUSTMENTS.....	50.91	2.78			1,577.75CR
NET CURRENT CHARGE.....	155,509.74	450,014.37			2,050,786.38
SALES TAX.....	8,826.73	13,658.40		60.60	22,994.55
PLUS ADJUSTMENTS.....	3.15				3.15
NET SALES TAX.....	8,829.88	13,658.40		60.60	22,997.70
SCHOOL TAX.....	4,871.75	12,136.01		204.60	62,532.91
PLUS ADJUSTMENTS.....	1.52	3.65			42.96CR
NET SCHOOL TAX.....	4,873.27	12,139.66		204.60	62,489.95
Franchise TAX.....	351.76	740.25		36.93	2,030.91
PLUS ADJUSTMENTS.....	351.76	740.25		36.93	2,030.91
NET TAX.....	291.78	519.70		31.14	1,684.07





Meade County RECC  
Examination of Fuel Adjustment Clause  
July 17, 2009 through October 31, 2010  
Case No. 2010-00514

DETERMINATION OF FUEL ROLL-IN FACTOR  
COMMISSION INFORMATION REQUEST ITEM #4

1 Proposed BREC FAC roll-in factor		\$	0.010212
2 Loss Factor	÷		<u>0.9443</u>
3 Retail roll-in factor		\$	0.010814



PRESENT AND PROPOSED RATES WITH FUEL ROLL-IN  
 ITEM #5

	<u>Description</u> a	Present <u>Rate</u> b	Roll-in <u>Factor</u> c	Proposed <u>Rate</u> d
<b>Schedule 1</b>				
1	Per Day Customer Charge	\$ 0.37		\$ 0.37
2	Energy Charge	\$ 0.06129	\$ 0.010814	\$ 0.072104
<b>Schedule 2</b>				
1	Per Day Customer Charge	\$ 0.55		\$ 0.55
2	Energy Charge	\$ 0.06610	\$ 0.010814	\$ 0.076914
<b>Schedule 3</b>				
1	Per Day Customer Charge	\$ 1.32		\$ 1.32
1A	Per Day Customer Charge	\$ 2.30		\$ 2.30
1B	Per Day Customer Charge	\$ 3.29		\$ 3.29
2	Demand Charge	\$ 8.12		\$ 8.12
3	Energy Charge	\$ 0.03776	\$ 0.010814	\$ 0.048574
<b>Schedule 3A</b>				
1	Per Day Customer Charge	\$ 1.90		\$ 1.90
2	Minimum Adjustment	\$ 2.57		\$ 2.57
3	Demand Charge	\$ 8.12		\$ 8.12
4	Energy Charge	\$ 0.03776	\$ 0.010814	\$ 0.048574

Meade County RECC  
 Examination of Fuel Adjustment Clause  
 July 17, 2009 through October 31, 2010  
 Case No. 2010-00514

PRESENT AND PROPOSED RATES WITH FUEL ROLL-IN  
 ITEM #5

<u>Description</u>	<u>Present</u> <u>Rate</u>	<u>Roll-in</u> <u>Factor</u>	<u>Proposed</u> <u>Rate</u>
a	b	c	d

**Schedule 5**

1	175 Watt Unmetered	\$ 6.93	\$ 0.76	\$ 7.69
2	175 Watt Metered	\$ 3.35	\$ 0.76	\$ 4.11
3	400 Watt Unmetered	\$ 9.85	\$ 1.69	\$ 11.54
4	400 Watt Metered	\$ 3.35	\$ 1.69	\$ 5.04

**Schedule 6**

1	175 Watt	\$ 6.09	\$ 0.76	\$ 6.85
2	400 Watt	\$ 9.09	\$ 1.69	\$ 10.78



FOR Entire Territory served  
 Community, Town or City  
 P.S.C. No. 38  
 Sheet No. 1  
 (Revised)  
 Canceling P.S.C. No. 36  
 (Original) Sheet No. 1

**MEADE COUNTY RURAL ELECTRIC  
 COOPERATIVE CORPORATION**

Schedule 1	CLASSIFICATION OF SERVICE	RATE PER UNIT												
Residential, Farm and Non-Farm, Schools & Churches														
<u>Applicable:</u> Entire Territory Served.														
<u>Availability of Service:</u> Available to customers of the Cooperative located on its lines for service including lighting, incidental appliances, refrigeration, cooking, home heating and power for motors up to and including seven and one-half horsepower (7 1/2 H.P.); All subject to the rules and regulations of the Cooperative covering this service.														
<u>Character of Service:</u> Single phase, 60 hertz, at Seller's standard voltages.														
<u>Rates:</u> Customer charge - No KWH usage <u>Monthly</u> \$11.24 <u>Daily</u> \$ 0.37 Energy charge per KWH .072104 <del>06429</del>														
State, Federal and local tax will be added to above rate where applicable.														
<u>Minimum Charge:</u> In no case shall the minimum bill be less than \$0.37 per day														
<u>Adjustment Clauses:</u> The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following: <table style="margin-left: 40px; border: none;"> <tr><td>Fuel Adjustment</td><td>Schedule 18</td></tr> <tr><td>Environment Surcharge</td><td>Schedule 19</td></tr> <tr><td>Unwind Surcredit Adjustment</td><td>Schedule 20</td></tr> <tr><td>Rebate Adjustment</td><td>Schedule 21</td></tr> <tr><td>Member Rate Stability Mechanism</td><td>Schedule 22</td></tr> <tr><td>Rural Economic Reserve Clause</td><td>Schedule 23</td></tr> </table>		Fuel Adjustment	Schedule 18	Environment Surcharge	Schedule 19	Unwind Surcredit Adjustment	Schedule 20	Rebate Adjustment	Schedule 21	Member Rate Stability Mechanism	Schedule 22	Rural Economic Reserve Clause	Schedule 23	
Fuel Adjustment	Schedule 18													
Environment Surcharge	Schedule 19													
Unwind Surcredit Adjustment	Schedule 20													
Rebate Adjustment	Schedule 21													
Member Rate Stability Mechanism	Schedule 22													
Rural Economic Reserve Clause	Schedule 23													
<u>Terms of Payment:</u> The above rates are net, the gross rates being ten percent (10%) higher. In the event the current monthly bill is not paid within ten (10) days from the due date, the gross rates shall apply.														

February 22, 2011  
 \_\_\_\_\_  
 Month Day Year

**DATE EFFECTIVE** February 17, 2011  
 \_\_\_\_\_  
 Month Day Year

**ISSUED BY** \_\_\_\_\_  
 Name of Officer Title Address  
 President/CEO P. O. Box 489, Brandenburg, KY 40108

**ISSUED BY AUTHORITY OF P.S.C.**

**Order No.** 2010-000222

FOR Entire Territory served  
 Community, Town or City  
 P.S.C. No. 38  
 Sheet No. 7

(Revised)

**MEADE COUNTY RURAL ELECTRIC  
 COOPERATIVE CORPORATION**

Canceling P.S.C. No. 36  
 (Original) Sheet No. 7

**Schedule 2 CLASSIFICATION OF SERVICE**

	RATE PER UNIT
Commercial Rate	
<u>Applicable:</u> Entire Territory Served.	
<u>Availability of Service:</u> Available to commercial customers of the Cooperative located on its lines for service including lighting, incidental appliances, refrigeration, cooking, heating and power for motors up to and including seven and one-half horsepower (7 1/2 H.P.). Written permission must be obtained from the Cooperative for motors rated above seven and one-half horsepower (7 1/2 H.P.); all subject to the rules and regulations of the Cooperative covering this service.	
<u>Character of Service:</u> Single phase, 60 hertz, at Seller's standard voltages.	
<u>Rates:</u> Customer charge - No KWH usage	
<u>Monthly</u>	\$16.74
<u>Daily</u>	\$0.55
Energy charge per KWH	.076914 <del>0.06610</del>
State, Federal and local tax will be added to above rate where applicable.	
<u>Minimum Charge:</u> In no case shall the minimum bill be less than \$0.55 per day.	
<u>Adjustment Clauses:</u> The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:	
Fuel Adjustment	Schedule 18
Environment Surcharge	Schedule 19
Unwind Surcredit Adjustment	Schedule 20
Rebate Adjustment	Schedule 21
Member Rate Stability Mechanism	Schedule 22
Rural Economic Reserve Clause	Schedule 23
<u>Terms of Payment:</u> The above rates are net, the gross rates being ten percent (10%) higher. In the event the current monthly bill is not paid within ten (10) days from the due date, the gross rates shall apply.	

**DATE OF ISSUE** February 22, 2010  
Month Day Year

**DATE EFFECTIVE** February 17, 2011  
Month Day Year

**ISSUED BY** \_\_\_\_\_ President/CEO P. O. Box 489, Brandenburg, KY 40108  
Name of Officer Title Address

ISSUED BY AUTHORITY OF P.S.C.

Order No. 2010-000222

Item 6  
Pg 3 of 6

FOR Entire Territory served  
 \_\_\_\_\_ Community, Town or City  
 \_\_\_\_\_ P.S.C. No. 38  
 (Original) Sheet No. 9  
 (Revised)  
 \_\_\_\_\_ Canceling P.S.C. No. 1  
 (Original) Sheet No. 9  
 (Revised)

**MEADE COUNTY RURAL ELECTRIC  
 COOPERATIVE CORPORATION**

Schedule 3	CLASSIFICATION OF SERVICE	RATE PER UNIT
Three Phase Power Service, 0 KVA and greater - 3 Phase Service		
<u>Applicable:</u> Entire Territory Served.		
<u>Availability of Service:</u> Available to consumers located on or near Seller's three-phase lines for all types of usage, subject to the established rules and regulations of Seller.		
<u>Type of Service:</u> Three-phase, 60 hertz, at Seller's standard voltages.		
<u>Rates:</u> Customer charge – No kWh usage		
Monthly 0 – 100 KVA		\$40.00
Daily 0 – 100 KVA		\$1.32
Monthly 101 – 1,000 KVA		\$70.00
Daily 101 – 1,000 KVA		\$2.30
Monthly Over 1,000 KVA		\$100.00
Daily Over 1,000 KVA		\$3.29
Energy charge – per kWh	.048574	<del>\$0.03776</del>
Demand charge – per KW of billing demand per month		\$8.12/kw
State, Federal and local tax will be added to above rate where applicable.		
<u>Determination of Billing Demand:</u> The billing demand shall be the maximum kilowatt demand established by the consumer for any period (fifteen consecutive minutes) during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as follows:		
<u>Power Factor Adjustment:</u> The consumer shall at all times take and use power in such manner that its average power factor shall be as near one hundred percent (100%) as is consistent with good engineering practice, but in no case shall the power factor be lower than ninety percent (90%) lagging. The Distributor reserves the right to measure the power factor at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than ninety percent (90%), the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by ninety percent (90%) and divided by the percent		

DATE OF ISSUE February 22, 2011  
 \_\_\_\_\_  
 Month Day Year

DATE EFFECTIVE February 17, 2011  
 \_\_\_\_\_  
 Month Day Year

ISSUED BY \_\_\_\_\_ President/CEO P. O. Box 489, Brandenburg, KY 40108  
 \_\_\_\_\_  
 Name of Officer Title Address

ISSUED BY AUTHORITY OF P.S.C.

Order No. 2010-000222



FOR Entire Territory served  
 \_\_\_\_\_ Community, Town or City  
 \_\_\_\_\_ P.S.C. No. 38  
 (Original) Sheet No. 12  
 (Revised)  
 \_\_\_\_\_ Cancelling P.S.C. No. 35  
 (Original) Sheet No. 12  
 (Revised)

**MEADE COUNTY RURAL ELECTRIC  
 COOPERATIVE CORPORATION**

Schedule 3A CLASSIFICATION OF SERVICE	RATE PER UNIT
Three Phase Power Service, 0 KVA - 999 KVA – Optional Time-of-Day (TOD) Rate	
<p><u>Applicable:</u> Entire Territory Served.</p> <p><u>Availability of Service:</u> Available to consumers located on or near Seller's three-phase lines for all types of usage willing to contract for a three year period for time-of-day rates, subject to the established rules and regulations of Seller.</p> <p><u>Type of Service:</u> Three-phase, 60 hertz, at Seller's standard voltages.</p> <p><u>Rates:</u> Customer charge – No kWh usage            Monthly \$57.70            Daily \$1.90</p> <p>Energy charge – per kWh . 048574 <del>\$0.09776</del></p> <p>Demand charge – per kW of billing demand per month \$8.12/KW            State, Federal and local tax will be added to above rate where applicable.</p> <p><u>Determination of Billing Demand:</u>            The billing demand shall be the maximum kilowatt demand established by the consumer for the on-peak hours listed below (fifteen consecutive minutes) during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as follows:</p> <p>On-Peak Hours for Demand Billing: based on Eastern Prevailing Time (EPT)            Summer (April through September) - Monday through Friday from 11 00 a.m. to 8:00 p.m.            Winter (October through March ) - Monday through Friday from 7:00 a.m. to 9:00 p.m.</p> <p><u>Power Factor Adjustment:</u>            The consumer shall at all times take and use power in such manner that its average power factor shall be as near one hundred percent (100%) as is consistent with good engineering practice, but in no case shall the power factor be lower than ninety percent (90%) lagging. The Distributor reserves the right to measure the power factor at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than ninety percent (90%), the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by ninety percent (90%) and divided by the percent</p>	

**DATE OF ISSUE** February 22, 2011  
 \_\_\_\_\_  
 Month Day Year

**DATE EFFECTIVE** February 17, 2011  
 \_\_\_\_\_  
 Month Day Year

**ISSUED BY** \_\_\_\_\_ P. O. Box 489, Brandenburg, KY 40108  
 Name of Officer Title Address

ISSUED BY AUTHORITY OF P.S.C.

Order No. \_\_\_\_\_

FOR Entire Territory served  
 Community, Town or City  
 P.S.C. No. 38  
 (Original) Sheet No. 15  
 (Revised)  
 Canceling P.S.C. No. 37  
 (Original) Sheet No. 15  
 (Revised)

## MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

Schedule 5	CLASSIFICATION OF SERVICE	RATE PER UNIT
Outdoor Lighting Service - Individual Consumers		
<u>Applicable:</u> Entire Territory Served.		
<u>Availability of Service:</u> Available to consumers who abide by the rules, regulations and bylaws of the Cooperative and will sign a contract agreement for service in accordance with the special terms and conditions set forth herein.		
<u>Character of Service:</u> This rate schedule covers electric lighting service to outdoor equipment for the illumination of streets, driveways, yards, lots, and other outdoor areas. Cooperative will provide, own, and maintain the lighting equipment, as hereinafter described and will furnish the electrical energy to operate such equipment. Service under this rate will be available on an automatically controlled dusk-to-dawn every-night schedule of approximately 4000 hours per year. Units installed shall be security light type or units as specified herein.		
<u>Rates:</u>		
175 Watt unmetered, per month	7.69	\$6.93
175 Watt metered, per month	4.11	3.35
400 Watt unmetered, per month	11.54	\$9.85
400 Watt metered, per month	5.04	3.35
State, Federal and local tax will be added to above rate where applicable.		
<u>Terms of Payment:</u> Accounts not paid when due may incur a delinquent charge for collection, and a disconnect and reconnect fee.		
<u>Fuel Cost Adjustment</u> See Schedule 18 for applicable charges		
<u>Environment Surcharge:</u> See Schedule 9 for applicable charges.		

<b>DATE OF ISSUE</b>	February 22, 2011	Month
<b>DATE EFFECTIVE</b>	February 17, 2011	Month Day Year
<b>ISSUED BY</b>	President/CEO	P. O. Box 489, Brandenburg, KY 40108
	Name of Officer	Day Year

ISSUED BY ORDER OF P.S.C.

Order No. 2010-00222

FOR Entire Territory served  
 \_\_\_\_\_ Community, Town or City  
 P.S.C. No. 38  
 (Original) Sheet No. 18  
 (Revised)  
 \_\_\_\_\_ Canceling P.S.C. No. 37  
 (Original) Sheet No. 18  
 (Revised)

## MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

Schedule 6	CLASSIFICATION OF SERVICE	RATE PER UNIT
Street Lighting - Community, Municipalities, Towns		
<u>Applicable:</u> Entire Territory Served.		
<u>Availability of Service:</u> To any customer who can be served in accordance with the special terms and conditions set forth herein and who is willing to contract for service in accordance with such special terms and conditions; subject to the established rules, regulations and by-laws of the Cooperative.		
<u>Character of Service:</u> This rate schedule covers electric lighting service to outdoor equipment for the illumination of streets, driveways, yards, lots, and other outdoor areas. Cooperative will provide, own, and maintain the lighting equipment, as hereinafter described and will furnish the electrical energy to operate such equipment. Service under this rate will be available on an automatically controlled dusk-to-dawn every-night schedule of approximately 4000 hours per year. Units installed shall be security light type or units as specified herein. Service to alternating current either series or multiple system, or in combination at option of Distributor.		
<u>Rates:</u>		
175 Watt, per month	6.25	<del>\$6.09</del>
400 Watt, per month	10.78	<del>\$9.09</del>
State, Federal and local tax will be added to above rate where applicable.		
<u>Terms of Payment:</u> Accounts not paid when due may incur a delinquent charge for collection, and a disconnect and reconnect fee.		
<u>Adjustment Clauses:</u> The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:		
Fuel Adjustment	Schedule 18	
Environment Surcharge	Schedule 19	
Unwind Surcredit Adjustment	Schedule 20	
Rebate Adjustment	Schedule 21	
Member Rate Stability Mechanism	Schedule 22	
Rural Economic Reserve Clause	Schedule 23	

DATE OF ISSUE February 22, 2011  
 \_\_\_\_\_  
Month Day Year

DATE EFFECTIVE February 17, 2011  
 \_\_\_\_\_  
Month Day Year

ISSUED BY \_\_\_\_\_  
Name of Officer Title Address  
 President/CEO P. O. Box 489, Brandenburg, KY 40108

ISSUED BY AUTHORITY OF P.S.C.

Order No. 2010-000222