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JACKIE M. MATHENY JR.

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February 24, 2011

VIA FEDERAL EXPRESS

MR JEFF DEROUEN  
EXECUTIVE DIRECTOR  
KENTUCKY PUBLIC SERVICE COMMISSION  
211 SOWER BLVD.  
FRANKFORT KY 40602

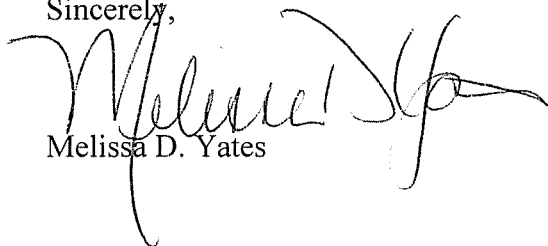
**Re: *In the Matter of: An Examination of the Application of the Fuel Adjustment Clause of Jackson Purchase Energy Corporation from July 17, 2009 through October 31, 2010***

Please find enclosed an original and ten (10) copies of Jackson Purchase Energy Corporation's Response to Appendix A contained in the Commission's Order dated January 26, 2010 in the above referenced matter.

For the record, please note that Jackson Purchase Energy Corporation intends to file its tariff sheets with corrected page numbering at the conclusion of this matter.

If you should need anything further, please do not hesitate to contact me at the number listed above.

Sincerely,



Melissa D. Yates

RECEIVED

FEB 26 2011

PUBLIC SERVICE  
COMMISSION

COMMONWEALTH OF KENTUCKY  
BEFORE THE PUBLIC SERVICE COMMISSION

IN THE MATTER OF:

AN EXAMINATION OF THE APPLICATION )  
OF THE FUEL ADJUSTMENT CLAUSE ) Case No. 2010-00512  
OF JACKSON PURCHASE ENERGY CORPORATION )  
FROM JULY 17, 2009 THROUGH OCTOBER 31, 2010 )

**JACKSON PURCHASE ENERGY CORPORATION'S RESPONSE  
TO THE INFORMATION REQUESTED IN APPENDIX A  
OF THE COMMISSION'S ORDER DATED JANUARY 26, 2010**

COMES Jackson Purchase Energy Corporation (hereinafter "JPEC"), through the undersigned counsel, and submits herein its responses to information requested in the Appendix attached to the Commission's Order dated January 26, 2011.

**1. a. Provide a schedule of the calculation of the 12-month average line loss by month for July 2009 through October 2010.**

Response: Please see Exhibit "1" attached hereto and incorporated herein by reference as if set forth in full.

Witness: Charles Williamson, Vice President Finance and Accounting

**b. Describe the measures that Jackson Purchase has taken to reduce line loss during this period.**

Response: JPEC has implemented several measures to minimize line loss attributable to both physical and measurement factors. These measures have taken place over the past decade, not just in the recent past.

JPEC has been continually improving line loss due to physical factors through the use of transformer loading analysis for several years with a goal towards "right sizing" transformer size. Previously, transformers were frequently oversized. JPEC has also been

pursuing a more aggressive right-of-way maintenance program for several years. This program minimizes energy lost to grounded vegetation. JPEC is also nearing completion of an AMI system which will allow for the calculation of line loss on a substation by substation basis. These calculations will identify where efforts need to be concentrated more locally.

In early 2001, JPEC began a process of reading meters through contract meter readers. Prior to that time, meters were self-read by the members with an annual read performed by the JPEC and contract personnel. JPEC believes that utilizing contract meter readers provided two benefits. First, some amount of power diversion through various methods was greatly reduced through monthly visits and through the use of contract meter readers who were encouraged to report suspicious activity. Reporting of suspicious activity has resulted in an aggressive pursuit of meter tampering, which JPEC believes has a deterrent effect. Second, monthly visits to the meters helps identify stopped meters.

As mentioned above, JPEC is reaching the end of an AMI conversion project that it believes will facilitate even better diversion detection by identifying circumstances such as suspicious individual blinks and gaps in consumption.

Witness: Charles Williamson, Vice President Finance and Accounting

**2. Provide a schedule showing the calculation of the monthly over- or under-recovery of fuel costs from July 17, 2009 through October 31, 2010.**

**Response:** Please see Exhibit "2" attached hereto and incorporated herein by reference as if set forth in full.

Witness: Charles Williamson, Vice President Finance and Accounting

**3. Provide Jackson Purchase's monthly revenue reports (monthly billing summaries) showing the total revenue collected, including adjustments under the Fuel Adjustment Clause, reported in Jackson Purchase's monthly filings required by the Commission from July 17, 2009 through October 31, 2010.**

**Response:** Please see Exhibit “3” attached hereto and incorporated herein by reference as if set forth in full.

Witness: Charles Williamson, Vice President Finance and Accounting

**4. Provide a schedule showing the calculation of the increase or decrease in Jackson Purchase’s base fuel costs per kWh as proposed by its wholesale electric supplier adjusted for Jackson Purchase’s 12-month average line loss for July 2009 through October 2010.**

**Response:** Please see Exhibit “4” attached hereto and incorporated herein by reference as if set forth in full.

Witness: Charles Williamson, Vice President Finance and Accounting

**5. Provide a schedule of the present and proposed rates that Jackson Purchase seeks to change pursuant to 807 KAR 5:056 as calculated in Item 4 above, shown in comparative form.**

**Response:** Please see Exhibit “5” attached hereto and incorporated herein by reference as if set forth in full.

Witness: Charles Williamson, Vice President Finance and Accounting

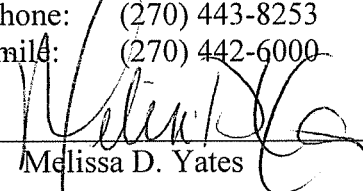
**6. Provide a statement showing, by cross-outs and italicized inserts, all proposed changes in rates. A copy of the current tariff may be used.**

**Response:** Please see Exhibit “6” attached hereto and incorporated herein by reference as if set forth in full. JPEC intends to file copies which are correctly numbered and dated upon approval of the same by the Commission.

Witness: Charles Williamson, Vice President Finance and Accounting

Respectfully submitted,

DENTON & KEULER  
P. O. BOX 929  
PADUCAH KY 42002-0929  
Telephone: (270) 443-8253  
Facsimile: (270) 442-6000

By:   
Melissa D. Yates

ATTORNEYS FOR JPEC

**VERIFICATION**

The undersigned, **CHARLES WILLIAMSON**, states under oath that he is the Vice President of Jackson Purchase Energy Corporation and that the information set forth in Jackson Purchase Energy Corporation's Response to the Information Requested in Appendix attached to the Commission's Order entered January 26, 2011, is true and correct to the best of his information and belief.



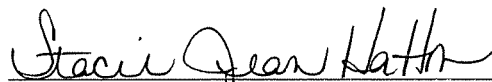
Charles Williamson,  
Vice President Finance and Accounting  
Jackson Purchase Energy Corporation

STATE OF KENTUCKY

COUNTY OF MCCRACKEN

The foregoing was signed, acknowledged, and sworn to before me by Charles Williamson this 24 day of February, 2011.

My commission expires April 9, 2011

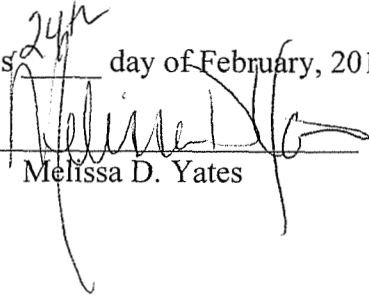
  
Notary Public, State of Kentucky at Large

(seal)

I hereby certify that the foregoing has  
been served by sending a true and  
correct copy via Federal Express to:

MR JEFF DEROUEN  
EXECUTIVE DIRECTOR  
KENTUCKY PUBLIC SERVICE COMMISSION  
211 SOWER BLVD.  
FRANKFORT KY 40602

on this 24<sup>th</sup> day of February, 2011.

By:   
Melissa D. Yates



PSC Case 2010-00512 Appendix Item 1. a.

**JACKSON PURCHASE ENERGY CORPORATION**  
**12 Month Average System Line Losses - Excluding Section 2 Customers**  
**NON-DEDICATED DELIVERY POINTS**

Month	Non-Direct Served kWh Purchased	Non-Direct Served kWh Sold	kWh Own-Use	Losses	12 Month Cumulative kWh Purchased	12 Month Cumulative kWh Losses	12 Month Average % Losses
Jul-08	68,382,120	62,779,227	14,438	5,588,455	68,382,120	5,588,455	8.1724%
Aug-08	64,193,240	65,102,248	14,438	-923,446	132,575,360	4,665,009	3.5188%
Sep-08	53,040,120	47,232,130	14,438	5,793,552	185,615,480	10,458,561	5.6345%
Oct-08	46,236,870	43,456,489	14,438	2,765,943	231,852,350	13,224,504	5.7038%
Nov-08	53,094,700	49,476,451	14,438	3,603,811	284,947,050	16,828,315	5.9058%
Dec-08	67,894,750	66,921,441	21,149	952,160	352,841,800	17,780,475	5.0392%
Jan-09	62,082,308	58,798,300	14,997	3,269,011	414,924,108	21,049,486	5.0731%
Feb-09	45,712,822	42,533,120	14,997	3,164,705	460,636,930	24,214,191	5.2567%
Mar-09	48,902,510	47,956,808	14,997	930,705	509,539,440	25,144,896	4.9348%
Apr-09	43,159,430	39,370,647	14,997	3,773,786	552,698,870	28,918,682	5.2323%
May-09	46,451,930	45,062,421	14,997	1,374,512	599,150,800	30,293,194	5.0560%
Jun-09	63,767,003	62,400,453	14,997	1,351,553	662,917,803	31,644,747	4.7736%
Jul-09	59,617,572	55,076,999	14,997	4,525,576	654,153,255	30,581,868	4.6750%
Aug-09	62,941,550	60,793,122	14,997	2,133,431	652,901,565	33,638,745	5.1522%
Sep-09	51,219,104	47,704,429	14,997	3,499,678	651,080,549	31,344,871	4.8143%
Oct-09	43,843,330	40,718,917	14,997	3,109,416	648,687,009	31,688,344	4.8850%
Nov-09	45,926,970	42,988,970	14,997	2,923,003	641,519,279	31,007,536	4.8335%
Dec-09	65,978,630	62,707,899	-6,448	3,277,179	639,603,159	33,332,555	5.2114%
Jan-10	71,338,200	69,248,349	13,210	2,076,641	648,859,051	32,140,185	4.9533%
Feb-10	59,712,514	54,782,243	13,210	4,917,061	662,858,743	33,892,541	5.1131%
Mar-10	49,429,743	48,903,492	13,210	513,041	663,385,976	33,474,877	5.0461%
Apr-10	40,334,720	38,417,916	13,210	1,903,594	660,561,266	31,604,685	4.7845%
May-10	49,465,221	44,564,736	13,210	4,887,275	663,574,557	35,117,448	5.2922%
Jun-10	67,937,977	65,564,064	13,210	2,360,703	667,745,531	36,126,598	5.4102%
Jul-10	74,389,907	69,175,055	13,210	5,201,642	682,517,866	36,802,664	5.3922%
Aug-10	74,455,490	76,415,766	13,210	-1,973,486	694,031,806	32,695,747	4.7110%
Sep-10	53,358,978	46,839,447	13,210	6,506,321	696,171,680	35,702,390	5.1284%
Oct-10	42,184,190	42,833,341	13,210	-662,361	694,512,540	31,930,613	4.5976%

Average of 12-Month Line Loss July 2009 to October 2010

4.999996%





JACKSON PURCHASE ENERGY CORPORATION  
 FUEL ADJUSTMENT SURCHARGE: JULY 2009 THROUGH OCTOBER 2010  
 NON-DEDICATED DELIVERY POINT CUSTOMERS

(a)	(b)	(c)	(d)	(e)	(f)
Service Mo/Yr	Big Rivers Electric Invoice Amount for Service Month	(Over)/Under Recovery from column (f)	Total Recoverable column (b) + (c)	Month Billing Occurs to Retail Customer	Remaining (Over)/Under Recovery (Column (d) 2nd preceding month less column (e) current month)
Jul-09	\$ 222,046		\$ 222,046		
Aug-09	512,596		512,596		
Sep-09	408,011		408,011	\$ 212,481	\$ 9,565
Oct-09	441,765	\$ 9,565	451,330	389,672	122,924
Nov-09	452,840	122,924	575,764	322,025	85,986
Dec-09	777,426	85,986	863,412	583,967	(132,637)
Jan-10	824,242	(132,637)	691,605	911,360	(335,596)
Feb-10	553,774	(335,596)	218,178	813,109	50,303
Mar-10	544,320	50,303	594,623	551,275	140,330
Apr-10	356,680	140,330	497,010	167,147	51,031
May-10	477,735	51,031	528,766	499,750	94,873
Jun-10	628,426	94,873	723,299	731,490	(234,480)
Jul-10	691,901	(234,480)	457,421	748,886	(220,120)
Aug-10	749,469	(220,120)	529,349	820,848	(97,549)
Sep-10	558,722	(97,549)	461,173	405,204	52,217
Oct-10	511,947	52,217	564,164	332,063	197,286
Nov-10		197,286	197,286	364,486	96,687
Dec-10		96,687	96,687	797,730	(233,566)

**JACKSON PURCHASE ENERGY CORPORATION  
FUEL ADJUSTMENT SURCHARGE: JULY 2009 THROUGH OCTOBER 2010  
DEDICATED DELIVERY POINT CUSTOMERS**

(a)	(b)	(c)	(d)
Service Mo/Yr	Big Rivers Electric Invoice Amount for Service Month	Service Month To Retail Consumer	Monthly (Over)/Under Recovery (Column (b) Less column (c))
Jul-09	\$ 4,675	\$ 4,675	\$ -
Aug-09	8,343	8,343	-
Sep-09	8,014	8,014	-
Oct-09	15,135	15,135	-
Nov-09	13,511	13,511	-
Dec-09	12,057	12,057	-
Jan-10	14,128	14,128	-
Feb-10	13,631	13,631	-
Mar-10	14,304	14,304	-
Apr-10	11,521	11,521	-
May-10	12,323	12,323	-
Jun-10	11,469	11,469	-
Jul-10	9,862	9,862	-
Aug-10	15,477	15,477	-
Sep-10	15,258	15,258	-
Oct-10	11,463	11,463	-



JACKSON PURCHASE ENERGY CORPORATION  
 FUEL ADJUSTMENT SURCHARGE: JULY 2009 THROUGH OCTOBER 2010  
 SUMMARY OF BILLING REPORTS

Summary of Monthly Revenue Reports:

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
Service Month To Retail Consumer Mo/Yr	Report ID (Copy of "totals" page attached)	KWH after Adjustment	KWH- Direct- Served	Net KWH Retail Consumers	FAC after Adjustment	FAC- Direct- Served	Adjustments See Notes Below	Net FAC Retail Consumers
Jul-09	See Notes		580,689	n/a	\$ 4,674.54	\$ 4,674.54		\$ -
Aug-09	JBL-859	58,137,443	1,024,420	n/a	8,342.88	8,342.88		-
Sep-09	JBL-859	55,517,405	1,005,975	54,511,430	220,494.87	8,013.60	-	212,481.27
Oct-09	JBL-859	45,548,963	1,502,130	44,046,833	389,671.76	15,135.46	15,135.46	389,671.76
Nov-09	JBL-859	41,626,565	1,370,270	40,256,295	350,671.45	13,510.86	(15,135.46)	322,025.13
Dec-09	JBL-859	54,746,787	1,023,230	53,723,557	596,023.51	12,056.72		583,966.79
Jan-10	JBL-859	70,404,310	1,222,760	69,181,550	925,487.59	14,127.77		911,359.82
Feb-10	JBL-859	60,114,199	1,469,772	58,644,427	826,739.29	13,630.67		813,108.62
Mar-10	JBL-859	56,095,827	1,298,935	54,796,892	565,579.03	14,303.87		551,275.16
Apr-10	JBL-859	43,644,122	1,302,810	42,341,312	174,531.40	11,520.75	4,135.89	167,146.54
May-10	JBL-859	40,702,832	1,275,980	39,426,852	512,073.11	12,323.41		499,749.70
Jun-10	JBL-859	57,851,945	1,239,870	56,612,075	742,958.49	11,468.80		731,489.69
Jul-10	JBL-859	67,415,649	1,060,250	66,355,399	758,747.58	9,861.39		748,886.19
Aug-10	JBL-859	74,469,845	1,537,510	72,932,335	836,325.02	15,476.58		820,848.44
Sep-10	JBL-859	63,851,531	1,457,140	62,394,391	420,461.31	15,257.71		405,203.60
Oct-10	JBL-859	45,446,895	944,570	44,502,325	343,525.91	11,463.30		332,062.61
Nov-10	JBL-859	40,833,836	851,260	39,982,576	373,179.18	8,693.07		364,486.11
Dec-10	JBL-859	58,069,497	1,180,050	56,889,447	809,760.48	12,030.61		797,729.87

30:51  
9/20/09

JACKSON PURCHASES - E.C.  
SALES AND STATISTICS  
US.000000000 REBATE.000000000  
MRS.M.0000000000

ID-JBL859 USER-ID QPGMR024  
PAGE 2  
RER.000000000 ES.000000000

	442.100	442.200	445.000	444.000
FUEL.000000000				
DEMAND AND LIGHT REVENUE AMOUNTS				
BILLS PRODUCED.....	3,082	7	254	29,138
NO USAGE BILLS.....	229		8	1,161
NUMBER OF LIGHTS.....	1,575	20	432	9,508
KW USAGE.....	46,531.244	12,356.600	1,944.493	61,312.453
PLUS ADJUSTMENTS.....	56,600-			56,600-
NET KW USAGE.....	46,474.644	12,356.600	1,944.493	61,255.853
METER KWH USAGE.....	16,762,432	4,413,407	674,578	57,451,242
PLUS ADJUSTMENTS.....	15,351-			82,629-
NET METER KWH USAGE.....	16,747,081	4,413,407	674,578	57,368,613
LIGHT KWH.....	179,715	4,218	50,631	58,768,830
TOTAL KWH USAGE-INCLUDING LIGHTS.	16,926,796	4,417,625	725,209	58,137,443
FUEL ADJUSTED.....		8,342.88		8,342.88
LIGHT FUEL ADJUSTMENT.....				
PLUS ADJUSTMENTS.....		8,342.88		
NET FUEL ADJUSTED.....		8,342.88		
ENV SURCHARGE.....		2,366.41		2,366.41
LIGHT ENV SURCHARGE.....				
PLUS ADJUSTMENTS.....		2,366.41		
NET ENV SURCHARGE.....		2,366.41		
WHOLESALE ADJUSTED.....				
LIGHT WHOLESALE ADJUSTED.....				
PLUS ADJUSTMENTS.....				
NET WHOLESALE.....				
UNWIND REBATE.....		3,329.37CR		3,329.37CR
LIGHT UNWIND REBATE.....				
PLUS ADJUSTMENTS.....				
NET UNWIND REBATE.....		3,329.37CR		
REBATE ADJUSTED.....				
LIGHT REBATE ADJUSTED.....				
PLUS ADJUSTMENTS.....				
NET REBATE ADJUSTED.....				
MEMBER RATE STABILITY.....		7,379.92CR		7,379.92CR
LIGHT MEMBER RATE STABILITY.....				
PLUS ADJUSTMENTS.....		7,379.92CR		
NET MEMBER RATE STABILITY.....		7,379.92CR		
CURRENT CHARGE.....	970,024.14	221,890.04	49,408.82	3,685,868.39
PLUS ADJUSTMENTS.....	28,348.27		266.33	12,477.57CR
NET CURRENT CHARGE.....	998,372.41	221,890.04	49,675.15	3,673,390.82
SALES TAX.....	50,525.40	9,588.37	152.33	60,519.73
PLUS ADJUSTMENTS.....	1,201.27CR		16.46	1,184.84CR
NET SALES TAX.....	49,324.13	9,588.37	168.79	59,334.89
SCHOOL TAX.....	29,036.28	6,617.20	1,618.31	112,420.59
PLUS ADJUSTMENTS.....	31,79CR		6.90	319.79CR
NET SCHOOL TAX.....	29,004.49	6,617.20	1,625.21	112,100.80
OTHER TAX1 TAX.....				
PLUS ADJUSTMENTS.....				
NET TAX.....				
OTHER TAX2 TAX.....				

8/2009

8,342.88

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Appendix Item 3  
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15:21:05  
10/12/09

JACKSON PURCHASE E. C.  
SALES AND STATISTICS  
US.001577000- REBATE.000000000  
MRS.M.003672000-

FUEL.003907000  
DEMAND AND LIGHT REVENUE AMOUNTS

442.100 442.200 445.000

ID-JBL859 USER-ID QPGMR024  
PAGE 2 ES.001342000  
REF.000000000

OVERALL

444.000

29,077  
1,141  
9,465

60,168.611  
60,168.611

54,785,077  
33,484-  
54,751,593  
765,812  
55,517,405

217,515.93  
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2,23CR  
220,494.87  
74,055.20  
1,005.20  
6,49CR  
75,053.91

87,831.80CR  
1,202.98CR  
2.60  
89,032.18CR

203,739.33CR  
2,783.39CR  
6.12  
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2,120.15  
3,562,215.16

57,236.21  
48.94  
57,285.15

108,576.34  
111.90  
108,688.24

9/2009

253  
7  
430

1,779.220  
1,779.220

577,765  
577,765  
50,709  
628,474

2,257.32  
198.06  
2,455.38

775.44  
67.66  
843.10

911.21CR  
79.99CR  
991.20CR

2,121.55CR  
185.73CR  
2,307.28CR

44,487.74  
44,487.74

132.48  
132.48

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1,470.96

3,077  
206  
1,572

45,296.972  
45,296.972

15,220,812  
4,527-  
15,216,285  
178,988  
15,395,273

59,384.53  
697.96

60,082.49

20,397.67  
238.59

20,636.26

23,969.56CR  
282.07CR

24,251.63CR

55,812.64CR  
654.48CR

56,467.12CR

912,933.26  
1,324.51  
914,257.77

47,388.23  
18.64  
47,406.87

27,256.53  
87.11  
27,343.64

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Appendix Item 3  
Page 3 of 18

BILLS PRODUCED.....  
NO USAGE BILLS.....  
NUMBER OF LIGHTS.....

KW USAGE.....  
PLUS ADJUSTMENTS.....  
NET KW USAGE.....

METER KWH USAGE.....  
PLUS ADJUSTMENTS.....  
NET METER KWH USAGE.....  
LIGHT KWH.....  
TOTAL KWH USAGE-INCLUDING LIGHTS.

FUEL ADJUSTED.....  
LIGHT FUEL ADJUSTMENT.....  
PLUS ADJUSTMENTS.....  
NET FUEL ADJUSTED.....

ENV SURCHARGE.....  
LIGHT ENV SURCHARGE.....  
PLUS ADJUSTMENTS.....  
NET ENV SURCHARGE.....

RER ADJUSTED.....  
LIGHT RER ADJUSTED.....  
PLUS ADJUSTMENTS.....  
NET RER.....

UNWIND REBATE.....  
LIGHT UNWIND REBATE.....  
PLUS ADJUSTMENTS.....  
NET UNWIND REBATE.....

REBATE ADJUSTED.....  
LIGHT REBATE ADJUSTED.....  
PLUS ADJUSTMENTS.....  
NET REBATE ADJUSTED.....

MEMBER RATE STABILITY.....  
LIGHT MEMBER RATE STABILITY.....  
PLUS ADJUSTMENTS.....  
NET MEMBER RATE STABILITY.....

CURRENT CHARGE.....  
PLUS ADJUSTMENTS.....  
NET CURRENT CHARGE.....

SALES TAX.....  
PLUS ADJUSTMENTS.....  
NET SALES TAX.....

SCHOOL TAX.....  
PLUS ADJUSTMENTS.....  
NET SCHOOL TAX.....

OTHER TAX1 TAX.....  
PLUS ADJUSTMENTS.....  
NET TAX.....

OTHER TAX2 TAX.....

OVERALL

444.000

445.000

442.100

442.200

29,106  
1,100  
9,467

253  
9  
436

3,066  
198  
1,563

3,066  
198  
1,563

57,111.593

1,383.757

43,116.572

43,116.572

57,111.593

1,383.757

43,116.572

43,116.572

44,799,176  
21,717-

377,943

13,614,964  
1,549-

13,614,964  
1,549-

44,777,459

377,943

13,613,415

13,613,415

45,548,963

50,799

179,314

179,314

383,103.04  
6,602.78  
34.06CR

3,245.96  
434.61

116,851.23  
1,537.54  
2.10CR

116,851.23  
1,537.54  
2.10CR

108,385.43  
1,873.42  
109.96CR

920.54  
123.15

33,139.43  
435.70  
6.15CR

33,139.43  
435.70  
6.15CR

110,148.89

1,043.69

33,568.98

33,568.98

153,015.42CR  
2,646.64CR  
44.12  
155,617.94CR

1,295.57CR  
173.79CR

16,920.60CR  
14.47CR

46,639.43CR  
614.88CR  
2.50  
47,251.81CR

46,639.43CR  
614.88CR  
2.50  
47,251.81CR

338,473.05CR  
5,829.56CR  
99.90  
344,202.71CR

2,870.93CR  
383.97CR

36,886.22CR  
32.00CR

103,351.23CR  
1,358.36CR  
5.75  
104,703.84CR

103,351.23CR  
1,358.36CR  
5.75  
104,703.84CR

2,923,657.18  
3,307.62CR  
2,920,349.56

31,460.86

227,619.18

832,297.61  
546.40CR  
831,751.21

832,297.61  
546.40CR  
831,751.21

53,525.58  
53,38.45CR  
53,487.13

97.52

10,268.26

42,952.57  
33.92CR  
42,918.65

42,952.57  
33.92CR  
42,918.65

89,496.61  
1,080.52  
90,577.13

1,080.65

6,784.56

24,832.13  
16.89CR  
24,815.24

24,832.13  
16.89CR  
24,815.24

OTHER TAX1 TAX  
PLUS ADJUSTMENTS  
NET TAX

1,080.65

6,784.56

24,832.13  
16.89CR  
24,815.24

24,832.13  
16.89CR  
24,815.24

OTHER TAX2 TAX

1,080.65

6,784.56

24,832.13  
16.89CR  
24,815.24

24,832.13  
16.89CR  
24,815.24

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389,671.76

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ID-JBL859 USER-ID QSYSOPR  
PAGE 2 ES.002435000  
RER.000000000



	442.100	442.200	445.000	444.000	OVERALL
BILLS PRODUCED.....					29,056
NO USAGE BILLS.....	3,082	7	251		1,032
NUMBER OF LIGHTS.....	1,563	20	436		9,464
KW USAGE.....	47,705.854	11,568.000	1,405.363		61,377.846
PLUS ADJUSTMENTS.....					61,377.846
NET KW USAGE.....					
METER KWH USAGE.....	12,683,347	4,394,220	327,418		40,898,621
PLUS ADJUSTMENTS.....	8,292-				43,105-
NET METER KWH USAGE.....	12,675,055	4,394,220	327,418		40,855,516
LIGHT KWH.....	178,594	4,218	50,992		771,049
TOTAL KWH USAGE-INCLUDING LIGHTS.....	12,853,649	4,398,438	378,410		41,626,565
FUEL ADJUSTED.....	106,142.93	38,818.30	2,740.19		344,307.76
LIGHT FUEL ADJUSTMENT.....	1,494.66	35.31	426.80		6,456.17
PLUS ADJUSTMENTS.....	11.12CR				92.48CR
NET FUEL ADJUSTED.....	107,626.47	38,853.61	3,166.99		350,671.45
ENV SURCHARGE.....	27,737.15	9,321.03	716.03		89,152.57
LIGHT ENV SURCHARGE.....	390.64	9.23	111.66		1,678.00
PLUS ADJUSTMENTS.....	32.40CR				322.07CR
NET ENV SURCHARGE.....	28,095.39	9,330.26	827.69		90,508.50
RER ADJUSTED.....					139,396.07CR
LIGHT RER ADJUSTED.....					2,639.11CR
PLUS ADJUSTMENTS.....					129.21
NET RER.....					141,905.97CR
UNWIND REBATE.....	43,299.30CR	14,777.14CR	1,117.92CR		139,396.07CR
LIGHT UNWIND REBATE.....	610.17CR	14.40CR	174.36CR		2,639.11CR
PLUS ADJUSTMENTS.....	13.08				129.21
NET UNWIND REBATE.....	43,896.39CR	14,791.54CR	1,292.28CR		141,905.97CR
REBATE ADJUSTED.....					294,064.26CR
LIGHT REBATE ADJUSTED.....					5,495.06CR
PLUS ADJUSTMENTS.....					285.34
NET REBATE ADJUSTED.....					299,273.98CR
MEMBER RATE STABILITY.....	90,580.78CR	33,362.19CR	2,338.30CR		294,064.26CR
LIGHT MEMBER RATE STABILITY.....	1,275.13CR	30.14CR	364.10CR		5,495.06CR
PLUS ADJUSTMENTS.....	30.44				285.34
NET MEMBER RATE STABILITY.....	91,825.47CR	33,392.33CR	2,702.40CR		299,273.98CR
CURRENT CHARGE.....	829,454.36	211,085.39	28,530.08		2,759,764.08
PLUS ADJUSTMENTS.....	1,595.57CR	17,423.00CR			20,906.84CR
NET CURRENT CHARGE.....	827,858.79	193,662.39	28,530.08		2,738,857.24
SALES TAX.....	41,685.52	9,341.22	78.06		51,384.14
PLUS ADJUSTMENTS.....	41,579.36	9,341.22	78.06		51,277.98
NET SALES TAX.....					83,659.61
SCHOOL TAX.....	23,816.17	6,297.04	993.56		629.54CR
PLUS ADJUSTMENTS.....	46.80CR	5,774.35	993.56		83,030.07
NET SCHOOL TAX.....					
OTHER TAX1 TAX.....					
PLUS ADJUSTMENTS.....					
NET TAX.....					
OTHER TAX2 TAX.....					

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DESCRIPTION	442.100	442.200	445.000	444.000
BILLS PRODUCED.....	3,093	7	253	29,135
NO USAGE BILLS.....	185		6	963
NUMBER OF LIGHTS.....	1,554	21	436	9,464
KW USAGE.....	42,889.915	11,941.600	1,362.397	56,794.035
PLUS ADJUSTMENTS.....	5,231.310-			5,231.310-
NET KW USAGE.....	37,658.605	11,941.600	1,362.397	51,562.725
METER KWH USAGE.....	15,888,422	4,368,235	442,582	54,273,726
PLUS ADJUSTMENTS.....	54,190-			296,887-
NET METER KWH USAGE.....	15,834,232	4,368,235	442,582	53,976,839
LIGHT KWH.....	177,739	4,194	50,947	769,948
TOTAL KWH USAGE-INCLUDING LIGHTS.....	16,011,971	4,372,429	493,529	54,746,787
FUEL ADJUSTED.....	171,959.93	48,259.71	4,791.25	588,393.32
LIGHT FUEL ADJUSTMENT.....	1,925.01	45.40	550.57	8,334.93
PLUS ADJUSTMENTS.....	94.74CR			704.74CR
NET FUEL ADJUSTED.....	173,790.20	48,305.11	5,341.82	596,023.51
ENV SURCHARGE.....	40,530.96	10,756.58	1,129.27	138,067.14
LIGHT ENV SURCHARGE.....	453.64	10.69	129.69	1,965.46
PLUS ADJUSTMENTS.....	328.20CR			2,898.98CR
NET ENV SURCHARGE.....	40,656.40	10,767.27	1,258.96	137,133.62
RER ADJUSTED.....				
LIGHT RER ADJUSTED.....				
PLUS ADJUSTMENTS.....				
NET RER.....				
UNWIND REBATE.....	55,767.82CR	15,066.47CR	1,553.84CR	190,236.23CR
LIGHT UNWIND REBATE.....	624.72CR	14.72CR	178.64CR	2,716.22CR
PLUS ADJUSTMENTS.....	124.14			966.98
NET UNWIND REBATE.....	56,268.40CR	15,081.19CR	1,732.48CR	191,985.47CR
REBATE ADJUSTED.....				
LIGHT REBATE ADJUSTED.....				
PLUS ADJUSTMENTS.....				
NET REBATE ADJUSTED.....				
MEMBER RATE STABILITY.....	156,723.07CR	43,949.82CR	4,366.68CR	536,224.23CR
LIGHT MEMBER RATE STABILITY.....	1,753.93CR	41.37CR	501.62CR	7,584.17CR
PLUS ADJUSTMENTS.....	298.80			2,636.74
NET MEMBER RATE STABILITY.....	158,178.20CR	43,991.19CR	4,868.30CR	541,171.66CR
CURRENT CHARGE.....	912,771.31	215,461.67	33,912.92	3,481,148.40
PLUS ADJUSTMENTS.....	37,974.06CR	827.17		43,326.73CR
NET CURRENT CHARGE.....	874,797.25	216,288.84	33,912.92	3,437,821.67
SALES TAX.....	47,329.01	9,383.25	106.03	57,200.04
PLUS ADJUSTMENTS.....	74.26CR			74.88CR
NET SALES TAX.....	47,254.75	9,383.25	106.03	57,125.16
SCHOOL TAX.....	27,450.34	6,419.33	1,155.14	106,429.82
PLUS ADJUSTMENTS.....	72.08CR			1,429.69CR
NET SCHOOL TAX.....	27,378.26	6,419.33	1,155.14	105,000.13
OTHER TAX1 TAX.....				
PLUS ADJUSTMENTS.....				
NET TAX.....				
OTHER TAX2 TAX.....				

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	442.100	442.200	445.000	444.000
BILLS PRODUCED.....	3,088	7	253	29,147
NO USAGE BILLS.....	188		7	998
NUMBER OF LIGHTS.....	1,566	20	437	9,488
KW USAGE.....	46,737.052	9,523.080	1,386.247	58,229.234
PLUS ADJUSTMENTS.....	46,737.052	9,523.080	1,386.247	58,229.234
NET KW USAGE.....				
METER KWH USAGE.....	16,282,300	3,980,015	546,308	71,021,935
PLUS ADJUSTMENTS.....	121,628-			1,388,093-
NET METER KWH USAGE.....	16,160,672	3,980,015	546,308	69,633,842
LIGHT KWH.....	178,545	4,168	50,827	770,468
TOTAL KWH USAGE-INCLUDING LIGHTS.....	16,339,217	3,984,183	597,135	70,404,310
FUEL ADJUSTED.....	214,495.81	50,449.08	7,196.61	933,616.50
LIGHT FUEL ADJUSTMENT.....	2,341.97	54.90	669.24	10,118.27
PLUS ADJUSTMENTS.....	1,563.58CR			18,247.18CR
NET FUEL ADJUSTED.....	215,274.20	50,503.98	7,865.85	925,487.59
ENV SURCHARGE.....	46,943.98	10,360.44	1,575.05	203,647.54
LIGHT ENV SURCHARGE.....	512.53	12.01	146.47	2,213.26
PLUS ADJUSTMENTS.....	345.17CR			3,997.19CR
NET ENV SURCHARGE.....	47,111.34	10,372.45	1,721.52	201,863.61
RER ADJUSTED.....				
LIGHT RER ADJUSTED.....				
PLUS ADJUSTMENTS.....				
NET RER.....				
UNWIND REBATE.....	73,843.21CR	16,415.77CR	2,477.50CR	320,459.55CR
LIGHT UNWIND REBATE.....	806.81CR	18.90CR	230.47CR	3,493.90CR
PLUS ADJUSTMENTS.....	534.75			6,277.48
NET UNWIND REBATE.....	74,115.27CR	16,434.67CR	2,707.97CR	317,675.97CR
REBATE ADJUSTED.....				
LIGHT REBATE ADJUSTED.....				
PLUS ADJUSTMENTS.....				
NET REBATE ADJUSTED.....				
MEMBER RATE STABILITY.....	187,596.58CR	44,393.75CR	6,294.16CR	816,804.49CR
LIGHT MEMBER RATE STABILITY.....	2,047.69CR	48.01CR	585.24CR	8,837.63CR
PLUS ADJUSTMENTS.....	1,374.00			15,966.89
NET MEMBER RATE STABILITY.....	188,270.27CR	44,441.76CR	6,879.40CR	809,675.23CR
CURRENT CHARGE.....	974,066.14	198,678.95	40,508.98	4,566,389.05
PLUS ADJUSTMENTS.....	7,681.62CR	6,326.00	40,508.98	80,339.64CR
NET CURRENT CHARGE.....	966,384.52	205,004.95	40,508.98	4,486,049.41
SALES TAX.....	49,794.11	9,347.86	135.71	59,550.27
PLUS ADJUSTMENTS.....	85.98CR			87.52CR
NET SALES TAX.....	49,707.13	9,347.86	135.71	59,462.75
SCHOOL TAX.....	29,406.66	5,917.34	1,352.80	139,107.32
PLUS ADJUSTMENTS.....	231.50CR		51	2,601.61CR
NET SCHOOL TAX.....	29,175.16	5,917.34	1,353.31	136,505.71
OTHER TAX1 TAX.....				
PLUS ADJUSTMENTS.....				
NET TAX.....				
OTHER TAX2 TAX.....				

1/2010

	442.100	442.200	445.000	444.000	OVERALL
BILLS PRODUCED.....	3,050	7	253		29,057
NO USAGE BILLS.....	199		8		1,053
NUMBER OF LIGHTS.....	1,571	20	436		9,490
KW USAGE.....	43,205.986	12,323.280	1,369.707		57,465.073
PLUS ADJUSTMENTS.....	2,223.900-				2,223.900-
NET KW USAGE.....	40,982.086	12,323.280	1,369.707		55,241.173
METER KWH USAGE.....	14,330,302	4,036,676	479,052		59,422,396
PLUS ADJUSTMENTS.....	57,996-				76,174-
NET METER KWH USAGE.....	14,272,306	4,036,676	479,052		59,346,222
LIGHT KWH.....	178,016	4,168	50,884		50,884
TOTAL KWH USAGE-INCLUDING LIGHTS.....	14,450,322	4,040,844	529,936		60,114,199
FUEL ADJUSTED.....	197,855.56	52,420.43	6,613.82		817,095.48
LIGHT FUEL ADJUSTMENT.....	2,445.85	57.54	702.39		10,591.69
PLUS ADJUSTMENTS.....	719.15CR				10,947.88CR
NET FUEL ADJUSTED.....	199,582.26	52,477.97	7,316.21		826,739.29
ENV SURCHARGE.....	37,977.60	9,700.69	1,269.43		156,477.04
LIGHT ENV SURCHARGE.....	469.77	11.04	134.84		2,050.65
PLUS ADJUSTMENTS.....	160.76CR				210.57CR
NET ENV SURCHARGE.....	38,286.61	9,711.73	1,404.27		158,317.12
RER ADJUSTED.....					
LIGHT RER ADJUSTED.....					
PLUS ADJUSTMENTS.....					
NET RER.....					
UNWIND REBATE.....	56,908.70CR	14,894.96CR	1,902.32CR		234,836.52CR
LIGHT UNWIND REBATE.....	704.71CR	16.55CR	202.43CR		3,058.30CR
PLUS ADJUSTMENTS.....	250.63				325.66
NET UNWIND REBATE.....	57,362.78CR	14,911.51CR	2,104.75CR		237,569.16CR
REBATE ADJUSTED.....					
LIGHT REBATE ADJUSTED.....					
PLUS ADJUSTMENTS.....					
NET REBATE ADJUSTED.....					
MEMBER RATE STABILITY.....	178,924.46CR	47,226.16CR	5,980.93CR		738,736.00CR
LIGHT MEMBER RATE STABILITY.....	2,210.91CR	52.03CR	634.80CR		9,584.04CR
PLUS ADJUSTMENTS.....	629.28				832.79
NET MEMBER RATE STABILITY.....	180,506.09CR	47,278.19CR	6,615.73CR		747,487.25CR
CURRENT CHARGE.....	875,499.69	211,531.49	36,824.02		3,878,611.87
PLUS ADJUSTMENTS.....	18,533.73CR	4,848.06			16,138.11CR
NET CURRENT CHARGE.....	856,965.96	216,379.55	36,824.02		3,862,473.76
SALES TAX.....	45,827.80	9,283.93	115.15		55,504.79
PLUS ADJUSTMENTS.....	159.92				159.92
NET SALES TAX.....	45,987.72	9,283.93	115.15		55,664.71
SCHOOL TAX.....	26,452.12	6,305.44	1,242.70		118,476.02
PLUS ADJUSTMENTS.....	442.56CR				490.71CR
NET SCHOOL TAX.....	26,009.56	6,305.44	1,242.70		117,985.31
OTHER TAX1 TAX.....					
PLUS ADJUSTMENTS.....					
NET TAX.....					
OTHER TAX2 TAX.....					

2/2010

42:48  
4/09/10

JACKSON PURCHASE E.C.  
SALES AND STATISTICS  
US.002742000- REBATE.000000000  
MRS.M.009112000-

ID-JBL859 USER-ID QSYSOPR  
PAGE 2  
RER.000000000 ES.001654000

	442.100	442.200	445.000	444.000	OVERALL
FUEL.010200000					
DEMAND AND LIGHT REVENUE AMOUNTS					
BILLS PRODUCED.....	3,048	7	253		29,060
NO USAGE BILLS.....	181		9		1,026
NUMBER OF LIGHTS.....	1,572	20	436		9,473
KW USAGE.....	43,326.478	12,396.280	1,368.128		57,650.919
PLUS ADJUSTMENTS.....	52,977-				55,219-
NET KW USAGE.....	43,273.501	12,396.280	1,368.128		57,595.700
METER KWH USAGE.....	14,691.102	4,341.771	443,116		55,393.834
PLUS ADJUSTMENTS.....	13,194-				65,328-
NET METER KWH USAGE.....	14,677.908	4,341.771	443,116		55,328,506
LIGHT KWH.....	178,886	4,168	50,782		767,321
TOTAL KWH USAGE-INCLUDING LIGHTS.....	14,856,794	4,345,939	493,898		56,095,827
FUEL ADJUSTED.....	149,860.62	37,853.83	4,519.76		558,602.76
LIGHT FUEL ADJUSTMENT.....	1,813.02	42.52	518.04		7,796.58
PLUS ADJUSTMENTS.....	1,218.76CR				7,820.31CR
NET FUEL ADJUSTED.....	151,454.88	37,896.35	5,037.80		565,579.03
ENV SURCHARGE.....	24,300.73	6,497.97	732.87		90,939.18
LIGHT ENV SURCHARGE.....	295.11	6.90	84.25		1,288.59
PLUS ADJUSTMENTS.....	27.20CR				134.64CR
NET ENV SURCHARGE.....	24,568.64	6,504.87	817.12		92,093.13
RER ADJUSTED.....					
LIGHT RER ADJUSTED.....					
PLUS ADJUSTMENTS.....					
NET RER.....					
UNWIND REBATE.....	40,285.96CR	10,836.02CR	1,215.05CR		150,825.12CR
LIGHT UNWIND REBATE.....	487.40CR	11.42CR	139.13CR		2,092.21CR
PLUS ADJUSTMENTS.....	52.08				221.59
NET UNWIND REBATE.....	40,721.28CR	10,847.44CR	1,354.18CR		152,695.74CR
REBATE ADJUSTED.....					
LIGHT REBATE ADJUSTED.....					
PLUS ADJUSTMENTS.....					
NET REBATE ADJUSTED.....					
MEMBER RATE STABILITY.....	133,875.39CR	33,515.78CR	4,037.58CR		498,716.82CR
LIGHT MEMBER RATE STABILITY.....	1,620.73CR	38.00CR	463.16CR		6,992.96CR
PLUS ADJUSTMENTS.....	193.88				733.36
NET MEMBER RATE STABILITY.....	135,302.24CR	33,553.78CR	4,500.74CR		504,976.42CR
CURRENT CHARGE.....	876,225.24	218,115.73	34,705.04		3,594,699.97
PLUS ADJUSTMENTS.....	2,008.63				1,428.24CR
NET CURRENT CHARGE.....	878,233.87	218,115.73	34,705.04		3,593,271.73
SALES TAX.....	46,114.28	9,287.08	94.95		55,684.60
PLUS ADJUSTMENTS.....	187.11				179.15
NET SALES TAX.....	46,301.39	9,287.08	94.95		55,863.75
SCHOOL TAX.....	26,430.58	4,508.29	1,179.06		107,919.25
PLUS ADJUSTMENTS.....	48.77				53.74CR
NET SCHOOL TAX.....	26,479.35	4,508.29	1,179.06		107,865.51
OTHER TAX1 TAX.....					
PLUS ADJUSTMENTS.....					
NET TAX.....					
OTHER TAX2 TAX.....					

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565,579.03

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5/07/10

JACKSON PURCHASE E.C.  
SALES AND STATISTICS  
US.00J332000-  
REBATE.0000000000  
MRS.M.003121000-

FUEL.003851000  
DEMAND AND LIGHT REVENUE AMOUNTS

442.100 442.200 445.000 444.000

OVERALL  
29,090  
1,013  
9,472  
57,268.027  
480-  
57,267.547  
42,894.537  
14,623-  
42,879,914  
764,208  
43,644,122  
171,699.91  
2,933.89  
174,531.40  
28,078.79  
446.12  
16.44CR  
28,508.47  
59,743.90CR  
999.13CR  
29.71  
60,713.32CR  
140,034.80CR  
2,380.88CR  
89.13  
142,326.55CR  
2,847,310.19  
1,668.94CR  
2,845,641.25  
52,682.75  
24.29  
52,707.04  
85,551.75  
39.48CR  
85,512.27

DESCRIPTION	442.100	442.200	445.000	444.000
BILLS PRODUCED.....	3,047	7	252	
NO USAGE BILLS.....	202		7	
NUMBER OF LIGHTS.....	1,572	20	435	
KW USAGE.....	44,038.654	11,182.400	1,475.305	
PLUS ADJUSTMENTS.....	480-			
NET KW USAGE.....	44,038.174	11,182.400	1,475.305	
METER KWH USAGE.....	13,561,341	4,064,034	344,941	
PLUS ADJUSTMENTS.....	9,381-			
NET METER KWH USAGE.....	13,551,960	4,064,034	344,941	
LIGHT KWH.....	176,823	4,168	50,758	
TOTAL KWH USAGE-INCLUDING LIGHTS.....	13,728,783	4,068,202	395,699	
FUEL ADJUSTED.....	52,227.83	22,154.22	1,328.44	
LIGHT FUEL ADJUSTMENT.....	678.64	16.07	195.65	
PLUS ADJUSTMENTS.....	60.10CR			
NET FUEL ADJUSTED.....	52,846.37	22,170.29	1,524.09	
ENV SURCHARGE.....	8,164.26	4,701.72	207.63	
LIGHT ENV SURCHARGE.....	105.46	2.51	30.28	
PLUS ADJUSTMENTS.....	9.62CR			
NET ENV SURCHARGE.....	8,260.10	4,704.23	237.91	
RER ADJUSTED.....				
LIGHT RER ADJUSTED.....				
PLUS ADJUSTMENTS.....				
NET RER.....				
UNWIND REBATE.....	18,064.60CR	8,018.91CR	459.50CR	
LIGHT UNWIND REBATE.....	234.23CR	5.56CR	67.50CR	
PLUS ADJUSTMENTS.....	17.82			
NET UNWIND REBATE.....	18,281.01CR	8,024.47CR	527.00CR	
REBATE ADJUSTED.....				
LIGHT REBATE ADJUSTED.....				
PLUS ADJUSTMENTS.....				
NET REBATE ADJUSTED.....				
MEMBER RATE STABILITY.....	42,327.49CR	18,837.03CR	1,076.57CR	
LIGHT MEMBER RATE STABILITY.....	549.87CR	13.02CR	158.43CR	
PLUS ADJUSTMENTS.....	51.90			
NET MEMBER RATE STABILITY.....	42,825.46CR	18,850.05CR	1,235.00CR	
CURRENT CHARGE.....	834,863.06	199,347.25	29,792.66	
PLUS ADJUSTMENTS.....	298.32			
NET CURRENT CHARGE.....	835,161.38	199,347.25	29,792.66	
SALES TAX.....	43,907.66	8,532.41	75.26	
PLUS ADJUSTMENTS.....	24.29			
NET SALES TAX.....	43,931.95	8,532.41	75.26	
SCHOOL TAX.....	25,050.20	4,141.94	1,031.79	
PLUS ADJUSTMENTS.....	8.96			
NET SCHOOL TAX.....	25,059.16	4,141.94	1,031.79	
OTHER TAX1 TAX.....				
PLUS ADJUSTMENTS.....				
NET TAX.....				
OTHER TAX2 TAX.....				

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174,531.40

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JACKSON PURCHASE E.C.  
SALES AND STATISTICS  
US.003698000- REBATE.000000000  
MRS.M.011379000-

ID-JBU859 USER-ID QSYSOPR  
PAGE 2 ES.002408000  
RER.000000000

	442.100	442.200	445.000	444.000	OVERALL
FUEL.012669000					
DEMAND AND LIGHT REVENUE AMOUNTS					
BILLS PRODUCED.....	3,042	7	253		29,095
NO USAGE BILLS.....	184		9		982
NUMBER OF LIGHTS.....	1,565	20	436		9,451
KW USAGE.....	46,783.881	11,338.040	1,825.151		60,495.412
PLUS ADJUSTMENTS.....					
NET KW USAGE.....	46,783.881	11,338.040	1,825.151		60,495.412
METER KWH USAGE.....	12,756.544	3,886,733	368,412		40,376,376
PLUS ADJUSTMENTS.....	65,025-				440,151-
NET METER KWH USAGE.....	12,691,519	3,886,733	368,412		39,936,225
LIGHT KWH.....	178,705	4,168	52,044		766,607
TOTAL KWH USAGE-INCLUDING LIGHTS.....	12,870,224	3,890,901	420,456		40,702,832
FUEL ADJUSTED.....	161,619.39	45,399.04	4,668.62		507,701.72
LIGHT FUEL ADJUSTMENT.....	2,257.60	52.80	658.30		9,711.89
PLUS ADJUSTMENTS.....	163,153.24	45,451.84	5,326.92		5,340.50CR
NET FUEL ADJUSTED.....					512,073.11
ENV SURCHARGE.....	30,718.86	9,121.92	887.36		96,992.03
LIGHT ENV SURCHARGE.....	429.98	10.04	125.41		1,855.61
PLUS ADJUSTMENTS.....	136.53CR				1,011.98CR
NET ENV SURCHARGE.....	31,012.31	9,131.96	1,012.77		97,835.66
RER ADJUSTED.....					
LIGHT RER ADJUSTED.....					
PLUS ADJUSTMENTS.....					
NET RER.....					
UNWIND REBATE.....	47,175.63CR	13,906.13CR	1,362.68CR		148,848.58CR
LIGHT UNWIND REBATE.....	659.39CR	15.41CR	192.32CR		2,839.58CR
PLUS ADJUSTMENTS.....	212.13				1,562.78
NET UNWIND REBATE.....	47,622.89CR	13,921.54CR	1,555.00CR		150,125.38CR
REBATE ADJUSTED.....					
LIGHT REBATE ADJUSTED.....					
PLUS ADJUSTMENTS.....					
NET REBATE ADJUSTED.....					
MEMBER RATE STABILITY.....	145,162.62CR	40,614.83CR	4,193.30CR		455,845.17CR
LIGHT MEMBER RATE STABILITY.....	2,028.19CR	47.43CR	591.39CR		8,727.92CR
PLUS ADJUSTMENTS.....	648.15				4,789.70
NET MEMBER RATE STABILITY.....	146,542.66CR	40,662.26CR	4,784.69CR		459,783.39CR
CURRENT CHARGE.....	833,283.37	196,972.82	32,747.07		2,749,511.34
PLUS ADJUSTMENTS.....	5,223.74CR	196,972.82	32,747.07		29,098.92CR
NET CURRENT CHARGE.....	828,059.63	196,972.82	32,747.07		2,720,412.42
SALES TAX.....	43,848.92	8,720.62	87.25		52,797.41
PLUS ADJUSTMENTS.....	190.48CR				193.39CR
NET SALES TAX.....	43,658.44	8,720.62	87.25		52,604.02
SCHOOL TAX.....	25,003.72	4,233.31	1,123.12		82,784.83
PLUS ADJUSTMENTS.....	149.49CR				866.54CR
NET SCHOOL TAX.....	24,854.23	4,233.31	1,123.12		81,918.29
OTHER TAX1 TAX.....					
PLUS ADJUSTMENTS.....					
NET TAX.....					
OTHER TAX2 TAX.....					

5/2010

512,073.11

OVERALL

444.000

445.000

29,160  
1,033  
9,444

66,040.369  
10.094  
66,050.463

57,017,603  
70,686  
57,088,289  
763,656  
57,851,945

733,304.89  
9,889.21  
742,958.49  
172,508.92  
2,307.00  
174,763.01

253,629.10CR  
3,399.31CR  
256,996.45CR

652,184.71CR  
8,796.90CR  
256.56  
660,725.05CR  
3,608,539.26  
5,837.55CR  
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66,865.40  
66,251.95CR  
66,613.45  
108,390.08  
174.85CR  
108,215.23

442.100

442.200

442.240

3,090  
215  
1,566

7  
20

252  
6  
436

51,719.984  
51,719.984

11,542.240  
11,542.240

2,153.183  
10.094  
2,163.277

19,037,695  
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18,992,665  
177,301  
19,169,966

4,301,554  
142,800  
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4,448,522

747,073  
1,811  
748,884  
51,071  
799,955

246,368.96  
2,293.62  
484.69CR  
248,177.89

51,090.06  
53.95  
549.92  
51,693.93

9,667.90  
661.31  
6.97  
10,336.18

57,932.49  
538.55  
82.15CR  
58,388.89

12,090.30  
12.68  
85.96  
12,188.94

2,273.27  
155.35  
1.09  
2,429.71

85,156.22CR  
791.57CR  
133.18  
85,814.61CR

17,826.16CR  
18.64CR  
190.21CR  
18,035.01CR

3,341.65CR  
228.37CR  
2.41CR  
3,572.43CR

219,145.23CR  
2,040.60CR  
433.66  
220,752.17CR

45,354.20CR  
47.99CR  
445.67CR  
45,847.86CR

8,599.52CR  
588.29CR  
5.65CR  
9,193.46CR

4,066,783.19  
2,683.35CR  
1,064,099.84

210,973.66  
1,540.57CR  
209,433.09

51,867.97  
99.58  
51,967.55

56,986.28  
56,830.20

9,414.54  
95.21CR  
9,319.33

145.63  
145.63

31,929.22  
80.23CR  
31,848.99

4,570.17  
46.22CR  
4,523.95

1,694.81  
2.99  
1,697.80

BILLS PRODUCED.....			
NO USAGE BILLS.....			
NUMBER OF LIGHTS.....			
KW USAGE.....			
PLUS ADJUSTMENTS.....			
NET KW USAGE.....			
METER KWH USAGE.....			
PLUS ADJUSTMENTS.....			
NET METER KWH USAGE.....			
LIGHT KWH.....			
TOTAL KWH USAGE-INCLUDING LIGHTS:			
FUEL ADJUSTED.....			
LIGHT FUEL ADJUSTMENT.....			
PLUS ADJUSTMENTS.....			
NET FUEL ADJUSTED.....			
ENV SURCHARGE.....			
LIGHT ENV SURCHARGE.....			
PLUS ADJUSTMENTS.....			
NET ENV SURCHARGE.....			
RER ADJUSTED.....			
LIGHT RER ADJUSTED.....			
PLUS ADJUSTMENTS.....			
NET RER.....			
UNWIND REBATE.....			
LIGHT UNWIND REBATE.....			
PLUS ADJUSTMENTS.....			
NET UNWIND REBATE.....			
REBATE ADJUSTED.....			
LIGHT REBATE ADJUSTED.....			
PLUS ADJUSTMENTS.....			
NET REBATE ADJUSTED.....			
MEMBER RATE STABILITY.....			
LIGHT MEMBER RATE STABILITY.....			
PLUS ADJUSTMENTS.....			
NET MEMBER RATE STABILITY.....			
CURRENT CHARGE.....			
PLUS ADJUSTMENTS.....			
NET CURRENT CHARGE.....			
SALES TAX.....			
PLUS ADJUSTMENTS.....			
NET SALES TAX.....			
SCHOOL TAX.....			
PLUS ADJUSTMENTS.....			
NET SCHOOL TAX.....			
OTHER TAX1 TAX.....			
PLUS ADJUSTMENTS.....			
NET TAX.....			
OTHER TAX2 TAX.....			

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JACKSON PURCHASE E.C.  
SALES AND STATISTICS  
US.003890000- REBATE.000000000  
MRS.M.0099060000-

FUEL.011287000 442.100 442.200 445.000 444.000  
DEMAND AND LIGHT REVENUE AMOUNTS

ID-JBL859 USER-ID QSYSOPR  
PAGE 2 ES.002509000  
RER.000000000

	442.100	442.200	445.000	444.000	OVERALL
BILLS PRODUCED.....	3,083	7	252		29,144
NO USAGE BILLS.....	213		8		1,028
NUMBER OF LIGHTS.....	1,572	20	441		9,457
KW USAGE.....	49,374.001	10,164.000	2,199.298		62,369.071
PLUS ADJUSTMENTS.....	49,374.001	10,164.000	2,199.298		62,369.071
NET KW USAGE.....					
METER KWH USAGE.....	18,846,321	3,937,139	885,239		66,704,177
PLUS ADJUSTMENTS.....	3,067-				52,154-
NET METER KWH USAGE.....	18,843,254	3,937,139	885,239		66,652,023
LIGHT KWH.....	177,514	4,168	51,079		763,626
TOTAL KWH USAGE-INCLUDING LIGHTS.....	19,020,768	3,941,307	936,318		67,415,649
FUEL ADJUSTED.....	212,719.38	42,332.83	9,991.66		750,803.05
LIGHT FUEL ADJUSTMENT.....	2,002.54	47.04	576.41		8,598.90
PLUS ADJUSTMENTS.....	39.70CR				654.41CR
NET FUEL ADJUSTED.....	214,682.22	42,379.87	10,568.07		758,747.54
ENV SURCHARGE.....	47,285.65	9,782.86	2,221.06		167,270.74
LIGHT ENV SURCHARGE.....	445.82	10.46	128.30		1,927.60
PLUS ADJUSTMENTS.....	9.32CR				151.55CR
NET ENV SURCHARGE.....	47,722.15	9,793.32	2,349.36		169,046.79
RER ADJUSTED.....					
LIGHT RER ADJUSTED.....					
PLUS ADJUSTMENTS.....					
NET RER.....					
UNWIND REBATE.....	73,312.57CR	14,723.84CR	3,443.64CR		258,894.77CR
LIGHT UNWIND REBATE.....	689.64CR	16.22CR	198.45CR		2,957.91CR
PLUS ADJUSTMENTS.....	13.71				225.43
NET UNWIND REBATE.....	73,988.50CR	14,740.06CR	3,642.09CR		261,627.25CR
REBATE ADJUSTED.....					
LIGHT REBATE ADJUSTED.....					
PLUS ADJUSTMENTS.....					
NET REBATE ADJUSTED.....					
MEMBER RATE STABILITY.....	186,692.46CR	35,271.35CR	8,769.08CR		657,058.52CR
LIGHT MEMBER RATE STABILITY.....	1,758.72CR	41.28CR	506.26CR		7,568.59CR
PLUS ADJUSTMENTS.....	35.31				580.53
NET MEMBER RATE STABILITY.....	188,415.87CR	35,312.63CR	9,275.34CR		664,046.58CR
CURRENT CHARGE.....	1,066,964.29	198,728.48	60,003.11		4,230,155.32
PLUS ADJUSTMENTS.....	24,178.46CR	198,728.48	60,003.11		27,383.40CR
NET CURRENT CHARGE.....	1,042,785.83	198,728.48	60,003.11		4,202,771.92
SALES TAX.....	56,862.39	8,596.78	177.23		66,063.64
PLUS ADJUSTMENTS.....	1,494.52CR	8,596.78	177.23		1,494.52CR
NET SALES TAX.....	55,367.87	8,596.78	177.23		64,569.12
SCHOOL TAX.....	31,986.82	4,173.19	1,938.79		127,060.67
PLUS ADJUSTMENTS.....	725.34CR	4,173.19	1,938.79		817.97CR
NET SCHOOL TAX.....	31,261.48	4,173.19	1,938.52		126,242.70
OTHER TAX1 TAX.....					
PLUS ADJUSTMENTS.....					
NET TAX.....					
OTHER TAX2 TAX.....					

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	442.100	442.200	445.000	444.000	OVERALL
FUEL.011255000					
DEMAND AND LIGHT REVENUE AMOUNTS					
BILLS PRODUCED.....	3,087	7	252		29,216
NO USAGE BILLS.....	198		7		9,971
NUMBER OF LIGHTS.....	1,576	20	437		9,461
KW USAGE.....	51,331.959	13,513.480	2,280.941		67,923.058
PLUS ADJUSTMENTS.....					
NET KW USAGE.....	51,331.959	13,513.480	2,280.941		67,923.058
METER KWH USAGE.....	18,622,525	4,551,905	957,114		73,805,448
PLUS ADJUSTMENTS.....	16,325-		4-		99,071-
NET METER KWH USAGE.....	18,606,200	4,551,905	957,110		73,706,377
LIGHT KWH.....	179,618	4,168	50,978		763,468
TOTAL KWH USAGE-INCLUDING LIGHTS.	18,785,818	4,556,073	1,008,088		74,469,845
FUEL ADJUSTED.....	209,599.26	49,403.59	10,772.58		828,872.74
LIGHT FUEL ADJUSTMENT.....	2,019.32	46.91	573.75		8,581.16
PLUS ADJUSTMENTS.....	187,57CR		.05CR		1,128.88CR
NET FUEL ADJUSTED.....	211,431.01	49,450.50	11,346.28		836,325.02
ENV SURCHARGE.....	49,276.06	11,512.35	2,532.59		194,762.24
LIGHT ENV SURCHARGE.....	474.99	11.02	134.94		2,036.53
PLUS ADJUSTMENTS.....	43.28CR		.01CR		260.64CR
NET ENV SURCHARGE.....	49,707.77	11,523.37	2,667.52		196,538.13
RER ADJUSTED.....					
LIGHT RER ADJUSTED.....					
PLUS ADJUSTMENTS.....					
NET RER.....					
UNWIND REBATE.....	73,633.98CR	17,041.90CR	3,784.53CR		290,877.19CR
LIGHT UNWIND REBATE.....	709.89CR	16.48CR	201.58CR		3,026.23CR
PLUS ADJUSTMENTS.....	65.32		.01		393.56
NET UNWIND REBATE.....	74,278.55CR	17,058.38CR	3,986.10CR		293,509.86CR
REBATE ADJUSTED.....					
LIGHT REBATE ADJUSTED.....					
PLUS ADJUSTMENTS.....					
NET REBATE ADJUSTED.....					
MEMBER RATE STABILITY.....	185,241.02CR	40,799.02CR	9,520.63CR		729,683.25CR
LIGHT MEMBER RATE STABILITY.....	1,784.36CR	41.45CR	507.03CR		7,590.90CR
PLUS ADJUSTMENTS.....	165.53		.05		995.96
NET MEMBER RATE STABILITY.....	186,859.85CR	40,840.47CR	10,027.61CR		736,278.19CR
CURRENT CHARGE.....	1,083,811.20	239,146.69	65,233.76		4,706,601.91
PLUS ADJUSTMENTS.....	780.38CR		.25CR		4,797.59CR
NET CURRENT CHARGE.....	1,083,030.82	239,146.69	65,233.51		4,701,804.32
SALES TAX.....	57,192.17	11,065.63	197.23		68,846.21
PLUS ADJUSTMENTS.....	45.88CR				45.88CR
NET SALES TAX.....	57,146.29	11,065.63	197.23		68,800.33
SCHOOL TAX.....	32,482.87	5,371.66	2,095.39		141,325.48
PLUS ADJUSTMENTS.....	23.42CR		.55CR		129.40CR
NET SCHOOL TAX.....	32,459.45	5,371.66	2,094.84		141,196.08
OTHER TAX1 TAX.....					
PLUS ADJUSTMENTS.....					
NET TAX.....					
OTHER TAX2 TAX.....					

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836,325.02

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JACKSON PURCHA. E. C.  
SALES AND STATISTICS  
US.002370000- REBATE.000000000  
MRS.M.003789000-

USER-ID QSYSOPR  
ES.001774000

	442.100	442.200	445.000	444.000	OVERALL
FUEL.006499000					
DEMAND AND LIGHT REVENUE AMOUNTS					
BILLS PRODUCED	3,098	7	248		29,199
NO USAGE BILLS	183		7		892
NUMBER OF LIGHTS	1,579	20	441		9,441
KW USAGE	45,807.597	11,130.560	2,084.432		59,816.997
PLUS ADJUSTMENTS	45,807.597	11,130.560	2,143.119		58,687
NET KW USAGE					59,875.684
METER KWH USAGE	16,569,265	4,313,034	683,417		63,190,027
PLUS ADJUSTMENTS	36,509-	4,313,034	8,880-		100,591-
NET METER KWH USAGE	16,532,756	4,313,034	674,537		63,089,436
LIGHT KWH	178,543	4,168	50,890		63,762,095
TOTAL KWH USAGE-INCLUDING LIGHTS	16,711,299	4,317,202	725,427		63,851,531
FUEL ADJUSTED	107,683.83	33,818.16	4,441.54		416,459.61
LIGHT FUEL ADJUSTMENT	1,159.32	27.10	330.39		4,932.61
PLUS ADJUSTMENTS	266.71CR		100.23CR		930.91CR
NET FUEL ADJUSTED	108,576.44	33,845.26	4,671.70		420,461.31
ENV SURCHARGE	29,393.59	8,325.98	1,212.42		112,772.88
LIGHT ENV SURCHARGE	316.43	7.39	90.24		1,336.71
PLUS ADJUSTMENTS	68.22CR		22.28CR		225.99CR
NET ENV SURCHARGE	29,641.80	8,333.37	1,280.38		113,883.60
RER ADJUSTED					
LIGHT RER ADJUSTED					
PLUS ADJUSTMENTS					
NET RER					
UNWIND REBATE	39,269.05CR	11,623.66CR	1,619.64CR		151,161.59CR
LIGHT UNWIND REBATE	423.81CR	9.89CR	120.71CR		1,816.26CR
PLUS ADJUSTMENTS	94.32		34.54		328.03
NET UNWIND REBATE	39,598.54CR	11,633.55CR	1,705.81CR		152,649.82CR
REBATE ADJUSTED					
LIGHT REBATE ADJUSTED					
PLUS ADJUSTMENTS					
NET REBATE ADJUSTED					
MEMBER RATE STABILITY	62,780.90CR	21,568.84CR	2,589.49CR		244,653.63CR
LIGHT MEMBER RATE STABILITY	677.44CR	15.80CR	193.09CR		2,904.35CR
PLUS ADJUSTMENTS	240.61		87.97		828.87
NET MEMBER RATE STABILITY	63,217.73CR	21,584.64CR	2,694.61CR		246,729.11CR
CURRENT CHARGE	1,014,436.28	213,949.84	52,968.62		4,187,035.50
PLUS ADJUSTMENTS	3,158.34CR	213,949.84	298.97		16,126.58CR
NET CURRENT CHARGE	1,011,277.94	213,949.84	53,267.59		4,170,908.92
SALES TAX	53,088.66	9,417.45	138.56		62,966.55
PLUS ADJUSTMENTS	46.97CR				46.97CR
NET SALES TAX	53,041.69	9,417.45	138.56		62,919.58
SCHOOL TAX	30,418.18	4,571.59	1,730.33		125,730.18
PLUS ADJUSTMENTS	85.41CR		3.52CR		212.48CR
NET SCHOOL TAX	30,332.77	4,571.59	1,726.81		125,517.70
OTHER TAX1 TAX					
PLUS ADJUSTMENTS					
NET TAX					
OTHER TAX2 TAX					

9/2010

420,461.31

	442.100	442.200	445.000	444.000	OVERALL
BILLS PRODUCED.....	3,114	7	247		29,225
NO USAGE BILLS.....	165		5		714
NUMBER OF LIGHTS.....	1,581	20	438		9,460
KW USAGE.....	41,310.641	9,494.400	1,578.459		53,052.175
PLUS ADJUSTMENTS.....	41,310.641	9,494.400	1,578.459		53,052.175
NET KW USAGE.....					
METER KWH USAGE.....	14,206.579	3,634.785	402,526		44,734,973
PLUS ADJUSTMENTS.....	11,459-		13,789-		49,496-
NET METER KWH USAGE.....	14,195,120	3,634,785	388,737		44,685,477
LIGHT KWH.....	178,986	4,168	50,936		761,418
TOTAL KWH USAGE-INCLUDING LIGHTS.....	14,374,106	3,638,953	439,673		45,446,895
FUEL ADJUSTED.....	105,995.29	31,534.99	3,003.24		338,183.39
LIGHT FUEL ADJUSTMENT.....	1,335.05	31.10	379.85		5,672.99
PLUS ADJUSTMENTS.....	76.50CR		89.62CR		330.47CR
NET FUEL ADJUSTED.....	107,253.84	31,566.09	3,293.47		343,525.91
ENV SURCHARGE.....	24,491.98	6,868.07	693.96		77,725.05
LIGHT ENV SURCHARGE.....	308.07	7.18	87.68		1,309.10
PLUS ADJUSTMENTS.....	20.23CR		24.46CR		87.37CR
NET ENV SURCHARGE.....	24,779.82	6,875.25	757.18		78,946.78
RER ADJUSTED.....					
LIGHT RER ADJUSTED.....					
PLUS ADJUSTMENTS.....					
NET RER.....					
UNWIND REBATE.....	34,493.47CR	9,679.14CR	977.30CR		109,468.66CR
LIGHT UNWIND REBATE.....	434.24CR	10.11CR	123.56CR		1,850.67CR
PLUS ADJUSTMENTS.....	27.28		32.68		117.82
NET UNWIND REBATE.....	34,900.43CR	9,689.25CR	1,068.18CR		111,201.51CR
REBATE ADJUSTED.....					
LIGHT REBATE ADJUSTED.....					
PLUS ADJUSTMENTS.....					
NET REBATE ADJUSTED.....					
MEMBER RATE STABILITY.....	66,173.84CR	21,188.00CR	1,874.96CR		212,630.48CR
LIGHT MEMBER RATE STABILITY.....	835.00CR	19.42CR	237.67CR		3,568.06CR
PLUS ADJUSTMENTS.....	69.45		81.40		300.02
NET MEMBER RATE STABILITY.....	66,939.39CR	21,207.42CR	2,031.23CR		215,898.52CR
CURRENT CHARGE.....	873,859.69	192,348.32	34,375.87		3,035,786.78
PLUS ADJUSTMENTS.....	3,233.58CR		856.43CR		5,731.42CR
NET CURRENT CHARGE.....	870,626.11	192,348.32	33,519.44		3,030,055.36
SALES TAX.....	46,170.91	7,992.42	91.08		54,573.20
PLUS ADJUSTMENTS.....	138.49CR	3.86CR			142.35CR
NET SALES TAX.....	46,032.42	7,988.56	91.08		54,430.85
SCHOOL TAX.....	26,234.27	3,879.82	1,172.93		91,182.35
PLUS ADJUSTMENTS.....	84.21CR	1.86CR	30.90CR		176.31CR
NET SCHOOL TAX.....	26,150.06	3,877.94	1,142.03		91,006.04
OTHER TAX1 TAX.....					
PLUS ADJUSTMENTS.....					
NET TAX.....					
OTHER TAX2 TAX.....					

10/2010

343,525.91

PSC Case 2010-00512  
Appendix Item 3  
Page 16 of 18

DESCRIPTION	442.100	442.200	445.000	444.000	OVERALL
BILLS PRODUCED.....	3,119	7	247		29,236
NO USAGE BILLS.....	133		1		598
NUMBER OF LIGHTS.....	1,578	20	437		9,454
KW USAGE.....	43,363.816	9,817.280	1,146.620		54,683.172
PLUS ADJUSTMENTS.....	2,391.154	40.920	2,789		2,459.723
NET KW USAGE.....	45,754.970	9,858.200	1,149.409		57,142.895
METER KWH USAGE.....	13,588.077	3,378.735	336,073		42,753.350
PLUS ADJUSTMENTS.....	7,492-				2,677,860-
NET METER KWH USAGE.....	13,580.585	3,378.735	336,073		40,075,490
LIGHT KWH.....	176,867	4,168	50,512		758,346
TOTAL KWH USAGE-INCLUDING LIGHTS:	13,757,452	3,382,903	386,585		40,833,836
FUEL ADJUSTED.....	123,787.50	31,718.36	3,061.69		390,421.40
LIGHT FUEL ADJUSTMENT.....	1,611.82	37.98	460.32		6,914.39
PLUS ADJUSTMENTS.....	51.09CR				24,156.61CR
NET FUEL ADJUSTED.....	125,348.23	31,756.34	3,522.01		373,179.18
ENV SURCHARGE.....	25,871.76	7,176.27	639.86		82,144.74
LIGHT ENV SURCHARGE.....	336.79	7.94	96.25		1,438.46
PLUS ADJUSTMENTS.....	13.16CR				5,081.10CR
NET ENV SURCHARGE.....	26,195.39	7,184.21	736.11		78,502.10
RER ADJUSTED.....					
LIGHT RER ADJUSTED.....					
PLUS ADJUSTMENTS.....					
NET RER.....					
UNWIND REBATE.....	38,508.22CR	9,999.27CR	952.38CR		121,586.39CR
LIGHT UNWIND REBATE.....	501.47CR	11.81CR	143.24CR		2,151.90CR
PLUS ADJUSTMENTS.....	17.91				7,540.14
NET UNWIND REBATE.....	38,991.78CR	10,011.08CR	1,095.62CR		116,198.15CR
REBATE ADJUSTED.....					
LIGHT REBATE ADJUSTED.....					
PLUS ADJUSTMENTS.....					
NET REBATE ADJUSTED.....					
MEMBER RATE STABILITY.....	82,493.14CR	21,862.39CR	2,040.26CR		260,906.18CR
LIGHT MEMBER RATE STABILITY.....	1,072.91CR	25.31CR	306.32CR		4,581.88CR
PLUS ADJUSTMENTS.....	46.34				21,697.57
NET MEMBER RATE STABILITY.....	83,519.71CR	21,887.70CR	2,346.58CR		243,790.49CR
CURRENT CHARGE.....	866,730.49	189,533.59	27,510.63		2,852,621.59
PLUS ADJUSTMENTS.....	6,266.01	388.32	1,379.25CR		66,639.31CR
NET CURRENT CHARGE.....	872,996.50	189,921.91	26,131.38		2,785,982.28
SALES TAX.....	45,766.95	7,705.52	86.17		53,732.39
PLUS ADJUSTMENTS.....	214.75	23.89	38.50CR		90.59
NET SALES TAX.....	45,981.70	7,729.41	47.67		53,822.98
SCHOOL TAX.....	25,981.29	3,740.54	966.03		85,592.61
PLUS ADJUSTMENTS.....	126.61	11.60	41.37CR		3,897.88CR
NET SCHOOL TAX.....	26,107.90	3,752.14	924.66		81,694.73
OTHER TAX1 TAX.....					
PLUS ADJUSTMENTS.....					
NET TAX.....					
OTHER TAX2 TAX.....					

11/2010

373,179.18

	442.100	442.200	445.000	444.000	OVERALL
BILLS PRODUCED.....	3,092	7	248		29,189
NO USAGE BILLS.....	171		3		815
NUMBER OF LIGHTS.....	1,569	20	435		9,445
KW USAGE.....	45,908.165	11,300.360	1,089.803		58,709.662
PLUS ADJUSTMENTS.....	63.946				63.946
NET KW USAGE.....	45,972.111	11,300.360	1,089.803		58,773.608
METER KWH USAGE.....	17,579,315	4,088,553	459,403		57,394,434
PLUS ADJUSTMENTS.....	27,474-		459,403		83,806-
NET METER KWH USAGE.....	17,551,841	4,088,553	459,403		57,310,628
LIGHT KWH.....	176,780	4,168	50,491		57,758,869
TOTAL KWH USAGE-INCLUDING LIGHTS.....	17,728,621	4,092,721	509,894		58,069,497
FUEL ADJUSTED.....	246,426.74	52,802.01	6,439.93		800,042.51
LIGHT FUEL ADJUSTMENT.....	2,477.24	58.43	707.46		10,628.77
PLUS ADJUSTMENTS.....	250.28CR				910.80CR
NET FUEL ADJUSTED.....	248,653.70	52,860.44	7,147.39		809,760.48
ENV SURCHARGE.....	49,714.30	10,972.40	1,299.16		161,721.71
LIGHT ENV SURCHARGE.....	500.58	11.79	143.02		2,152.03
PLUS ADJUSTMENTS.....	52.31CR				187.31CR
NET ENV SURCHARGE.....	50,162.57	10,984.19	1,442.18		163,686.43
RER ADJUSTED.....					
LIGHT RER ADJUSTED.....					
PLUS ADJUSTMENTS.....					
NET RER.....					
UNWIND REBATE.....	69,684.28CR	15,461.24CR	1,821.07CR		226,765.17CR
LIGHT UNWIND REBATE.....	700.61CR	16.52CR	199.95CR		3,017.47CR
PLUS ADJUSTMENTS.....	77.86				271.43
NET UNWIND REBATE.....	70,307.03CR	15,477.76CR	2,021.02CR		229,511.21CR
REBATE ADJUSTED.....					
LIGHT REBATE ADJUSTED.....					
PLUS ADJUSTMENTS.....					
NET REBATE ADJUSTED.....					
MEMBER RATE STABILITY.....	182,297.62CR	38,646.91CR	4,764.08CR		591,428.45CR
LIGHT MEMBER RATE STABILITY.....	1,833.96CR	43.23CR	523.69CR		7,879.60CR
PLUS ADJUSTMENTS.....	166.79				678.40
NET MEMBER RATE STABILITY.....	183,964.79CR	38,690.14CR	5,287.77CR		598,629.65CR
CURRENT CHARGE.....	1,035,953.58	213,285.08	33,485.33		3,795,483.93
PLUS ADJUSTMENTS.....	1,422.42CR				5,229.72CR
NET CURRENT CHARGE.....	1,034,531.16	213,285.08	33,485.33		3,790,254.21
SALES TAX.....	54,264.21	9,209.65	111.38		63,951.49
PLUS ADJUSTMENTS.....	113.37CR				113.37CR
NET SALES TAX.....	54,150.84	9,209.65	111.38		63,838.12
SCHOOL TAX.....	31,020.92	4,470.70	1,145.71		113,864.93
PLUS ADJUSTMENTS.....	40.98CR				157.97CR
NET SCHOOL TAX.....	30,979.94	4,470.70	1,145.71		113,706.96
OTHER TAX1 TAX.....					
PLUS ADJUSTMENTS.....					
NET TAX.....					
OTHER TAX2 TAX.....					

12/2010



JACKSON PURCHASE ENERGY CORPORATION SCHEDULE SHOWING THE CALCULATION OF THE INCREASE/DECREASE FOR BASE FUEL COST PER KWH
--

**Dedicated Service:**

1	Fuel Adjustment Charges from BREC (7/17/2009 to 10/31/2010)	\$ 191,171
2	Total KWH billed by BREC (7/17/2009 to 10/31/2010)	19,316,311
3	Adjustment for Line Losses	-
4	Adjusted KWH	<u>19,316,311</u>
	(Line 1 divided by Line 4)	
5	<b>Proposed Increase in Base Fuel Charges for Dedicated Service</b>	<u><u>\$ 0.009897</u></u>

**Non-Dedicated Service:**

5	Fuel Adjustment Charges from BREC (7/17/2009 to 10/31/2010)	\$ 8,711,900
6	Total KWH billed by BREC (7/1/2009 to 10/31/2010)	912,134,096
7	Less KWH (7/1/2009 to 7/16/2009)	<u>(32,034,229)</u>
8	Net Total KWH billed by BREC (7/1/2009 to 10/31/2010)	<u>880,099,867</u>
	(Line 5 divided by Line 8)	
9	Recovery Rate Before Adjustment for Line Losses	<u>\$ 0.009899</u>
10	12 Month Average Line Loss for Non-Dedicated Service (7/1/2009 to 10/31/2010)	4.999996
11	Sales as a Percent of Purchases (100% less Line 10)	95.000004
	(Line 9 divided by Line 11)	
12	<b>Proposed Increase in Base Fuel Charges for Non-Dedicated Service</b>	<u><u>\$ 0.010420</u></u>



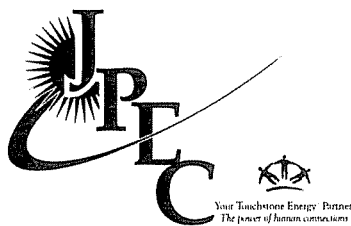


PSC Case 2010-00512 Appendix Item 5

JACKSON PURCHASE ENERGY CORPORATION  
PRESENT AND PROPOSED RATES WITH FUEL ROLL-IN

	(a)	(b)	(c)	(d)	(e)	(f)	(g)
					Present rate	Roll-in Factor	Proposed Rate
1	<b>Schedule R - Residential</b>						
2							
3	Facilities Charge:				\$9 00		\$9 00
4	All Energy:				\$0 06211	\$ 0 010420	\$0 072530
5							
6	<b>Schedule C-1 Small Commercial Single Phase</b>						
7							
8	Facilities Charge:				\$10 00		\$10 00
9	All Energy:				\$0 063120	\$ 0 010420	\$0 073540
10							
11	<b>Schedule C-3 Small Commercial Three Phase</b>						
12							
13	Facilities Charge:				\$18 00		\$18.00
14	All Energy:				\$0 059390	\$ 0 010420	\$0 069810
15							
16	<b>Schedule D - Commercial and Industrial Demand Less than 3,000 KW</b>						
17							
18	Facilities Charge:				\$35 00		\$35 00
19	Demand Charge:				\$6 50		\$6 50
20	Energy Charge:						
21	First 200 KWH per KW, per KWH				\$0 03422	\$ 0 010420	\$0 044640
22	Next 200 KWH per KW, per KWH				\$0 02692	\$ 0 010420	\$0 037340
23	Next 200 KWH per KW, per KWH				\$0 02321	\$ 0 010420	\$0 033630
24	Over 600kWh per KW per month, per KWh				\$0.01961	\$ 0 010420	\$0 030030
25							
26							
27	<b>Schedule I-E - Large Commercial and Industrial - Existing</b>						
28							
29	Service Charge				\$300.00		\$300 00
30	Demand Charge: First 3,000 KW of billing demand				\$34,500 00		\$34,500 00
31	All additional KW per KW				\$11 50		\$11 50
32	All Energy:				\$0 017350	\$ 0 009897	\$0 027247
33							
34							
35	<b>Schedule L - Large Commercial and Industrial - 3,000-5,000 KW</b>						
36							
37	Service Charge				\$300 00		\$300.00
38	Demand Charge: Per KW				\$11 30		\$11 30
39	All Energy:				\$0 017350	\$ 0 009897	\$0.027247
40							
41							
42	<b>Schedule OL - Outdoor Lighting</b>						
43							
44		<b>Lamp</b>	<b>Standard</b>		<b>Present</b>		<b>Proposed</b>
45	<b>Watts</b>	<b>Type</b>	<b>Fixture</b>	<b>Monthly</b>	<b>rate</b>	<b>Roll-in</b>	<b>Rate</b>
46			<b>Lumens</b>	<b>KWH</b>	<b>per unit</b>	<b>Factor</b>	<b>per unit</b>
47	175	MV	7,000	70	\$ 7.51	\$ 0.73	\$ 8.24
48	400	MV	20,000	145	\$ 11.22	\$ 1.51	\$ 12.73
49	100	HPS	8,000	40	\$ 7.51	\$ 0.42	\$ 7.93
50	250	HPS	23,000	95	\$ 10.00	\$ 0.99	\$ 10.99
51	250	HPS-Flood	23,000	95	\$ 10.56	\$ 0.99	\$ 11.55
52	175	Metal	14,000	72	\$ 12.67	\$ 0.75	\$ 13.42
53	150	Metal	13,000	63	\$ 12.34	\$ 0.66	\$ 13.00
54	400	Metal	34,000	163	\$ 17.82	\$ 1.70	\$ 19.52
55	1,000	Metal-Flood	110,000	367	\$ 25.04	\$ 3.82	\$ 28.86





FOR Jackson Purchase Energy Corp.  
Entire Territory Served  
Community, Town or City

P.S.C. KY NO. 7

SHEET NO. 4

CANCELLING P.S.C. KY NO. 6

SHEET NO. 4

<b>RATES AND CHARGES</b>
<b>SCHEDULE R – RESIDENTIAL</b>

**Applicability**

Entire service territory.

**Availability of Service**

Available to all residential Members for use in the home and on the farm. Residential electric service is available for uses customarily associated with residential occupation, including lighting, cooking, heating, cooling, refrigeration, household appliances and other domestic purposes.

Residential rates are based on service to single family units and are not applicable to multi-family dwellings served through a single meter. Where two or more families occupy a residential building, JPEC may require as a condition precedent to the application of the residential rate that the wiring in the building be so arranged as to permit each family to be served through a separate meter. In those cases where such segregation of wiring would involve undue expense to the Member, at the Member's option in lieu of the foregoing, electric service rendered to a multi-family residential building through a single meter will be classified as commercial and billed on the basis of service to a Member at an appropriate non-residential rate.

If a separate meter is used to measure the consumption to remotely located buildings, such as garages, barns, pump houses, grain bins or other outbuildings, or facilities, such as electric fences, it will be considered a separate service and be billed as a separate service at the applicable non-residential rate.

**Type of Service**

Single phase, 60 cycle at available secondary service voltages.

**Rates**

Facilities Charge:	Per month	\$9.00
All Energy:	Per kWh per month	<del>\$0.06211</del> \$0.072530

DATE OF ISSUE February 22, 2011  
 Month / Date / Year

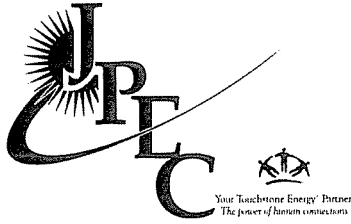
DATE EFFECTIVE March 1, 2011  
 Month / Date / Year

ISSUED BY /s/ G. Kelly Nuckols  
 G. Kelly Nuckols

TITLE President & CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2010-00512 DATED January 26, 2011



Jackson Purchase Energy Corp.  
 FOR Entire Territory Served  
 Community, Town or City

P.S.C. KY NO. 7

SHEET NO. 7

CANCELLING P.S.C. KY NO. 6

SHEET NO. 7

<b>RATES AND CHARGES</b>
SCHEDULE C-1 – SMALL COMMERCIAL SINGLE PHASE

**Applicability**

Entire service territory.

**Availability of Service**

To general lighting and small power commercial loads served at single phase available voltage levels.

Service under this schedule will be limited to maximum loads not exceeding 25 kW. Service to existing Members with a maximum load exceeding 25 kW is restricted to those Members being billed under the rate schedule as of its effective date of June 25, 2008. New Members, upon demonstrating an average demand of 25 kW or greater, will be served under the appropriate rate schedule, other than this schedule.

**Type of Service**

Single phase, 60 cycle at available voltages.

**Rates**

Facilities Charge:	Per month	\$10.00
All Energy:	Per kWh per month	\$0.06312 \$0.073540

**Payment Terms**

The above rates are net, the gross rates being five percent (5%) higher. In the event the current bill is not paid on or before the due date as shown on the bill, the gross rates shall apply to any unpaid portion.

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DATE OF ISSUE February 22, 2011  
 Month / Date / Year

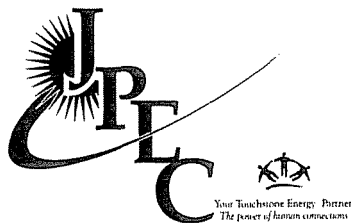
DATE EFFECTIVE March 1, 2011  
 Month / Date / Year

ISSUED BY /s/ G. Kelly Nuckols  
 G. Kelly Nuckols

TITLE President & CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2010-00512 DATED January 26, 2011



Jackson Purchase Energy Corp.  
FOR Entire Territory Served  
Community, Town or City

P.S.C. KY NO. 7

SHEET NO. 9

CANCELLING P.S.C. KY NO. 6

SHEET NO. 9

<b>RATES AND CHARGES</b>
SCHEDULE C-3 – SMALL COMMERCIAL THREE PHASE

**Applicability**

Entire service territory.

**Availability of Service**

To general lighting and small power commercial loads served at three phase available voltage levels and not exceeding 25 kW.

**Type of Service**

Three phase, 60 cycle at available voltages.

**Rates**

Facilities Charge:	Per month	\$18.00
All Energy:	Per kWh per month	\$0.05939 \$0.069810

**Payment Terms**

The above rates are net, the gross rates being five percent (5%) higher. In the event the current bill is not paid on or before the due date as shown on the bill, the gross rates shall apply to any unpaid portion.

**Adjustment Clauses**

The bill amount computed at the rates specified above shall be increased or decreased in accordance with:

Franchise Fee Rider	Sheet	95
School Tax	Sheet	96
Fuel Adjustment Clause (FAC)	Sheet	98

DATE OF ISSUE February 22, 2011  
Month / Date / Year

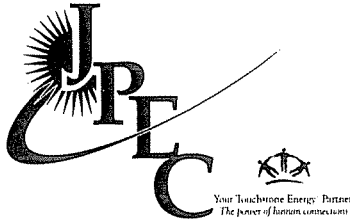
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Month / Date / Year

ISSUED BY /s/ G. Kelly Nuckols  
G. Kelly Nuckols

TITLE President & CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2010-00512 DATED January 26, 2011



Jackson Purchase Energy Corp.  
 FOR Entire Territory Served  
Community, Town or City  
 P.S.C. KY NO. 7  
SHEET NO. 11  
 CANCELLING P.S.C. KY NO. 6  
SHEET NO. 11

**RATES AND CHARGES**  
 SCHEDULE OL – OUTDOOR LIGHTING

**Applicability**

Applicable to any class Member.

**Type of Service**

JPEC will install and maintain automatic lighting fixtures and lamps for high pressure sodium (HPS) or metal halide (Metal) lamps controlled by a photo cell. Existing mercury vapor (MV) lamps will be maintained for existing Members as long as ballasts and bulbs are available but will not be offered for new applications. MV lights will be converted to equivalent high pressure sodium or metal halide lights at the applicable rates if a mercury vapor light is not repairable.

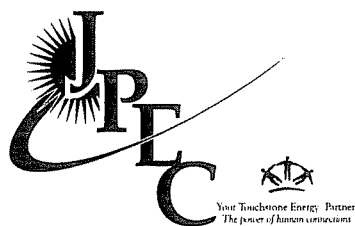
**Rate Per Month**

Watts	Lamp Type	Standard Fixture Lumens	Monthly kWh	Rate per Unit	Rate per Unit
175	MV	7,000	70	<del>\$7.51</del>	\$ 8.24
400	MV	20,000	145	<del>11.22</del>	12.73
100	HPS	8,000	40	<del>7.51</del>	7.93
250	HPS	23,000	95	<del>10.00</del>	10.99
250	HPS - Flood	23,000	95	<del>10.56</del>	11.55
175	Metal	14,000	72	<del>12.67</del>	13.42
150	Metal	13,000	63	<del>12.34</del>	13.00
400	Metal	34,000	163	<del>17.82</del>	19.52
1,000	Metal - Flood	110,000	367	<del>25.04</del>	28.86

**Terms of Payment**

The above terms are net, the gross rates being five percent (5%) higher. In the event the current bill is not paid on or before the date shown on the bill, the gross rates shall apply.

DATE OF ISSUE February 22, 2011  
 Month / Date / Year  
 DATE EFFECTIVE March 1, 2011  
 Month / Date / Year  
 ISSUED BY /s/ G. Kelly Nuckols  
 G. Kelly Nuckols  
 TITLE President & CEO  
 BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION  
 IN CASE NO. 2010-00512 DATED January 26, 2011



Jackson Purchase Energy Corp.  
 FOR Entire Territory Served  
 Community, Town or City

P.S.C. KY NO. 7

SHEET NO. 14

CANCELLING P.S.C. KY NO. 6

SHEET NO. 14

<b>RATES AND CHARGES</b>
SCHEDULE D – COMMERCIAL AND INDUSTRIAL DEMAND LESS THAN 3,000 kW

**Applicability**

Entire service territory.

**Availability of Service**

To commercial and industrial Members with maximum single or three phase load greater than 25 kW and less than 3,000 kW.

Members, upon demonstrating a billed demand of 3,000 kW or greater in two (2) months of any consecutive thirteen (13) month period, will be served under the appropriate (excluding this) rate schedule and shall remain on that schedule for a minimum of twelve (12) consecutive months. For the first billed demand above 3,000 kW as referenced above, the Member's consumption will be billed at the existing rate. For the second billed demand above 3,000 kW as referenced above, the Member's consumption will be billed at the appropriate (excluding this) rate schedule.

**Type of Service**

Single phase or three phase, 60 cycle at available voltages.

**Rates**

Facilities Charge:	Per month	\$35.00	
Demand Charge:	Per kW per month	\$6.50	
Energy:			
First	200 kWh per kW per month	<del>\$0.03422</del>	<i>\$0.044640</i> per kWh per month
Next	200 kWh per kW per month	<del>\$0.02692</del>	<i>\$0.037340</i> per kWh per month
Next	200 kWh per kW per month	<del>\$0.02321</del>	<i>\$0.033630</i> per kWh per month
Over	600 kWh per kW per month	<del>\$0.01961</del>	<i>\$0.030030</i> per kWh per month

DATE OF ISSUE February 22, 2011  
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DATE EFFECTIVE March 1, 2011  
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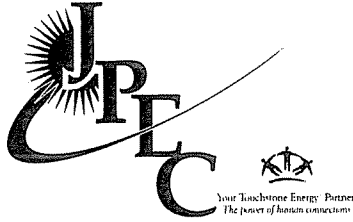
ISSUED BY /s/ G. Kelly Nuckols  
 G. Kelly Nuckols

TITLE President & CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2010-00512 DATED January 26, 2011





Jackson Purchase Energy Corp.  
 FOR Entire Territory Served  
Community, Town or City

P.S.C. KY NO. 7

SHEET NO. 19

CANCELLING P.S.C. KY NO. 6

SHEET NO. 19

**RATES AND CHARGES**

SCHEDULE I-E – LARGE COMMERCIAL AND INDUSTRIAL – EXISTING

1. Member shall be served under this rate schedule as of the effective date of this schedule, June 25, 2008.
2. Member's service characteristics shall meet the qualifications for service specified in the Big Rivers Large Industrial Customer Tariff.
3. It shall be the responsibility of the Member to coordinate through JPEC or its authorized agent all transactions that JPEC must take on behalf of the Member pursuant to the Big Rivers Large Industrial Tariff.

**Monthly Charges**

Service Charge:	Per month	\$300.00
Demand Charge:	First 3,000 kW of billing demand per month	\$34,500.00
	All additional kW per kW per month	\$11.50
All Energy:	Per kWh per month	<del>\$0.01735</del> \$0.027247

**Minimum Monthly Charge**

The minimum monthly charges under this rate shall be the sum of the monthly Service Charge (\$300.00) and \$34,500.00 where 3,000 kVA or less of transformer capacity is required. For Members requiring more than 3,000 kVA of transformer capacity, the minimum monthly charge shall be increased by \$1.00 for each kVA or fraction thereof required above 3,000 kVA. Where it is necessary to extend or reinforce facilities in excess of standard service facilities, the minimum monthly charge may be increased to assure adequate compensation for the added facilities of one and one-half percent (1 1/2%) per month of the total cost of the excess facilities as a facilities charge for which no power and energy would be delivered. Any applicable Adjustment Clause, and applicable taxes shall be in addition to the charges above.

**Determination of Billing Demand**

The billing demand, in kilowatts (kW), shall be the Member's maximum integrated thirty (30) minute demand at such delivery point during each billing period as determined by JPEC provided meter(s) which record at the end

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DATE OF ISSUE February 22, 2011  
 Month / Date / Year

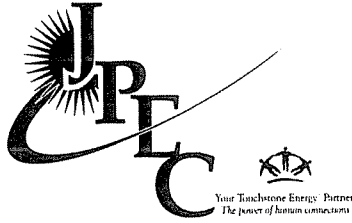
DATE EFFECTIVE March 1, 2011  
 Month / Date / Year

ISSUED BY /s/ G. Kelly Nuckols  
 G. Kelly Nuckols

TITLE President & CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2010-00512 DATED January 26, 2011



Jackson Purchase Energy Corp.  
 FOR Entire Territory Served  
 Community, Town or City

P.S.C. KY NO. 7

SHEET NO. 23

CANCELLING P.S.C. KY NO. 6

SHEET NO. 23

<b>RATES AND CHARGES</b>
SCHEDULE L – LARGE COMMERCIAL AND INDUSTRIAL 3,000-5,000 kW

1. Member shall be served under this rate schedule as of the effective date of this schedule, June 25, 2008.
2. It shall be the responsibility of the Member to coordinate through JPEC or its authorized agent all transactions that JPEC must take on behalf of the Member pursuant to the Big Rivers Large Industrial Tariff.

**Monthly Charges**

Service Charge:	Per month	\$300.00
Demand Charge:	Per kW per month	\$11.30
All Energy:	Per kWh per month	\$0.0735 \$0.027247

The monthly billing shall be the sum of the Service Charge, Demand Charge, Energy Charge, Facilities Charge (if any), any applicable Adjustment Clause, and applicable taxes.

**Determination of Billing Demand**

The billing demand, in kilowatts (kW), shall be the Member's maximum integrated thirty (30) minute demand at such delivery point during each billing period as determined by JPEC provided meter(s) which record at the end of each thirty (30) minute period the integrated kilowatt demand during the preceding thirty (30) minutes. Demand charges will be adjusted to correct for power factor lower than ninety percent (90%) when JPEC deems necessary. The monthly billing demand shall be adjusted when necessary in accordance with the following formula:

$$\text{Monthly Billing Demand (kW)} = \frac{\text{Maximum Actual Measured Demand (kW)} \times 90\%}{\text{Power Factor (\%)}}$$

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ISSUED BY /s/ G. Kelly Nuckols  
 G. Kelly Nuckols

TITLE President & CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2010-00512 DATED January 26, 2011