

DORSEY, KING, GRAY, NORMENT & HOPGOOD

ATTORNEYS-AT-LAW

318 SECOND STREET

HENDERSON, KENTUCKY 42420

JOHN DORSEY (1920-1986)
FRANK N. KING, JR.
STEPHEN D. GRAY
WILLIAM B. NORMENT, JR.
J. CHRISTOPHER HOPGOOD
S. MADISON GRAY

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February 22, 2011

RECEIVED

FEB 23 2011

PUBLIC SERVICE
COMMISSION

Mr. Jeff DeRouen
Public Service Commission
Post Office Box 615
Frankfort, Kentucky 40602

Re: PSC Case No. 2010-00513

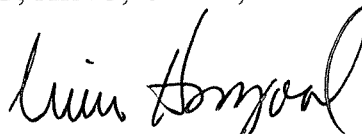
Dear Mr. DeRouen:

Pursuant to the Order of the Commission in this matter dated January 26, 2011, enclosed for filing is the original plus ten (10) copies of the information requested in the Appendix to the Order.

Very truly yours,

DORSEY, KING, GRAY, NORMENT & HOPGOOD

By




J. Christopher Hopgood
Counsel for Kenergy Corp.

JCH/cds
Encl.

CASE NO. 2010-00513

VERIFICATION

I verify, state and affirm that the data request responses filed with this verification and for which I am listed as a witness are true and correct to the best of my knowledge, information and belief formed after a reasonable inquiry.



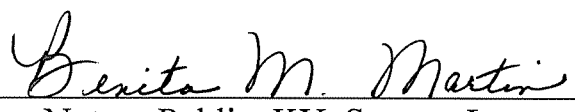
Steve Thompson, VP - Finance

STATE OF KENTUCKY

COUNTY OF: DAVIESS

The foregoing was signed, acknowledged and sworn to before me by Steve Thompson, this 18th day of February, 2011.

My commission expires 10/16/12



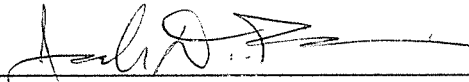
Notary Public, KY. State at Large

(seal)

CASE NO. 2010-00513

VERIFICATION

I verify, state and affirm that the data request responses filed with this verification and for which I am listed as a witness are true and correct to the best of my knowledge, information and belief formed after a reasonable inquiry.



Jack Gaines, JDG Consulting

STATE OF : GEORGIA

COUNTY OF: GWINNETT

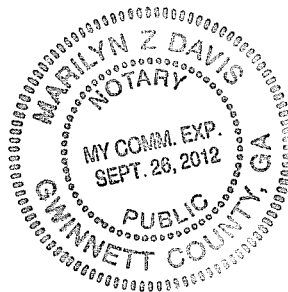
The foregoing was signed, acknowledged and sworn to before me by Jack Gaines, this 18th day of February, 2011.

My commission expires 9-26-2012



Notary Public, GA . State at Large

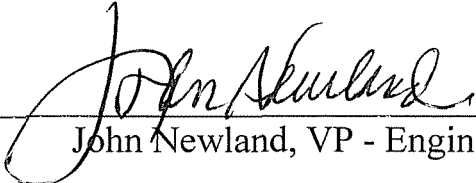
(seal)



CASE NO. 2010-00513

VERIFICATION

I verify, state and affirm that the data request responses filed with this verification and for which I am listed as a witness are true and correct to the best of my knowledge, information and belief formed after a reasonable inquiry.



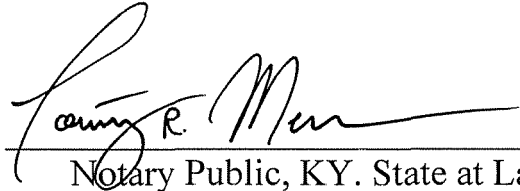
John Newland, VP - Engineering

STATE OF KENTUCKY

COUNTY OF: HENDERSON

The foregoing was signed, acknowledged and sworn to before me by John Newland, this 17th day of February, 2011.

My commission expires 3/27/13



Notary Public, KY. State at Large

(seal)

**KENERGY CORP.
RESPONSE TO THE COMMISSION'S
REQUEST FOR INFORMATION
CASE NO. 2010-00513**

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Item 1) a. Provide a schedule of the calculation of the 12-month average line loss by month for July 2009 through October 2010.

b. Describe the measures that Kenergy has taken to reduce line loss during this period.

Response a) Item 1, page 2, contains the above referenced information.

Witness) Steve Thompson

Response b) Kenergy has implemented a five-six year cycle for vegetation management. Deteriorated conductor was replaced by larger conductor as part of a system-wide change out program, feeder loads were balanced for operational improvement.

Witness) John Newland

AVERAGE LINE LOSS

	<u>PURCHASES</u>	<u>SALES</u>	<u>CO USE</u>	<u>LINE LOSS</u>	12 month LINE LOSS %	LINE LOSS FOR AUGUST 2008 THRU OCT 2010
AUGUST 2008	112,062,853	103,348,886	198,605	8,515,362		
SEPT	92,196,256	110,649,786	210,119	-18,663,649		
OCT	82,422,437	98,282,365	127,388	-15,987,316		
NOV	95,326,230	78,726,268	233,827	16,366,135		
DEC	122,517,840	87,890,158	240,297	34,387,385		
JAN 2009	114,955,085	107,201,087	358,459	7,395,539		
FEB	85,205,315	112,858,513	358,459	-28,011,657		
MARCH	88,299,323	91,421,741	234,908	-3,357,326		
APRIL	78,183,040	81,499,109	199,698	-3,515,767		
MAY	80,741,297	76,822,972	158,513	3,759,812		
JUNE	108,715,620	74,698,221	162,487	33,854,912		
JULY	101,847,276	92,874,084	193,724	8,779,468	3.74399%	
AUGUST	109,728,340	100,952,689	184,511	8,591,140	3.75806%	
SEPT	90,197,468	103,829,266	193,064	-13,824,862	4.18235%	
OCT	81,084,220	92,664,839	169,257	-11,749,876	4.55350%	
NOV	85,135,870	80,309,308	185,988	4,640,574	3.57134%	
DEC	120,014,010	83,501,284	263,674	36,249,052	3.74187%	
JAN 2010	132,891,880	102,650,770	361,755	29,879,355	5.61896%	
FEB	114,367,690	120,315,214	365,350	-6,312,874	7.30299%	
MARCH	91,992,020	114,466,068	277,797	-22,751,845	5.65731%	
APRIL	72,904,910	91,228,889	199,924	-18,523,903	4.42082%	
MAY	88,391,581	77,956,390	165,714	10,269,477	4.93628%	
JUNE	119,415,050	78,562,081	171,336	40,681,633	5.45770%	
JULY	128,859,539	104,189,947	193,336	24,476,256	6.60933%	
AUGUST	129,305,728	117,799,339	209,900	11,296,489	6.72184%	
SEPT	95,902,980	124,347,823	182,061	-28,626,904	5.51689%	
OCT	75,827,000	104,010,429	182,149	-28,365,578	4.21605%	
	<u>2,698,490,858</u>	<u>2,613,057,526</u>	<u>5,982,300</u>	<u>79,451,032</u>		2.94428%
				AVERAGE =	5.00058%	

**KENERGY CORP.
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Item 2) Provide a schedule showing the calculation of monthly over or under recovery of fuel costs from July 17, 2009 through October 31, 2010.

Response) Item 2, pages 2 - 3 of 3, contain the above referenced information.

Witness) Steve Thompson

**KENERGY CORP-FUEL ADJUSTMENT
NON-DEDICATED DELIVERY POINT CUSTOMERS**

(a)	(b)	(c)	(d)	(e)	(f)
Mo/Yr	Big Rivers Electric Invoice Amount Booked In Month	Over/Under Recovery from column (f)	Total Recoverable column (b) + (c)	Month Billing Occurs to Retail Customer	Remaining Over/Under Recovery (Column (d) 2nd preceding month less column (e) current month)
Jul-09	\$386,215		\$386,215		
Aug-09	\$893,628		\$893,628		
Sept-09	\$718,513	-\$31,078	\$687,435	\$417,293	-\$31,078
Oct-09	\$817,005	\$102,630	\$919,635	\$790,998	\$102,630
Nov-09	\$839,440	\$45,341	\$884,781	\$642,094	\$45,341
Dec-09	\$1,414,125	-\$81,706	\$1,332,419	\$1,001,341	-\$81,706
Jan-10	\$1,535,433	-\$226,753	\$1,308,680	\$1,111,534	-\$226,753
Feb-10	\$1,060,646	-\$61,325	\$999,321	\$1,393,744	-\$61,325
Mar-10	\$1,013,016	\$117,392	\$1,130,408	\$1,191,288	\$117,392
Apr-10	\$644,698	\$138,348	\$783,046	\$860,973	\$138,348
May-10	\$853,686	\$108,894	\$962,580	\$1,021,514	\$108,894
June-10	\$1,104,589	-\$100,484	\$1,004,105	\$883,530	-\$100,484
July-10	\$1,198,523	-\$233,222	\$965,301	\$1,195,802	-\$233,222
Aug-10	\$1,301,591	-\$42,601	\$1,258,990	\$1,046,706	-\$42,601
Sept-10	\$1,004,200	-\$32,312	\$971,888	\$997,613	-\$32,312
Oct-10	\$ 920,236	\$170,265	\$1,090,501	\$ 1,088,725	\$170,265

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**KENERGY CORP.-FUEL ADJUSTMENT
DEDICATED DELIVERY POINT CUSTOMERS**

(a)	(b)	(c)	(d)
Service Mo/Yr	Big Rivers Electric Invoice Amount for Service Month	Service Month to Retail Consumer	Monthly Over/Under (Column (b) less column (c)
Jul-09	\$2,497,734	\$2,497,734	\$0
Aug-09	\$5,352,212	\$5,352,212	\$0
Sept-09	\$5,140,641	\$5,140,641	\$0
Oct-09	\$6,801,884	\$6,801,884	\$0
Nov-09	\$6,350,046	\$6,350,046	\$0
Dec-09	\$7,939,539	\$7,939,539	\$0
Jan-10	\$7,897,745	\$7,897,745	\$0
Feb-10	\$5,873,115	\$5,873,115	\$0
Mar-10	\$7,612,918	\$7,612,918	\$0
Apr-10	\$5,842,259	\$5,842,259	\$0
May-10	\$6,549,019	\$6,549,019	\$0
June-10	\$6,131,597	\$6,131,597	\$0
July-10	\$6,360,522	\$6,360,522	\$0
Aug-10	\$6,985,194	\$6,985,194	\$0
Sept-10	\$6,835,683	\$6,835,683	\$0
Oct-10	\$8,116,036	\$8,116,036	\$0

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**KENERGY CORP.
RESPONSE TO THE COMMISSION'S
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Item 3) Provide Kenergy's monthly revenue reports (monthly billing summaries) showing the total revenue collected, including adjustments under the Fuel Adjustment Clause, reported in Kenergy's monthly filings required by the Commission from July 17, 2009 through October 31, 2010.

Response) Item 3, pages 2 - 45 of 45, contains the above referenced information.

Witness) Steve Thompson

FUEL ADJ RATE FOR SEPT 2009

0.003991764

GROSS FUEL ADJ DOLLARS BILLED \$ 419,019.38

ADJUSTMENTS \$ (2,497.11)

COOP USE 193,064 \$ 770.66

TOTAL FUEL ADJ BILLED \$ 417,292.93

... UNDER CONTRACT AMOUNT...
NUMBER BILLED 11
KWH DOLLARS 603.70
KW DOLLARS 315.40

... OVER CONTRACT AMOUNT...
NUMBER BILLED 18
KWH DOLLARS 55,237.18
KW DOLLARS 14,077.88

BILLS PRODUCED 54,719
NO USAGE BILLS 2,423
Y/L ONLY BILLS 318
ESTIMATED BILLS.. 6697
ESTIMATED DOLLARS 965510.92

KW USAGE..... 73,301.600
ADJUSTMENTS..... 7.200
NET KW USAGE..... 73,308.800

Y/L KWH USAGE... 1,128,428
METER KWH USAGE 103,938,770
TOTAL KWH USAGE 105,067,198
ADJUSTMENTS..... 1,238,652-
NET KWH USAGE... 103,828,546

FACILITY CHARGES 643,939.00

FUEL..... ES.....
143,956.73
~~857.71CR~~
2,497.11CR
418,161.67

CURRENT CHARGE.. 6,895,868.02
ADJUSTMENTS..... 77,546.71CR
NET CURRENT CHG. 6,818,321.31

MINIMUM BILL DIF 869.29
TOTAL BILLED.... 7,352,902.27

SALES TAX..... 126,006.80
ADJUSTMENTS..... 1,154.91CR
NET SALES TAX... 124,851.89

SCHOOL TAX..... 191,898.07
ADJUSTMENTS..... 2,187.75CR
NET SCHOOL TAX.. 189,710.32

2% FRANCHS..... 14,651.50
ADJUSTMENTS..... 71.90CR
NET..... 14,579.60

3% FRANCHS..... 271.88
ADJUSTMENTS.....
NET..... 271.88

3% FRANCHS..... 2,469.51
ADJUSTMENTS..... 11.61CR
NET..... 2,457.90

DISCOUNTS Primary meter 2,119.66CR
ADJUSTMENTS.....
NET..... 2,119.66CR

DISCOUNTS Primary meter 2,939.80CR
ADJUSTMENTS.....
NET..... 2,939.80CR

DISCOUNTS Commerl dscent 36.11CR
ADJUSTMENTS.....
NET..... 36.11CR

UNWIND SURCREDIT. 169,140.60CR
REBATE ADJUSTMENT 1,008.66
MEMBER RATE STBL 168,131.94CR
RURAL ECON RSRC. 393,835.51CR
2,346.16
391,489.35CR

Program error
Adjustments for FACS #249711CR

TAXABLE DOLLARS EXEMPT
5,020,999.66

FUEL ADJ RATE FOR OCT 2009

0.008462007

GROSS FUEL ADJ DOLLARS BILLED	\$	799,484.99
ADJUSTMENTS	\$	(9,919.45)
COOP USE	169,257 \$	1,432.25
TOTAL FUEL ADJ BILLED	\$	790,997.79

Oct. 2009

KENERGY CORPORATION
SALES AND STATISTICS

USER-ID QPGMR02432

...OVER CONTRACT AMOUNT...
NUMBER BILLED 18
...UNDER CONTRACT AMOUNT...
NUMBER BILLED 9
527.79 KWH DOLLARS
266.49 KW DOLLARS

...REBATE ADJUSTMENT MEMBER RATE STBL RURAL ECON RSRC.
707,204.04CR
8,909.26
698,294.78CR

UNWIND SURCREDIT. 319,089.91CR
REBATE ADJUSTMENT 3,970.24
MEMBER RATE STBL 315,119.67CR

BILLS PRODUCED 54,746
NO USAGE BILLS 2,384
Y/L ONLY BILLS 321
ESTIMATED BILLS.. 7404
ESTIMATED DOLLARS 1160134.51

ES..... 226,808.96
UNWIND SURCREDIT. 319,089.91CR
REBATE ADJUSTMENT 3,970.24
MEMBER RATE STBL 315,119.67CR

FUEL..... 799,484.99
UNWIND SURCREDIT. 319,089.91CR
REBATE ADJUSTMENT 3,970.24
MEMBER RATE STBL 315,119.67CR

ADJUSTMENTS... 9,919.45CR
NET ADJUSTED.. 789,565.54

CURRENT CHARGE.. 6,293,827.34
ADJUSTMENTS.... 118,488.66CR
NET CURRENT CHG. 6,175,338.68

MINIMUM BILL DIF 807.64
TOTAL BILLED.... 6,730,010.01

SALES TAX..... 121,150.68
ADJUSTMENTS.... 2,133.73CR
NET SALES TAX... 119,016.95

SCHOOL TAX..... 176,268.77
ADJUSTMENTS.... 3,232.16CR
NET SCHOOL TAX.. 173,036.61

2% FRANCHS..... 13,634.64
ADJUSTMENTS.... 215.35CR
NET..... 13,419.29

3% FRANCHS..... 230.94
ADJUSTMENTS....
NET..... 230.94

3% FRANCHS..... 2,276.63
ADJUSTMENTS.... 21.46CR
NET..... 2,255.17

DISCOUNTS Primary meter 2,084.53CR
ADJUSTMENTS.....
NET..... 2,084.53CR

DISCOUNTS Primary meter 3,000.40CR
ADJUSTMENTS.....
NET..... 3,000.40CR

TOTALS..... 5,084.93CR

ADDITIONAL P/F Correction 313.39
ADJUSTMENTS.....

FUEL ADJ RATE FOR NOV 2009

0.007954109

GROSS FUEL ADJ DOLLARS BILLED	\$	652,118.28
ADJUSTMENTS	\$	(11,503.52)
COOP USE	185,988 \$	1,479.37
TOTAL FUEL ADJ BILLED	\$	642,094.13

Nov. 2009

KW USAGE.....	73,061.301	367,849.50	BILLS PRODUCED 54,770	...OVER CONTRACT AMOUNT....	...UNDER CONTRACT AMOUNT...
ADJUSTMENTS.....	5.184		NO USAGE BILLS 2,202	NUMBER BILLED 18	NUMBER BILLED 7
NET KW USAGE.....	73,066.485		Y/L ONLY BILLS 322	KWH DOLLARS..	KWH DOLLARS... 444.68
Y/L KWH USAGE...	1,138.633		ESTIMATED BILLS.. 6657	KW DOLLARS...	KW DOLLARS... 214.78
METER KWH USAGE	80,837,942		ESTIMATED DOLLARS 951700.49		
TOTAL KWH USAGE	81,976,575				
ADJUSTMENTS.....	1,667,267-				
NET KWH USAGE...	80,309,308				
FACILITY CHARGES	644,590.00				
FUEL.....		ES.....	UNWIND SURCREDIT.	REBATE ADJUSTMENT	MEMBER RATE STBL
ADJUSTMENTS.....	652,118.28	167,965.08			RURAL ECON RSRC.
NET ADJUSTED..	11,503.52CR	3,173.38CR	266,207.54CR		
CURRENT CHARGE...	640,614.76	164,291.70	4,636.29		553,875.82CR
ADJUSTMENTS.....			261,571.25CR		10,040.61
NET CURRENT CHG.	5,549,724.86				543,835.21CR
MINIMUM BILL DIF	104,055.87CR				
TOTAL BILLED....	5,445,668.99				
SALES TAX.....	117,572.00				
ADJUSTMENTS.....	1,790.73CR				
NET SALES TAX...	115,781.27				
SCHOOL TAX.....	154,386.43				
ADJUSTMENTS.....	2,890.62CR				
NET SCHOOL TAX..	151,495.81				
2% FRANCHS.....	10,753.74				
ADJUSTMENTS.....	137.76CR				
NET.....	10,615.96				
3% FRANCHS.....	156.92				
ADJUSTMENTS.....	5.78CR				
NET.....	151.14				
3% FRANCHS.....	1,960.05				
ADJUSTMENTS.....	37.22CR				
NET.....	1,922.83				
DISCOUNTS Primary meter	2,134.72CR				
ADJUSTMENTS.....					
NET.....	2,134.72CR				
DISCOUNTS Primary meter	2,745.10CR				
ADJUSTMENTS.....					
NET.....	2,745.10CR				
TOTALS.....	4,879.82CR				
ADDITIONAL P/F Correction	150.61				
ADJUSTMENTS.....					

FUEL ADJ RATE FOR DEC 2009

0.011882802

GROSS FUEL ADJ DOLLARS BILLED	\$	1,016,809.18
ADJUSTMENTS	\$	(18,601.74)
COOP USE	263,674 \$	3,133.19
TOTAL FUEL ADJ BILLED	\$	1,001,340.63

KENERGY CORPORATION
 SALES AND STATISTICS

REU 2009

...OVER CONTRACT AMOUNT...
 NUMBER BILLED 15
 KWH DOLLARS.. 38,835.54
 KW DOLLARS... 10,878.49

...UNDER CONTRACT AMOUNT...
 NUMBER BILLED 7
 KWH DOLLARS.. 484.84
 KW DOLLARS... 91.94

BILLS PRODUCED 54,824
 NO USAGE BILLS 2,059
 Y/L ONLY BILLS 320
 ESTIMATED BILLS.. 7730
 ESTIMATED DOLLARS 1106775.20

BILLS PRODUCED 54,824
 NO USAGE BILLS 2,059
 Y/L ONLY BILLS 320
 ESTIMATED BILLS.. 7730
 ESTIMATED DOLLARS 1106775.20

UNWIND SURCREDIT. REBATE ADJUSTMENT MEMBER RATE STBL RURAL ECON RSRC.
 336,673.94CR 923,232.26CR
 6,851.89 16,458.45
 329,822.05CR 906,773.81CR

FUEL..... ES.....
 1,016,809.18 243,097.02
 18,601.74CR 4,708.60CR
 998,207.44 238,388.42

TAXABLE DOLLARS EXEMPT
 4,016,501.29

SALES TAX.....
 ADJUSTMENTS.....
 NET SALES TAX...
 117,204.17
 2,440.36CR
 114,763.81

SCHOOL TAX.....
 ADJUSTMENTS.....
 NET SCHOOL TAX..
 158,616.93
 3,742.71CR
 154,874.22

2% FRANCHS.....
 ADJUSTMENTS.....
 NET.....
 10,609.90
 155.02CR
 10,454.88

3% FRANCHS.....
 ADJUSTMENTS.....
 NET.....
 169.52
 4.86CR
 164.66

3% FRANCHS.....
 ADJUSTMENTS.....
 NET.....
 1,779.28
 33.06CR
 1,746.22

DISCOUNTS Primary meter 2,169.87CR
 ADJUSTMENTS.....
 NET.....
 2,169.87CR

DISCOUNTS Primary meter 2,573.60CR
 ADJUSTMENTS.....
 NET.....
 2,573.60CR

DISCOUNTS Consolidation 8.90
 ADJUSTMENTS.....
 NET.....
 8.90

FUEL ADJ RATE FOR JAN 2010

0.010777466

GROSS FUEL ADJ DOLLARS BILLED	\$	1,123,088.95
ADJUSTMENTS	\$	(15,454.00)
COOP USE	361,755 \$	3,898.80
TOTAL FUEL ADJ BILLED	\$	1,111,533.75

Jan 2010

...OVER CONTRACT AMOUNT...
NUMBER BILLED 16
KWH DOLLARS.. 34,486.22
KW DOLLARS... 10,708.60

...UNDER CONTRACT AMOUNT...
NUMBER BILLED 4
KWH DOLLARS... 340.11
KW DOLLARS... 22.72

BILLS PRODUCED 54,931
NO USAGE BILLS 2,238
Y/L ONLY BILLS 322
ESTIMATED BILLS.. 7337
ESTIMATED DOLLARS 1089031.12

KW USAGE..... 67,578.607
ADJUSTMENTS.....
NET KW USAGE... 67,578.607

Y/L KWH USAGE... 1,153,959
METER KWH USAGE. 103,057,396
TOTAL KWH USAGE. 104,211,355
ADJUSTMENTS..... 1,560,585-
NET KWH USAGE... 102,650,770

FACILITY CHARGES 646,503.50

FUEL..... ES..... UNWIND SURCREDIT. REBATE ADJUSTMENT MEMBER RATE STBL RURAL ECON RSRC.
1,123,088.95 228,637.31 374,633.28CR 977,092.98CR
15,454.00CR 3,587.82CR 5,333.23 13,708.59
NET ADJUSTED.. 1,107,634.95 225,049.49 369,300.05CR 963,384.39CR

CURRENT CHARGE.. 6,944,858.12
ADJUSTMENTS..... 98,461.94CR
NET CURRENT CHG. 6,846,396.18

MINIMUM BILL DIF 268.64
TOTAL BILLED.... 7,387,332.76

SALES TAX..... 117,558.79
ADJUSTMENTS..... 2,011.37CR
NET SALES TAX... 115,547.42

TAXABLE DOLLARS EXEMPT
5,201,903.39

SCHOOL TAX..... 188,581.56
ADJUSTMENTS..... 2,738.68CR
NET SCHOOL TAX.. 185,842.88

769,878.62

2% FRANCHS..... 10,870.67
ADJUSTMENTS..... 171.28CR
NET..... 10,699.39

6,423,383.53

3% FRANCHS..... 223.10
ADJUSTMENTS.....
NET..... 223.10

6,950,983.47

3% FRANCHS..... 1,945.25
ADJUSTMENTS..... 20.22CR
NET..... 1,925.03

6,894,438.42

DISCOUNTS Primary meter 2,289.16CR
ADJUSTMENTS.....
NET..... 2,289.16CR

DISCOUNTS Primary meter 2,478.70CR
ADJUSTMENTS.....
NET..... 2,478.70CR

TOTALS..... 4,767.86CR

ADDITIONAL P/F Correction 334.21
ADJUSTMENTS.....

FUEL ADJ RATE FOR FEB 2010

0.011533773

GROSS FUEL ADJ DOLLARS BILLED	\$	1,401,617.39
ADJUSTMENTS	\$	(12,086.92)
COOP USE	365,350 \$	4,213.86
TOTAL FUEL ADJ BILLED	\$	1,393,744.33

July 2010

BILLS PRODUCED 54,970 ...OVER CONTRACT AMOUNT...
 NO USAGE BILLS 2,362 NUMBER BILLED 16 NUMBER BILLED 4
 Y/L ONLY BILLS 321 KWH DOLLARS... 35,699.86 KWH DOLLARS... 331.54
 ESTIMATED BILLS.. 7270 KW DOLLARS... 10,734.08 KW DOLLARS... 21.06
 ESTIMATED DOLLARS 1125648.84

KW USAGE..... 67,435.134 341,470.35
 ADJUSTMENTS.....
 NET KW USAGE.... 67,435.134

Y/L KWH USAGE... 1,142,556
 METER KWH USAGE 120,379,564
 TOTAL KWH USAGE 121,522,120
 ADJUSTMENTS..... 1,206,906-
 NET KWH USAGE... 120,315,214

FACILITY CHARGES 646,854.50

FUEL.....	ES.....	UNWIND SURCREDIT.	REBATE ADJUSTMENT	MEMBER RATE STBL	RURAL ECON RSRC.
1,401,617.39	254,074.45	382,515.98CR		1,273,175.86CR	
12,086.92CR	2,518.37CR	3,833.76		10,771.53	
NET ADJUSTED.. 1,389,530.47	251,556.08	378,682.22CR		1,262,404.33CR	

CURRENT CHARGE.. 8,018,525.94
 ADJUSTMENTS..... 75,218.84CR
 NET CURRENT CHG. 7,943,307.10
 MINIMUM BILL DIF 278.87
 TOTAL BILLED.... 8,496,500.23

SALES TAX..... 124,699.46 TAXABLE DOLLARS EXEMPT
 ADJUSTMENTS..... 1,448.16CR 6,185,975.47
 NET SALES TAX... 123,251.30

SCHOOL TAX..... 218,965.52 828,434.44
 ADJUSTMENTS..... 2,149.83CR
 NET SCHOOL TAX.. 216,815.69

2% FRANCHS..... 11,071.68 7,485,537.82
 ADJUSTMENTS..... 179.67CR
 NET..... 10,892.01

3% FRANCHS..... 239.60 8,022,723.16
 ADJUSTMENTS..... 21
 NET..... 239.81

3% FRANCHS..... 2,067.86 7,962,663.87
 ADJUSTMENTS..... 37.03CR
 NET..... 2,030.83

DISCOUNTS Primary meter 2,175.89CR
 ADJUSTMENTS.....
 NET..... 2,175.89CR

DISCOUNTS Primary meter 2,562.70CR
 ADJUSTMENTS.....
 NET..... 2,562.70CR

TOTALS..... 4,738.59CR
 ADDITIONAL P/F Correction 166.66
 ADJUSTMENTS.....

FUEL ADJ RATE FOR MAR 2010

0.010433980

GROSS FUEL ADJ DOLLARS BILLED	\$	1,206,955.89
ADJUSTMENTS	\$	(18,566.29)
COOP USE	277,797 \$	2,898.53
TOTAL FUEL ADJ BILLED	\$	1,191,288.13

D-HBL846
AGE 9

USER-ID QSYSOPR

KENER... CORPORATION
SALES AND STATISTICS

MAN 2010

2:18:23
4/01/10

BILLS PRODUCED 54,959 ...OVER CONTRACT AMOUNT...
NO USAGE BILLS 2,461 NUMBER BILLED 16
Y/L ONLY BILLS 322 KWH DOLLARS.. 37,028.40
ESTIMATED BILLS.. 7593 KW DOLLARS... 9,792.27
ESTIMATED DOLLARS 1343995.36

KW USAGE..... 65,049.419
ADJUSTMENTS..... 3,928.320
NET KW USAGE..... 68,977.739

Y/L KWH USAGE... 1,142,180
METER KWH USAGE. 114,533,024
TOTAL KWH USAGE. 115,675,204
ADJUSTMENTS..... 1,209,136-
NET KWH USAGE... 114,466,068

FACILITY CHARGES 646,699.50

FUEL..... ES..... UNWIND SURCREDIT. REBATE ADJUSTMENT MEMBER RATE STBL RURAL ECON RSRC
1,206,955.89 199,537.55 322,532.25CR 1,083,961.19CR
18,566.29CR 3,305.89CR 5,201.53 16,670.65
NET ADJUSTED.. 1,188,389.60 196,231.66 317,330.72CR 1,067,290.54CR
CURRENT CHARGE.. 7,624,348.50
ADJUSTMENTS..... 66,232.06CR
NET CURRENT CHG. 7,558,116.44
MINIMUM BILL DIF 277.27
TOTAL BILLED.... 8,085,961.51

SALES TAX..... 117,828.71
ADJUSTMENTS..... 2,574.97CR
NET SALES TAX... 115,253.74

TAXABLE DOLLARS EXEMPT
5,896,091.56

SCHOOL TAX..... 208,900.83
ADJUSTMENTS..... 1,752.31CR
NET SCHOOL TAX.. 207,148.52

2% FRANCHS..... 11,299.76
ADJUSTMENTS..... 300.50CR
NET..... 10,999.26

3% FRANCHS..... 200.75
ADJUSTMENTS..... .79CR
NET..... 199.96

3% FRANCHS..... 1,952.69
ADJUSTMENTS..... 33.18CR
NET..... 1,919.51

DISCOUNTS Primary meter 2,003.57CR
ADJUSTMENTS.....
NET..... 2,003.57CR

DISCOUNTS Primary meter 2,555.50CR
ADJUSTMENTS.....
NET..... 2,555.50CR

TOTALS..... 4,559.07CR

ADDITIONAL P/F Correction 165.36
ADJUSTMENTS.....

FUEL ADJ RATE FOR APRIL 2010

0.009426180

GROSS FUEL ADJ DOLLARS BILLED	\$	876,222.72
ADJUSTMENTS	\$	(17,134.38)
COOP USE	199,924 \$	1,884.52
TOTAL FUEL ADJ BILLED	\$	860,972.86

April 2010

BILLS PRODUCED	55,011	...	OVER CONTRACT AMOUNT...
NO USAGE BILLS	2,436	...	NUMBER BILLED
Y/L ONLY BILLS	320	...	17
ESTIMATED BILLS..	7361	...	38,925.75
ESTIMATED DOLLARS	1212753.95	...	11,366.62
		...	126.83
		...	21.01

KW USAGE..... 66,291.733
ADJUSTMENTS..... 9.600
NET KW USAGE.... 66,301.333

Y/L KWH USAGE... 1,144,335
METER KWH USAGE. 91,811,233
TOTAL KWH USAGE. 92,955,568
ADJUSTMENTS..... 1,726,679-
NET KWH USAGE... 91,228,889

FACILITY CHARGES 647,244.00

FUEL.....	ES.....	UNWIND SURCREDIT.	REBATE ADJUSTMENT	MEMBER RATE STBL	RURAL ECON RSKC
876,222.72	171,128.47				
17,134.38CR	3,238.84CR				
859,088.34	167,889.63				

CURRENT CHARGE.. 6,263,719.46
ADJUSTMENTS.... 107,477.15CR
NET CURRENT CHG. 6,156,242.31

MINIMUM BILL DIF 290.70
TOTAL BILLED.... 6,676,752.85

SALES TAX..... 104,560.64
ADJUSTMENTS.... 1,349.86CR
NET SALES TAX... 103,210.78

TAXABLE DOLLARS EXEMPT
4,721,014.96

SCHOOL TAX..... 173,573.79
ADJUSTMENTS.... 2,961.99CR
NET SCHOOL TAX.. 170,611.80

588,565.09

2% FRANCS..... 10,028.89
ADJUSTMENTS.... 196.56CR
NET..... 9,832.33

5,784,611.74

3% FRANCS..... 181.30
ADJUSTMENTS....
NET..... 181.30

6,271,494.83

3% FRANCS..... 1,907.10
ADJUSTMENTS.... 33.75CR
NET..... 1,873.35

6,214,795.09

DISCOUNTS Primary meter 2,155.66CR
ADJUSTMENTS.....
NET..... 2,155.66CR

DISCOUNTS Primary meter 2,605.30CR
ADJUSTMENTS.....
NET..... 2,605.30CR

TOTALS..... 4,760.96CR
ADDITIONAL P/F Correction 324.16
ADJUSTMENTS.....

FUEL ADJ RATE FOR MAY 2010

0.013024963

GROSS FUEL ADJ DOLLARS BILLE	\$	1,046,205.04
ADJUSTMENTS	\$	(26,849.19)
COOP USE	165,714 \$	2,158.42
TOTAL FUEL ADJ BILLED	\$	1,021,514.27

D-HBL846
AGE 9

USER-ID QSYSOPR

KENERGY CORPORATION
SALES AND STATISTICS

2:17:40
5/29/10

may 2010

BILLS PRODUCED	54,957	...OVER CONTRACT AMOUNT...	
NO USAGE BILLS	2,403	NUMBER BILLED	16
Y/L ONLY BILLS	318	KWH DOLLARS...	42,800.28
ESTIMATED BILLS..	7307	KW DOLLARS...	11,678.69
ESTIMATED DOLLARS	1086217.14		

KW USAGE.....	69,478.051	353,323.25
ADJUSTMENTS.....	.357-	
NET KW USAGE....	69,477.694	

Y/L KWH USAGE...	1,145.806
METER KWH USAGE	79,179.705
TOTAL KWH USAGE	80,325.511
ADJUSTMENTS.....	2,369,121-
NET KWH USAGE...	77,956,390

FACILITY CHARGES 646,924.50

FUEL.....	ES.....	UNWIND SURCREDIT.	REBATE ADJUSTMENT	MEMBER RATE STBL	RURAL ECON RSRC.
1,046,205.04	195,528.40	301,555.00CR		940,178.44CR	
26,849.19CR	5,092.66CR	8,286.77		23,655.08	
1,019,355.85	190,435.74	293,268.23CR		916,523.36CR	

ADJUSTMENTS...	
NET ADJUSTED..	1,019,355.85
CURRENT CHARGE..	5,427,638.33
ADJUSTMENTS.....	147,701.71CR
NET CURRENT CHG.	5,279,936.62
MINIMUM BILL DIF	290.29
TOTAL BILLED....	5,819,773.18

SALES TAX.....	104,908.72	TAXABLE DOLLARS EXEMPT	
ADJUSTMENTS.....	1,817.80CR	3,857,940.30	
NET SALES TAX...	103,090.92		

SCHOOL TAX.....	150,681.35	516,432.42
ADJUSTMENTS.....	4,024.66CR	
NET SCHOOL TAX..	146,656.69	

2% FRANCHS.....	10,865.88	4,907,576.88
ADJUSTMENTS.....	190.48CR	
NET.....	10,675.40	

3% FRANCHS.....	166.09	5,436,839.09
ADJUSTMENTS.....	8.70CR	
NET.....	157.39	

3% FRANCHS.....	1,894.39	5,380,078.13
ADJUSTMENTS.....	21.00CR	
NET.....	1,873.39	

DISCOUNTS Primary meter	2,198.28CR
ADJUSTMENTS.....	
NET.....	2,198.28CR

DISCOUNTS Primary meter	2,818.50CR
ADJUSTMENTS.....	
NET.....	2,818.50CR

TOTALS.....	5,016.78CR
ADDITIONAL P/F Correction	468.96
ADJUSTMENTS.....	

FUEL ADJ RATE FOR JUNE 2010

0.011237431

GROSS FUEL ADJ DOLLARS BILLED	\$	908,969.22
ADJUSTMENTS	\$	(27,364.32)
COOP USE	171,336 \$	1,925.38
TOTAL FUEL ADJ BILLED	\$	883,530.28

June 2010

KENERGY CORPORATION
SALES AND STATISTICS

ID-HBL846 USER-ID QSYSOPR
PAGE 9

...OVER CONTRACT AMOUNT...
NUMBER BILLED 15
KWH DOLLARS.. 45,018.69
Y/L ONLY BILLS 315
ESTIMATED BILLS.. 6977
ESTIMATED DOLLARS 954532.30

BILLS PRODUCED 54,881
NO USAGE BILLS 2,396
Y/L ONLY BILLS 315
ESTIMATED BILLS.. 6977
ESTIMATED DOLLARS 954532.30

...UNDER CONTRACT AMOUNT...
NUMBER BILLED 4
KWH DOLLARS... 303.03
KW DOLLARS... 21.46

KW USAGE..... 69,906.878
ADJUSTMENTS.....
NET KW USAGE..... 69,906.878

Y/L KWH USAGE... 1,144,316
METER KWH USAGE. 79,741,163
TOTAL KWH USAGE. 80,885,479
ADJUSTMENTS..... 2,323,398-
NET KWH USAGE... 78,562,081

FACILITY CHARGES 646,155.00

FUEL.....	ES.....	UNWIND SURCREDIT.	REBATE ADJUSTMENT	MEMBER RATE STBL	RURAL ECON RSRC.
908,969.22	228,678.45	337,504.14CR		800,143.53CR	
27,364.32CR	5,683.92CR	8,761.70		24,286.54	
881,604.90	222,994.53	328,742.44CR		775,856.99CR	

ADJUSTMENTS...
NET ADJUSTED..
CURRENT CHARGE.. 5,451,357.95
ADJUSTMENTS..... 144,350.38CR
NET CURRENT CHG. 5,307,007.57
MINIMUM BILL DIF 306.98
TOTAL BILLED.... 5,847,791.11

SALES TAX..... 108,335.54
ADJUSTMENTS..... 2,173.89CR
NET SALES TAX... 106,161.65
TAXABLE DOLLARS EXEMPT 3,825,510.25

SCHOOL TAX..... 150,482.99
ADJUSTMENTS..... 4,006.09CR
NET SCHOOL TAX.. 146,476.90

2% FRANCHS..... 11,345.85
ADJUSTMENTS..... 202.80CR
NET..... 11,143.05

3% FRANCHS..... 209.78
ADJUSTMENTS..... 209.78
NET..... 5,459,635.25

3% FRANCHS..... 2,034.96
ADJUSTMENTS..... 48.27CR
NET..... 1,986.69

DISCOUNTS Primary meter
ADJUSTMENTS..... 15.52
NET..... 15.52

DISCOUNTS Primary meter 2,063.39CR
ADJUSTMENTS.....
NET..... 2,063.39CR

DISCOUNTS Primary meter 2,918.80CR
ADJUSTMENTS.....
NET..... 2,918.80CR

FUEL ADJ RATE FOR JULY 2010

0.011455409

GROSS FUEL ADJ DOLLARS BILLED	\$	1,212,439.39
ADJUSTMENTS	\$	(18,851.85)
COOP USE	193,336 \$	2,214.74
TOTAL FUEL ADJ BILLED	\$	1,195,802.28

July 2010

...OVER CONTRACT AMOUNT...
NUMBER BILLED 15
KWH DOLLARS.. 47,530.16
KW DOLLARS... 11,149.84

...UNDER CONTRACT AMOUNT...
NUMBER BILLED 3
KWH DOLLARS... 94.06
KW DOLLARS... 16.40

BILLS PRODUCED 54,943
NO USAGE BILLS 2,401
Y/L ONLY BILLS 2,311
ESTIMATED BILLS.. 7108
ESTIMATED DOLLARS 1005493.73

KW USAGE..... 74,404.256
ADJUSTMENTS..... 6.000
NET KW USAGE..... 74,410.256

Y/L KWH USAGE... 1,143,741
METER KWH USAGE. 104,698,789
TOTAL KWH USAGE. 105,842,530
ADJUSTMENTS..... 1,652,583-
NET KWH USAGE... 104,189,947

FACILITY CHARGES 646,896.00

FUEL.....	ES.....	UNWIND SURCREDIT.	REBATE ADJUSTMENT	MEMBER RATE STBL	RURAL ECON	RSRC.
1,212,439.39	273,118.77	411,200.80CR		1,074,357.36CR		
18,851.85CR	4,207.66CR	6,377.31		16,682.20		
NET ADJUSTED.. 1,193,587.54	268,911.11	404,823.49CR		1,057,675.16CR		

CURRENT CHARGE.. 6,972,884.75
ADJUSTMENTS..... 102,797.33CR
NET CURRENT CHG. 6,870,087.42

MINIMUM BILL DIF 328.08
TOTAL BILLED.... 7,433,840.72

SALES TAX..... 125,894.57
ADJUSTMENTS..... 36,085.65
NET SALES TAX... 161,980.22

TAXABLE DOLLARS EXEMPT
5,101,256.91

SCHOOL TAX..... 193,210.88
ADJUSTMENTS..... 2,855.65CR
NET SCHOOL TAX.. 190,355.23

2% FRANCHS..... 14,705.32
ADJUSTMENTS..... 137.00CR
NET..... 14,568.32

3% FRANCHS..... 306.83
ADJUSTMENTS..... 306.83
NET.....

3% FRANCHS..... 2,493.08
ADJUSTMENTS..... 26.89CR
NET..... 2,466.19

DISCOUNTS Primary meter 1,452.96CR
ADJUSTMENTS..... 41.91CR
NET..... 1,494.87CR

DISCOUNTS Primary meter 3,748.60CR
ADJUSTMENTS.....
NET..... 3,748.60CR

TOTALS..... 5,243.47CR

ADDITIONAL P/F Correction 471.59
ADJUSTMENTS.....

FUEL ADJ RATE FOR AUG 2010

0.008893931

GROSS FUEL ADJ DOLLARS BILLED	\$	1,062,308.76
ADJUSTMENTS	\$	(17,469.39)
COOP USE	209,900 \$	1,866.84
TOTAL FUEL ADJ BILLED	\$	1,046,706.21

...OVER CONTRACT AMOUNT...
NUMBER BILLED 14
KWH DOLLARS.. 47,141.91
KW DOLLARS... 11,077.99
NUMBER BILLED 4
KWH DOLLARS.. 174.65
KW DOLLARS... 190.63

BILLS PRODUCED 54,956
NO USAGE BILLS 2,373
Y/L ONLY BILLS 309
ESTIMATED BILLS.. 6330
ESTIMATED DOLLARS 938444.08

UNDER CONTRACT AMOUNT...
NUMBER BILLED 14
KWH DOLLARS.. 47,141.91
KW DOLLARS... 11,077.99

UNWIND SURCREDIT. REBATE ADJUSTMENT MEMBER RATE STBL RURAL ECON RSRC.
ES..... 254,600.45 380,007.64CR 936,901.57CR
3,894.69CR 5,923.37 15,440.71
250,705.76 374,084.27CR 921,460.86CR

KW USAGE..... 73,579.192 373,899.49
ADJUSTMENTS.....
NET KW USAGE... 73,579.192

Y/L KWH USAGE... 1,143,702
METER KWH USAGE. 118,299,968
TOTAL KWH USAGE. 119,443,670
ADJUSTMENTS..... 1,644,331-
NET KWH USAGE... 117,799,339

FACILITY CHARGES 647,100.00
FUEL.....
1,062,308.76 254,600.45
17,469.39CR 3,894.69CR
1,044,839.37 250,705.76

ADJUSTMENTS...
NET ADJUSTED.. 1,044,839.37
CURRENT CHARGE.. 7,785,499.13
ADJUSTMENTS..... 101,305.55CR
NET CURRENT CHG. 7,684,193.58

MINIMUM BILL DIF 360.69
TOTAL BILLED.... 8,279,709.26

SALES TAX..... 133,999.76
ADJUSTMENTS..... 43,754.80
NET SALES TAX... 177,754.56

SCHOOL TAX..... 216,056.71
ADJUSTMENTS..... 18,844.58
NET SCHOOL TAX.. 234,901.29

2% FRANCHS..... 15,811.45
ADJUSTMENTS..... 181.63CR
NET..... 15,629.82

3% FRANCHS..... 342.10
ADJUSTMENTS..... 2.63CR
NET..... 339.47

3% FRANCHS..... 2,755.11
ADJUSTMENTS..... 23.66CR
NET..... 2,731.45

DISCOUNTS Primary meter
ADJUSTMENTS..... 7.16CR
NET..... 7.16CR

DISCOUNTS Primary meter 1,463.51CR
ADJUSTMENTS.....
NET..... 1,463.51CR

DISCOUNTS Primary meter 3,785.20CR
ADJUSTMENTS.....
NET..... 3,785.20CR

FUEL ADJ RATE FOR SEPT 2010

0.008021246

GROSS FUEL ADJ DOLLARS BILLED	\$	1,008,334.34
ADJUSTMENTS	\$	(12,181.65)
COOP USE	182,061 \$	1,460.36
TOTAL FUEL ADJ BILLED	\$	997,613.05

Sept 2010

KW USAGE..... 78,309.165 394,248.07
 ADJUSTMENTS.....
 NET KW USAGE.... 78,309.165

 Y/L KWH USAGE... 1,134,854
 METER KWH USAGE. 124,573,628
 TOTAL KWH USAGE. 125,708,482
 ADJUSTMENTS..... 1,360,659-
 NET KWH USAGE... 124,347,823

 FACILITY CHARGES 647,033.00

BILLS PRODUCED 54,938
 NO USAGE BILLS 2,401
 Y/L ONLY BILLS 308
 ESTIMATED BILLS.. 6473
 ESTIMATED DOLLARS 1106387.14

 ...OVER CONTRACT AMOUNT...
 NUMBER BILLED 14
 KWH DOLLARS.. 49,661.30
 KW DOLLARS... 11,628.35

 ...UNDER CONTRACT AMOUNT...
 NUMBER BILLED 4
 KWH DOLLARS.. 175.93
 KW DOLLARS... 181.66

FUEL..... ES..... UNWIND SURCREDIT. REBATE ADJUSTMENT MEMBER RATE STBL RURAL ECON RSRC.
 1,008,334.34 270,679.86 365,837.01CR 644,006.81CR
 12,181.65CR 2,992.14CR 4,307.71 9,565.89
 NET ADJUSTED.. 996,152.69 267,687.72 361,529.30CR 634,440.92CR

CURRENT CHARGE.. 8,446,408.73
 ADJUSTMENTS..... 86,335.68CR
 NET CURRENT CHG. 8,360,073.05

 MINIMUM BILL DIF 368.38
 TOTAL BILLED.... 8,974,141.28

SALES TAX..... 144,761.28
 ADJUSTMENTS..... 794.40CR
 NET SALES TAX... 143,966.88

 TAXABLE DOLLARS EXEMPT
 6,312,917.42

SCHOOL TAX..... 235,554.25
 ADJUSTMENTS..... 6,515.81CR
 NET SCHOOL TAX.. 229,038.44

2% FRANCHS..... 17,167.93
 ADJUSTMENTS..... 72.08CR
 NET..... 17,095.85

3% FRANCHS..... 351.99
 ADJUSTMENTS..... 351.99
 NET..... 8,454,519.80

3% FRANCHS..... 2,974.70
 ADJUSTMENTS..... 24.91CR
 NET..... 2,949.79

DISCOUNTS Primary meter 1,594.25CR
 ADJUSTMENTS.....
 NET..... 1,594.25CR

DISCOUNTS Primary meter 3,731.50CR
 ADJUSTMENTS.....
 NET..... 3,731.50CR

TOTALS..... 5,325.75CR
 ADDITIONAL P/F Correction 476.63
 ADJUSTMENTS.....

FUEL ADJ RATE FOR OCT 2010

0.010438174

GROSS FUEL ADJ DOLLARS BILLED	\$	1,101,877.43
ADJUSTMENTS	\$	(15,054.21)
COOP USE	182,149 \$	1,901.30
TOTAL FUEL ADJ BILLED	\$	1,088,724.52

Oct 2010

KW USAGE..... 77,850.506
 ADJUSTMENTS.....
 NET KW USAGE.... 77,850.506
 Y/L KWH USAGE... 1,134,249
 METER KWH USAGE. 104,429,996
 TOTAL KWH USAGE. 105,564,245
 ADJUSTMENTS..... 1,553,816-
 NET KWH USAGE... 104,010,429
 FACILITY CHARGES 647,933.00

BILLS PRODUCED 54,982
 NO USAGE BILLS 2,245
 Y/L ONLY BILLS 308
 ESTIMATED BILLS. 6912
 ESTIMATED DOLLARS 1179840.05

...OVER CONTRACT AMOUNT...
 NUMBER BILLED 11
 KWH DOLLARS.. 43,177.68
 KW DOLLARS... 11,187.85

...UNDER CONTRACT AMOUNT...
 NUMBER BILLED 4
 KWH DOLLARS.. 325.25
 KW DOLLARS... 166.02

FUEL..... ES..... UNWIND SURCREDIT. REBATE ADJUSTMENT MEMBER RATE STBL RURAL ECON RSRC.
 1,101,877.43 251,117.46 363,462.84CR 763,187.34CR
 15,054.21CR 3,588.14CR 5,130.70 10,795.45
 NET ADJUSTED.. 1,086,823.22 247,529.32 358,332.14CR 752,391.89CR

CURRENT CHARGE.. 7,186,885.26
 ADJUSTMENTS..... 95,638.57CR
 NET CURRENT CHG. 7,091,246.69
 MINIMUM BILL DIF 114.75
 TOTAL BILLED.... 7,664,970.69

SALES TAX..... 135,850.56
 ADJUSTMENTS..... 1,674.92CR
 NET SALES TAX... 134,175.64
 SCHOOL TAX..... 201,603.47
 ADJUSTMENTS..... 2,582.14CR
 NET SCHOOL TAX.. 199,021.33

2% FRANCHS..... 14,647.52
 ADJUSTMENTS..... 148.50CR
 NET..... 14,499.02
 3% FRANCHS..... 249.44
 ADJUSTMENTS..... 249.44
 NET.....
 3% FRANCHS..... 2,505.80
 ADJUSTMENTS..... 5.29CR
 NET..... 2,500.51

DISCOUNTS Primary meter 1,572.23CR
 ADJUSTMENTS.....
 NET..... 1,572.23CR
 DISCOUNTS Primary meter 3,626.50CR
 ADJUSTMENTS.....
 NET..... 3,626.50CR

TOTALS..... 5,198.73CR
 ADDITIONAL P/F Correction 12.89
 ADJUSTMENTS.....

TAXABLE DOLLARS EXEMPT 5,163,579.77
 578,645.88
 6,481,009.46
 7,196,986.10
 7,122,677.76

JULY 2009

	FUEL ADJ	ENV SURCHARGE	UNWIND SURCREDIT	REBATE ADJ	MEMBER RATE STABILITY
ACCURIDE	6,390.34	2,194.94	(2,579.95)		(6,005.33)
ALCOA AUTO CASTINGS	261.52	89.83	(105.59)		(245.76)
ALERIS INTERNATIONAL	53,944.09	18,528.62	(21,778.67)		(50,694.04)
ALLIED RESOURCES	9,814.80	3,371.17	(3,962.49)		(9,223.48)
ARMSTRONG COAL	3,060.89	1,051.35	(1,235.77)		(2,876.47)
ARMSTRONG DOCK	616.17	211.64	(248.77)		(679.04)
DOMTAR PAPER	79,836.70	27,422.18	(32,232.21)		(75,026.67)
DOTIKI (WEBSTER CO)	2,228.30	765.37	(899.63)		(2,094.04)
HOPKINS CO COAL	658.29	226.11	(265.77)		(618.63)
KBI ALLOYS	2,260.74	776.51	(912.73)		(2,124.52)
KIMBERLY CLARK	96,890.84	33,279.90	(39,117.42)		(91,053.32)
KMMC LLC	148.75	51.09	(60.06)		(139.78)
MIDWAY MINE & PREP PLANT	7,604.27	2,611.90	(3,070.05)		(7,146.12)
PATRIOT COAL	8,229.63	2,826.70	(3,322.53)		(7,733.80)
ROLL COATER	937.08	321.87	(378.33)		(880.62)
SOUTHWIRE	13,652.16	4,689.22	(5,511.74)		(12,829.64)
TYSON	24,139.88	8,291.52	(9,745.92)		(22,685.48)
VALLEY GRAIN	2,961.15	1,017.09	(1,195.50)		(2,782.74)
SUBTOTAL	313,635.60	107,727.01	(126,623.13)		(294,739.48)
SMELTERS					
ALCAN	1,002,510.81	344,340.67			
CENTURY	1,181,588.06	405,849.81			
TOTAL	2,497,734.47	857,917.49			

AUG 2009

	FUEL ADJ	ENV SURCHARGE	UNWIND SURCREDIT	REBATE ADJ	MEMBER RATE STABILITY	NON-FAC PP ADJ	SURCHARGE	CREDITS	TIER 3 ADJ	TOTAL
ACCURIDE	15,993.77	4,508.18	(6,342.67)		(14,059.28)					
ALCOA AUTO CASTINGS	533.35	151.28	(212.84)		(471.79)					
ALERIS INTERNATIONAL	112,806.70	31,996.99	(45,017.41)		(99,786.28)					
ALLIED RESOURCES	20,709.99	5,874.27	(8,284.67)		(18,319.59)					
ARMSTRONG COAL	4,352.32	1,234.51	(1,736.87)		(3,849.96)					
ARMSTRONG DOCK	1,257.92	356.80	(502.00)		(1,112.72)					
DOMTAR PAPER	162,517.32	46,097.13	(64,865.26)		(143,759.19)					
DOTIKI (WEBSTER CO)	4,094.60	1,161.41	(1,634.02)		(3,621.99)					
HOPKINS CO COAL	1,360.98	391.71	(551.10)		(1,221.59)					
KBI ALLOYS	4,154.78	1,178.48	(1,658.04)		(3,675.22)					
KIMBERLY CLARK	205,349.82	58,246.33	(81,948.30)		(181,847.95)					
KMMC LLC	303.20	86.00	(121.00)		(268.20)					
MIDWAY MINE & PREP PLANT	15,395.58	4,366.87	(6,143.87)		(13,618.58)					
PATRIOT COAL	16,906.46	4,795.42	(6,746.81)		(14,955.07)					
ROLL COATER	1,825.72	517.86	(728.59)		(1,614.99)					
SOUTHWIRE	29,372.88	8,331.45	(11,721.74)		(25,982.59)					
TYSON	49,009.61	13,901.30	(19,558.11)		(43,352.80)					
VALLEY GRAIN	6,135.93	1,740.42	(2,448.65)		(5,427.70)					
TOTAL DIRECT SERVES	652,000.93	184,936.41	(260,191.95)		(576,745.39)					
SMELTERS										
ALCAN	\$ 2,141,243.33	\$ 607,351.68			\$ (212,441.63)	\$ 419,752.39	\$ (221,885.32)	\$ 516,465.33	\$ 3,250,485.78	
CENTURY	\$ 2,558,967.63	\$ 725,836.84			\$ (253,885.79)	\$ 549,783.01	\$ (1,785,400.39)	\$ 676,457.31	\$ 2,471,758.61	
SMELTERS TOTAL	4,700,210.96	1,333,188.52			-	969,535.40	(2,007,285.71)	1,192,922.64	5,722,244.39	
TOTAL ALL	5,352,211.89	1,518,124.93	(260,191.95)		(576,745.39)	(466,327.42)	969,535.40	(2,007,285.71)	1,192,922.64	5,722,244.39

SEPT 2009

	KWH	FUEL ADJ	ENV SURCHARGE	UNWIND SURCREDIT	REBATE ADJ	MEMBER RATE STABILITY	NON-FAC PP AID	SURCHARGE	CREDITS	TIER 3 ADJ	TOTAL
ACCURIDE	1,870,180	14,897.85	3,893.71	(6,078.09)		(12,713.47)					-
ALCOA AUTO CASTINGS	56,730	451.91	118.11	(184.37)		(385.65)					-
ALERIS INTERNATIONAL	14,030,670	111,766.32	29,211.85	(45,599.68)		(85,380.49)					-
ALLIED RESOURCES	2,387,310	19,017.31	4,970.38	(7,756.76)		(16,228.93)					-
ARMSTRONG COAL	545,980	4,349.28	1,136.73	(1,774.44)		(3,711.57)					-
ARMSTRONG DOCK	142,780	1,137.39	297.27	(464.04)		(970.62)					-
DOMTAR PAPER	26,394,577	210,259.20	54,953.51	(85,782.38)		(179,430.33)					-
DOTIKI (WEBSTER CO)	473,350	3,770.71	985.51	(1,538.39)		(3,217.83)					-
HOPKINS CO COAL	149,150	1,185.13	310.53	(484.74)		(1,013.92)					-
KBI ALLOYS	495,480	3,946.99	1,031.59	(1,610.31)		(3,366.27)					-
KIMBERLY CLARK	24,420,430	194,533.15	50,843.34	(79,366.40)		(166,010.09)					-
KIMMC LLC	28,170	224.40	58.65	(91.55)		(191.50)					-
MIDWAY MINE & PREP PLANT	1,775,910	14,146.90	3,697.44	(5,771.71)		(12,072.63)					-
PATRIOT COAL	1,966,270	15,822.63	4,135.41	(6,455.38)		(13,502.66)					-
ROLL COATER	201,280	1,603.40	419.06	(654.16)		(1,366.30)					-
SOUTHWIRE	3,330,312	26,529.27	6,933.71	(10,823.51)		(22,639.47)					-
TYSON	5,507,027	43,868.98	11,465.63	(17,897.84)		(37,436.77)					-
VALLEY GRAIN	874,660	6,967.54	1,821.04	(2,842.65)		(5,945.93)					-
TOTAL DIRECT SERVES	84,670,266	674,483.36	176,283.47	(275,178.40)		(575,588.43)					-
SMELTERS											
ALCAN	253,317,710	2,017,928.88	527,407.47			(45,343.87)	409,365.96	(144,546.50)		516,465.33	3,281,275.27
CENTURY	307,334,822	2,448,229.19	639,871.10			(55,012.93)	536,179.04	(1,339,545.41)		676,457.31	2,906,178.30
SMELTERS TOTAL	560,652,532	4,466,158.07	1,167,278.57			(100,356.80)	945,545.00	(1,484,093.91)		1,192,922.64	6,187,453.57
TOTAL ALL	645,322,798	\$ 5,140,641.43	\$ 1,343,562.04	\$ (275,178.40)		\$ (575,588.43)	\$ (100,356.80)	\$ 945,545.00	\$ (1,484,093.91)	\$ 1,192,922.64	\$ 6,187,453.57

OCT 2009

	KWH	FUEL ADJ	ENV SURCHARGE	UNWIND SURCREDIT	REBATE ADJ	MEMBER RATE STABILITY	NON-FAC PP ADJ	SURCHARGE	CREDITS	TIER 3 ADJ	TOTAL
ACCURIDE	1,853,530	18,676.17	4,357.65	(6,023.97)		(17,009.85)					-
ALCOA AUTO CASTINGS	58,330	587.73	137.13	(189.57)		(535.29)					-
ALLERIS INTERNATIONAL	13,404,060	135,059.31	31,512.95	(43,563.20)		(123,009.06)					-
ALLIED RESOURCES	2,458,102	24,787.84	5,779.00	(7,988.83)		(22,558.01)					-
ARMSTRONG COAL	603,870	6,084.59	1,419.70	(1,962.58)		(5,541.71)					-
ARMSTRONG DOCK	161,800	1,630.30	380.39	(525.85)		(1,484.84)					-
DOMTAR PAPER	24,907,666	250,969.64	58,557.92	(80,949.91)		(228,577.65)					-
DOTIKI (WEBSTER CO)	516,820	5,207.48	1,215.04	(1,679.67)		(4,742.85)					-
HOPKINS CO COAL	260,250	2,622.28	611.85	(845.81)		(2,388.32)					-
KBI ALLOYS	513,200	5,171.00	1,206.53	(1,667.90)		(4,709.63)					-
KIMBERLY CLARK	25,981,360	261,788.18	61,082.18	(84,439.42)		(238,430.94)					-
KIMMC LLC	43,950	442.84	103.33	(142.84)		(403.33)					-
MIDWAY MINE & PREP PLANT	1,979,490	19,945.34	4,653.78	(6,433.34)		(18,165.78)					-
PATRIOT COAL	2,139,950	21,561.13	5,030.79	(6,954.51)		(19,637.41)					-
ROLL COATER	225,940	2,276.57	531.18	(734.31)		(2,073.44)					-
SOUTHWIRE	3,349,610	33,750.67	7,874.93	(10,886.23)		(30,739.37)					-
TYSON	5,516,030	55,579.52	12,958.19	(17,927.10)		(50,620.61)					-
VALLEY GRAIN	934,440	9,415.42	2,196.87	(3,036.93)		(8,575.36)					-
TOTAL DIRECT SERVES	84,908,298	855,536.01	199,619.41	(275,951.97)		(779,203.45)					-

SMELTERS

ALCAN	264,833,672	2,686,464.08	622,623.96				(302,969.72)	419,752.40	(356,581.58)	516,465.33	3,567,754.47
CENTURY	325,315,989	3,277,883.91	764,817.89				(372,161.49)	549,763.00	(1,628,685.37)	676,457.31	3,268,095.25
SMELTERS TOTAL	590,149,661	5,964,347.99	1,387,441.85				(675,131.21)	969,535.40	(1,985,266.95)	1,192,922.64	6,835,849.72

TOTAL ALL

TOTAL ALL	675,057,959	\$ 6,801,884.00	\$ 1,587,061.26	\$ (275,951.97)	\$	\$ (779,203.45)	\$ (675,131.21)	\$ 969,535.40	\$ (1,985,266.95)	\$ 1,192,922.64	\$ 6,835,849.72
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NOV 2009

	KWH	FUEL ADJ	ENV SURCHARGE	UNWIND SURCREDIT	REBATE ADJ	MEMBER RATE STABILITY	NON-FAC PP ADJ	SURCHARGE	CREDITS	TIER 3 ADJ	TOTAL
ACCURIDE	1,564,820	15,429.13	3,092.08	(5,085.67)		(13,435.54)					-
ALCOA AUTO CASTINGS	57,370	565.67	113.36	(186.45)		(492.58)					-
ALERIS INTERNATIONAL	12,547,620	123,719.53	24,794.10	(40,779.77)		(107,733.86)					-
ALLIED RESOURCES	2,269,670	22,378.95	4,484.87	(7,376.43)		(19,487.39)					-
ARMSTRONG COAL	601,170	5,927.54	1,187.91	(1,953.80)		(5,161.65)					-
ARMSTRONG DOCK	190,330	1,876.65	376.09	(618.57)		(1,634.17)					-
DOMTAR PAPER	20,630,522	203,416.95	40,766.91	(67,049.20)		(177,133.66)					-
DOTIKI (WEBSTER CO)	549,830	5,421.32	1,086.46	(1,786.95)		(4,720.83)					-
HOPKINS CO COAL	174,570	1,721.26	344.95	(567.35)		(1,498.86)					-
KBI ALLOYS	531,690	5,242.46	1,050.62	(1,727.99)		(4,565.09)					-
KIMBERLY CLARK	25,078,440	247,273.42	49,565.00	(81,504.93)		(215,323.49)					-
KMMC LLC	37,500	369.75	74.10	(121.88)		(321.97)					-
MIDWAY MINE & PREP PLANT	1,844,560	18,187.36	3,644.85	(5,994.82)		(15,837.39)					-
PATRIOT COAL	1,908,560	18,818.40	3,771.31	(6,202.82)		(16,386.89)					-
ROLL COATER	191,700	1,890.16	378.80	(623.03)		(1,545.93)					-
SOUTHWIRE	3,106,310	30,628.22	6,136.07	(10,095.51)		(26,670.78)					-
TYSON	4,727,560	46,613.74	9,341.66	(15,364.57)		(40,590.83)					-
VALLEY GRAIN	810,210	7,988.67	1,600.97	(2,633.18)		(6,956.46)					-
TOTAL DIRECT SERVES	76,822,432	757,469.18	151,801.11	(249,672.92)		(659,597.37)					-
SMELTERS											
ALCAN	257,031,413	2,534,329.73	507,894.07				24,932.05	409,798.73	(345,352.08)	516,465.33	3,648,067.83
CENTURY	310,167,026	3,058,246.88	612,890.04				30,086.20	536,745.87	(1,224,901.71)	676,457.31	3,689,524.59
SMELTERS TOTAL	567,198,439	5,592,576.61	1,120,784.11				55,018.25	946,544.60	(1,570,253.79)	1,192,922.64	7,337,592.42
TOTAL ALL	644,020,871	6,350,045.79	1,272,585.22	(249,672.92)		(659,597.37)	55,018.25	946,544.60	(1,570,253.79)	\$ 1,192,922.64	\$ 7,337,592.42

DEC 2009

	KWH	FUEL ADJ	ENV SURCHARGE	UNWIND SURCREDIT	REBATE ADJ	MEMBER RATE STABILITY	NON-FAC PP AID	SURCHARGE	CREDITS	TIER 3 ADJ	TOTAL
ACCURIDE	1,608,920	18,957.90	3,496.18	(5,228.99)		(17,225.09)					-
ALCOA AUTO CASTINGS	86,630	1,020.76	188.25	(281.55)		(927.46)					-
ALERIS INTERNATIONAL	14,240,900	167,800.52	30,945.48	(46,282.93)		(152,463.07)					-
ALLIED RESOURCES	2,209,216	26,031.19	4,800.63	(7,179.95)		(23,651.87)					-
ARMSTRONG COAL	723,800	8,528.54	1,572.82	(2,352.35)		(7,749.01)					-
ARMSTRONG DOCK	460,600	5,427.25	1,000.88	(1,496.95)		(4,931.18)					-
DOMTAR PAPER	13,347,485	157,273.42	29,004.08	(43,379.33)		(142,898.17)					-
DOTIKI (WEBSTER CO)	498,800	5,877.36	1,083.89	(1,621.10)		(5,340.15)					-
HOPKINS CO COAL	179,130	2,110.69	389.25	(582.17)		(1,917.77)					-
KBI ALLOYS	588,680	6,936.53	1,279.22	(1,913.24)		(6,302.51)					-
KIMBERLY CLARK	25,825,640	304,303.52	56,119.12	(83,933.33)		(276,489.31)					-
KIMMC LLC	92,424	1,089.03	200.84	(300.38)		(989.49)					-
MIDWAY MINE & PREP PLANT	1,940,290	22,862.44	4,216.25	(6,305.94)		(20,772.75)					-
PATRIOT COAL	2,359,367	27,800.42	5,126.90	(7,667.94)		(25,259.38)					-
ROLL COATER	204,940	2,414.81	445.33	(666.06)		(2,194.08)					-
SOUTHWIRE	3,171,440	37,369.08	6,891.54	(10,307.18)		(33,953.44)					-
TYSON	4,895,120	57,679.20	10,637.10	(15,909.14)		(52,407.16)					-
VALLEY GRAIN	903,250	10,642.99	1,962.76	(2,935.56)		(9,670.19)					-
TOTAL DIRECT SERVES	73,336,642	864,125.65	159,360.52	(238,344.09)		(785,142.08)					-
SMELTERS											
ALCAN	268,912,646	3,166,597.71	584,347.18			(190,659.07)	419,752.39	(436,263.87)	516,465.34	4,062,239.68	
CENTURY	331,563,740	3,906,815.55	720,488.01			(235,078.69)	549,783.01	(1,517,124.43)	676,457.30	4,101,340.75	
SMELTERS TOTAL	600,476,386	7,073,413.26	1,304,835.19			(425,737.76)	969,535.40	(1,953,388.30)	1,192,922.64	8,163,580.43	
TOTAL ALL	673,813,028	\$ 7,939,538.91	\$ 1,464,195.71	\$ (238,344.09)		\$ (785,142.08)	\$ (425,737.76)	\$ 969,535.40	\$ (1,953,388.30)	\$ 1,192,922.64	\$ 8,163,580.43

JAN 2010

	KWH	FUEL ADJ	ENV SURCHARGE	UNWIND SURCREDIT	REBATE ADJ	MEMBER RATE STABILITY	NON-FAC PP AJD	SURCHARGE	CREDITS	TIER 3 ADJ	TOTAL
ACCURIDE	1,743,630	20,145.90	3,438.44	(5,577.87)		(18,006.47)					-
ALCOA AUTO CASTINGS	86,100	984.80	169.79	(275.43)		(899.16)					-
ALERIS INTERNATIONAL	14,931,010	172,512.89	29,443.95	(47,764.30)		(154,192.54)					-
ALLIED RESOURCES	2,797,154	32,318.32	5,515.99	(8,948.10)		(28,886.21)					-
ARMSTRONG COAL	734,180	8,482.72	1,447.80	(2,348.64)		(7,581.88)					-
ARMSTRONG DOCK	561,910	6,482.31	1,108.09	(1,797.55)		(5,802.85)					-
DOMTAR PAPER	11,929,908	137,838.16	23,525.78	(36,163.78)		(123,200.16)					-
DOTIKI (WEBSTER CO)	525,110	6,087.12	1,035.52	(1,679.83)		(5,422.81)					-
HOPKINS CO COAL	161,350	1,864.24	318.18	(516.16)		(1,666.26)					-
KBI ALLOYS	655,490	7,573.53	1,282.63	(2,086.91)		(6,769.25)					-
KIMBERLY CLARK	25,300,820	292,325.67	49,893.22	(80,937.32)		(261,281.57)					-
KIMMC LLC	91,660	1,059.04	180.75	(293.22)		(946.57)					-
MIDWAY MINE & PREP PLANT	2,050,000	23,685.70	4,042.60	(6,557.95)		(21,170.35)					-
PATRIOT COAL	2,526,000	29,185.40	4,981.27	(8,080.67)		(26,086.00)					-
ROLL COATER	375,040	4,333.21	739.58	(1,199.75)		(3,873.04)					-
SOUTHWIRE	3,470,410	40,087.12	6,843.65	(11,101.84)		(35,838.93)					-
TYSON	5,025,620	58,066.01	9,910.52	(16,076.96)		(51,899.57)					-
VALLEY GRAIN	868,130	10,030.37	1,711.95	(2,777.15)		(8,965.17)					-
TOTAL DIRECT SERVES	73,833,522	863,072.51	145,599.71	(236,193.43)		(762,478.79)					-

SMELTERS

ALCAN	270,476,213	3,125,105.27	533,383.04				(463,599.66)	419,752.39	(414,628.77)	513,371.04	3,713,383.31
CENTURY	339,238,984	3,919,587.22	668,979.28				(581,455.62)	549,783.01	(2,558,557.64)	672,404.46	2,670,720.71
SMELTERS TOTAL	609,717,197	7,044,672.49	1,202,362.32				(1,045,055.28)	969,535.40	(2,973,186.41)	1,185,775.50	6,384,104.02

TOTAL ALL

TOTAL ALL	683,550,719	\$ 7,897,745.00	\$ 1,347,962.03	\$ (236,193.43)	\$ -	\$ (762,478.79)	\$ (1,045,055.28)	\$ 969,535.40	\$ (2,973,186.41)	\$ 1,185,775.50	\$ 6,384,104.02
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FEB 2010

	KWH	FUEL ADJ	ENV SURCHARGE	UNWIND SURCREDIT	REBATE ADJ	MEMBER RATE STABILITY	NON-FAC PP AJD	SURCHARGE	CREDITS	TIER 3 ADJ	TOTAL
ACCURIDE	1,602,390	14,860.56	2,885.90	(5,126.05)		(12,620.41)					
ALCOA AUTO CASTINGS	77,620	719.85	139.79	(248.31)		(611.33)					
ALERIS INTERNATIONAL	14,374,610	133,310.13	25,888.67	(45,984.38)		(113,214.42)					
ALLIED RESOURCES	2,710,910	25,140.98	4,882.35	(8,672.20)		(21,351.13)					
ARMSTRONG COAL	775,290	7,190.04	1,396.30	(2,480.15)		(6,106.19)					
ARMSTRONG DOCK	490,160	4,545.74	882.78	(1,568.02)		(3,860.50)					
DOMTAR PAPER	10,745,259	99,651.53	19,352.21	(34,374.08)		(84,629.66)					
DOTIKI (WEBSTER CO)	516,250	4,787.70	929.77	(1,651.48)		(4,065.99)					
HOPKINS CO COAL	258,320	2,395.66	465.23	(926.37)		(2,034.52)					
KBI ALLOYS	547,700	5,079.37	986.41	(1,752.09)		(4,313.69)					
KIMBERLY CLARK	36,245	218,537.77	42,439.78	(75,383.04)		(185,594.51)					
KMMCC LLC	85,530	793.21	154.04	(273.61)		(673.64)					
MIDWAY MINE & PREP PLANT	1,993,050	18,483.55	3,589.48	(6,375.77)		(15,697.26)					
PATRIOT COAL	2,471,160	22,917.54	4,450.56	(7,905.24)		(19,462.86)					
ROLL COATER	228,100	2,115.40	410.81	(729.69)		(1,796.52)					
SOUTHWIRE	3,216,980	29,834.27	5,793.78	(10,291.12)		(25,336.93)					
TYSON	4,577,610	42,452.76	8,244.28	(14,643.77)		(36,053.27)					
VALLEY GRAIN	805,410	7,469.37	1,450.54	(2,576.51)		(6,343.40)					
TOTAL DIRECT SERVES	45,512,594	640,285.43	124,342.68	(220,861.88)		(543,766.23)					

SMELTERS

ALCAN	245,969,029	2,281,116.77	442,980.22			(103,798.93)		388,593.10	(322,213.64)	513,371.04	3,200,058.56
CENTURY	318,278,276	2,951,712.73	573,219.17			(134,313.43)		508,971.10	(2,540,740.08)	672,404.46	2,031,253.95
SMELTERS TOTAL	564,247,305	5,232,829.50	1,016,209.39			(238,112.36)		897,564.20	(2,862,953.72)	1,185,775.50	5,231,312.51

TOTAL ALL

TOTAL ALL	609,759,899	\$ 5,873,114.93	\$ 1,140,552.07	\$ (220,861.88)		\$ (543,766.23)		\$ 897,564.20	\$ (2,862,953.72)	\$ 1,185,775.50	\$ 5,231,312.51
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MAR 2010

	KWH	FUEL ADJ	ENV SURCHARGE	UNWIND SURCREDIT	REBATE ADJ	MEMBER RATE STABILITY	NON-FAC PP AJD	SURCHARGE	CREDITS	TIER 3 ADJ	TOTAL
ACCURIDE	1,823,200	20,077.08	3,797.73	(5,832.42)		(18,042.39)					-
ALCOA AUTO CASTINGS	98,770	1,087.66	205.74	(315.97)		(977.43)					-
ALERIS INTERNATIONAL	15,269,050	168,142.78	31,805.43	(48,845.69)		(151,102.52)					-
ALLIED RESOURCES	3,014,580	33,196.55	6,279.37	(9,643.64)		(29,832.28)					-
ARMSTRONG COAL	876,630	9,653.45	1,826.02	(2,804.34)		(6,575.13)					-
ARMSTRONG DOCK	727,110	8,006.94	1,514.57	(2,326.02)		(7,195.48)					-
ARMSTRONG-EQUALITY	11,030	121.46	22.98	(35.28)		(109.16)					-
DOMTAR PAPER	13,519,155	148,872.93	28,160.40	(43,247.78)		(133,785.55)					-
DOTIKI (WEBSTER CO)	568,910	6,264.84	1,185.04	(1,819.94)		(5,629.94)					-
HOPKINS CO COAL	291,400	3,208.90	606.99	(932.19)		(2,883.70)					-
KBI ALLOYS	650,620	7,164.63	1,355.24	(2,081.33)		(6,438.54)					-
KIMBERLY CLARK	25,831,230	284,453.50	53,806.45	(82,634.10)		(255,625.85)					-
KIMMC LLC	66,770	735.27	139.08	(213.60)		(660.75)					-
MIDWAY MINE & PREP PLANT	2,002,090	22,047.02	4,170.35	(6,404.69)		(19,812.68)					-
PATRIOT COAL	2,556,840	28,155.92	5,325.90	(8,179.33)		(25,302.49)					-
ROLL COATER	211,520	2,329.26	440.60	(576.65)		(2,083.21)					-
SOUTHWIRE	3,410,570	37,557.20	7,104.22	(10,910.41)		(33,751.01)					-
TYSON	5,022,240	55,304.91	10,461.33	(16,066.15)		(49,700.09)					-
VALLEY GRAIN	875,940	9,645.85	1,824.58	(2,802.13)		(8,688.30)					-
TOTAL DIRECT SERVES	76,827,655	846,026.15	160,032.02	(245,771.66)		(760,286.51)					
SMELTERS											
ALCAN	270,738,402	2,981,371.28	563,948.09			(336,527.83)	419,319.62	(381,898.82)	513,371.04		3,759,583.38
CENTURY	343,763,177	3,785,520.10	716,058.70			(427,297.63)	549,216.18	(2,060,006.73)	572,404.46		3,235,895.08
SMELTERS TOTAL	614,501,579	6,766,891.38	1,280,006.79			(763,825.46)	968,535.80	(2,441,905.56)	1,185,775.50		6,995,478.46
TOTAL ALL	691,329,234	\$ 7,612,917.53	\$ 1,440,038.81	\$ (245,771.66)		\$ (760,286.51)	\$ 968,535.80	\$ (2,441,905.56)	\$ 1,185,775.50		\$ 6,995,478.46

APRIL 2010

	KWH	FUEL ADJ	ENV SURCHARGE	UNWIND SURCREDIT	REBATE ADJ	MEMBER RATE STABILITY	NON-FAC PP AJD	SURCHARGE	CREDITS	TIER 3 ADJ	TOTAL
ACCURIDE	1,784,490	15,780.25	4,163.22	(5,945.92)		(13,997.55)					-
ALCOA AUTO CASTINGS	121,020	1,070.18	282.34	(403.24)		(949.28)					-
ALLERIS INTERNATIONAL	14,998,500	132,631.74	34,991.50	(49,975.00)		(117,648.24)					-
ALLIED RESOURCES	2,518,900	22,274.63	5,876.59	(8,392.97)		(19,756.25)					-
ARMSTRONG COAL	761,580	6,734.65	1,776.77	(2,537.58)		(5,973.84)					-
ARMSTRONG DOCK	762,280	6,740.84	1,778.40	(2,539.92)		(5,979.32)					-
ARMSTRONG-EQUALITY	29,610	261.84	69.08	(96.66)		(232.26)					-
DOMTAR PAPER	16,036,381	141,809.72	37,412.88	(53,433.22)		(125,789.38)					-
DOTIKI (WEBSTER CO)	554,360	4,902.21	1,293.32	(1,847.13)		(4,348.40)					-
HOPKINS CO COAL	128,750	1,138.54	300.37	(429.00)		(1,009.91)					-
KBI ALLOYS	628,730	5,559.86	1,466.83	(2,094.93)		(4,931.76)					-
KIMBERLY CLARK	24,982,670	220,921.75	58,284.57	(83,242.26)		(195,964.06)					-
KMMC LLC	41,900	370.52	97.75	(139.61)		(328.66)					-
MIDWAY MINE & PREP PLANT	1,572,100	13,902.08	3,667.71	(5,238.24)		(12,331.55)					-
PATRIOT COAL	2,194,860	19,409.15	5,120.61	(7,313.27)		(17,216.49)					-
ROLL COATER	176,720	1,582.73	412.29	(588.83)		(1,386.19)					-
SOUTHWIRE	3,369,240	29,794.19	7,860.44	(11,226.31)		(28,428.32)					-
TYSON	5,219,610	46,157.01	12,177.35	(17,391.74)		(40,942.62)					-
VALLEY GRAIN	902,100	7,977.27	2,104.60	(3,005.80)		(7,076.07)					-
TOTAL DIRECT SERVES	76,783,801	678,999.16	179,136.62	(255,843.63)		(602,292.15)					-
SMELTERS											
ALCAN	260,668,275	2,305,089.56	608,139.09			(326,356.68)	409,365.96	(372,728.19)	513,371.04		3,136,880.78
CENTURY	323,212,786	2,856,170.66	754,055.43			(404,662.41)	536,179.04	(1,736,334.89)	672,404.46		2,679,812.29
SMELTERS TOTAL	583,881,061	5,163,260.22	1,362,194.52			(731,019.09)	945,545.00	(2,109,063.08)	1,185,775.50		5,816,693.07
TOTAL ALL	660,664,862	\$ 5,842,259.38	\$ 1,541,331.14	\$ (255,843.63)		\$ (602,292.15)	\$ (731,019.09)	\$ (2,109,063.08)	\$ 1,185,775.50		\$ 5,816,693.07

MAY 2010

	KWH	FUEL ADJ	ENV SURCHARGE	UNWIND SURCREDIT	REBATE ADJ	MEMBER RATE STABILITY	NON-FAC PP ADJ	SURCHARGE	CREDITS	TIER 3 ADJ	TOTAL
ACCURIDE	1,894,080	18,293.02	4,208.65	(6,311.07)		(16,190.60)					-
ALCOA AUTO CASTINGS	82,600	797.75	183.54	(275.22)		(706.07)					-
ALERIS INTERNATIONAL	15,600,250	150,667.21	34,663.76	(51,980.03)		(133,350.94)					-
ALLIED RESOURCES	2,384,020	23,024.87	5,297.29	(7,943.55)		(20,378.61)					-
ARMSTRONG COAL	763,240	7,371.37	1,695.92	(2,543.12)		(6,524.17)					-
ARMSTRONG DOCK	668,450	6,455.89	1,485.30	(2,227.28)		(5,713.91)					-
ARMSTRONG-EQUALITY	83,790	809.24	186.18	(279.19)		(716.23)					-
DOMTAR PAPER	15,893,806	153,502.38	35,316.04	(52,966.16)		(135,860.26)					-
DOTIKI (WEBSTER CO)	571,540	5,519.93	1,269.96	(1,904.37)		(4,885.52)					-
HOPKINS CO COAL	162,760	1,571.94	361.65	(542.32)		(1,391.27)					-
KBI ALLOYS	534,760	5,164.71	1,188.24	(1,781.82)		(4,571.13)					-
KIMBERLY CLARK	25,598,640	247,231.67	56,880.18	(85,294.67)		(218,817.18)					-
KIMMC LLC	38,260	369.52	85.01	(127.48)		(327.05)					-
MIDWAY MINE & PREP PLANT	1,551,350	14,982.94	3,447.10	(5,169.10)		(13,260.94)					-
PATRIOT COAL	2,086,970	20,155.96	4,637.25	(6,953.78)		(17,839.43)					-
ROLL COATER	175,160	1,691.70	389.21	(583.63)		(1,497.28)					-
SOUTHWIRE	3,691,560	35,653.09	8,202.65	(12,300.28)		(31,555.46)					-
TYSON	5,528,350	53,392.80	12,283.99	(18,420.46)		(47,256.33)					-
VALLEY GRAIN	926,510	8,948.23	2,058.71	(3,087.13)		(7,919.81)					-
TOTAL DIRECT SERVES	78,236,096	755,604.22	173,840.63	(260,682.66)		(668,762.19)					-

SMELTERS

ALCAN	268,579,997	2,593,945.61	596,784.75	-			(175,382.74)	419,752.39	(380,213.05)	513,371.04	3,568,258.00
CENTURY	331,276,534	3,199,468.77	736,096.46				(216,323.58)	549,783.01	(1,904,125.75)	672,404.46	3,037,303.37
SMELTERS TOTAL	599,856,531	5,793,414.38	1,332,881.21				(391,706.32)	969,535.40	(2,284,338.80)	1,185,775.50	6,605,561.37
TOTAL ALL	678,092,627	\$ 6,549,018.60	\$ 1,506,721.84	\$ (260,682.66)		\$ (668,762.19)	\$ (391,706.32)	\$ 969,535.40	\$ (2,284,338.80)	\$ 1,185,775.50	\$ 6,605,561.37

JUNE 2010

	KWH	FUEL ADJ	ENV SURCHARGE	UNWIND SURCREDIT	REBATE ADJ	MEMBER RATE STABILITY	NON-FAC PP ADJ	SURCHARGE	CREDITS	TIER 3 ADJ	TOTAL
ACCURIDE	2,185,120	20,212.36	4,888.11	(7,280.82)		(17,819.65)					-
ALCOA AUTO CASTINGS	44,920	415.51	100.49	(149.67)		(386.33)					-
ALERS INTERNATIONAL	15,186,320	140,473.46	33,971.80	(50,600.81)		(123,844.45)					-
ALLIED RESOURCES	2,757,550	25,507.34	6,168.64	(9,186.16)		(22,487.82)					-
ARMSTRONG COAL	907,200	8,391.60	2,029.41	(3,022.79)		(7,398.22)					-
ARMSTRONG DOCK	703,110	6,503.77	1,572.86	(2,342.76)		(5,733.87)					-
ARMSTRONG-EQUALITY	72,340	669.15	161.82	(241.04)		(589.93)					-
DOMITAR PAPER	16,002,345	148,021.69	35,787.25	(53,319.81)		(130,499.13)					-
DOTIKI (WEBSTER CO)	534,880	4,947.64	1,196.53	(1,782.22)		(4,361.95)					-
HOPKINS CO COAL	218,360	2,019.83	488.47	(727.58)		(1,780.72)					-
KBI ALLOYS	551,010	5,096.84	1,232.61	(1,835.97)		(4,493.48)					-
KIMBERLY CLARK	25,247,610	233,540.39	56,478.90	(84,125.04)		(205,894.25)					-
KMMC LLC	36,330	336.05	81.27	(121.05)		(286.27)					-
MIDWAY MINE & PREP PLANT	1,606,350	14,866.74	3,593.40	(5,352.36)		(13,099.78)					-
PATRIOT COAL	2,070,990	19,156.66	4,632.80	(6,900.54)		(16,888.92)					-
ROLL COATER	221,580	2,049.62	495.67	(738.30)		(1,806.99)					-
SOUTHWIRE	3,490,550	32,287.59	7,808.36	(11,630.51)		(28,465.44)					-
TYSON	5,919,370	54,754.17	13,241.63	(19,723.34)		(48,272.46)					-
VALLEY GRAIN	862,460	7,977.76	1,929.32	(2,873.72)		(7,033.36)					-
TOTAL DIRECT SERVES	78,618,395	727,220.17	175,869.34	(261,956.49)		(641,133.02)					-
SMELTERS											
ALCAN	259,859,800	2,403,703.15	581,306.37			(150,718.68)		409,365.96	(536,049.35)	513,371.04	3,220,978.49
CENTURY	324,397,170	3,000,673.83	725,676.47			(188,150.36)		536,179.04	(2,446,207.73)	672,404.46	2,300,575.71
SMELTERS TOTAL	584,256,970	5,404,376.98	1,306,982.84			(338,869.04)		945,545.00	(2,982,257.08)	1,185,775.50	5,521,554.20
TOTAL ALL	662,875,365	\$ 6,131,597.15	\$ 1,482,852.18	\$ (261,956.49)		\$ (641,133.02)		\$ 945,545.00	\$ (2,982,257.08)	\$ 1,185,775.50	\$ 5,521,554.20

JULY 2010

	KWH	FUEL ADJ	ENV SURCHARGE	UNWIND SURCREDIT	REBATE ADJ	MEMBER RATE STABILITY	NON-FAC PP AJD	SURCHARGE	CREDITS	TIER 3 ADJ	TOTAL
ACCURIDE	2,133,030	19,899.31	5,159.80	(7,107.26)		(13,625.79)					4,266.06
ALCOA AUTO CASTINGS	44,360	412.59	107.31	(147.81)		(283.37)					88.72
ALERIS INTERNATIONAL	15,802,020	148,974.59	38,225.09	(52,652.33)		(100,943.31)					31,604.04
ALLIED RESOURCES	2,276,670	21,175.31	5,507.26	(7,565.96)		(14,543.37)					4,553.34
ARMSTRONG COAL	614,530	5,715.74	1,486.55	(2,047.61)		(3,925.62)					1,229.06
ARMSTRONG DOCK	659,805	6,136.65	1,596.07	(2,198.47)		(4,214.84)					1,319.61
ARMSTRONG-EQUALITY	110,001	1,023.12	266.09	(366.52)		(702.69)					220.00
DOMTAR PAPER	16,202,637	150,700.73	39,194.48	(53,987.19)		(103,502.45)					32,405.27
DOTIKI (WEBSTER CO)	535,820	4,983.66	1,296.15	(1,785.35)		(3,422.82)					1,071.64
HOPKINS CO COAL	193,960	1,804.02	469.19	(646.27)		(1,239.02)					387.92
KBI ALLOYS	566,990	5,273.48	1,371.52	(1,889.18)		(3,621.86)					1,133.66
KIMBERLY CLARK	24,794,430	230,612.99	59,977.73	(82,615.04)		(156,366.82)					49,588.86
KIMM LLC	37,270	346.65	90.16	(124.18)		(238.09)					74.54
MIDWAY MINE & PREP PLANT	1,546,530	14,354.28	3,741.06	(5,153.04)		(9,879.24)					3,083.06
PATRIOT COAL	1,684,850	15,484.77	4,027.27	(5,547.28)		(10,635.06)					3,329.70
ROLL COATER	282,910	2,691.35	684.36	(942.66)		(1,807.23)					565.82
SOUTHWIRE	3,638,154	33,838.47	8,800.69	(12,122.33)		(23,240.52)					7,276.31
TYSON	5,847,480	54,367.41	14,145.05	(19,463.80)		(37,353.70)					11,684.96
VALLEY GRAIN	915,640	8,516.37	2,214.83	(3,050.91)		(5,849.11)					1,631.28
TOTAL DIRECT SERVES	77,867,077	724,241.89	188,360.46	(259,453.09)		(497,414.91)					155,734.15

Item 3
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	KWH	FUEL ADJ	ENV SURCHARGE	UNWIND SURCREDIT	REBATE ADJ	MEMBER RATE STABILITY	NON-FAC PP AJD	SURCHARGE	CREDITS	TIER 3 ADJ	TOTAL
SMELTERS											
ALCAN	268,729,560	2,499,453.64	650,056.81			(235,407.09)		419,752.39	(566,684.36)	513,371.04	3,280,542.41
CENTURY	337,256,977	3,136,827.14	815,824.63			(295,437.11)		549,783.01	(2,542,056.99)	672,404.46	2,337,345.14
SMELTERS TOTAL	605,986,537	5,636,280.78	1,465,881.44			(530,844.20)		969,535.40	(3,108,741.37)	1,185,775.50	5,617,887.55
TOTAL ALL	683,853,614	\$ 6,360,522.47	\$ 1,654,241.90	\$ (259,453.09)	\$ -	\$ (497,414.91)	\$ (530,844.20)	\$ 969,535.40	\$ (3,108,741.37)	\$ 1,185,775.50	\$ 5,773,621.70

DIFFERENCES IN KWH

THIS REPORT
POWER COST ANALYSIS

DOMTAR BACKUP KWH
ALCAN BACKUP KWH
CENTURY BACKUP KWH

325,499
21,187
346,686

AUGUST 2010

	KWH	FUEL ADJ	ENV SURCHARGE	UNWIND SURCREDIT	REBATE ADJ	MEMBER RATE STABILITY	NON-FAC PP AJD	SURCHARGE	CREDITS	TIER 3 ADJ	TOTAL
ACCURIDE	2,264,190	22,791.34	5,207.64	(7,544.28)		(15,926.32)					4,528.38
ALCOA AUTO CASTINGS	43,760	440.49	100.65	(145.81)		(307.81)					87.52
ALERIS INTERNATIONAL	15,736,970	158,408.34	36,195.03	(52,435.58)		(110,693.85)					31,473.94
ALLIED RESOURCES	2,675,350	26,930.07	6,153.31	(8,914.27)		(18,818.41)					5,350.70
ARMSTRONG COAL	893,380	8,992.76	2,054.77	(2,976.74)		(6,284.03)					1,786.76
ARMSTRONG DOCK	693,590	6,981.68	1,595.26	(2,311.04)		(4,878.72)					1,387.18
ARMSTRONG-EQUALITY	97,740	983.95	224.80	(325.67)		(687.50)					195.48
DOMTAR PAPER	15,966,404	160,717.92	36,722.73	(53,200.06)		(112,307.68)					31,932.81
DOTIKI (WEBSTER CO)	567,380	5,711.25	1,304.97	(1,890.51)		(3,990.95)					1,134.76
HOPKINS CO COAL	123,490	1,243.05	284.03	(411.47)		(668.63)					246.98
KBI ALLOYS	625,320	6,294.47	1,438.24	(2,083.57)		(4,398.50)					1,250.64
KIMBERLY CLARK	25,477,400	256,455.51	58,598.02	(84,890.70)		(179,208.03)					50,954.80
KIMMC LLC	37,420	376.67	86.07	(124.68)		(263.22)					74.84
MIDWAY MINE & PREP PLANT	1,716,310	17,276.38	3,947.51	(5,718.74)		(12,072.53)					3,432.62
PATRIOT COAL	2,076,220	20,899.23	4,775.31	(6,917.97)		(14,604.13)					4,152.44
ROLL COATER	804,420	8,097.29	1,850.17	(2,680.33)		(5,658.29)					1,608.84
SOUTHWIRE	3,791,200	38,162.22	8,719.76	(12,632.28)		(26,667.30)					7,582.40
TYSON	5,979,700	60,191.66	13,763.31	(19,924.36)		(42,061.21)					11,959.40
VALLEY GRAIN	897,560	9,035.04	2,064.43	(2,990.74)		(6,313.57)					1,795.16
TOTAL DIRECT SERVES	80,467,824	809,989.12	185,076.01	(268,118.80)		(566,010.68)					160,935.65

SMELTERS

ALCAN	268,160,608	2,699,304.68	616,769.40				(229,545.48)	419,762.39	(760,894.84)	513,371.04	3,258,757.19
CENTURY	345,310,998	3,475,900.51	794,215.30				(295,586.21)	549,783.01	(2,647,103.54)	672,404.46	2,549,613.53
SMELTERS TOTAL	613,471,606	6,175,205.19	1,410,984.70	-	-	-	(525,131.69)	969,535.40	(3,407,998.38)	1,185,775.50	5,808,370.72
TOTAL ALL	693,939,430	\$ 6,985,194.31	\$ 1,596,060.71	\$ (268,118.80)	\$ -	\$ (566,010.68)	\$ (525,131.69)	\$ 969,535.40	\$ (3,407,998.38)	\$ 1,185,775.50	\$ 5,989,306.37

SEPT 2010

	KWH	FUEL ADJ	ENV SURCHARGE	UNWIND SURCREDIT	REBATE ADJ	MEMBER RATE STABILITY	NON-FAC PP AJD	SURCHARGE	CREDITS	TIER 3 ADJ	TOTAL
ACCURIDE	1,865,470	19,742.76	4,217.80	(6,282.39)		(13,907.23)					3,770.94
ALCOA AUTO CASTINGS	41,020	429.52	91.76	(136.68)		(302.56)					82.04
ALERIS INTERNATIONAL	15,138,480	158,515.02	33,864.78	(50,441.42)		(111,661.42)					30,276.96
ALLIED RESOURCES	2,659,430	27,846.89	5,949.14	(8,861.22)		(19,615.95)					5,318.86
ARMSTRONG COAL	764,280	8,002.78	1,709.69	(2,546.58)		(5,637.33)					1,528.56
ARMSTRONG DOCK	862,665	9,032.97	1,929.78	(2,874.40)		(6,363.02)					1,725.33
ARMSTRONG-EQUALITY	430,190	4,504.62	962.34	(1,433.39)		(3,173.09)					860.38
DOMTAR PAPER	14,917,108	156,197.04	33,369.57	(49,703.80)		(110,028.59)					29,834.22
DOTIKI (WEBSTER CO)	540,060	5,654.97	1,208.11	(1,799.48)		(3,983.48)					1,060.12
HOPKINS CO COAL	166,430	1,742.69	372.30	(554.54)		(1,227.59)					332.86
KBI ALLOYS	649,770	6,803.74	1,453.54	(2,165.03)		(4,792.71)					1,299.54
KIMBERLY CLARK	24,835,120	260,048.54	55,556.16	(82,750.62)		(183,183.84)					49,670.24
KMMC LLC	36,760	384.91	82.23	(122.48)		(271.14)					73.52
MIDWAY MINE & PREP PLANT	1,601,260	16,766.79	3,582.02	(5,335.40)		(11,810.89)					3,202.52
PATRIOT COAL	1,941,310	20,327.46	4,342.71	(6,468.44)		(14,319.11)					3,882.62
ROLL COATER	826,680	8,656.17	1,849.28	(2,754.50)		(6,097.59)					1,653.36
SOUTHWIRE	3,862,500	40,444.24	8,640.41	(12,869.85)		(28,489.80)					7,725.00
TYSON	5,574,820	58,373.94	12,470.87	(18,575.30)		(41,119.87)					11,149.64
VALLEY GRAIN	991,550	10,382.52	2,218.10	(3,303.84)		(7,313.68)					1,983.10
TOTAL DIRECT SERVES	77,724,903	813,857.47	173,870.59	(258,979.36)		(573,298.89)					155,449.81
SMELTERS											
ALCAN	257,328,832	2,694,490.20	575,644.60			(321,918.37)		409,365.96	(374,707.69)	513,371.04	3,496,245.74
CENTURY	317,766,683	3,327,334.94	710,844.07			(397,526.12)		536,179.04	(1,565,449.20)	672,404.46	3,283,787.19
SMELTERS TOTAL	575,095,515	6,021,825.14	1,286,488.67			(719,444.49)		945,545.00	(1,940,156.89)	1,185,775.50	6,780,032.93
TOTAL ALL	652,820,418	\$ 6,835,682.61	\$ 1,460,359.26	\$ (258,979.36)		\$ (573,298.89)		\$ 945,545.00	\$ (1,940,156.89)	\$ 1,185,775.50	\$ 6,935,482.74

OCT 2010

	KWH	FUEL ADJ	ENV SURCHARGE	UNWIND SURCREDIT	REBATE ADJ	MEMBER RATE STABILITY	NON-FAC PP AJD	SURCHARGE	CREDITS	TIER 3 ADJ	TOTAL
ACCURIDE	1,967,500	23,877.58	4,645.27	(6,555.71)	-	(18,032.14)					3,895.00
ALCOA AUTO CASTINGS	61,660	748.31	145.58	(205.45)		(565.12)					123.32
ALERIS INTERNATIONAL	14,185,300	172,152.80	33,491.49	(47,265.42)		(130,008.27)					28,370.60
ALLIED RESOURCES	2,448,440	29,714.27	5,780.77	(8,158.20)		(22,439.96)					4,896.88
ARMSTRONG COAL	772,190	9,371.30	1,823.14	(2,572.94)		(7,077.12)					1,544.38
ARMSTRONG DOCK	1,096,409	13,305.02	2,588.62	(3,653.23)		(10,048.59)					2,192.82
ARMSTRONG-EQUALITY	837,780	10,167.30	1,978.00	(2,791.48)		(7,678.26)					1,675.56
DOMTAR PAPER	12,091,734	146,745.28	28,548.58	(40,289.66)		(110,820.73)					24,183.47
DOTIKI (WEBSTER CO)	541,790	6,975.16	1,279.17	(1,805.24)		(4,965.51)					1,083.58
HOPKINS CO COAL	168,960	2,050.50	398.91	(562.97)		(1,548.52)					337.92
KBI ALLOYS	437,820	5,313.38	1,033.69	(1,458.82)		(4,012.61)					875.64
KIMBERLY CLARK	24,851,230	301,594.53	88,673.75	(62,804.30)		(227,761.52)					49,702.46
KMMC LLC	42,480	515.54	100.30	(141.54)		(389.34)					84.96
MIDWAY MINE & PREP PLANT	1,550,380	18,815.41	3,660.45	(5,165.87)		(14,209.23)					3,100.76
PATRIOT COAL	2,104,330	25,538.15	4,968.32	(7,011.63)		(19,286.18)					4,208.66
ROLL COATER	768,920	9,331.61	1,815.42	(2,562.04)		(7,047.15)					1,537.84
SOUTHWIRE	4,111,900	48,902.02	9,708.20	(13,700.85)		(37,685.57)					8,223.80
TYSON	5,175,060	62,804.53	12,218.32	(17,243.30)		(47,428.43)					10,350.12
VALLEY GRAIN	910,930	11,055.05	2,150.71	(3,035.22)		(8,348.68)					1,821.86
TOTAL DIRECT SERVES	74,124,813	899,578.74	175,008.69	(246,983.87)		(679,353.93)					148,249.63
SMELTERS											
ALCAN	267,453,264	3,245,812.81	631,457.16				(307,303.80)	419,762.39	(282,941.14)	513,371.04	4,220,148.46
CENTURY	327,178,968	3,970,643.96	772,469.54				(375,928.63)	549,783.01	(1,418,633.93)	672,404.46	4,170,738.41
SMELTERS TOTAL	594,632,232	7,216,456.77	1,403,926.70				(683,232.43)	969,535.40	(1,701,575.07)	1,185,775.50	8,390,886.87
TOTAL ALL	668,757,045	\$ 8,116,035.51	\$ 1,578,935.39	\$ (246,983.87)		\$ (679,353.93)	\$ (683,232.43)	\$ 969,535.40	\$ (1,701,575.07)	\$ 1,185,775.50	\$ 8,539,136.50

**KENERGY CORP.
RESPONSE TO THE COMMISSION'S
REQUEST FOR INFORMATION
CASE NO. 2010-00513**

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Item 4) Provide a schedule showing the calculation of the increase or decrease in Kenergy's base fuel costs per KWH as proposed by its wholesale electric supplier adjusted for Kenergy's 12-month average line loss for July 2009 through October 2010.

Response) Item 4, page 2, contains the above referenced information.

Witness) Jack Gaines

KENERGY CORP.
DETERMINATION OF FUEL ROLL-IN FACTOR
COMMISSION INFORMATION REQUEST ITEM #4

1	Proposed BREC FAC roll-in factor (1)	\$	0.010212
2	Loss Factor	÷	<u>0.9500</u>
3	Retail roll-in factor (2)	\$	0.010749

(1) Applicable to Kenergy Direct Served Classes A, B, and C

(2) Applicable to all non-Direct Served rates

**KENERGY CORP.
RESPONSE TO THE COMMISSION'S
REQUEST FOR INFORMATION
CASE NO. 2010-00513**

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Item 5) Provide a schedule of the present and proposed rates that Kenergy seeks to change pursuant to 807 KAR 5:056 as calculated in Item 4 above, shown in comparative form.

Response) Item 5, pages 2–4 of 4, contain the above referenced information.

Witness) Jack Gaines

KENERGY CORP.
PRESENT AND PROPOSED RATES WITH FUEL ROLL-IN
ITEM #5

(a)	(b)	(c)	(d)
	<u>Present rate</u>	<u>Roll-in Factor</u>	<u>Proposed Rate</u>
1 Residential Service (Single & Three-Phase):			
2			
3 Customer Charge per Delivery Point	\$10.50		\$10.50
4 Energy Charge per KWH	\$0.062327	\$ 0.010749	\$0.073076
5			
6 All Non-Residential Single Phase:			
7			
8 Customer Charge per Delivery Point	\$16.00		\$16.00
9 Energy Charge per KWH	\$0.060740	\$ 0.010749	\$0.071489
10			
11 Three-Phase Demand			
12 Non-Dedicated Delivery Points (0 - 1,000 KW):			
13			
14 Customer Charge per Delivery Point	\$30.00		\$30.00
15 Demand Charge:			
16 All KW During Month	\$4.05		\$4.05
17 Energy Charge:			
18 First 200 KWH per KW, per KWH	\$0.0532	\$ 0.010749	\$0.063949
19 Next 200 KWH per KW, per KWH	\$0.0380	\$ 0.010749	\$0.048749
20 All Over 400 KWH per KW, per KWH	\$0.0330	\$ 0.010749	\$0.043749
21 Primary Discount per KW	(\$0.50)		(\$0.50)
22			
23 Three-Phase Demand			
24 Non-Dedicated Delivery Points (1,001 KW and Over):			
25			
26 Option A - High Load Factor (above 50%)			
27 Customer Charge per Delivery Point	\$575.00		\$575.00
28 Demand Charge:			
29 All KW During Month	\$8.65		\$8.65
30 Energy Charge:			
31 First 200 KWH per KW, per KWH	\$0.0275	\$ 0.010749	\$0.038249
32 Next 200 KWH per KW, per KWH	\$0.0250	\$ 0.010749	\$0.035749
33 All Over 400 KWH per KW, per KWH	\$0.0230	\$ 0.010749	\$0.033749
34 Primary Discount per KW	(\$0.50)		(\$0.50)
35			
36 Option B - Low Load Factor (below 50%)			
37 Customer Charge per Delivery Point	\$575.00		\$575.00
38 Demand Charge:			
39 All KW During Month	\$4.80		\$4.80
40 Energy Charge:			
41 First 150 KWH per KW, per KWH	\$0.042	\$ 0.010749	\$0.052749
42 Over 150 KWH per KW, per KWH	\$0.036	\$ 0.010749	\$0.046749
43 Primary Discount per KW	(\$0.50)		(\$0.50)
44			
45			
46 Large Industrial Customers Served Under Special Contract			
47 Dedicated Delivery Points (Class A)			
48			
49 Energy Charge	\$0.028153	\$ 0.010212	\$0.038365
50			
51			
52 Large Industrial Customers Served Under Special Contract			
53 Dedicated Delivery Points (Class B)			
54			
55 Demand Charge	\$10.15		\$10.15
56 Energy Charge	\$0.013881	\$ 0.010212	\$0.024093
57			
58 Large Industrial Customers Served Under Special Contract			
59 Dedicated Delivery Points (Class C)			
60			
61 Demand Charge	\$10.15		\$10.15
62 Energy Charge	\$0.016715	\$ 0.010212	\$0.026927
63			

KENERGY CORP.
PRESENT AND PROPOSED RATES WITH FUEL ROLL-IN
ITEM #5

(a)	(b)	(c)	(d)		
	<u>Present rate</u>	<u>Roll-in Factor</u>	<u>Proposed Rate</u>		
57					
58	Private Outdoor Lighting			kwh times	
59	Tariff sheet 15			kwh assigned to light	
60	Standard(served overhead)				
61	7000 LUMEN-175W-MERCURY VAPOR	\$ 7.16	\$ 0.75	\$ 7.91	70
62	12000 LUMEN-250W-MERCURY VAPOR	\$ 8.45	\$ 1.04	\$ 9.49	97
63	20000 LUMEN-400W-MERCURY VAPOR	\$ 9.98	\$ 1.67	\$ 11.65	155
64	9500 LUMEN-100W-HPS	\$ 6.95	\$ 0.47	\$ 7.42	44
65	27000 LUMEN-250W-HPS	\$ 9.98	\$ 1.09	\$ 11.07	101
66	61000 LUMEN-400W-HPS-FLOOD LGT	\$ 11.39	\$ 1.71	\$ 13.10	159
67	9000 LUMEN-100W METAL HA	\$ 6.53	\$ 0.45	\$ 6.98	42
68	24000 LUMEN-400W METAL H	\$ 13.45	\$ 1.68	\$ 15.13	156
69	20000 LUMEN-200W-HPS	\$ 9.69	\$ 0.81	\$ 10.50	75
70	Tariff sheet 15A				
71	Commercial and Industrial Lighting				
72	Flood Lighting Fixture				
73	28000 LUMEN HPS-250W-FLOOD LGT	\$ 8.99	\$ 1.11	\$ 10.10	103
74	61000 LUMEN-400W-HPS-FLOOD LGT	\$ 11.39	\$ 1.72	\$ 13.11	160
75	140000 LUM-1000W-HPS-FLOOD LGT	\$ 26.17	\$ 4.05	\$ 30.22	377
76	19500 LUMEN-250W-MH-FLOOD LGT	\$ 8.69	\$ 1.05	\$ 9.74	98
77	32000 LUMEN-400W-MH-FLOOD LGT	\$ 11.36	\$ 1.68	\$ 13.04	156
78	107000 LUM-1000W-MH-FLOOD LGT	\$ 26.17	\$ 4.01	\$ 30.18	373
79	Contemporary(Shoebox)				
80	28000 LUMEN-250W-HPS SHOEBOX	\$ 10.27	\$ 1.11	\$ 11.38	103
81	61000 LUMEN-400W-HPS SHOEBOX	\$ 12.75	\$ 1.72	\$ 14.47	160
82	107000 LUMENS-100W-MH SHOEBOX	\$ 26.17	\$ 4.05	\$ 30.22	377
83	19500 LUMEN-250W-MH SHOEBOX	\$ 9.91	\$ 1.05	\$ 10.96	98
84	32000 LUMENS-400W-MH SHOEBOX	\$ 12.50	\$ 1.68	\$ 14.18	156
85	107000 LUMENS-1000W-MH SHOEBOX	\$ 26.17	\$ 4.01	\$ 30.18	373
86	Decorative Lighting				
87	9000 LUMEN MH ACORN GLOBE	\$ 9.67	\$ 0.45	\$ 10.12	42
88	16600 LUM-175W-MH ACORN GLOBE	\$ 11.74	\$ 0.76	\$ 12.50	71
89	9000 LUM-175W-MH ROUND GLOBE	\$ 9.48	\$ 0.45	\$ 9.93	42
90	16600 LUM-175W-MH ROUND GLOBE	\$ 10.84	\$ 0.76	\$ 11.60	71
91	16600 LUM-175W-MH LANTERN GLOBE	\$ 10.96	\$ 0.76	\$ 11.72	71
92	28000 LUM - HPS ACORN GLOBE	\$ 10.95	\$ 0.45	\$ 11.40	42

KENERGY CORP.
PRESENT AND PROPOSED RATES WITH FUEL ROLL-IN
ITEM #5

(a)	(b)	(c)	(d)	
	<u>Present rate</u>	<u>Roll-in Factor</u>	<u>Proposed Rate</u>	
93	Tariff sheet 15B			
94	Pedestal Mounted Pole			
95	\$ 6.35	\$ -	\$ 6.35	
96	\$ 7.15	\$ -	\$ 7.15	
97	\$ 12.02	\$ -	\$ 12.02	
98	\$ 3.98	\$ -	\$ 3.98	
99	\$ 8.18	\$ -	\$ 8.18	
100	\$ 8.74	\$ -	\$ 8.74	
101	\$ 9.60	\$ -	\$ 9.60	
102	Street Lighting Service			
103	Tariff sheet 16			
104	\$ 7.16	\$ 0.75	\$ 7.91	70
105	\$ 10.02	\$ 1.67	\$ 11.69	155
106	\$ 6.95	\$ 0.46	\$ 7.41	43
107	\$ 10.10	\$ 0.91	\$ 11.01	85
108	\$ 6.53	\$ 0.45	\$ 6.98	42
109	\$ 13.24	\$ 1.68	\$ 14.92	156
110	Tariff sheet 16A			
111	Underground service with non-std. pole			
112	\$ 5.12	\$ -	\$ 5.12	
113	Overhead service to street lighting districts			
114	\$ 2.13	\$ -	\$ 2.13	
115	Decorative Underground service			
116	\$ 9.83	\$ 0.32	\$ 10.15	30
117	\$ 9.83	\$ 0.32	\$ 10.15	30
118	\$ 17.36	\$ 0.64	\$ 18.00	60
119	\$ 18.98	\$ 0.46	\$ 19.44	43
120	Special street lighting districts			
121	\$ 2.49	\$ 0.25	\$ 2.74	23
122	\$ 2.25	\$ 0.25	\$ 2.50	23
123	\$ 2.83	\$ 0.25	\$ 3.08	23

**KENERGY CORP.
RESPONSE TO THE COMMISSION'S
REQUEST FOR INFORMATION
CASE NO. 2010-00513**

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Item 6) Provide a statement showing, by cross-outs and italicized inserts, all proposed changes in rates. A copy of the current tariff may be used.

Response) Item 6, pages 2-14 of 14, contain the above referenced information.

Witness) Steve Thompson



Henderson, Kentucky

FOR ALL TERRITORY SERVED
Community, Town or City
PSC NO. 2
Second Revised
First Revised SHEET NO. 1
CANCELLING PSC NO. 2
First Revised
Original SHEET NO. 1

CLASSIFICATION OF SERVICE
Schedule 1 - Residential Service (Single Phase & Three-Phase)

APPLICABLE

In all territory served.

AVAILABILITY OF SERVICE

Available for single and three-phase single family residential service. Residential electric service is available for uses customarily associated with residential occupation, including lighting, cooking, heating, cooling, refrigeration, household appliances and other domestic purposes.

Residential rates are based on service to single family units and are not applicable to multi-family dwellings served through a single meter. Where two or more families occupy a residential building, Kenergy may require, as a condition precedent to the application of the residential rate, the wiring in the building be so arranged as to permit each family to be served through a separate meter. In those cases where such segregation of wiring would involve undue expense to the Member, at the Member's option in lieu of the foregoing, electric service rendered to a multi-family residential building through a single meter will be classified as commercial and billed on the basis of service to a Member at an appropriate non-residential rate.

If a separate meter is used to measure the consumption to remotely located buildings, such as garages, barns, pump houses, grain bins or other outbuildings, or facilities, such as electric fences, it will be considered a separate service and be billed as a separate service at the applicable non-residential rate.

RATE

Customer Charge per delivery point.....\$10.50 per month

Plus:

Energy Charge per KWH.....\$0.062327
\$0.073076

I
F

DATE OF ISSUE July 31, 2009
Month / Date / Year

DATE EFFECTIVE July 17, 2009
Month / Date / Year

ISSUED BY (Signature of Officer)

TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2008-00009 2010-00513 DATED December 12, 2008



Henderson, Kentucky

FOR ALL TERRITORY SERVED
Community, Town or City
PSC NO. 2
Second Revised
First Revised SHEET NO. 3
CANCELLING PSC NO. 2
First Revised
Original SHEET NO. 3

CLASSIFICATION OF SERVICE
Schedule 3 - All Non-Residential Single Phase

APPLICABLE

In all territory served.

AVAILABILITY OF SERVICE

Available for all non-residential single phase service.

Three-phase service under this rate schedule is restricted to those customers being billed on this rate schedule as of its effective date of June 14, 2005.

RATE

Customer Charge per delivery point..... \$16.00 per month

Plus:

Energy Charge per KWH.....\$0.060740

\$0.071489

I

ADJUSTMENT CLAUSES:

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

N



Table with 2 columns: Rider Name and Sheet No. Includes Renewable Resource Energy Service Rider, Fuel Adjustment Rider, Environmental Surcharge Rider, Unwind Surcredit Adjustment Rider, Rebate Adjustment Rider, Member Rate Stability Mechanism Rider, and Rural Economic Reserve Adjustment Rider.

TAXES AND FEES

School Taxes added if applicable.
Kentucky Sales Taxes added if applicable.

DATE OF ISSUE July 31, 2009
Month / Date / Year

DATE EFFECTIVE July 17, 2009
Month / Date / Year

ISSUED BY (Signature of Officer)

TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2008-000092010-00513 DATED December 12, 2008



Henderson, Kentucky

FOR ALL TERRITORY SERVED
Community, Town or City
PSC NO. 2
First Revised
Original SHEET NO. 5
CANCELLING PSC NO. 1
Original SHEET NO. 5

CLASSIFICATION OF SERVICE

Schedule 5 - Three-Phase Demand (Non-Residential)
Non-Dedicated Delivery Points (0 - 1,000 KW)

T

APPLICABLE

T In all territory served.

AVAILABILITY OF SERVICE

T Available for three-phase customers (non-residential) with a metered demand 0 - 1,000 KW for all uses served from non-dedicated delivery points.

TYPE OF SERVICE

The electric service furnished under this schedule will be three-phase, 60 cycle, alternating current at available nominal voltage.

AGREEMENT

T An "Agreement for Purchase of Power" may be required of the customer for service under this schedule, in accordance with investment to serve and as mutually agreed to by both parties.

RATE

T&I Customer Charge per Delivery Point..... \$30.00 per month

Plus:

Demand Charge of:

T&I Per KW of billing demand in the month..... \$ 4.05

Plus:

Energy Charges of:

I First 200 KWH per KW, per KWH..... \$0.05320 \$0.063949

I Next 200 KWH per KW, per KWH..... \$0.038 \$0.048749

I All Over 400 KWH per KW, per KWH..... \$0.033 \$0.043749

DATE OF ISSUE January 29, 2009
Month / Date / Year

DATE EFFECTIVE February 1, 2009
Month / Date / Year

ISSUED BY (Signature of Officer)

TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2008-00323 2010-00513 DATED January 29, 2009



Henderson, Kentucky

FOR ALL TERRITORY SERVED

Community, Town or City

PSC NO. 2

First Revised

Original

SHEET NO. 7

CANCELLING PSC NO. 1

Original

SHEET NO. 7

CLASSIFICATION OF SERVICE

Schedule 7 – Three-Phase Demand – 1,001 KW and Over (Non-Dedicated Delivery Points)

T

APPLICABLE

T In all territory served.

AVAILABILITY OF SERVICE

T Available for all three-phase customers with a metered or contract demand 1,001 KW & Over served from a non-dedicated delivery point.

T Any service provided under this tariff shall be for a minimum of twelve (12) consecutive months, whereby the customer will be billed a minimum of 1,001 KW for next twelve (12) months.

TYPE OF SERVICE

The electric service furnished under this schedule will be three-phase, 60 cycle, alternating current at available nominal voltage.

RATE

Option A – High Load Factor (above 50%):

T Customer Charge per Delivery Point..... \$575.00 per month

Plus:

Demand Charge of:

T&I Per KW of Billing Demand in the month \$8.65

Plus:

Energy Charges of:

I First 200 KWH per KW, per KWH..... \$0.0275 \$0.038249

I Next 200 KWH per KW, per KWH..... \$0.0250 \$0.035749

I All Over 400 KWH per KW, per KWH..... \$0.0230 \$0.033749

Primary Service Discount.....\$.50 per KW

Option B – Low Load Factor (below 50%):

T Customer Charge per Delivery Point..... \$575.00 per month

Plus:

Demand Charge of:

T&I Per KW of Billing Demand in the month \$4.80

DATE OF ISSUE January 29, 2009

Month / Date / Year

DATE EFFECTIVE February 1, 2009

Month / Date / Year

ISSUED BY (Signature of Officer)

(Signature of Officer)

TITLE President and CEO

President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2008-00323 2010-00513 DATED January 29, 2009



Henderson, Kentucky

FOR ALL TERRITORY SERVED
Community, Town or City

PSC NO. 2
Second Revised
First Revised SHEET NO. 7A

CANCELLING PSC NO. 2
First Revised
Original SHEET NO. 7A

CLASSIFICATION OF SERVICE
Schedule 7 – Three-Phase Demand – 1,001 KW and Over
(Non-Dedicated Delivery Points)

Plus:

- Energy Charges of:
- I First 150 KWH per KW, per KWH..... \$0.0420 \$0.052749
- I Over 150 KWH per KW, per KWH \$0.036 \$0.046749
- Primary Service Discount.....\$.50 per KW

ADJUSTMENT CLAUSES:

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

- N Renewable Resource Energy Service Rider Sheets No. 23 - 23D
- Fuel Adjustment Rider Sheets No. 24 - 24A
- Environmental Surcharge Rider Sheets No. 25 - 25A
- Unwind Surcredit Adjustment Rider Sheets No. 26 - 26A
- Rebate Adjustment Rider Sheets No. 27 - 27A
- Member Rate Stability Mechanism Rider Sheets No. 28 - 28A
- ✓ Rural Economic Reserve Adjustment Rider Sheet No. 29
- Price Curtailable Service Rider Sheet No. 42

TAXES AND FEES

School Taxes added if applicable.
Kentucky Sales Tax added if applicable.

FRANCHISE CHARGE

The rate herein provided shall include, where applicable, an additional charge for local government franchise payment determined in accordance with the Franchise Billing Plan as set forth on Sheet No. 105.

AGREEMENT

An "Agreement for Purchase of Power" shall be executed by the customer for service under this schedule. The minimum monthly charge shall be in accordance with investment to serve and as mutually agreed to by both parties. Should the provisions of the expansion rate contained on Sheets 41 – 41F apply, additional language incorporating those provisions will be added to the agreement.

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Month / Date / Year

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Month / Date / Year

ISSUED BY _____
(Signature of Officer)

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BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2008-00009 2010-00513 DATED December 12, 2008



Henderson, Kentucky

FOR ALL TERRITORY SERVED
 Community, Town or City
 PSC NO. 2
First Revised
Original SHEET NO. 15
 CANCELLING PSC NO. + 2
Original SHEET NO. 15

CLASSIFICATION OF SERVICE

Schedule 15 – Private Outdoor Lighting

APPLICABLE

In all territory served.

AVAILABILITY OF SERVICE

Service under this schedule is offered, under the conditions set out hereinafter, for lighting applications on private property such as, but not limited to, residential, commercial and industrial plant site or parking lot, other commercial area lighting, etc. to customers now receiving electric service from Kenergy at the same location. Service will be provided under written contract signed by customer prior to service commencing, when facilities are required other than fixture(s).

Standard (Served Overhead)

Type Light	Watts	Approx. Lumens	Avg. Monthly Energy (KWH)	(per lamp per month) Rates
Mercury Vapor	175	7,000	70	\$ 7.16 7.91
Mercury Vapor	250	12,000	97	\$ 8.45 9.49
Mercury Vapor	400	20,000	155	\$ 9.98 11.65
High Pressure Sodium	100	9,500	44	\$ 6.95 7.42
High Pressure Sodium	250	27,000	101	\$ 9.98 11.07
High Pressure Sodium–Flood Light	400	61,000	159	\$ 11.39 13.10
Metal Halide	100	9,000	42	\$ 6.53 6.98
Metal Halide	400	24,000	156	\$ 13.45 15.13
<i>High Pressure Sodium¹</i>	200	20,000	75	\$10.50

¹Inadvertently left off tariff sheet in Case No. 2008-00323.

In the event existing facilities cannot be utilized, customer will be required to make an advance contribution equal to the estimated cost of labor and materials in excess of the cost to install the lighting unit on existing facilities.

Customer shall be responsible for losses due to vandalism.

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Henderson, Kentucky

FOR ALL TERRITORY SERVED

Community, Town or City

PSC NO. 2

First Revised

Original SHEET NO. 15A

CANCELLING PSC NO. 4 2

Original SHEET NO. 15A

CLASSIFICATION OF SERVICE

Schedule 15 – Private Outdoor Lighting

Commercial and Industrial Lighting

(Available to all classes except residential)

Table with 5 columns: Type Light, Watts, Approx. Lumens, Avg. Monthly Energy (KWH), Rates (per lamp per month). Rows include Flood Lighting Fixture, Contemporary (Shoebox) Lighting Fixture, and Decorative Lighting Fixtures.

F&I

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IN CASE NO. 2008-00323 2010-00513 DATED January 29, 2009



Henderson, Kentucky

FOR ALL TERRITORY SERVED

Community, Town or City

PSC NO. 2

First Revised

Original SHEET NO. 16

CANCELLING PSC NO. 2

Original SHEET NO. 16

CLASSIFICATION OF SERVICE

Schedule 16 - Street Lighting Service

APPLICABLE

In all territory served.

AVAILABILITY OF SERVICE

To governmental units, lighting districts, or similar entities organized under KRS 179.470 located within the territory served by Kenergy. Service to the subdivisions of Baskett, Meadow Hills and Spottsville under a shared service agreement is restricted to those customers being billed under the special rate as of its effective date of June 14, 2005.

CONDITIONS OF SERVICE - STANDARD

Normally, street lighting fixtures and facilities are furnished and maintained by Kenergy at the rates specified below. However, special situations may require that service terms and conditions be negotiated individually and mutually agreed upon.

Street lighting for subdivision street lighting districts or similar entities created by a county fiscal court pursuant to KRS 179.470 will be coordinated with the appropriate county fiscal court. The rates for such service shall be in accordance with those specified below. Agreements for street lighting service with a county fiscal court and a street lighting district may (1) provide for advance collection of charges for street lighting service and (2) provide that service to a street lighting district will not be disconnected for nonpayment as long as the fiscal court of the county in which the street lighting district is located agrees to pay for the expense of street lighting on the terms provided in this tariff, collects the assessment in accordance with the customary procedures for collecting county ad valorem real property taxes, and within a reasonable time, pays Kenergy any amounts so collected.

RATE

Type Light	Watts	Approx. Lumens	Avg. Monthly Energy (KWH)	(per light per month) Rates
Mercury Vapor	175	7,000	70	\$ 7.16 7.91
Mercury Vapor	400	20,000	155	\$ 10.02 11.69
High Pressure Sodium	100	9,500	43	\$ 6.95 7.41
High Pressure Sodium	250	27,000	85	\$ 10.10 11.01
Metal Halide	100	9,000	42	\$ 6.53 6.98
Metal Halide	400	24,000	156	\$ 13.24 14.92

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BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2008-00323 2010-00513 DATED January 29, 2009



Henderson, Kentucky

FOR ALL TERRITORY SERVED

Community, Town or City

PSC NO. 2

First Revised

Original SHEET NO. 16A

CANCELLING PSC NO. 1 2

Original SHEET NO. 16A

CLASSIFICATION OF SERVICE

Schedule 16 – Street Lighting Service

UNDERGROUND SERVICE WITH NON-STANDARD POLE

For service to governmental entities and street lighting districts with underground service on aluminum or fiberglass poles, an additional charge of \$5.12 per month per pole will be added to the standard charges for street lighting.

OVERHEAD SERVICE TO STREET LIGHTING DISTRICTS SERVED PURSUANT TO KRS 179.470

For service to street lighting districts utilizing standard overhead facilities, an additional charge of \$2.13 per month per pole will be added to the standard charges for street lighting.

CONDITIONS OF SERVICE – DECORATIVE UNDERGROUND

Area lighting will be installed using underground service, with lights in each individual subdivision or lighting district having an average accessible service circuit of seventy-five (75) feet (i.e., distance from existing source of secondary electric service to light equals 75 feet average). For light locations in excess of seventy-five (75) feet average, or services requiring conductor sizes greater than the standard #12-2 AZ conductor, customer shall be required to pay these costs in advance of receiving service.

Table with 5 columns: Type Light, Watts, Approx. Lumens, Avg. Monthly Energy (KWH), and Rates (per lamp per month). Rows include High Pressure Sodium Fixtures with Acorn and Lantern style globes, and a fixture with a scroll crossarm.

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IN CASE NO. 2008-00323 2010-00513 DATED January 29, 2009



Henderson, Kentucky

FOR ALL TERRITORY SERVED
Community, Town or City
PSC NO. 2
Second Revised
First Revised SHEET NO. 32
CANCELLING PSC NO. 2
First Revised
Original SHEET NO. 32

CLASSIFICATION OF SERVICE
Schedule 32 – Large Industrial Customers Served Under Special Contract
(Dedicated Delivery Points) – (Class B)

APPLICABLE

In all territory served.

AVAILABILITY OF SERVICE

To existing customers, Aleris and Kimberly Clark, and new customers executing special contracts approved by the Kentucky Public Service Commission.

RATE:

Customer Charge.....\$1,028 per Month
Plus Demand Charge of:
per KW of Billing Demand in Month.....\$10.15
Plus Energy Charge of:
per KWH.....\$0.013881 \$0.024093

I

ADJUSTMENT CLAUSES:

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

- Renewable Resource Energy Service Rider Sheets No. 23 - 23D
Fuel Adjustment Rider Sheets No. 24 - 24A
Environmental Surcharge Rider Sheets No. 25 - 25A
Unwind Surcredit Adjustment Rider Sheets No. 26 - 26A
Rebate Adjustment Rider Sheets No. 27 - 27A
Member Rate Stability Mechanism Rider Sheets No. 28 - 28A
Price Curtailable Service Rider Sheets No. 42 - 42C



AGREEMENT

An "agreement for purchase of power" shall be signed by any new customer prior to service under the rate. Should the provisions of the expansion rate contained on Sheets No. 41 – 41G apply, additional language incorporating those provisions will be added to the agreement.

TAXES AND FEES

School Taxes added if applicable.
Kentucky Sales Taxes added if applicable.

FRANCHISE CHARGE

The rate herein provided shall include, where applicable, an additional charge for local government franchise payment determined in accordance with the Franchise Billing Plan as set forth on Sheet No. 105.

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TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2008-00009 2010-00513 DATED December 12, 2008



Henderson, Kentucky

FOR ALL TERRITORY SERVED

Community, Town or City

PSC NO. 2

Second Revised

First Revised SHEET NO. 32A

CANCELLING PSC NO. 2

First Revised

Original SHEET NO. 32A

CLASSIFICATION OF SERVICE

Schedule 32 – Large Industrial Customers Served Under Special Contract (Dedicated Delivery Points) – Class B With Self-Generation

APPLICABLE

In all territory served.

AVAILABILITY OF SERVICE

To existing customer, Domtar, and new customers executing special contracts approved by the Kentucky Public Service Commission.

RATE:

Customer Charge.....\$1,028 per Month

Plus:

Demand Charge of:

per KW of Firm Billing Demand in Month.....\$10.15

Plus:

Energy Charge of:

I per KWH Sold by Kenergy to Domtar.....\$0.013881 \$0.024093

NOTE: Charges for backup and replacement power are billed per contract, which includes a \$0.000166 retail adder per KWH Consumed At Site.

ADJUSTMENT CLAUSES:

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

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Renewable Resource Energy Service Rider	Sheets No. 23 - 23D
Fuel Adjustment Rider	Sheets No. 24 - 24A
Environmental Surcharge Rider	Sheets No. 25 - 25A
Unwind Surcredit Adjustment Rider	Sheets No. 26 - 26A
Rebate Adjustment Rider	Sheets No. 27 - 27A
Member Rate Stability Mechanism Rider	Sheets No. 28 - 28A
Price Curtailable Service Rider	Sheets No. 42 - 42C

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IN CASE NO. 2008-00009 2010-00513 DATED December 12, 2008



Henderson, Kentucky

FOR ALL TERRITORY SERVED

Community, Town or City

PSC NO. 2

First Revised

Original SHEET NO. 33

CANCELLING PSC NO. 4 2

Original SHEET NO. 33

CLASSIFICATION OF SERVICE

**Schedule 33 – Large Industrial Customers Served Under Special Contract
(Dedicated Delivery Points) - (Class C)**

±

APPLICABLE

In all territory served.

N

AVAILABILITY OF SERVICE

±

This rate shall apply to existing large customers where service is provided through a dedicated delivery point connected to the transmission system of Big Rivers or other accessible system classified as Class C customers, or new customers executing special contracts approved by the Kentucky Public Service Commission.

TYPE OF SERVICE

The electric service furnished under this schedule will be three-phase sixty cycle, alternating current at available nominal voltage.

RATE

±

Customer Charge per Delivery Point \$100.00 per Month

Plus:

Demand Charge per KW of Billing Demand in Month \$ 10.15

Plus:

Energy Charges:

I

Per KWH ~~\$0.016715~~ \$0.026927

R

Facilities Charge 1.30%

(times assigned dollars of Kenergy investment for facilities per month-see Sheet No.33B)

DETERMINATION OF BILLING DEMAND

The Billing Demand in kilowatts shall be the higher of: a) The customer's maximum integrated thirty-minute demand at such delivery point during each billing month, determined by meters which record at the end of each thirty-minute period the integrated kilowatt demand during the preceding thirty minutes; or b) the Contract Demand.

POWER FACTOR ADJUSTMENT

±

The customer agrees to maintain a power factor as nearly as practical to unity. Kenergy will permit the use of apparatus that shall result, during normal operation, in a power factor not lower than 90%. At Kenergy's option, in lieu of the customers providing the above corrective equipment when power factor is less than 90%, Kenergy may adjust the maximum measured demand for billing purposes in accordance with the following formula:

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Month / Date / Year

DATE EFFECTIVE February 1, 2009

Month / Date / Year

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IN CASE NO. 2008-00323 2010-00513 DATED January 29, 2009