



Allen Anderson, President & CEO

925-929 North Main Street
Post Office Box 910
Somerset, KY 42502-0910
Telephone 606-678-4121
Toll Free 800-264-5112
Fax 606-679-8279
www.skrecc.com

February 15, 2011

RECEIVED

Mr. Jeff R. Derouen, Executive Director
Kentucky Public Service Commission
P.O. Box 615
Frankfort, KY 40602

FEB 16 2011
PUBLIC SERVICE
COMMISSION

Dear Mr. Derouen:

SUBJECT: Commission's Order No. 2010-00510

Information requested in Appendix A in the Commission's Order No. 2010-00510 dated January 26, 2011, is enclosed.

Witnesses to be available for the public hearing will be:

- Item 1(b) Kevin Newton
- Item 3 Mary Lou Henderlight
- Remaining item numbers Jeffery C. Greer

Information concerning notification of members of the hearing will be forwarded under separate cover.

Sincerely,

SOUTH KENTUCKY RECC

A handwritten signature in black ink, appearing to read 'S. Johnson', is written over the typed name 'Stephen Johnson'.

Stephen Johnson
Vice President of Finance

SJ:jb

Enclosures



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Allen Anderson, President & CEO

February 15, 2011

Beth O'Donnell, Executive Director
Kentucky Public Service Commission
211 Sower Boulevard
Post Office 615
Frankfort, Kentucky 40602-0615

RE:Case No. 2010-00510

Dear Ms. O'Donnell:

In response to the Commission order dated January 26, 2011, we enclose an original and three copies of an affidavit executed by our President and CEO, Allen Anderson.

The published notice will be in the Kentucky Living Magazine and verification will be sent to the Commission when received.

Sincerely,

SOUTH KENTUCKY RECC

A handwritten signature in black ink, appearing to read 'S. Johnson', is written over the printed name 'Stephen Johnson'.

Stephen Johnson
Vice President of Finance

SJ:jb

Enclosures

COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION

IN THE MATTER OF

AN EXAMINATION BY THE PUBLIC)
SERVICE COMMISSION OF THE)
APPLICATION OF THE FUEL ADJUSTMENT)
CLAUSE OF SOUTH KENTUCKY RURAL) CASE NO. 2010-00510
ELECTRIC COOPERATIVE CORPORATION)
FROM NOVEMBER 1, 2008 THROUGH OCTOBER 31, 2010)

A F F I D A V I T

The Affiant, Allen Anderson, President and CEO of South Kentucky Rural Electric Cooperative Corporation, 925-929 North Main Street, Somerset, Kentucky, states that, for the period November 1, 2008 through October 31, 2010, South Kentucky Rural Electric Cooperative Corporation has operated in compliance with each and every provision of the uniform fuel adjustment clause, as prescribed in 807 KAR 5:056, with member inquiries concerning the rate and the volatility of the fuel adjustment clause during said period.

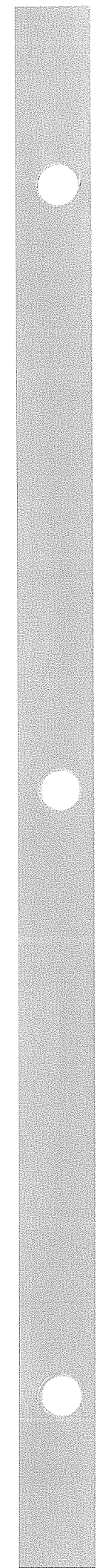
Witness my hand the 15th day of February, 2011.

Allen Anderson
President & CEO

Subscribed and sworn before me this 15th day of February 2011.

Army Lester
Notary Public, State at Large

My Commission Expires: 6/23/2014.



SOUTH KENTUCKY R.E.C.C.
 TWELVE MONTH MOVING AVERAGE WORKSHEET
 FOR KWH LINE LOSS USED IN F.A.C. CALCULATIONS

CASE NO. 2010-00510
 ITEM 1(A)
 Sheet 1 of 2

-A-	-B-	-C-	-D-	-E-	-F-	-G-	
PURCHASE AND DISPOSITION OF KWH							
MONTH EFFECTIVE	PERIOD UPDATED	PURCHASED	SALES	OWN USE	UNACCOUNTED FOR	PERCENT LINE LOSS	
NOV	08	LESS 12TH MONTH PRIOR	98,424,843	83,843,421	28,038	14,553,384	14.786%
		ADD CURRENT MONTH	109,278,644	88,553,388	27,769	20,697,487	18.940%
		CURRENT 12 MONTHS	1,227,646,000	1,152,720,120	416,954	74,508,926	6.069%
DEC	08	LESS 12TH MONTH PRIOR	114,489,642	99,319,982	33,602	15,136,058	13.220%
		ADD CURRENT MONTH	138,923,103	120,422,397	41,009	18,459,697	13.288%
		CURRENT 12 MONTHS	1,252,079,461	1,173,822,535	424,361	77,832,565	6.216%
JAN	09	LESS 12TH MONTH PRIOR	142,802,884	114,554,429	37,947	28,210,508	19.755%
		ADD CURRENT MONTH	159,749,152	134,133,919	56,109	25,559,124	16.000%
		CURRENT 12 MONTHS	1,269,025,729	1,193,402,025	442,523	75,181,181	5.924%
FEB	09	LESS 12TH MONTH PRIOR	121,161,292	129,783,599	46,939	(8,669,246)	-7.155%
		ADD CURRENT MONTH	122,808,398	143,370,969	72,641	(20,635,212)	-16.803%
		CURRENT 12 MONTHS	1,270,672,835	1,206,989,395	468,225	63,215,215	4.975%
MAR	09	LESS 12TH MONTH PRIOR	108,011,989	114,319,965	52,900	(6,360,876)	-5.889%
		ADD CURRENT MONTH	108,754,746	110,959,062	67,293	(2,271,609)	-2.089%
		CURRENT 12 MONTHS	1,271,415,592	1,203,628,492	482,618	67,304,482	5.294%
APR	09	LESS 12TH MONTH PRIOR	82,668,966	89,190,537	33,636	(6,555,207)	-7.929%
		ADD CURRENT MONTH	89,845,550	94,331,284	41,728	(4,527,462)	-5.039%
		CURRENT 12 MONTHS	1,278,592,176	1,208,769,239	490,710	69,332,227	5.423%
MAY	09	LESS 12TH MONTH PRIOR	77,285,879	76,404,271	28,223	853,385	1.104%
		ADD CURRENT MONTH	84,991,767	79,949,329	35,548	5,006,890	5.891%
		CURRENT 12 MONTHS	1,286,298,064	1,212,314,297	498,035	73,485,732	5.713%
JUNE	09	LESS 12TH MONTH PRIOR	95,392,976	81,079,231	32,492	14,281,253	14.971%
		ADD CURRENT MONTH	101,149,720	84,727,051	35,996	16,386,673	16.200%
		CURRENT 12 MONTHS	1,292,054,808	1,215,962,117	501,539	75,591,152	5.850%
JULY	09	LESS 12TH MONTH PRIOR	102,561,902	91,323,115	26,837	11,211,950	10.932%
		ADD CURRENT MONTH	99,860,950	99,207,160	32,165	621,625	0.622%
		CURRENT 12 MONTHS	1,289,353,856	1,223,846,162	506,867	65,000,827	5.041%
AUG	09	LESS 12TH MONTH PRIOR	101,253,783	98,302,234	28,390	2,923,159	2.887%
		ADD CURRENT MONTH	106,196,754	98,271,697	33,790	7,891,267	7.431%
		CURRENT 12 MONTHS	1,294,296,827	1,223,815,625	512,267	69,968,935	5.406%
SEPT	09	LESS 12TH MONTH PRIOR	87,967,003	92,610,820	40,379	(4,684,196)	-5.325%
		ADD CURRENT MONTH	89,118,738	93,853,454	48,864	(4,783,580)	-5.368%
		CURRENT 12 MONTHS	1,295,448,562	1,225,058,259	520,752	69,869,551	5.393%
OCT	09	LESS 12TH MONTH PRIOR	84,771,040	77,278,549	27,840	7,464,651	8.806%
		ADD CURRENT MONTH	89,898,439	82,858,544	32,607	7,007,288	7.795%
		CURRENT 12 MONTHS	1,300,575,961	1,230,638,254	525,519	69,412,188	5.337%
NOV	09	LESS 12TH MONTH PRIOR	109,278,644	88,553,388	27,769	20,697,487	18.940%
		ADD CURRENT MONTH	98,746,953	88,884,120	34,682	9,828,151	9.953%
		CURRENT 12 MONTHS	1,290,044,270	1,230,968,986	532,432	58,542,852	4.538%
DEC	09	LESS 12TH MONTH PRIOR	138,923,103	120,422,397	41,009	18,459,697	13.288%
		ADD CURRENT MONTH	141,650,943	104,314,153	32,683	37,304,107	26.335%
		CURRENT 12 MONTHS	1,292,772,110	1,214,860,742	524,106	77,387,262	5.986%

SOUTH KENTUCKY R.E.C.C.
 TWELVE MONTH MOVING AVERAGE WORKSHEET
 FOR KWH LINE LOSS USED IN F.A.C. CALCULATIONS

CASE NO. 2010-00510
 ITEM 1(A)
 Sheet 2 of 2

-A-	-B-	-C-	-D-	-E-	-F-	-G-
PURCHASE AND DISPOSITION OF KWH						
MONTH EFFECTIVE	PERIOD UPDATED	PURCHASED	SALES	OWN USE	UNACCOUNTED FOR	PERCENT LINE LOSS
JAN	10	LESS 12TH MONTH PRIOR	159,749,152	134,133,919	56,109	16.000%
		ADD CURRENT MONTH	170,022,365	161,429,347	56,991	5.021%
		CURRENT 12 MONTHS	1,303,045,323	1,242,156,170	524,988	4.633%
FEB	10	LESS 12TH MONTH PRIOR	122,808,398	143,370,969	72,641	-16.803%
		ADD CURRENT MONTH	149,136,872	140,829,442	68,459	5.524%
		CURRENT 12 MONTHS	1,329,373,797	1,239,614,643	520,806	6.713%
MAR	10	LESS 12TH MONTH PRIOR	108,754,746	110,959,062	67,293	-2.089%
		ADD CURRENT MONTH	113,715,667	130,815,668	76,854	-15.105%
		CURRENT 12 MONTHS	1,334,334,718	1,259,471,249	530,367	5.571%
APRIL	10	LESS 12TH MONTH PRIOR	89,845,550	94,331,284	41,728	-5.039%
		ADD CURRENT MONTH	81,854,834	94,583,041	46,824	-15.607%
		CURRENT 12 MONTHS	1,326,344,002	1,259,723,006	535,463	4.983%
MAY	10	LESS 12TH MONTH PRIOR	84,991,767	79,949,329	35,548	5.891%
		ADD CURRENT MONTH	90,476,250	78,682,441	32,070	13.000%
		CURRENT 12 MONTHS	1,331,828,485	1,258,456,118	531,985	5.469%
JUNE	10	LESS 12TH MONTH PRIOR	101,149,720	84,727,051	35,996	16.200%
		ADD CURRENT MONTH	113,515,535	91,910,433	33,746	19.003%
		CURRENT 12 MONTHS	1,344,194,300	1,265,639,500	529,735	5.805%
JULY	10	LESS 12TH MONTH PRIOR	99,860,950	99,207,160	32,165	0.622%
		ADD CURRENT MONTH	120,925,722	114,923,499	34,800	4.935%
		CURRENT 12 MONTHS	1,365,259,072	1,281,355,839	532,370	6.107%
AUG	10	LESS 12TH MONTH PRIOR	106,196,754	98,271,697	33,790	7.431%
		ADD CURRENT MONTH	121,426,875	116,116,361	37,013	4.343%
		CURRENT 12 MONTHS	1,380,489,193	1,299,200,503	535,593	5.850%
SEPT	10	LESS 12TH MONTH PRIOR	89,118,738	93,853,454	48,864	-5.368%
		ADD CURRENT MONTH	93,993,155	107,953,162	50,515	-14.906%
		CURRENT 12 MONTHS	1,385,363,610	1,313,300,211	537,244	5.163%
OCT	10	LESS 12TH MONTH PRIOR	89,898,439	82,858,544	32,607	7.795%
		ADD CURRENT MONTH	84,538,517	83,783,953	33,806	0.853%
		CURRENT 12 MONTHS	1,380,003,688	1,314,225,620	538,443	4.727%

SOUTH KENTUCKY R.E.C.C.

LINE LOSS REDUCTION

South Kentucky RECC has historically used, and continues to use programs to reduce line loss on its system. During the period of November 2008 through October 2010, South Kentucky RECC recondotored and /or multiphased several lines, which has helped to improve losses all across the system.

During this same time period, SKRECC has also added two new substations due to load growth (Gregory Road in Wayne County and Jabez in Russell County), and these improvements have also helped reduce losses significantly.

For many years we have taken losses into consideration when purchasing special equipment such as transformers and meters. Additionally, during the above mentioned time period we applied an effective right-of-way program that helped in many areas of concern as well as line loss.

ACCOUNT NUMBER	ADDT'L CHARGES	ENERGY CHARGE	S LIGHT CHARGE	ENERGY & S LIGHT CH.	TOTAL FC BILLED	ENERGY & FC BILLED	KENTUCKY SALES TAX	SALES TAX	TENN SALES TAX	SCHOOL TAX	FRANCHISE TAX	TOTAL BILLED TO CONSUMER	NO. REC BILLS	NO. SEC LIGHTS	MIN BILLS RECEIVED
440.10	\$216,507.80	\$4,484,256.25	\$178,954.33	\$4,879,718.38	\$642,366.87	\$5,522,085.25	\$6.41	\$0.00	\$0.00	\$160,280.60	\$5,801.73	\$5,688,173.99	57,729	20,071	113
442.10	\$21,087.38	\$41,506.01	\$22,460.05	\$845,053.44	\$54,051.39	\$999,104.83	30,166.99	345.78	103.23	29,037.67	2,230.59	\$587,816.02	3,765	1,744	37
442.20	\$37,944.94	\$79,991.02	\$5,458.52	\$843,394.48	\$126,124.47	\$969,518.95	41,166.34	103.23	0.00	1,398.93	0.00	\$1,043,074.46	267	470	8
AES LP<1000	\$1,823.65	\$3,511.20	\$38,832.92	\$40,072.31	\$6,558.64	\$46,630.95	0.00	0.00	0.00	1,233.23	0.00	\$42,393.45	9	15	0
AES LP=1000	\$1,607.65	\$3,511.20	\$38,832.92	\$40,072.31	\$5,596.18	\$41,107.38	52.84	0.00	0.00	1,233.23	0.00	\$605,113.78	3	36	0
LP 1	\$40,717.17	\$430,321.66	\$362.98	\$471,401.81	\$88,062.19	\$559,464.00	28,865.86	0.00	0.00	16,783.92	0.00	\$605,113.78	0	0	0
LP 2	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.00	0.00	0.00	9,833.22	0.00	\$368,045.78	7	6	0
LP 3	\$19,067.80	\$255,043.36	\$101.61	\$274,212.77	\$53,728.05	\$327,940.82	20,266.74	0.00	0.00	147.66	0.00	\$5,107.75	1	2	0
AES LP>1000	\$193.98	\$4,031.72	\$38.14	\$4,263.84	\$696.25	\$4,960.09	0.00	0.00	0.00	3,441.48	167.87	\$123,764.98	140	109	13
442.21	\$4,545.26	\$6,735.95	\$1,371.26	\$102,652.47	\$12,219.50	\$114,871.97	5,283.86	6.47	226.59	209.32	209.32	\$8,260.17	22	839	0
444.00	\$303.74	\$7,653.46	\$6,716.08	\$7,019.82	\$7,446.50	\$7,766.52	1.98	1.98	0.00	0.00	92.89	\$76,859.79	747	740	1
445.00	\$2,890.71	\$5,083.20	\$7,653.46	\$65,637.37	\$8,283.98	\$73,921.35	825.05	1.98	0.00	0.00	0.00	\$76,859.79	747	740	1
TOTAL	\$346,690.08	\$6,638,545.81	\$223,702.00	\$7,208,937.89	\$998,434.22	\$8,207,372.11	\$126,691.36	\$457.46	\$240,370.65	\$11,750.47	\$8,586,642.05	62,693	24,091	172	514
MEMO															
440.10 (ETS)	\$1,730.85	\$33,793.81	\$0.00	\$35,524.66	8,737.44	\$44,262.10	\$0.00	\$0.00	\$0.00	\$1,328.36	\$13.95	\$45,604.41	1,790	0	0
ADJUSTMENTS	(11.58)	(215.39)		(\$226.97)	(33.11)	(260.08)	0.00	0.00	0.00	(7.80)		(267.86)			
442.10 (ETS)	0.00	0.00	0.00	\$0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4	0	4
ADJUSTMENTS															
TOTAL BILLED	\$1,719.27	\$33,578.42	\$0.00	\$35,291.69	\$8,704.33	\$44,002.02	\$0.00	\$0.00	\$0.00	\$1,320.56	\$13.95	\$45,336.53	1,794	0	518

ACCOUNT NUMBER	ENERGY KWH SOLD	SL KWH SOLD	GROSS KWH SOLD	KWH SOLD	LESS ADJ	NET KWH SOLD	SECURITY LIGHT KWH	FC RATE	SL FC	ENERGY FC	COOP USE - FC	NET FUEL CHG BILLED	FC ADJ	NET FUEL CHG BILLED
440.10	55,692.031	1,375,396	57,067.427	4,800,348	(80,092)	56,987.335	1,375,396	0.01126	15,486.96	\$626,879.91	\$312.68	\$642,366.87	(\$607.66)	\$642,071.89
442.10	4,620.962	179,386	4,800,348	11,202,110	(56,869)	11,145,241	179,386	0.01126	2,019.89	52,031.50	\$54,051.39	\$54,051.39	(484.71)	53,566.68
442.20	11,164.324	37,786	582,472	0	0	11,202,110	37,786	0.01126	425.47	125,699.00	126,124.47	126,124.47	0.00	126,124.47
AES LP<1000	581,100	1,372	582,472	0	0	582,472	1,372	0.01126	15.45	6,543.19	6,558.64	6,558.64	0.00	6,558.64
AES LP=1000	496,907	90	496,997	0	0	496,997	90	0.01126	1.01	5,595.17	5,596.18	5,596.18	0.00	5,596.18
LP 1	7,820,798	0	7,820,798	0	0	7,820,798	0	0.01126	0.00	88,062.19	88,062.19	88,062.19	0.00	88,062.19
LP 2	0	0	0	0	0	0	0	0.01126	0.00	0.00	0.00	0.00	0.00	0.00
LP 3	4,770,676	909	4,771,585	0	0	4,771,585	909	0.01126	10.24	53,728.05	53,728.05	53,728.05	0.00	53,728.05
AES LP>1000	61,500	334	61,834	0	0	61,834	334	0.01126	3.76	692.49	696.25	696.25	0.00	696.25
442.21	1,075,889	10,325	1,086,214	0	0	1,086,214	10,325	0.01126	116.26	12,103.24	12,219.50	12,219.50	0.00	12,219.50
444.00	0	66,314	66,314	0	0	66,314	66,314	0.01126	746.70	746.70	746.70	746.70	0.00	746.70
445.00	674,689	61,015	735,704	0	(1,454)	734,250	61,015	0.01126	687.03	7,596.95	8,283.98	8,283.98	(20.36)	8,263.62
TOTAL	86,958,876	1,732,927	88,691,803	(138,415)		88,553,388	1,732,927	0.01126	\$19,512.77	\$978,921.45	\$312.68	\$998,434.22	(\$1,112.73)	\$997,321.49
MEMO														
440.10 (ETS)	775,971	0	775,971	0	0	775,971	0	0.01126	\$0.00	\$8,737.44	\$0.00	\$8,737.44	\$0.00	\$8,737.44
ADJUSTMENTS	(4,946)		(4,946)			(4,946)		0.01126	0.00	0.00	0.00	0.00	(33.11)	(33.11)
442.10 (ETS)	0	0	0	0	0	0	0	0.01126	0.00	0.00	0.00	0.00	0.00	0.00
ADJUSTMENTS	0	0	0	0	0	0	0	0.01126	0.00	0.00	0.00	0.00	0.00	0.00
TOTAL BILLED	771,025	0	771,025	0	0	771,025	0	0.01126	\$0.00	\$8,737.44	\$0.00	\$8,737.44	(\$33.11)	\$8,704.33

FUEL CHARGE = 0.01126

ACCOUNT NUMBER	ENERGY KWH SOLD	SL KWH SOLD	GROSS KWH SOLD	KWH SOLD	LESS ADJ	NET KWH SOLD	SECURITY LIGHT KWH	FC RATE	SL FC	ENERGY FC	COOP USE - FC	NET FUEL CHG BILLED	FC ADJ	NET FUEL CHG BILLED
440.10	55,692.031	1,375,396	57,067.427	4,800,348	(80,092)	56,987.335	1,375,396	0.01126	15,486.96	\$626,879.91	\$312.68	\$642,366.87	(\$607.66)	\$642,071.89
442.10	4,620.962	179,386	4,800,348	11,202,110	(56,869)	11,145,241	179,386	0.01126	2,019.89	52,031.50	\$54,051.39	\$54,051.39	(484.71)	53,566.68
442.20	11,164.324	37,786	582,472	0	0	11,202,110	37,786	0.01126	425.47	125,699.00	126,124.47	126,124.47	0.00	126,124.47
AES LP<1000	581,100	1,372	582,472	0	0	582,472	1,372	0.01126	15.45	6,543.19	6,558.64	6,558.64	0.00	6,558.64
AES LP=1000	496,907	90	496,997	0	0	496,997	90	0.01126	1.01	5,595.17	5,596.18	5,596.18	0.00	5,596.18
LP 1	7,820,798	0	7,820,798	0	0	7,820,798	0	0.01126	0.00	88,062.19	88,062.19	88,062.19	0.00	88,062.19
LP 2	0	0	0	0	0	0	0	0.01126	0.00	0.00	0.00	0.00	0.00	0.00
LP 3	4,770,676	909	4,771,585	0	0	4,771,585	909	0.01126	10.24	53,728.05	53,728.05	53,728.05	0.00	53,728.05
AES LP>1000	61,500	334	61,834	0	0	61,834	334	0.01126	3.76	692.49	696.25	696.25	0.00	696.25
442.21	1,075,889	10,325	1,086,214	0	0	1,086,214	10,325	0.01126	116.26	12,103.24	12,219.50	12,219.50	0.00	12,219.50
444.00	0	66,314	66,314	0	0	66,314	66,314	0.01126	746.70	746.70	746.70	746.70	0.00	746.70
445.00	674,689	61,015	735,704	0	(1,454)	734,250	61,015	0.01126	687.03	7,596.95	8,283.98	8,283.98	(20.36)	8,263.62
TOTAL	86,958,876	1,732,927	88,691,803	(138,415)		88,553,388	1,732,927	0.01126	\$19,512.77	\$978,921.45	\$312.68	\$998,434.22	(\$1,112.73)	\$997,321.49

ACCOUNT NUMBER	ADDT'L CHGS	TRANSFORMER & RENTAL CHG	ENVIROWATT CHARGE	ENVIRONMTL CHARGE	ADD'TL CHGS TOTAL
440.10	\$0.00	\$0.00	\$580.00	\$215,927.80	\$216,507.80
442.10	0.00	0.00	2.75	37,917.44	\$21,087.38
442.20	0.00	0.00	27.50	\$1,823.65	\$37,944.94
AES LP<1000	0.00	0.00	1,607.65	\$40,717.17	\$1,823.65
AES LP=1000	0.00	0.00	21,350.39	\$40,717.17	\$1,607.65
LP 1	5,833.03	13,533.75	12,768.12	193.98	\$40,717.17
LP 2	0.00	1,460.00	4,490.26	303.74	\$0.00
LP 3	4,839.68	0.00	2,890.71	\$320,358.37	\$19,067.80
AES LP>1000	0.00	0.00	\$665.25	\$320,358.37	\$4,839.68
442.21	0.00	0.00	\$14,993.75	\$320,358.37	\$193.98
444.00	0.00	0.00	\$665.25	\$320,358.37	\$4,839.68
445.00	0.00	0.00	\$665.25	\$320,358.37	\$193.98
TOTAL	\$10,672.71	\$14,993.75	\$665.25	\$320,358.37	\$346,690.08

ACCOUNT NUMBER	ELECTRIC ADJUSTMENTS	ENVIRONMTL ADJUSTMENTS	NET BILLED TO CONSUMER	YTD
440.10	(\$6,130.22)	(\$286.47)	\$5,515,668.56	88,553,388
442.10	(5,182.05)	(\$235.12)	\$33,687.66	27,769
442.20	0.00	\$0.00	\$969,518.95	21,048,041
AES LP<1000	0.00	\$0.00	\$46,630.95	109,629,198
AES LP=1000	0.00	\$0.00	\$41,107.38	1,113,615,358
LP 1	0.00	\$0.00	\$559,464.00	286,301
LP 2	0.00	\$0.00	\$327,940.82	236,866
LP 3	0.00	\$0.00	\$4,960.09	109,278,644
AES LP>1000	0.00	\$0.00	\$114,871.97	349,027
442.21	0.00	\$0.00	\$7,766.52	353,907
444.00	(127.06)	(\$5.58)	\$73,788.69	236,866
445.00	(\$1,439.35)	(\$527.17)	\$8,155,405.99	236,866
TOTAL	(\$11,439.35)	(\$527.17)	\$8,155,405.99	1,053,400,138

SOUTH KENTUCKY RECC
 MONTHLY BILLING SUMMARY
 BY ACCOUNT
 NOVEMBER 2008

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ACCOUNT NUMBER	ADD'L CHARGES	ENERGY CHARGE	S LIGHT CHARGE	ENERGY & S LIGHT CH.	TOTAL FC BILLED	ENERGY & FC BILLED	KENTUCKY SALES TAX	SALES TAX	TENN SALES TAX	SCHOOL TAX	FRANCHISE TAX	TOTAL BILLED TO CONSUMER	NO. REC BILLS	NO. SEC LIGHTS	MIN BILLS RECEIVED
440.10	\$23,679.00	\$7,981,760.77	\$192,767.39	\$8,688,197.16	\$327,372.56	\$9,015,569.72	\$4.37	\$0.00	\$0.00	\$285,135.96	\$17,223.75	\$9,297,933.40	60,804	20,570	79
442.10	\$41,900.86	633,011.03	\$25,268.82	\$700,180.71	\$21,834.98	722,015.69	39,741.11	303.78	0.00	21,578.88	4,264.81	\$787,904.27	4,229	1,983	42
442.20 LP<1000	\$72,541.48	1,121,005.78	\$7,135.38	\$1,200,682.64	\$49,034.99	1,249,717.63	54,276.95	94.73	0.00	37,463.64	3,495.14	\$1,345,048.09	9	619	16
AES LP<1000	\$3,123.65	48,227.82	\$185.72	\$51,537.19	\$2,294.96	53,832.15	0.00	0.00	0.00	1,614.98	0.00	\$55,447.13	2	58	0
LP=>1000	\$3,524.26	54,236.28	\$383.34	\$58,143.88	\$2,592.32	60,736.20	0.00	0.00	0.00	1,822.08	0.00	\$62,558.28	2	36	0
LP 1	\$33,362.92	249,379.70	\$362.98	\$283,105.60	\$13,597.53	296,663.13	13,876.59	0.00	0.00	8,899.90	0.00	\$319,441.62	0	0	0
LP 2	\$0.00	0.00	\$0.00	\$0.00	\$0.00	0.00	0.00	0.00	0.00	0.00	0.00	\$0.00	0	0	0
LP 3	\$28,789.82	317,191.12	\$462.85	\$346,443.79	\$18,154.66	364,598.45	22,532.69	0.00	0.00	10,938.18	8.00	\$398,077.32	9	33	0
AES LP>1000	\$408.04	6,285.72	\$38.13	\$6,731.89	\$300.19	7,032.08	0.00	0.00	0.00	209.82	0.00	\$7,241.90	1	2	0
442.21	\$8,172.66	125,674.78	\$1,728.63	\$135,576.07	\$4,377.10	139,953.17	6,226.31	0.00	0.00	4,199.34	270.22	\$150,649.84	152	148	20
444.00	\$672.24	\$11,269.97	\$10,597.73	\$11,269.97	\$315.15	11,585.12	48.69	1.72	0.00	342.84	198.27	\$12,176.64	23	1,400	1
445.00	\$8,226.05	120,824.65	\$7,623.87	\$136,674.57	\$44,920.83	\$181,605.40	2,027.70	12.65	\$412.88	4,160.01	107.61	\$188,873.93	748	737	2
TOTAL	\$724,400.98	\$10,657,597.65	\$236,544.84	\$11,618,543.47	\$444,920.83	\$12,063,464.30	\$138,736.41	\$412.88	\$356,365.23	\$356,365.23	\$25,567.80	\$12,584,546.62	66,335	25,601	160
MEMO															
440.10 (ETS)	\$7,105.90	\$107,703.83	\$0.00	\$114,810.83	7,666.79	\$122,477.62	\$0.00	\$0.00	\$0.00	\$3,674.52	\$10.03	\$126,162.17	1,801	0	254
ADJUSTMENTS	(5.11)	(77.52)		(82.63)	(5.52)	(88.15)				(2.65)		(90.80)			
442.10 (ETS)	19.84	303.12	0.00	\$322.96	18.85	341.81	21.12	0.00	0.00	10.25		373.18	4	0	0
ADJUSTMENTS				\$0.00	0.00	0.00						0.00			
TOTAL BILLED	\$5,925.02	\$107,827.27	\$0.00	\$115,051.16	\$7,680.12	\$122,731.28	\$23.18	\$0.00	\$0.00	\$3,433.78	\$11.70	\$126,444.55	1,805	0	254

FUEL CHARGE = 0.0031

ACCOUNT NUMBER	ENERGY KWH SOLD	SL KWH SOLD	GROSS KWH SOLD	LESS ADJ	NET KWH SOLD	SECURITY LIGHT KWH	FC RATE	FC RATE	SL FC	ENERGY FC	TOTAL FUEL CHG BILLED	USE - FC	COOP	FC	CHG BILLED	NET FUEL
440.10	104,221,724	1,395,345	105,617,069	(104,683)	105,512,386	1,395,345	0.00310	4,325.57	619.94	\$323,046.99	\$327,372.96	\$16.90	\$16.90	(5,432.77)	\$326,956.69	20,117.38
442.10	6,843,403	199,981	7,043,384	(70,588)	6,972,796	199,981	0.00310	619.94	153.96	48,881.03	49,034.98	0.00	0.00	(1,717.60)	48,034.99	49,034.99
442.20 LP<1000	15,769,074	49,665	15,818,739	0	15,818,739	49,665	0.00310	4.25	2,290.71	2,294.96	2,294.96	0.00	0.00	0.00	2,294.96	2,294.96
AES LP<1000	738,940	1,372	740,312	0	740,312	1,372	0.00310	0.28	2,592.04	2,592.32	2,592.32	0.00	0.00	0.00	2,592.32	2,592.32
LP=>1000	836,143	90	836,233	0	836,233	90	0.00310	0.00	13,557.53	13,557.53	13,557.53	0.00	0.00	0.00	13,557.53	13,557.53
LP 1	4,373,396	0	4,373,396	0	4,373,396	0	0.00310	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
LP 2	0	0	0	0	0	0	0.00310	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
LP 3	5,852,425	3,915	5,856,340	0	5,856,340	3,915	0.00310	12.14	18,142.52	18,142.52	18,142.52	0.00	0.00	0.00	18,142.52	18,142.52
AES LP>1000	96,500	334	96,834	0	96,834	334	0.00310	1.04	299.15	300.19	300.19	0.00	0.00	0.00	300.19	300.19
442.21	1,400,544	12,427	1,412,971	0	1,412,971	12,427	0.00310	38.52	4,338.58	4,377.10	4,377.10	0.00	0.00	0.00	4,377.10	4,377.10
444.00	0	101,662	101,662	0	101,662	101,662	0.00310	315.15	0.00	315.15	315.15	0.00	0.00	0.00	315.15	315.15
445.00	1,580,118	60,614	1,640,732	8,568	1,649,300	60,614	0.00310	187.90	4,898.49	5,086.39	5,086.39	0.00	0.00	73.90	5,160.29	5,160.29
TOTAL	141,712,267	1,825,405	143,537,672	(166,703)	143,370,969	1,825,405	0.00310	\$5,658.75	\$439,262.08	\$444,920.83	\$444,920.83	\$16.90	\$16.90	(\$2,076.47)	\$442,861.26	\$442,861.26
MEMO																
440.10 (ETS)	2,473,112	0	2,473,112	0	2,473,112	0	0.00310	\$0.00	\$7,666.79	\$7,666.79	\$7,666.79	\$0.00	\$0.00	\$0.00	7,666.79	7,666.79
ADJUSTMENTS	0	-1,780	(1,780)	0	(1,780)	0	0.00310	0.00	0.00	0.00	0.00	0.00	0.00	(5.52)	(5.52)	(5.52)
442.10 (ETS)	6,077	0	6,077	0	6,077	0	0.00310	0.00	18.85	18.85	18.85	0.00	0.00	0.00	18.85	18.85
ADJUSTMENTS	0	0	0	0	0	0	0.00310	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
TOTAL BILLED	2,479,189	-1,780	2,477,409	0	2,477,409	0	0.00310	\$0.00	\$7,685.64	\$7,685.64	\$7,685.64	\$0.00	\$0.00	(\$5.52)	\$7,680.12	\$7,680.12

ACCOUNT NUMBER	ELECTRIC ADJUSTMENTS	ENVIRONMNTL ADJUSTMENTS	NET BILLED TO CONSUMER	ADD'L CHGS	ENVIRONMENTAL CHARGE	ENVIRONMENTAL CHARGE	ADD'L CHGS	MONTH	YTD
440.10	(8,296.64)	(468.01)	\$9,006,765.07	\$523,115.50	\$563.50	\$523,115.50	\$523,115.50	143,370,969	277,504,888
442.10	(6,634.50)	(5312.94)	\$715,068.25	2.75	2.75	41,898.11	\$41,900.86	72,641	128,750
442.20 LP<1000	(8,182.85)	(5501.92)	\$1,241,032.86	27.50	27.50	72,513.98	\$72,541.48	(20,326,177)	5,484,145
AES LP<1000	0.00	0.00	\$53,832.15	0.00	0.00	3,123.65	\$3,123.65	123,117,433	283,117,783
LP=>1000	0.00	0.00	\$60,736.20	0.00	0.00	3,524.26	\$3,524.26	122,808,398	282,808,748
LP 1	0.00	0.00	\$296,663.13	0.00	0.00	16,428.76	\$16,428.76	378,035	400,377
LP 2	0.00	0.00	\$0.00	0.00	0.00	\$33,362.92	\$33,362.92	385,954	405,444
LP 3	0.00	0.00	\$364,598.45	0.00	0.00	21,071.35	\$21,071.35	MONTH FOR CP DEMAND	JANUARY
AES LP>1000	0.00	0.00	\$7,032.08	0.00	0.00	408.04	\$408.04	MONTH FOR BILL DEMAND	JANUARY
442.21	0.00	0.00	\$139,953.17	0.00	0.00	8,117.66	\$8,117.66		
444.00	0.00	0.00	\$11,585.12	0.00	0.00	672.24	\$672.24		
445.00	695.85	\$31.01	\$142,487.82	0.00	0.00	8,226.05	\$8,226.05		
TOTAL	(\$22,418.14)	(\$1,271.86)	\$12,039,774.30	\$9,658.88	\$14,993.75	\$648.75	\$699,095.60		

SOUTH KENTUCKY REC
 MONTHLY BILLING SUMMARY
 BY ACCOUNT
 FEBRUARY 2009

ACCOUNT NUMBER	ADDTL CHARGES	ENERGY CHARGE	S LIGHT CHARGE	ENERGY & S LIGHT CH.	TOTAL FC BILLED	ENERGY & FC BILLED	KENTUCKY SALES TAX	TENN SALES TAX	SCHOOL TAX	FRANCHISE TAX	TOTAL BILLED TO CONSUMER	NO. REC BILLS	NO. SEC LIGHTS	MIN BILLS RECEIVED
440.10	\$383,199.92	\$4,813,604.16	\$18,1906.25	\$5,378,710.33	\$558,074.77	\$5,936,785.10	\$6.69	\$0.00	\$172,470.68	\$14,447.71	\$6,123,710.18	60,578	20,437	111
442.10	\$38,867.61	\$490,151.68	\$25,576.36	\$554,595.85	\$48,349.18	\$602,944.83	\$3,308.70	\$12,228	\$17,920.03	\$3,792.45	\$656,278.29	4,236	1,988	44
442.20 LP<1000	\$79,005.78	\$1,011,447.17	\$7,063.90	\$1,097,506.85	\$127,773.21	\$1,225,280.06	\$2,567.04	\$107.55	\$6,679.80	\$3,527.09	\$1,318,161.54	346	159	19
AES LP<1000	\$2,994.26	\$7,993.37	\$185.73	\$41,173.36	\$5,279.04	\$46,452.40	0.00	0.00	\$1,393.20	0.00	\$47,845.60	9	15	0
LP=>1000	\$3,150.50	\$40,046.91	\$383.34	\$43,580.75	\$5,295.47	\$48,876.22	0.00	0.00	\$1,466.26	0.00	\$50,342.48	2	58	0
LP 1	\$37,651.72	\$255,697.77	\$362.98	\$293,712.47	\$41,229.14	\$334,941.61	\$15,932.96	0.00	\$10,048.25	0.00	\$360,922.82	2	36	0
LP 2	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.00	0.00	0.00	0.00	\$0.00	0	0	0
LP 3	\$33,120.81	\$309,749.23	\$444.86	\$343,314.90	\$52,231.83	\$395,546.73	\$24,443.08	0.00	\$11,865.58	8.00	\$431,863.40	9	24	0
AES LP>1000	\$230.50	\$2,904.72	\$38.14	\$3,173.36	\$402.55	\$3,575.91	0.00	0.00	\$106.04	0.00	\$3,681.95	1	2	0
442.21	\$7,429.26	\$6,029.08	\$11,729.73	\$105,188.07	\$9,667.62	\$114,855.69	\$4,240.48	0.00	\$3,441.91	\$229.79	\$123,947.87	164	145	21
444.00	\$793.78	\$11,391.58	\$10,597.80	\$11,391.58	\$923.09	\$12,314.67	\$47.90	1.68	\$36.98	\$194.51	\$12,895.74	23	1,400	0
445.00	\$5,347.70	\$62,193.53	\$7,848.30	\$75,389.53	\$7,577.01	\$82,966.54	\$1,257.15	7.37	\$2,377.56	\$125.40	\$86,734.02	745	763	2
TOTAL	\$591,791.84	\$7,119,817.82	\$236,127.39	\$7,947,736.85	\$856,802.91	\$8,804,539.76	\$132,984.01	\$428.88	\$258,106.29	\$22,324.95	\$9,218,383.89	66,215	25,455	197
MEMO														
440.10 (ETS)	\$4,429.89	\$53,203.13	\$0.00	\$57,633.02	\$11,092.68	\$68,725.70	\$4.78	\$0.00	\$2,062.36	\$9.68	\$70,802.52	1,782	0	344
ADJUSTMENTS	(7.54)	(57.90)	0.00	(65.44)	22.28	(43.16)	13.93	0.00	(1.29)	0.00	(44.45)	4	0	1
442.10 (ETS)	14.53	178.42	0.00	\$192.95	32.48	225.43	0.00	0.00	6.76	0.00	246.12	0	0	0
ADJUSTMENTS	0.00	0.00	0.00	\$0.00	\$0.00	\$0.00	\$18.71	\$0.00	\$2,067.83	\$9.68	\$71,004.19	1,786	0	0
TOTAL BILLED	\$4,436.88	\$53,323.65	\$0.00	\$57,760.53	\$11,147.44	\$68,907.97	\$18.71	\$0.00	\$2,067.83	\$9.68	\$71,004.19	1,786	0	345

ACCOUNT NUMBER	ENERGY KWH SOLD	SL KWH	GROSS KWH SOLD	LESS ADJ	NET KWH SOLD	SECURITY LIGHT KWH	FC RATE	SL FC	ENERGY FC	FUEL CHARGE = 0.00908		FC ADJ	NET FUEL CHG BILLED
										USE - FC	COOP		
440.10	60,089,736	1,390,894	61,480,630	(17,935)	61,462,695	1,390,894	0.00908	12,629.32	\$545,445.45	\$588,074.77	\$378.89	(5168.49)	\$588,285.17
442.10	5,121,080	203,834	5,324,914	(18,073)	5,306,841	203,834	0.00908	46,498.37	\$48,349.18	\$48,349.18	(131.45)	(131.45)	\$48,217.73
442.20 LP<1000	14,023,700	49,249	14,072,949	(15,040)	14,057,909	49,249	0.00908	127,326.03	\$127,773.21	\$127,773.21	(136.57)	(136.57)	\$127,636.64
AES LP<1000	580,020	1,372	581,392	0	581,392	1,372	0.00908	12.46	\$266.58	\$266.58	0.00	0.00	\$266.58
LP=>1000	583,111	90	583,201	0	583,201	90	0.00908	0.82	\$294.65	\$294.65	0.00	0.00	\$294.65
LP 1	4,540,654	0	4,540,654	0	4,540,654	0	0.00908	0.00	\$1,229.14	\$1,229.14	0.00	0.00	\$1,229.14
LP 2	0	0	0	0	0	0	0.00908	0.00	0.00	0.00	0.00	0.00	0.00
LP 3	5,748,489	3,915	5,752,404	0	5,752,404	3,915	0.00908	35.55	\$2,196.28	\$2,231.83	0.00	0.00	\$2,231.83
AES LP>1000	44,000	44,334	44,334	0	44,334	334	0.00908	3.03	\$99.52	\$402.55	0.00	0.00	\$402.55
442.21	1,053,240	12,472	1,065,712	0	1,065,712	12,472	0.00908	113.25	\$9,667.62	\$9,667.62	0.00	0.00	\$9,667.62
444.00	772,347	101,662	874,009	0	874,009	101,662	0.00908	923.09	\$923.09	\$923.09	0.00	0.00	\$923.09
445.00	92,556,377	1,825,955	94,382,332	(51,048)	94,331,284	1,825,955	0.00908	\$16,579.68	\$840,232.83	\$856,802.91	\$378.89	(\$436.51)	\$856,745.29
MEMO													
440.10 (ETS)	1,221,659	0	1,221,659	0	1,221,659	0	0.00908	\$0.00	\$11,092.68	\$11,092.68	\$0.00	\$0.00	\$11,092.68
ADJUSTMENTS	(212)	0	(212)	0	(212)	0	0.00908	0.00	0.00	0.00	0.00	22.28	22.28
442.10 (ETS)	3,577	0	3,577	0	3,577	0	0.00908	0.00	32.48	32.48	0.00	0.00	32.48
ADJUSTMENTS	0	0	0	0	0	0	0.00908	0.00	0.00	0.00	0.00	0.00	0.00
TOTAL BILLED	1,225,024	0	1,225,024	0	1,225,024	0	0.00908	\$0.00	\$11,125.16	\$11,125.16	\$0.00	\$22.28	\$11,147.44

ACCOUNT NUMBER	ELECTRIC ADJUSTMENTS	ENVIRONMTL ADJUSTMENTS	NET BILLED TO CONSUMER	ADDTL CHARGES		YTD
				TRANSFORMER & RENTAL CHG	ENVIRONMENTAL CHARGE	
440.10	(52,640.03)	(5244.76)	\$5,933,900.31	\$0.00	\$382,625.42	482,795,234
442.10	(1,643.06)	(5,117.38)	\$601,184.39	0.00	\$8,864.86	237,771
442.20 LP<1000	(1,977.03)	(5136.22)	\$1,223,166.81	0.00	78,978.28	(1,131,344)
AES LP<1000	0.00	0.00	\$46,452.40	0.00	2,994.26	481,901,661
LP=>1000	0.00	0.00	\$48,876.22	0.00	3,150.50	481,409,044
LP 1	0.00	0.00	\$334,941.61	13,633.75	20,717.56	400,377
LP 2	0.00	0.00	\$0.00	0.00	0.00	406,444
LP 3	0.00	0.00	\$395,546.73	1,460.00	25,402.34	406,444
AES LP>1000	0.00	0.00	\$3,575.91	0.00	\$33,120.81	406,444
442.21	0.00	0.00	\$114,865.69	0.00	230.50	406,444
444.00	0.00	0.00	\$12,314.67	7,401.76	\$7,429.26	406,444
445.00	0.00	\$0.00	\$82,966.54	5,347.70	\$793.78	406,444
TOTAL	(\$6,260.12)	(\$498.36)	\$8,797,781.28	\$9,668.88	\$566,506.96	\$9,179,184

SOUTH KENTUCKY RECC
 MONTHLY BILLING SUMMARY
 BY ACCOUNT
 APRIL 2009

ACCOUNT NUMBER	ADD'L CHARGES	ENERGY CHARGE	S LIGHT CHARGE	ENERGY & S LIGHT CH.	TOTAL FC BILLED	ENERGY & FC BILLED	KENTUCKY SALES TAX	TENN SALES TAX	SCHOOL TAX	FRANCHISE TAX	TOTAL BILLED TO CONSUMER	NO. REC BILLS	NO. SEC LIGHTS	MIN BILLS RECEIVED
440.10	\$41,156.71	\$4,186,652.05	\$193,073.09	\$4,724,883.85	\$543,120.13	\$5,268,003.98	\$3.10	\$0.00	\$151,971.88	\$13,028.83	\$5,433,007.79	60,281	20,316	97
442.10	\$34,886.33	\$13,275.26	\$27,148.49	\$582,310.08	\$7,952.54	640,262.62	35,945.60	376.96	19,008.58	3,847.80	\$699,442.66	4,191	1,963	39
442.20 LP<1000	\$87,133.45	1,080,609.94	\$7,122.06	\$1,174,865.45	\$156,638.57	1,331,504.02	59,195.86	128.60	39,888.36	3,986.25	\$1,434,703.09	339	560	16
AES LP<1000	\$3,148.96	38,604.11	\$198.56	\$41,948.63	\$6,139.72	48,088.35	0.00	0.00	1,442.19	0.00	\$49,530.54	9	15	0
LP=>1000	\$2,628.00	31,872.87	\$408.95	\$34,910.82	\$5,259.94	40,170.76	0.00	0.00	1,205.09	0.00	\$41,375.85	2	58	0
LP 1	\$40,497.03	277,973.55	\$388.14	\$318,858.72	\$51,269.00	370,117.72	17,505.27	0.00	11,103.54	0.00	\$398,726.53	2	36	0
LP 2	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.00	0.00	0.00	0.00	\$0.00	0	0	0
LP 3	\$34,635.34	\$475.65	\$475.65	\$349,607.12	\$60,143.38	409,750.50	25,320.39	0.00	12,291.45	8.00	\$447,370.34	9	24	0
AES LP>1000	\$293.93	\$3,587.38	\$40.78	\$3,922.09	\$570.83	4,492.92	0.00	0.00	133.45	245.91	\$128,940.30	166	150	19
442.21	\$7,635.00	98,347.93	\$1,872.71	\$108,055.64	\$11,314.77	119,370.41	5,748.19	0.00	3,575.79	221.77	\$9,218.84	23	908	0
444.00	\$68.83	\$7,384.96	\$738.96	\$7,954.79	\$755.21	8,710.00	51.33	1.80	233.94	135.31	\$73,862.91	746	754	2
445.00	\$4,628.13	50,684.67	\$8,409.52	\$63,721.32	\$7,023.96	70,745.28	974.40	4.28	2,003.64	\$21,473.87	\$8,720,805.22	65,769	24,786	173
TOTAL	\$58,411.71	\$6,586,103.89	\$246,522.74	\$7,411,038.51	\$900,178.05	\$8,311,216.56	\$144,744.14	\$511.64	\$242,859.01	\$21,473.87	\$8,720,805.22	1,765	0	506
MEMO	\$1,960.13	\$22,600.87	\$0.00	\$24,561.00	5,397.81	\$29,958.81	\$1.06	\$0.00	\$899.24	\$8.80	\$30,867.91	1,765	0	506
ADJUSTMENTS	(4.08)	(49.11)	0.00	(\$53.19)	(9.14)	(62.33)	0.00	0.00	(1.88)	(64.21)	(64.21)	4	0	1
442.10 (ETS)	6.00	70.98	0.00	\$76.98	14.81	91.79	5.67	0.00	2.75	100.21	100.21	4	0	1
ADJUSTMENTS	\$1,962.05	\$22,622.74	\$0.00	\$24,584.79	\$5,403.48	\$29,988.27	\$6.73	\$0.00	\$900.11	\$8.80	\$30,903.91	1,769	0	507
TOTAL BILLED														

ACCOUNT NUMBER	ENERGY KWH SOLD	SL KWH SOLD	GROSS KWH SOLD	LESS ADJ	NET KWH SOLD	SECURITY LIGHT KWH	FC RATE	SL FC	ENERGY FC	TOTAL FUEL CHG BILLED	COOP USE - FC	FC ADJ	NET FUEL CHG BILLED
440.10	47,477.112	1,383,219	48,860.331	(1,019,940)	47,840.391	1,383,219	0.01112	15,381.40	\$27,736.73	\$543,120.13	\$395.29	(\$11,426.86)	\$632,088.56
442.10	5,009.533	202,141	5,211.674	(14,852)	5,196.822	202,141	0.01112	2,247.81	\$5,704.73	186,638.57	70.44	(142.11)	57,810.43
442.20 LP<1000	14,040.345	46,856	14,087.201	10,920	14,098.121	46,856	0.01112	521.04	156,117.53	6,139.72	0.00	70.44	156,709.01
AES LP<1000	550,760	1,372	552,132	0	552,132	1,372	0.01112	15.26	6,124.46	5,259.94	0.00	0.00	6,139.72
LP=>1000	475,926	90	476,016	0	476,016	90	0.01112	0.00	5,256.94	51,259.00	0.00	0.00	5,259.94
LP 1	4,609.622	0	4,609.622	0	4,609.622	0	0.01112	0.00	51,259.00	0.00	0.00	0.00	51,259.00
LP 2	0	0	0	0	0	0	0.01112	0.00	0.00	0.00	0.00	0.00	0.00
LP 3	5,404.663	3,915	5,408.578	0	5,408.578	3,915	0.01112	43.53	60,089.85	60,143.38	0.00	0.00	60,143.38
AES LP>1000	51,000	334	51,334	0	51,334	334	0.01112	3.71	587.12	570.83	0.00	0.00	570.83
442.21	1,005,652	12,663	1,018,315	0	1,018,315	12,663	0.01112	140.81	11,173.96	11,314.77	0.00	0.00	11,314.77
444.00	67,915	67,915	67,915	0	67,915	67,915	0.01112	755.21	0.00	755.21	0.00	0.00	755.21
445.00	669,298	62,358	631,656	1,427	633,083	62,358	0.01112	693.42	6,330.54	7,023.96	3.28	0.00	7,032.24
TOTAL	79,190,911	1,780,863	80,971,774	(1,022,445)	79,949,329	1,780,863	0.01112	\$19,803.19	\$880,374.86	\$900,178.05	\$395.29	(\$11,490.25)	\$889,083.09
MEMO	485,413	0	485,413	0	485,413	0	0.01112	\$0.00	\$5,397.81	\$5,397.81	\$0.00	0.00	\$5,397.81
ADJUSTMENTS	(1,132)	0	(1,132)	0	(1,132)	0	0.01112	0.00	0.00	0.00	0.00	(9.14)	(9.14)
442.10 (ETS)	1,331	0	1,331	0	1,331	0	0.01112	0.00	14.81	14.81	0.00	0.00	14.81
ADJUSTMENTS	0	0	0	0	0	0	0.01112	0.00	0.00	0.00	0.00	0.00	0.00
TOTAL BILLED	485,612	0	485,612	0	485,612	0	0.01112	\$0.00	\$5,412.62	\$5,412.62	\$0.00	(\$9.14)	\$5,403.48

ACCOUNT NUMBER	ELECTRIC ADJUSTMENTS	ENVIRONMNTL ADJUSTMENTS	NET BILLED TO CONSUMER
440.10	(\$90,754.96)	(\$6,399.87)	\$5,170,849.15
442.10	(1,434.80)	(\$100.51)	\$638,727.31
442.20 LP<1000	1,051.12	\$66.05	\$1,332,621.19
AES LP<1000	0.00	0.00	\$48,088.35
LP=>1000	0.00	0.00	\$40,170.76
LP 1	0.00	0.00	\$370,117.72
LP 2	0.00	0.00	\$0.00
LP 3	(384.42)	(\$25.86)	\$409,340.22
AES LP>1000	0.00	\$0.00	\$4,492.92
442.21	0.00	\$0.00	\$119,370.41
444.00	0.00	0.00	\$8,710.00
445.00	111.87	\$7.65	\$70,864.80
TOTAL	(\$91,411.19)	(\$6,462.54)	\$8,213,952.83

ACCOUNT NUMBER	TRANSFORMER CHARGE	ENVIRONMNTL CHARGE	ADDTL CHGS TOTAL
440.10	\$0.00	\$344,595.21	\$344,595.21
442.10	0.00	41,883.58	\$41,883.58
442.20 LP<1000	0.00	87,105.95	\$87,105.95
AES LP<1000	0.00	3,145.96	\$3,145.96
LP=>1000	0.00	2,628.00	\$2,628.00
LP 1	0.00	23,327.93	\$40,497.03
LP 2	0.00	\$0.00	\$0.00
LP 3	0.00	26,710.60	\$34,635.34
AES LP>1000	0.00	293.93	\$293.93
442.21	0.00	7,807.50	\$7,807.50
444.00	0.00	569.83	\$569.83
445.00	0.00	4,628.13	\$4,628.13
TOTAL	\$10,100.00	\$14,993.75	\$562,696.62

ACCOUNT NUMBER	ENVIRONMNTL ADJUSTMENTS	NET BILLED TO CONSUMER
440.10	(\$90,754.96)	\$5,170,849.15
442.10	(1,434.80)	\$638,727.31
442.20 LP<1000	1,051.12	\$1,332,621.19
AES LP<1000	0.00	\$48,088.35
LP=>1000	0.00	\$40,170.76
LP 1	0.00	\$370,117.72
LP 2	0.00	\$0.00
LP 3	(384.42)	\$409,340.22
AES LP>1000	0.00	\$4,492.92
442.21	0.00	\$119,370.41
444.00	0.00	\$8,710.00
445.00	111.87	\$70,864.80
TOTAL	(\$91,411.19)	\$8,213,952.83

ACCOUNT NUMBER	ENVIRONMNTL ADJUSTMENTS	NET BILLED TO CONSUMER
440.10	(\$90,754.96)	\$5,170,849.15
442.10	(1,434.80)	\$638,727.31
442.20 LP<1000	1,051.12	\$1,332,621.19
AES LP<1000	0.00	\$48,088.35
LP=>1000	0.00	\$40,170.76
LP 1	0.00	\$370,117.72
LP 2	0.00	\$0.00
LP 3	(384.42)	\$409,340.22
AES LP>1000	0.00	\$4,492.92
442.21	0.00	\$119,370.41
444.00	0.00	\$8,710.00
445.00	111.87	\$70,864.80
TOTAL	(\$91,411.19)	\$8,213,952.83

ACCOUNT NUMBER	ENVIRONMNTL ADJUSTMENTS	NET BILLED TO CONSUMER
440.10	(\$90,754.96)	\$5,170,849.15
442.10	(1,434.80)	\$638,727.31
442.20 LP<1000	1,051.12	\$1,332,621.19
AES LP<1000	0.00	\$48,088.35
LP=>1000	0.00	\$40,170.76
LP 1	0.00	\$370,117.72
LP 2	0.00	\$0.00
LP 3	(384.42)	\$409,340.22
AES LP>1000	0.00	\$4,492.92
442.21	0.00	\$119,370.41
444.00	0.00	\$8,710.00
445.00	111.87	\$70,864.80
TOTAL	(\$91,411.19)	\$8,213,952.83

ACCOUNT NUMBER	ENVIRONMNTL ADJUSTMENTS	NET BILLED TO CONSUMER
440.10	(\$90,754.96)	\$5,170,849.15
442.10	(1,434.80)	\$638,727.31
442.20 LP<1000	1,051.12	\$1,332,621.19
AES LP<1000	0.00	\$48,088.35
LP=>1000	0.00	\$40,170.76
LP 1	0.00	\$370,117.72
LP 2	0.00	\$0.00
LP 3	(384.42)	\$409,340.22
AES LP>1000	0.00	\$4,492.92
442.21	0.00	\$119,370.41
444.00	0.00	\$8,710.00
445.00	111.87	\$70,864.80
TOTAL	(\$91,411.19)	\$8,213,952.83

SOUTH KENTUCKY RECC
 MONTHLY BILLING SUMMARY
 BY ACCOUNT
 MAY 2009

ACCOUNT NUMBER	ADD'L CHARGES	ENERGY CHARGE	S LIGHT CHARGE	ENERGY & S LIGHT CH.	TOTAL FC BILLED	ENERGY & FC BILLED	KENTUCKY SALES TAX	TENN SALES TAX	SCHOOL TAX	FRANCHISE TAX	TOTAL BILLED TO CONSUMER	NO. REC BILLS	NO. SEC LIGHTS	MIN BILLS RECEIVED
440.10	\$360,841.53	\$4,241,438.25	\$194,352.19	\$4,796,631.97	\$367,834.89	\$5,164,466.86	\$10.15	\$0.00	\$149,041.64	\$14,959.39	\$5,328,478.04	60,895	20,400	103
442.10	\$47,693.78	\$65,145.21	\$27,618.18	\$64,457.47	\$43,114.03	\$683,571.20	37,571.32	406.82	20,294.66	4,372.29	\$746,216.29	4,291	2,000	41
442.20 LP<1000	\$100,317.08	1,210,330.22	\$8,081.49	\$1,318,728.79	\$118,781.92	1,437,510.71	60,273.80	74.70	43,118.79	4,019.05	\$1,544,997.05	399	640	15
AES LP<1000	\$3,603.82	\$43,239.39	\$198.56	\$47,041.77	\$4,612.92	51,654.69	0.00	0.00	1,552.74	113.19	\$3,320.62	10	15	0
LP=>1000	\$2,889.53	34,566.47	\$409.95	\$37,865.95	\$3,056.53	41,416.48	0.00	0.00	1,242.47	0.00	\$42,658.95	2	58	0
LP1	\$43,171.01	303,781.09	\$388.14	\$347,340.24	\$38,887.64	386,227.88	17,838.15	0.00	11,586.84	0.00	\$445,652.87	2	36	0
LP2	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.00	0.00	0.00	0.00	\$0.00	0	0	0
LP3	\$35,793.48	321,828.42	\$475.65	\$358,097.55	\$41,536.14	399,633.69	24,696.04	0.00	11,988.38	8.00	\$436,326.11	9	24	0
AES LP>1000	\$212.12	2,520.21	\$40.78	\$2,773.11	\$287.32	3,040.43	0.00	0.00	89.91	0.00	\$3,130.34	1	2	0
442.21	\$8,435.13	102,318.81	\$1,820.18	\$112,574.12	\$7,961.87	120,535.99	5,684.86	0.00	3,613.71	264.74	\$129,999.30	164	142	16
444.00	\$1,242.43	\$15,539.30	\$16,781.73	\$11,026.59	\$17,808.32	51.47	1.81	1.81	498.37	209.51	\$18,569.48	24	1,963	0
445.00	\$4,836.27	\$1,264.67	\$8,447.16	\$64,548.00	\$4,769.24	69,317.24	937.11	2.22	1,968.20	168.52	\$72,393.29	747	758	1
TOTAL	\$609,036.18	\$6,876,432.84	\$237,371.58	\$7,742,840.40	\$632,343.09	\$8,375,183.49	\$146,962.90	\$485.55	\$244,995.71	\$24,114.69	\$8,791,742.34	66,504	26,038	176
MEMO														
440.10 (ETS)	\$282.05	\$3,242.24	\$0.00	\$3,524.29	\$19.41	\$4,043.70	\$0.98	\$0.00	\$121.44	\$8.00	\$4,174.12	1,730	0	1,192
ADJUSTMENTS	(18.22)	(218.70)	0.00	(\$236.92)	(36.21)	(273.13)	(6.82)	0.00	(8.16)	0.00	(286.11)	0	0	0
442.10 (ETS)	0.00	0.00	0.00	\$0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4	0	4
ADJUSTMENTS														
TOTAL BILLED	\$263.83	\$3,023.54	\$0.00	\$3,287.37	\$483.20	\$3,770.57	(\$5.84)	\$0.00	\$113.28	\$8.00	\$3,886.01	1,734	0	1,196

ACCOUNT NUMBER	ENERGY KWH SOLD	SL KWH SOLD	GROSS KWH SOLD	LESS ADJ	NET KWH SOLD	SECURITY LIGHT KWH	FC RATE	SL FC	ENERGY FC	TOTAL FUEL CHG BILLED	COOP USE - FC	FC ADJ	NET FUEL CHG BILLED
440.10	47,935,699	1,389,820	49,325,519	(69,645)	49,255,874	1,389,820	0.00746	10,368.06	\$357,466.83	\$367,834.89	\$266.53	(625.28)	\$367,478.14
442.10	5,573,959	205,453	5,779,452	(809)	5,778,643	205,453	0.00746	1,532.68	41,581.35	\$43,114.03			43,108.26
442.20 LP<1000	15,870,187	53,321	15,923,508	15,114	15,938,622	53,321	0.00746	10.24	118,384.15	118,781.92		117.53	118,899.45
AES LP<1000	616,980	1,372	618,352	0	618,352	1,372	0.00746	0.67	4,602.68	4,612.92		0.00	4,612.92
LP=>1000	475,852	90	475,942	0	475,942	90	0.00746	0.00	3,549.86	3,550.53		0.00	3,550.53
LP1	5,212,820	0	5,212,820	0	5,212,820	0	0.00746	0.00	38,887.64	38,887.64		0.00	38,887.64
LP2	0	0	0	0	0	0	0.00746	0.00	0.00	0.00		0.00	0.00
LP3	5,563,933	3,915	5,567,848	0	5,567,848	3,915	0.00746	29.21	41,506.93	41,536.14		0.00	41,536.14
AES LP>1000	35,500	334	35,834	0	35,834	334	0.00746	2.49	284.83	287.32		0.00	287.32
442.21	1,055,495	12,279	1,067,774	0	1,067,774	12,279	0.00746	91.60	7,961.87	7,961.87		0.00	7,961.87
444.00	137,612	137,612	137,612	(1,571)	137,612	137,612	0.00746	1,026.59	1,026.59	1,026.59		(17.45)	1,026.59
445.00	576,763	62,538	639,301	(1,571)	637,730	62,538	0.00746	466.53	4,302.71	4,769.24			4,751.79
TOTAL	82,917,228	1,866,734	84,783,962	(66,911)	84,717,051	1,866,734	0.00746	\$13,925.84	\$618,417.25	\$632,343.09	\$268.53	(\$530.97)	\$632,080.65
MEMO													
440.10 (ETS)	69,637	0	69,637	0	69,637	0	0.00746	\$0.00	\$519.41	\$519.41	\$0.00	\$0.00	\$519.41
ADJUSTMENTS	(3,735)	0	(3,735)	0	(3,735)	0	0.00746	0.00	0.00	0.00		(36.21)	(36.21)
442.10 (ETS)	0	0	0	0	0	0	0.00746	0.00	0.00	0.00		0.00	0.00
ADJUSTMENTS	0	0	0	0	0	0	0.00746	0.00	0.00	0.00		0.00	0.00
TOTAL BILLED	65,902	0	65,902	0	65,902	0	0.00746	\$0.00	\$519.41	\$519.41	\$0.00	(\$36.21)	\$483.20

ACCOUNT NUMBER	ELECTRIC ADJUSTMENTS	ENVIRONMENTAL ADJUSTMENTS	NET BILLED TO CONSUMER
440.10	(\$6,416.56)	(\$439.61)	\$5,157,610.69
442.10	(233.15)	(\$8.07)	\$683,329.98
442.20 LP<1000	1,186.92	\$74.10	\$1,439,741.73
AES LP<1000	0.00	\$11,654.69	\$11,654.69
LP=>1000	0.00	\$41,416.48	\$41,416.48
LP1	0.00	\$386,227.88	\$386,227.88
LP2	0.00	\$0.00	\$0.00
LP3	89.18	\$6.24	\$399,729.11
AES LP>1000	0.00	\$3,040.43	\$3,040.43
442.21	0.00	\$120,535.99	\$120,535.99
444.00	0.00	\$17,808.32	\$17,808.32
445.00	(139.29)	(\$9.75)	\$69,168.20
TOTAL	(\$5,542.90)	(\$377.09)	\$8,369,263.50

ACCOUNT NUMBER	TRANSFORMER CHARGE	ENVIRONMENTAL CHARGE	ADDITIONAL CHARGES
440.10	\$0.00	\$588.00	\$360,841.53
442.10	0.00	2.75	\$47,693.78
442.20 LP<1000	0.00	27.50	\$100,317.08
AES LP<1000	0.00	3,603.82	\$3,603.82
LP=>1000	0.00	2,889.53	\$2,889.53
LP1	3,635.35	26,001.91	\$43,171.01
LP2	0.00	\$0.00	\$0.00
LP3	6,563.92	27,779.56	\$35,793.48
AES LP>1000	0.00	212.12	\$212.12
442.21	0.00	8,407.63	\$8,407.63
444.00	0.00	1,242.43	\$1,242.43
445.00	\$10,189.27	4,836.27	\$4,836.27
TOTAL	\$10,189.27	\$583,237.41	\$609,036.18

ACCOUNT NUMBER	ENVIRONMENTAL ADJUSTMENTS	NET BILLED TO CONSUMER
440.10	(\$439.61)	\$5,157,610.69
442.10	(\$8.07)	\$683,329.98
442.20 LP<1000	\$74.10	\$1,439,741.73
AES LP<1000	\$11,654.69	\$11,654.69
LP=>1000	\$41,416.48	\$41,416.48
LP1	\$386,227.88	\$386,227.88
LP2	\$0.00	\$0.00
LP3	\$6.24	\$399,729.11
AES LP>1000	\$3,040.43	\$3,040.43
442.21	\$120,535.99	\$120,535.99
444.00	\$17,808.32	\$17,808.32
445.00	(\$9.75)	\$69,168.20
TOTAL	(\$377.09)	\$8,369,263.50

KWH	MONTH	YTD
SOLD	84,727,051	647,471,614
OFFICE USE	35,996	309,315
LINE LOSS	16,286,673	20,444,817
PURCH-BILLED	101,149,720	668,225,746
PURCH-ACTUAL	101,149,720	667,550,531
CP KW	215,266	400,377
BILL KW	220,309	406,444
MONTH FOR CP DEMAND		JANUARY
MONTH FOR BILL DEMAND		JANUARY

SOUTH KENTUCKY RECC
 MONTHLY BILLING SUMMARY
 BY ACCOUNT
 JUNE 2009

ACCOUNT NUMBER	ADDTL CHARGES	ENERGY CHARGE	S LIGHT CHARGE	ENERGY & S LIGHT CH.	TOTAL FC BILLED	ENERGY & FC BILLED	KENTUCKY SALES TAX	TENN SALES TAX	SCHOOL TAX	FRANCHISE TAX	TOTAL BILLED TO CONSUMER	NO. REC BILLS	NO. SEC LIGHTS	MIN BILLS RECEIVED
440.10	\$410,195.13	\$5,176,139.61	\$193,869.50	\$5,780,204.24	\$325,738.16	\$6,105,942.40	\$15.04	\$0.00	\$177,275.19	\$14,326.08	\$6,283,568.71	60,879	20,381	118
442.10	\$50,658.92	641,922.28	\$27,315.75	\$719,896.95	\$35,306.66	\$755,203.61	42,321.16	499.43	22,455.93	4,484.62	\$824,934.75	4,245	1,974	38
442.20 LP<1000	\$96,840.35	1,249,457.63	\$7,573.41	\$1,353,571.39	\$9,761.97	\$1,443,333.36	63,879.55	160.66	43,238.70	4,052.60	\$1,554,664.87	345	594	15
AES LP<1000	\$2,473.50	31,802.03	\$198.54	\$34,474.07	\$2,401.37	\$36,875.44	0.00	0.00	1,109.17	104.24	\$38,088.85	2	15	0
LP=>1000	\$2,669.97	34,095.73	\$409.94	\$37,175.64	\$2,628.84	\$39,804.48	0.00	0.00	1,194.12	\$40,998.60	\$40,998.60	2	58	0
LP 1	\$42,620.43	\$388.14	\$0.00	\$388.14	\$29,869.29	\$39,738.48	18,433.32	0.00	11,789.02	0.00	\$423,189.73	2	36	0
LP 2	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.00	0.00	0.00	0.00	\$0.00	0	0	0
LP 3	\$34,386.44	329,239.90	\$475.65	\$384,101.99	\$30,525.10	\$394,627.09	24,387.18	0.00	11,838.42	8.00	\$430,860.69	9	24	0
AES LP>1000	\$224.48	2,864.46	\$40.78	\$3,129.72	\$216.83	\$3,346.55	0.00	0.00	99.12	0.00	\$3,445.67	1	2	0
442.21	\$6,545.83	\$1,865.29	\$1,865.29	\$12,079.19	\$6,141.74	\$12,020.93	5,745.82	0.00	3,809.72	286.82	\$136,863.29	164	144	19
444.00	\$855.09	\$11,325.55	\$0.00	\$12,178.13	\$539.49	\$12,718.13	51.25	1.80	360.23	207.63	\$13,339.04	23	1,389	0
445.00	\$5,902.96	69,051.79	\$8,438.83	\$83,391.58	\$4,610.29	\$88,001.87	1,777.38	3.34	2,533.33	182.70	\$92,498.62	750	760	1
TOTAL	\$655,371.10	\$7,964,891.03	\$251,839.38	\$8,872,181.51	\$521,979.74	\$9,399,841.25	\$156,610.70	\$665.23	\$275,702.95	\$23,622.69	\$9,856,442.82	66,430	25,387	191
MEMO														
440.10 (ETS)	\$63.77	\$796.02	\$0.00	\$859.79	90.96	\$950.75	\$0.00	\$0.00	\$28.84	\$8.00	\$987.59	1,708	0	1,505
ADJUSTMENTS	(3.40)	(4.52)		(\$7.92)	9.58	1.66	0.00	0.00	0.07	1.73	1.73			
442.10 (ETS)	0.10	1.33		\$1.43	0.13	1.56	0.00	0.00	0.05	0.00	1.61	5	0	4
ADJUSTMENTS				\$0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00			
TOTAL BILLED	\$60.47	\$792.83	\$0.00	\$853.30	\$100.67	\$953.97	\$0.00	\$0.00	\$28.96	\$8.00	\$990.93	1,713	0	1,509

ACCOUNT NUMBER	ENERGY KWH SOLD	SL KWH SOLD	GROSS KWH SOLD	LESS ADJ	NET KWH SOLD	SECURITY LIGHT KWH	FC RATE	SL FC	ENERGY FC	TOTAL FUEL CHG BILLED	USE - FC	FC	NET FUEL CHG BILLED
440.10	59,975,918	1,389,035	61,364,953	(170,411)	61,194,542	1,389,035	0.00531	7,375.78	\$318,362.38	\$325,738.16	\$170.80	(\$1,119.33)	\$324,789.63
442.10	6,445,796	203,330	6,649,126	(14,346)	6,634,780	203,330	0.00531	1,079.68	34,226.98	89,761.97		(19.60)	89,742.37
442.20 LP<1000	16,855,425	49,869	16,905,294	(2,720)	16,902,574	49,869	0.00531	264.80	89,497.17	2,401.37		0.00	2,401.37
AES LP<1000	450,860	1,372	452,232	0	452,232	1,372	0.00531	7.29	2,394.08	2,628.84		0.00	2,628.84
LP=>1000	494,983	90	495,073	0	495,073	90	0.00531	0.48	2,628.36	29,809.29		0.00	29,809.29
LP 1	5,613,803	0	5,613,803	0	5,613,803	0	0.00531	0.00	0.00	0.00		0.00	0.00
LP 2	0	0	0	0	0	0	0.00531	0.00	0.00	0.00		0.00	0.00
LP 3	5,744,692	3,915	5,748,607	0	5,748,607	3,915	0.00531	20.79	30,504.31	30,525.10		0.00	30,525.10
AES LP>1000	40,500	334	40,834	0	40,834	334	0.00531	1.77	215.06	216.83		0.00	216.83
442.21	1,144,269	12,748	1,157,037	0	1,157,037	12,748	0.00531	67.69	6,074.05	6,141.74		0.00	6,141.74
444.00	0	101,599	101,599	0	101,599	101,599	0.00531	539.49	0.00	539.49		0.00	539.49
445.00	805,717	62,516	868,233	(2,154)	866,079	62,516	0.00531	331.96	4,278.33	4,610.29		(16.07)	4,594.22
TOTAL	97,571,983	1,824,808	99,396,791	(189,631)	99,207,160	1,824,808	0.00531	\$5,688.73	\$517,990.01	\$527,679.74	\$170.80	(\$1,259.23)	\$526,691.31
MEMO													
440.10 (ETS)	17,098	0	17,098	0	17,098	0	0.00531	\$0.00	\$90.96	\$90.96	\$0.00	\$0.00	\$90.96
ADJUSTMENTS	(1,278)	0	(1,278)	0	(1,278)	0	0.00531	0.00	0.00	0.00	0.00	0.00	0.00
442.10 (ETS)	25	0	25	0	25	0	0.00531	0.00	0.13	0.13	0.00	0.00	0.13
ADJUSTMENTS	0	0	0	0	0	0	0.00531	0.00	0.00	0.00	0.00	0.00	0.00
TOTAL BILLED	15,845	0	15,845	0	15,845	0	0.00531	\$0.00	\$91.09	\$91.09	\$0.00	\$9.58	\$100.67

FUEL CHARGE = 0.00531

ACCOUNT NUMBER	ELECTRIC ADJUSTMENTS	ENVIRONMTL ADJUSTMENTS	NET BILLED TO CONSUMER	ADDTL CHGS TOTAL	ENVIRONMENTAL CHARGE	TRANSFORMER & RENTAL CHG	ENVIRONMENTAL CHARGE	ADDTL CHGS TOTAL
440.10	(\$15,652.56)	(\$1,035.84)	\$6,089,254.00	\$410,195.13	\$671.00	\$409,524.13	2.75	\$50,658.17
442.10	(1,380.29)	(510.72)	\$753,718.80	\$96,840.35	27.50	96,812.85	2.75	\$96,840.35
442.20 LP<1000	(162.43)	(12.12)	\$1,443,158.81	\$2,473.50	0.00	2,473.50	0.00	\$2,473.50
AES LP<1000	0.00	0.00	\$39,804.48	\$2,669.97	0.00	2,669.97	0.00	\$2,669.97
LP=>1000	0.00	0.00	\$392,867.39	\$42,620.43	0.00	25,451.33	0.00	\$42,620.43
LP 1	0.00	\$0.00	\$0.00	\$0.00	0.00	26,372.52	0.00	\$34,386.44
LP 2	0.00	\$0.00	\$394,627.09	\$3,346.55	0.00	224.48	0.00	\$224.48
LP 3	0.00	\$0.00	\$3,346.55	\$12,079.19	0.00	8,518.33	27.50	\$8,545.83
AES LP>1000	0.00	\$0.00	\$12,718.13	\$853.09	0.00	853.09	0.00	\$853.09
442.21	0.00	(\$13.74)	\$87,804.88	\$5,902.96	0.00	5,902.96	0.00	\$5,902.96
444.00	(183.25)	(\$13.74)	\$9,381,296.30	\$655,371.10	\$728.75	\$629,458.33	0.00	\$655,371.10
445.00	(\$17,378.53)	(\$1,166.42)	\$9,381,296.30					
TOTAL								

ACCOUNT NUMBER	ENVIRONMENTAL CHARGE	TRANSFORMER & RENTAL CHG	ENVIRONMENTAL CHARGE	ADDTL CHGS TOTAL
440.10	\$671.00	\$409,524.13	2.75	\$50,658.17
442.10	27.50	96,812.85	2.75	\$96,840.35
442.20 LP<1000	0.00	2,473.50	0.00	\$2,473.50
AES LP<1000	0.00	2,669.97	0.00	\$2,669.97
LP=>1000	0.00	25,451.33	0.00	\$42,620.43
LP 1	0.00	26,372.52	0.00	\$34,386.44
LP 2	0.00	224.48	0.00	\$224.48
LP 3	0.00	8,518.33	27.50	\$8,545.83
AES LP>1000	0.00	853.09	0.00	\$853.09
442.21	0.00	5,902.96	0.00	\$5,902.96
444.00	0.00	\$728.75	0.00	\$728.75
445.00	0.00	\$629,458.33	0.00	\$655,371.10
TOTAL				

ACCOUNT NUMBER	ENVIRONMENTAL CHARGE	TRANSFORMER & RENTAL CHG	ENVIRONMENTAL CHARGE	ADDTL CHGS TOTAL
440.10	\$671.00	\$409,524.13	2.75	\$50,658.17
442.10	27.50	96,812.85	2.75	\$96,840.35
442.20 LP<1000	0.00	2,473.50	0.00	\$2,473.50
AES LP<1000	0.00	2,669.97	0.00	\$2,669.97
LP=>1000	0.00	25,451.33	0.00	\$42,620.43
LP 1	0.00	26,372.52	0.00	\$34,386.44
LP 2	0.00	224.48	0.00	\$224.48
LP 3	0.00	8,518.33	27.50	\$8,545.83
AES LP>1000	0.00	853.09	0.00	\$853.09
442.21	0.00	5,902.96	0.00	\$5,902.96
444.00	0.00	\$728.75	0.00	\$728.75
445.00	0.00	\$629,458.33	0.00	\$655,371.10
TOTAL				

KWH	MONTH	YTD
SOLD	59,207,160	746,678,774
OFFICE USE	32,165	341,480
LINE LOSS	632,610	21,077,427
PURCH-BILLED	99,871,935	768,097,681
PURCH-ACTUAL	99,860,950	767,411,481
CP KW	193,903	400,377
BILL KW	198,219	406,444
MONTH FOR CP DEMAND		JANUARY
MONTH FOR BILL DEMAND		JANUARY

SOUTH KENTUCKY RECC
 MONTHLY BILLING SUMMARY
 BY ACCOUNT
 JULY 2009

ACCOUNT NUMBER	ADD'L CHARGES	ENERGY CHARGE	S LIGHT CHARGE	ENERGY & S LIGHT CH.	TOTAL FC BILLED	ENERGY & FC BILLED	KENTUCKY SALES TAX	TENN SALES TAX	SCHOOL TAX	FRANCHISE TAX	TOTAL BILLED TO CONSUMER	NO. REC BILLS	NO. SEC LIGHTS	MIN BILLS RECEIVED
440.10	\$399,071.04	\$5,128,053.06	\$193,633.83	\$5,720,787.93	(\$8,503.91)	\$5,712,254.02	\$26.43	\$0.00	\$165,737.27	\$13,981.59	\$5,891,989.31	60,707	20,369	103
442.10	\$49,731.32	\$36,547.14	\$27,427.38	\$713,705.84	(\$922.37)	712,783.47	39,932.32	496.29	21,170.44	4,353.91	\$778,736.43	4,259	1,994	43
442.20 LP<1000	\$93,239.29	\$1,237,588.69	\$7,579.07	\$1,338,407.05	(\$2,343.96)	1,336,063.09	59,053.89	82.73	40,068.38	3,771.48	\$1,439,039.57	343	593	15
AES LP<1000	\$2,848.12	\$7,865.26	\$198.52	\$40,913.00	(\$75.49)	40,837.51	0.00	0.00	1,227.98	95.25	\$42,160.74	11	15	0
LP=>1000	\$2,320.24	\$30,592.64	\$409.95	\$33,322.83	(\$66.17)	33,256.66	0.00	0.00	997.70	0.00	\$34,254.36	2	58	0
LP 1	\$40,984.37	\$388.14	\$314,278.17	\$385,650.68	(\$784.68)	384,866.00	16,544.94	0.00	10,646.58	0.00	\$392,077.52	2	36	0
LP 2	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.00	0.00	0.00	0.00	\$0.00	0	0	0
LP 3	\$33,378.52	\$31,977.27	\$475.69	\$365,831.48	(\$812.25)	365,019.23	22,558.72	0.00	10,950.84	8.00	\$398,536.79	9	24	2
AES LP>1000	\$299.92	\$3,966.06	\$40.79	\$4,306.77	(\$7.96)	4,298.81	0.00	0.00	127.74	0.00	4,426.55	1	2	0
442.21	\$8,782.85	\$11,042.68	\$1,863.02	\$125,688.55	(\$168.76)	125,519.79	5,908.43	0.00	3,765.81	256.19	\$135,450.22	167	148	21
444.00	\$680.06	\$11,348.20	\$12,198.26	\$12,184.01	(\$14.25)	12,169.76	51.24	1.80	208.68	208.68	\$12,806.44	23	1,402	0
445.00	\$5,593.60	\$6,289.63	\$8,425.59	\$80,288.92	(\$116.43)	80,172.49	1,585.97	2.42	2,309.14	188.88	\$84,258.90	745	757	2
TOTAL	\$637,100.33	\$7,902,180.60	\$251,790.38	\$8,791,071.31	(\$13,796.23)	\$8,777,275.08	\$145,661.94	\$583.24	\$257,362.59	\$22,863.38	\$9,203,746.83	66,269	25,398	184
MEMO		\$66.03	\$0.00	\$948.36	(2.61)	\$945.75	\$0.00	\$0.00	\$28.52	\$8.00	\$982.27	1,705	0	1,530
ADJUSTMENTS		21.28	\$371.27	\$392.55	33.09	425.64	0.00	0.00	12.77	438.41	\$861.11	6	0	5
ADJUSTMENTS		0.74	\$10.66	\$10.66	10.63	0.00	0.00	0.00	0.32	10.96	\$21.94	0	0	0
TOTAL BILLED	\$88.05	\$1,263.52	\$0.00	\$1,351.57	\$30.45	\$1,382.02	\$0.00	\$0.00	\$41.61	\$8.00	\$1,431.63	1,711	0	1,535

ACCOUNT NUMBER	ENERGY KWH SOLD	SL KWH SOLD	GROSS KWH SOLD	LESS ADJ	NET KWH SOLD	SECURITY LIGHT KWH	FC RATE	SL FC	ENERGY FC	TOTAL FUEL CHG BILLED	USE - FC	COOP USE - FC	FC ADJ	NET FUEL CHG BILLED
440.10	59,366.460	1,387,195	60,753.655	(246.301)	60,506.854	1,387,195	-0.00014	(194.21)	(\$9,309.70)	(\$8,503.91)	(\$4.73)	(\$242.20)	(189.30)	(\$8,750.84)
442.10	6,385,010	3,966.06	6,589,503	(40,089)	6,549,414	204,493	-0.00014	(28.63)	(893.74)	(\$922.37)	(\$4.73)	(13.38)	(189.30)	(11,111.67)
442.20 LP<1000	16,693,736	49,942	16,743,678	(2,520)	16,741,158	49,942	-0.00014	(6.99)	(2,336.97)	(2,343.96)	(\$4.73)	(13.38)	(189.30)	(2,337.34)
AES LP<1000	537,820	1,372	539,192	0	539,192	1,372	-0.00014	(0.19)	(75.30)	(75.49)	0.00	0.00	0.00	(75.49)
LP=>1000	472,582	90	472,672	0	472,672	90	-0.00014	(0.01)	(66.16)	(66.17)	0.00	0.00	0.00	(66.17)
LP 1	5,461,995	0	5,461,995	0	5,461,995	0	-0.00014	0.00	(764.68)	(764.68)	0.00	0.00	0.00	(764.68)
LP 2	0	0	0	0	0	0	-0.00014	0.00	0.00	0.00	0.00	0.00	0.00	0.00
LP 3	5,797,759	3,915	5,801,674	0	5,801,674	3,915	-0.00014	(0.55)	(811.70)	(812.25)	0.00	0.00	0.00	(812.25)
AES LP>1000	56,500	334	56,834	0	56,834	334	-0.00014	(0.05)	(7.91)	(7.96)	0.00	0.00	0.00	(7.96)
442.21	1,193,531	12,771	1,206,302	0	1,206,302	12,771	-0.00014	(1.79)	(168.97)	(168.76)	0.00	0.00	0.00	(168.76)
444.00	770,017	62,414	832,431	1,350	101,821	101,821	-0.00014	(14.25)	(1,164.43)	(1,164.43)	0.00	0.00	0.00	(1,164.43)
445.00	96,735,410	1,824,347	98,559,757	(286,060)	98,273,697	1,824,347	-0.00014	(8.74)	(107,669)	(116,433)	(\$4.73)	(\$430.09)	14,79	(101,664)
TOTAL														
MEMO		18,951	0	0	18,951	0	-0.00014	\$0.00	(\$2.61)	(\$2.61)	\$0.00	\$0.00	0.00	(\$2.61)
ADJUSTMENTS		4,950	0	0	4,950	0	-0.00014	0.00	0.00	0.00	0.00	0.00	0.00	0.00
ADJUSTMENTS		186	0	0	186	0	-0.00014	0.00	0.00	0.00	0.00	0.00	0.00	0.00
ADJUSTMENTS		0	0	0	0	0	-0.00014	0.00	0.00	0.00	0.00	0.00	0.00	0.00
TOTAL BILLED		24,087	0	0	24,087	0	-0.00014	\$0.00	(\$2.64)	(\$2.64)	\$0.00	\$0.00	0.00	\$30.45

ACCOUNT NUMBER	ELECTRIC ADJUSTMENTS	ENVIRONMNTL ADJUSTMENTS	NET BILLED TO CONSUMER	ADD'L CHGS TOTAL	ENVIRONMENTAL CHARGE	ENVIRONMENTAL CHARGE	TRANSFORMER & RENTAL CHG	ADD'L CHGS TOTAL
440.10	(\$20,217.09)	(\$1,481.77)	\$5,690,555.16	\$399,071.04	\$398,499.04	\$398,499.04	\$572.00	\$399,071.04
442.10	(3,764.67)	(\$281.56)	\$708,737.24	\$49,731.32	2.75	2.75	2.75	\$49,731.32
442.20 LP<1000	(145.71)	(\$10.48)	\$1,335,906.90	\$93,239.29	27.50	27.50	27.50	\$93,239.29
AES LP<1000	0.00	0.00	\$40,837.51	\$2,848.12	0.00	0.00	0.00	\$2,848.12
LP=>1000	0.00	0.00	\$33,256.66	\$2,320.24	0.00	0.00	0.00	\$2,320.24
LP 1	0.00	0.00	\$354,886.00	\$40,984.37	0.00	0.00	0.00	\$40,984.37
LP 2	0.00	0.00	\$0.00	\$0.00	0.00	0.00	0.00	\$0.00
LP 3	0.00	0.00	\$365,019.23	\$33,378.52	0.00	0.00	0.00	\$33,378.52
AES LP>1000	0.00	0.00	\$4,298.81	\$299.92	0.00	0.00	0.00	\$299.92
442.21	0.00	0.00	\$125,519.79	\$8,782.85	0.00	0.00	0.00	\$8,782.85
444.00	0.00	0.00	\$12,184.01	\$650.06	0.00	0.00	0.00	\$650.06
445.00	111.73	\$4.46	\$80,288.66	\$5,593.60	5,593.60	5,593.60	5,593.60	\$5,593.60
TOTAL	(\$24,015.74)	(\$1,769.35)	\$8,751,489.99	\$637,100.33	\$629.75	\$629.75	\$629.75	\$637,100.33

SOUTH KENTUCKY RECC
MONTHLY BILLING SUMMARY
BY ACCOUNT
AUGUST 2009

KWH	MONTH	YTD
SOLD	98,271,697	844,950,471
OFFICE USE	33,790	375,270
LINE LOSS	7,913,203	28,990,630
PURCH-BILLED	106,218,690	874,316,371
PURCH-ACTUAL	106,196,754	873,608,235
CP KW	228,795	400,377
BILL KW	232,593	405,444
MONTH FOR CP DEMAND		JANUARY
MONTH FOR BILL DEMAND		JANUARY

ACCOUNT NUMBER	ADD'L CHARGES	ENERGY CHARGE	S LIGHT CHARGE	ENERGY & S LIGHT CH.	TOTAL FC BILLED	ENERGY & FC BILLED	KENTUCKY SALES TAX	TENN SALES TAX	SCHOOL TAX	FRANCHISE TAX	TOTAL BILLED TO CONSUMER	NO. REC BILLS	NO. SEC LIGHTS RECEIVED
440.10	\$417,645.30	\$5,321,169.38	\$206,399.28	\$5,945,213.96	\$33,420.74	\$5,978,634.70	\$43.15	\$0.00	\$173,284.73	\$13,896.04	\$6,165,638.62	60,700	20,314
442.10	\$53,300.70	674,979.90	\$31,878.08	\$760,158.68	\$3,783.15	763,941.83	42,765.85	497.30	22,742.70	4,368.85	\$834,316.53	4,245	1,993
442.20 LP<1000	\$110,031.70	1,448,403.50	\$8,088.86	\$1,566,524.06	\$10,230.48	1,576,754.54	68,233.10	184.08	47,252.85	4,469.24	\$1,656,893.81	344	591
AES LP<1000	\$4,915.33	64,841.10	\$213.35	\$69,969.78	\$483.27	70,453.05	0.00	0.00	1,118.32	157.24	\$72,728.61	11	15
LP=>1000	\$3,258.24	42,703.10	\$411.23	\$46,372.57	\$328.87	46,701.44	0.00	0.00	2,401.04	0.00	\$48,102.48	2	58
LP1	\$46,376.81	382,033.04	\$388.14	\$428,797.99	\$3,379.69	432,177.68	20,198.45	0.00	12,965.33	0.00	\$465,341.46	2	36
LP2	\$0.00	\$518.00	\$0.00	\$518.00	\$0.00	\$518.00	0.00	0.00	0.00	0.00	\$518.00	0	0
LP3	\$39,041.66	403,054.71	\$518.00	\$442,614.37	\$3,576.53	446,190.90	27,575.09	0.00	13,385.96	8.00	\$487,159.95	9	24
AES LP>1000	\$397.01	5,210.23	\$44.38	\$5,651.62	\$38.90	5,690.52	0.00	0.00	189.38	0.00	\$5,879.90	1	2
442.21	\$9,696.15	126,143.81	\$2,057.89	\$137,897.85	\$713.90	138,611.75	6,545.62	0.00	4,156.62	281.55	\$149,597.53	168	146
444.00	\$989.04	\$13,123.33	\$64.07	\$14,112.37	\$64.07	14,176.44	99.46	2.05	419.96	231.48	\$14,929.39	25	1,584
445.00	\$5,942.87	69,886.23	\$8,881.91	\$84,711.01	\$466.31	85,177.32	1,682.84	3.19	2,449.41	167.74	\$89,480.50	751	757
TOTAL	\$691,594.81	\$8,538,825.50	\$272,004.45	\$9,592,024.26	\$56,485.91	\$9,648,510.17	\$167,143.56	\$686.62	\$280,328.29	\$23,380.14	\$10,030,048.78	66,258	25,620
MEMO													
440.10 (ETS)	\$79.01	\$1,042.43	\$0.00	\$1,121.44	11.64	\$1,133.08	\$0.00	\$0.00	\$34.27	\$8.00	\$1,175.35	1,694	0
ADJUSTMENTS	(41.20)	(759.64)		(\$800.84)	(3.14)	(803.98)			(40.60)		(844.58)		
442.10 (ETS)	3.99	52.67	0.00	\$56.66	0.53	57.19	0.00	0.00	1.72		58.91	6	0
ADJUSTMENTS													
TOTAL BILLED	\$41.80	\$335.46	\$0.00	\$377.26	\$9.03	\$386.29	\$0.00	\$0.00	(\$4.61)	\$8.00	\$389.68	1,700	0

ACCOUNT NUMBER	ENERGY KWH SOLD	SL KWH SOLD	LESS ADJ	NET KWH SOLD	SECURITY LIGHT KWH	FC RATE	SL FC	ENERGY FC	TOTAL FUEL CHG BILLED	COOP USE - FC	FC ADJ	NET FUEL CHG BILLED
440.10	54,327,452	1,387,403	(235,280)	55,479,575	1,387,403	0.00060	832.44	\$32,588.30	\$33,420.74	\$29.32	\$564.31	\$34,014.37
442.10	6,082,739	221,857	(26,204)	6,278,392	221,857	0.00060	133.11	3,650.04	\$3,783.15	(10.51)	(10.51)	3,772.64
442.20 LP<1000	17,001,783	49,979	(160)	17,051,762	49,979	0.00060	29.99	10,200.49	10,230.48	(0.10)	(0.10)	10,230.38
AES LP<1000	804,080	1,372	0	805,452	1,372	0.00060	0.82	482.45	483.27	0.00	0.00	483.27
LP=>1000	548,036	90	0	548,126	90	0.00060	0.05	328.82	328.87	0.00	0.00	328.87
LP1	5,632,820	0	0	5,632,820	0	0.00060	0.00	3,379.69	3,379.69	0.00	0.00	3,379.69
LP2	0	0	0	0	0	0.00060	0.00	0.00	0.00	0.00	0.00	0.00
LP3	5,956,963	3,915	0	5,960,878	3,915	0.00060	2.35	3,574.18	3,576.53	0.00	0.00	3,576.53
AES LP>1000	64,500	334	(42,320)	64,834	334	0.00060	0.20	38.70	38.90	0.00	0.00	38.90
442.21	1,177,066	13,044	0	1,190,110	13,044	0.00060	7.83	706.07	713.90	(14.50)	(14.50)	699.40
444.00	716,536	106,790	0	823,326	106,790	0.00060	64.07	6,807.00	6,807.00	0.00	0.00	6,807.00
445.00	777,195	60,659	0	837,854	60,659	0.00060	36.40	429.91	466.31	0.00	0.00	466.31
TOTAL	92,311,975	1,845,443	(303,964)	93,853,454	1,845,443	0.00060	\$1,107.26	\$55,378.65	\$56,485.91	\$29.32	\$539.20	\$57,054.43
MEMO												
440.10 (ETS)	19,658	0	0	19,658	0	0.00060	\$0.00	\$11.64	\$11.64	\$0.00	\$0.00	\$11.64
ADJUSTMENTS	(15,326)	0	0	(15,326)	0	0.00060	0.00	0.00	0.00	(3.14)	(3.14)	0.00
442.10 (ETS)	881	0	0	881	0	0.00060	0.00	0.53	0.53	0.00	0.00	0.53
ADJUSTMENTS	0.00	0	0	0.00	0	0.00060	0.00	0.00	0.00	0.00	0.00	0.00
TOTAL BILLED	5,213	0	0	5,213	0	0.00060	\$0.00	\$12.17	\$12.17	\$0.00	(\$3.14)	\$9.03

ACCOUNT NUMBER	ELECTRIC ADJUSTMENTS	ENVIRONMENTAL ADJUSTMENTS	NET BILLED TO CONSUMER
440.10	(\$18,408.00)	(\$1,395.36)	\$5,958,831.34
442.10	(2,282.63)	(\$169.36)	\$761,489.84
442.20 LP<1000	(466.82)	(\$33.17)	\$1,576,250.55
AES LP<1000	0.00	0.00	\$70,453.05
LP=>1000	0.00	0.00	\$46,701.44
LP1	0.00	0.00	\$432,177.68
LP2	0.00	0.00	\$0.00
LP3	0.00	0.00	\$446,190.90
AES LP>1000	0.00	0.00	\$5,690.52
442.21	(4,166.24)	(\$312.61)	\$134,130.90
444.00	(96.48)	0.00	\$14,079.96
445.00	0.00	\$0.00	\$65,177.32
TOTAL	(\$23,424.17)	(\$1,912.50)	\$9,531,172.50

ACCOUNT NUMBER	TRANSFORMER CHARGE	ENVIRONMENTAL CHARGE	ADD'L CHGS TOTAL
440.10	\$0.00	\$417,089.80	\$417,089.80
442.10	0.00	53,297.95	\$53,297.95
442.20 LP<1000	0.00	110,004.20	\$110,004.20
AES LP<1000	0.00	4,915.33	\$4,915.33
LP=>1000	0.00	3,258.24	\$3,258.24
LP1	0.00	29,207.71	\$29,207.71
LP2	0.00	13,533.75	\$13,533.75
LP3	0.00	\$39,041.66	\$39,041.66
AES LP>1000	0.00	397.01	\$397.01
442.21	0.00	9,668.65	\$9,668.65
444.00	0.00	989.04	\$989.04
445.00	0.00	5,942.87	\$5,942.87
TOTAL	\$10,189.27	\$665,796.54	\$691,594.81

ACCOUNT NUMBER	ENVIRONMENTAL CHARGE	ENVIRONMENTAL CHARGE	ADD'L CHGS TOTAL
440.10	\$3,853,454	\$417,645.30	\$4,271,099.74
442.10	(4,782,076)	\$53,300.70	(\$4,728,775.30)
442.20 LP<1000	89,120,242	\$4,915,333	\$94,035,575
AES LP<1000	169,651	\$4,915.33	\$174,566.33
LP=>1000	172,472	\$46,376.81	\$218,848.81
LP1	405,444	\$0.00	\$405,444
LP2	0.00	\$0.00	\$0.00
LP3	0.00	\$0.00	\$0.00
AES LP>1000	0.00	\$0.00	\$0.00
442.21	0.00	\$397.01	\$397.01
444.00	0.00	\$989.04	\$989.04
445.00	0.00	\$5,942.87	\$5,942.87
TOTAL	\$3,853,454	\$665,796.54	\$4,519,250.54

SOUTH KENTUCKY RECC
 MONTHLY BILLING SUMMARY
 BY ACCOUNT
 SEPTEMBER 2009

KWH	MONTH	YTD
SOLD	93,853,454	938,803,925
OFFICE USE	46,864	424,134
LINE LOSS	(4,782,076)	24,208,554
PURCH-BILLED	89,120,242	963,436,613
PURCH-ACTUAL	89,118,738	962,726,973
CP KW	169,651	400,377
BILL KW	172,472	405,444
MONTH FOR CP DEMAND		JANUARY
MONTH FOR BILL DEMAND		JANUARY

ACCOUNT NUMBER	ADD'L CHARGES	ENERGY CHARGE	S LIGHT CHARGE	ENERGY & S LIGHT CH.	TOTAL FC BILLED	ENERGY & FC BILLED	KENTUCKY SALES TAX	SALES TAX	TENN SALES TAX	SCHOOL TAX	FRANCHISE TAX	TOTAL BILLED TO CONSUMER	NO. REC BILLS	NO. SEC LIGHTS	MIN BILLS RECEIVED
440.10	\$341,055.21	\$4,574,123.75	\$205,974.44	\$5,122,153.40	(\$503,394.30)	\$4,618,759.10	\$0.00	\$0.00	\$0.00	\$132,987.84	\$13,105.86	\$4,764,852.79	60,981	20,389	118
442.10	\$44,813.62	\$91,248.10	\$29,721.20	\$665,782.92	(\$58,018.47)	607,764.45	34,071.93	347.01	18,076.35	18,076.35	3,715.49	\$663,975.23	4,249	1,999	39
442.20 LP<1000	\$95,709.38	1,363,128.44	\$8,123.36	\$1,466,961.18	(\$169,218.63)	1,297,742.55	56,468.18	110.29	38,870.55	38,870.55	3,394.38	\$1,396,586.95	11	595	11
AES LP<1000	\$4,259.62	\$1,419.89	\$213.34	\$65,892.85	(\$6,120.33)	57,772.52	0.00	0.00	0.00	1,736.69	116.78	\$59,625.99	1	15	0
LP=>1000	\$2,706.99	\$9,017.83	\$411.23	\$42,136.05	(\$5,421.69)	36,714.36	0.00	0.00	0.00	1,401.43	0.00	\$37,815.79	2	58	0
LP 1	\$41,096.39	\$351,726.49	\$388.14	\$393,211.02	(\$55,155.89)	338,055.13	15,478.00	0.00	0.00	10,141.65	0.00	\$363,674.78	2	36	0
LP 2	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.00	0.00	0.00	0.00	0.00	\$0.00	0	0	0
LP 3	\$35,325.40	\$98,780.01	\$518.01	\$434,623.42	(\$62,742.86)	371,880.56	22,982.74	0.00	0.00	11,456.67	8.00	\$406,027.97	9	24	0
AES LP>1000	\$272.75	\$3,896.83	\$44.38	\$4,213.96	(\$514.76)	3,699.20	0.00	0.00	109.75	109.75	0.00	\$3,808.95	1	2	0
442.21	\$8,346.24	\$113,824.27	\$2,057.09	\$124,227.60	(\$11,374.52)	112,853.08	5,391.31	0.00	0.00	3,384.63	218.88	\$121,847.90	170	147	20
444.00	\$907.52	\$12,486.23	\$13,393.75	\$13,393.75	(\$1,085.26)	12,308.49	1.83	0.00	0.00	364.43	209.67	\$12,936.59	23	1,403	0
445.00	\$4,816.30	\$8,892.91	\$72,240.96	\$84,950.17	(\$6,918.13)	78,032.04	1,234.32	2.50	1.83	1,651.34	123.14	\$68,544.13	749	758	0
TOTAL	\$579,309.42	\$7,555,697.36	\$269,830.33	\$8,404,837.11	(\$881,964.84)	\$7,522,872.27	\$135,979.85	\$1,234.32	\$461.63	\$219,791.33	\$20,892.19	\$7,899,697.07	66,543	25,426	188
MEMO															
440.10 (ETS)	\$386.04	\$6,067.84	\$0.00	\$6,453.88	(1,218.74)	\$5,235.14	\$0.00	\$0.00	\$0.00	\$157.28	\$8.42	\$5,400.84	1,736	0	1,100
ADJUSTMENTS	(3.36)	(44.43)	0.00	(\$47.79)	(0.39)	(48.18)	0.00	0.00	0.00	(1.45)	0.00	(49.63)	0	0	0
442.10 (ETS)	0.76	11.60	0.00	\$12.36	(2.07)	10.29	0.00	0.00	0.00	0.31	0.00	10.60	5	0	4
ADJUSTMENTS															
TOTAL BILLED	\$383.44	\$6,035.01	\$0.00	\$6,418.45	(\$1,221.20)	\$5,197.25	\$0.00	\$0.00	\$0.00	\$156.14	\$8.42	\$5,361.81	1,741	0	1,104

ACCOUNT NUMBER	ENERGY KWH SOLD	SL KWH SOLD	GROSS KWH SOLD	LESS ADJ	NET KWH SOLD	SECURITY LIGHT KWH	FC RATE	SL FC	ENERGY FC	COOP USE - FC	FC ADJ	NET FUEL CHG BILLED	CHG BILLED	NET FUEL CHG BILLED	
440.10	45,893.434	1,391,648	47,285,082	(18,215)	47,266,867	1,391,648	-0.01065	(14,821.05)	(\$488,573.25)	(\$347.26)	\$458.03	(\$503,394.30)	(\$503,394.30)	(\$503,394.30)	
442.10	5,241,620	206,161	5,447,781	(2,016)	5,445,765	206,161	-0.01065	(2,195.61)	(\$5,822.86)		44.63	(\$58,018.47)	(\$58,018.47)	(\$58,018.47)	
442.20 LP<1000	15,839,799	50,248	15,890,047	46,884	15,936,931	50,248	-0.01065	(635.14)	(\$68,683.49)		(15.05)	(\$169,218.63)	(\$169,218.63)	(\$169,218.63)	
AES LP<1000	761,100	1,372	762,472	0	762,472	1,372	-0.01065	(14.61)	(\$8,105.72)		0.00	(\$8,120.33)	(\$8,120.33)	(\$8,120.33)	
LP=>1000	508,989	90	509,079	0	509,079	90	-0.01065	(0.96)	(\$5,420.73)		0.00	(\$5,421.69)	(\$5,421.69)	(\$5,421.69)	
LP 1	5,178,957	0	5,178,957	0	5,178,957	0	-0.01065	0.00	(\$5,155.89)		0.00	(\$5,155.89)	(\$5,155.89)	(\$5,155.89)	
LP 2	0	0	0	0	0	0	-0.01065	0.00	0.00		0.00	0.00	0.00	0.00	
LP 3	5,891,348	3,915	5,895,263	0	5,891,348	3,915	-0.01065	(41.69)	(\$2,742.86)		0.00	(\$2,742.86)	(\$2,742.86)	(\$2,742.86)	
AES LP>1000	48,000	334	48,334	0	48,334	334	-0.01065	(3.56)	(\$11,200.00)		0.00	(\$11,200.00)	(\$11,200.00)	(\$11,200.00)	
442.21	1,055,518	13,105	1,068,623	(1,440)	1,067,183	13,105	-0.01065	(139.57)	(\$11,374.52)		(0.86)	(\$11,374.52)	(\$11,374.52)	(\$11,374.52)	
444.00	0	101,902	101,902	0	101,902	101,902	-0.01065	(1,085.26)	0.00		0.00	(\$1,085.26)	(\$1,085.26)	(\$1,085.26)	
445.00	588,749	60,824	649,573	133	649,706	60,824	-0.01065	(647.78)	(\$6,270.35)		7.29	(\$6,918.13)	(\$6,918.13)	(\$6,918.13)	
TOTAL	81,003,599	1,829,599	82,833,198	25,346	82,858,544	1,829,599	-0.01065	(\$19,485.23)	(\$662,479.61)	(\$347.26)	\$494.04	(\$881,964.84)	(\$881,964.84)	(\$881,964.84)	
MEMO															
440.10 (ETS)	114,445	0	114,445	0	114,445	0	-0.01065	\$0.00	(\$1,218.74)	\$0.00	\$0.00	(\$1,218.74)	(\$1,218.74)	(\$1,218.74)	
ADJUSTMENTS	(660)	0	(660)	0	(660)	0	-0.01065	0.00	0.00		(0.39)	0.00	0.00	(0.39)	
442.10 (ETS)	194	0	194	0	194	0	-0.01065	0.00	(2.07)	0.00	0.00	(2.07)	(2.07)	(2.07)	
ADJUSTMENTS	0	0	0	0	0	0	-0.01065	0.00	0.00		0.00	0.00	0.00	0.00	
TOTAL BILLED	113,979	0	113,979	0	113,979	0	-0.01065	\$0.00	(\$1,220.81)	\$0.00	(\$0.39)	(\$1,220.81)	(\$1,220.81)	(\$1,220.81)	

ACCOUNT NUMBER	ELECTRIC ADJUSTMENTS	ENVIRONMENTAL ADJUSTMENTS	NET BILLED TO CONSUMER	ADD'L CHGS	ENVIRONMENTAL CHARGE	TRANSFORMER & RENTAL CHG	CHARGE	ENVIRONMENTAL CHARGE	ADD'L CHGS	CHARGE	ENVIRONMENTAL CHARGE	ADD'L CHGS	CHARGE	ENVIRONMENTAL CHARGE	ADD'L CHGS
440.10	(52,073.45)	(5120.40)	\$4,616,565.25	\$0.00	\$340,505.21	\$341,055.21	\$650.00	\$340,505.21	\$341,055.21	\$340,505.21	\$341,055.21	\$340,505.21	\$341,055.21	\$341,055.21	\$341,055.21
442.10	(563.43)	(\$19.45)	\$607,181.57	0.00	44,810.87	\$44,810.87	2.75	44,810.87	\$44,810.87	44,810.87	\$44,810.87	44,810.87	\$44,810.87	\$44,810.87	\$44,810.87
442.20 LP<1000	2,443.94	\$183.54	\$1,300,370.03	0.00	95,681.88	\$95,681.88	27.50	95,681.88	\$95,681.88	95,681.88	\$95,681.88	95,681.88	\$95,681.88	\$95,681.88	\$95,681.88
AES LP<1000	0.00	0.00	\$57,772.52	0.00	4,289.62	\$4,289.62	0.00	4,289.62	\$4,289.62	4,289.62	\$4,289.62	4,289.62	\$4,289.62	\$4,289.62	\$4,289.62
LP=>1000	0.00	0.00	\$36,714.36	0.00	2,706.99	\$2,706.99	0.00	2,706.99	\$2,706.99	2,706.99	\$2,706.99	2,706.99	\$2,706.99	\$2,706.99	\$2,706.99
LP 1	0.00	0.00	\$338,055.13	0.00	3,635.35	\$3,635.35	0.00	3,635.35	\$3,635.35	3,635.35	\$3,635.35	3,635.35	\$3,635.35	\$3,635.35	\$3,635.35
LP 2	0.00	0.00	\$0.00	0.00	0.00	\$0.00	0.00	0.00	\$0.00	0.00	\$0.00	0.00	\$0.00	\$0.00	\$0.00
LP 3	0.00	0.00	\$371,860.56	0.00	6,553.92	\$6,553.92	0.00	6,553.92	\$6,553.92	6,553.92	\$6,553.92	6,553.92	\$6,553.92	\$6,553.92	\$6,553.92
AES LP>1000	0.00	0.00	\$3,699.20	0.00	0.00	\$0.00	0.00	0.00	\$0.00	0.00	\$0.00	0.00	\$0.00	\$0.00	\$0.00
442.21	(147.58)	(\$11.07)	\$112,694.43	0.00	8,318.74	\$8,318.74	27.50	8,318.74	\$8,318.74	8,318.74	\$8,318.74	8,318.74	\$8,318.74	\$8,318.74	\$8,318.74
444.00	0.00	0.00	\$12,308.49	0.00	4,816.30	\$4,816.30	0.00	4,816.30	\$4,816.30	4,816.30	\$4,816.30	4,816.30	\$4,816.30	\$4,816.30	\$4,816.30
445.00	11.71	\$0.79	\$65,335.33	0.00	\$10,189.27	\$10,189.27	\$607.75	\$10,189.27	\$10,189.27	\$10,189.27	\$10,189.27	\$10,189.27	\$10,189.27	\$10,189.27	\$10,189.27
TOTAL	(\$328.81)	\$33.41	\$7,522,576.87	\$0.00	\$553,518.65	\$553,518.65	\$607.75	\$553,518.65	\$553,518.65	\$553,518.65	\$553,518.65	\$553,518.65	\$553,518.65	\$553,518.65	\$553,518.65

ACCOUNT NUMBER	MONTH	YTD
SOLD	82,858,544	1,021,662,469
OFFICE USE	32,607	456,741
LINE LOSS	7,043,423	31,251,977
PURCH-BILLED	89,934,574	1,053,371,187
PURCH-ACTUAL	89,898,439	1,052,625,412
CP KW	214,201	400,377
BILL KW	219,611	406,444
MONTH FOR CP DEMAND		JANUARY
MONTH FOR BILL DEMAND		JANUARY

SOUTH KENTUCKY RECO
MONTHLY BILLING SUMMARY
BY ACCOUNT
OCTOBER 2009

ACCOUNT NUMBER	ADDTL CHARGES	ENERGY CHARGE	S LIGHT CHARGE	ENERGY & S LIGHT CH.	TOTAL FC BILLED	ENERGY & FC BILLED	KENTUCKY SALES TAX	TENN SALES TAX	SCHOOL TAX	FRANCHISE TAX	TOTAL BILLED TO CONSUMER	NO. REC BILLS	NO. SEC RECEIVED
440.10	\$391,918.33	\$5,239,109.76	\$207,037.01	\$5,838,065.10	(\$434,786.90)	\$5,403,278.20	\$3.32	\$0.00	\$156,401.01	\$13,523.44	\$5,573,205.97	60,731	20,350
442.10	\$42,087.79	\$49,171.02	\$29,403.22	\$620,668.03	(\$39,698.12)	580,969.91	32,372.74	315.79	17,319.86	3,618.75	\$634,597.05	4,245	1,958
442.20	\$92,376.44	\$1,292,515.42	\$8,166.27	\$1,333,068.13	(\$118,237.08)	1,214,831.05	55,727.77	118.12	38,185.96	3,339.41	\$1,372,192.31	344	597
AES LP<1000	\$3,649.20	\$1,555.86	\$213.36	\$55,418.42	(\$5,044.56)	50,373.86	0.00	0.00	1,514.12	96.22	\$1,984.20	11	15
LP=>1000	\$2,981.00	\$1,655.16	\$411.23	\$45,047.39	(\$3,897.31)	41,150.08	0.00	0.00	1,234.50	0.00	\$42,384.58	2	58
LP 1	\$41,353.91	\$45,731.95	\$388.14	\$387,474.00	(\$40,090.69)	347,383.31	16,174.42	0.00	10,421.50	0.00	\$373,979.23	2	36
LP 2	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0
LP 3	\$35,783.31	\$394,303.50	\$518.00	\$430,604.81	(\$45,813.43)	384,791.38	23,780.61	0.00	11,543.98	8.00	\$420,123.97	9	24
AES LP>1000	\$542.38	\$4,812.23	\$44.38	\$472.69	(\$472.69)	0.00	0.00	0.00	140.54	0.00	4,866.84	1	0
442.21	\$8,167.06	\$110,257.09	\$2,115.13	\$120,539.28	(\$8,152.65)	112,386.63	5,170.87	0.00	370.71	228.28	\$121,156.49	171	147
444.00	\$912.31	\$12,485.27	\$13,398.58	(\$805.03)	(\$805.03)	12,593.55	53.34	1.88	372.93	215.05	\$13,236.75	23	1,403
445.00	\$5,233.16	\$3,659.95	\$8,938.96	\$77,832.07	(\$5,589.95)	72,242.12	1,525.60	3.92	2,067.66	122.92	\$75,962.22	751	761
TOTAL	\$624,804.89	\$8,092,771.94	\$269,727.97	\$8,987,304.80	(\$702,588.41)	\$8,284,716.39	\$134,808.67	\$439.71	\$242,572.77	\$21,152.07	\$8,563,689.61	66,290	25,351
MEMO													
440.10 (ETS)	\$2,443.63	\$36,765.89	\$0.00	\$39,209.52	(5,478.36)	\$33,731.16	\$0.00	\$0.00	\$1,012.20	\$9.11	\$34,752.47	1,750	0
ADJUSTMENTS	(9.21)	(135.80)	0.00	(\$145.01)	18.92	(126.09)	0.00	0.00	(3.78)	0.00	(129.87)	5	0
442.10 (ETS)	3.07	45.38	0.00	\$48.45	(6.00)	42.45	1.45	0.00	1.27	0.00	45.17	0	0
ADJUSTMENTS	0.00	0.00	0.00	\$0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0
TOTAL BILLED	\$2,437.49	\$36,675.47	\$0.00	\$39,112.96	(\$5,465.44)	\$33,647.52	\$1.45	\$0.00	\$1,009.69	\$9.11	\$34,657.77	1,755	0

ACCOUNT NUMBER	ENERGY KWH SOLD	SL KWH SOLD	GROSS KWH SOLD	LESS ADJ	NET KWH SOLD	SECURITY LIGHT KWH	FC RATE	SL FC	ENERGY FC	TOTAL FUEL CHG BILLED	COOP USE - FC	FC ADJ	NET FUEL CHG BILLED
440.10	\$3,659,296	1,392,930	\$5,052,226	(54,538)	54,997,688	1,392,930	-0.00790	(11,004.15)	(\$423,782.75)	(\$434,786.90)	(\$273.99)	\$944.07	(\$434,116.82)
442.10	4,821,198	203,822	5,025,020	(12,708)	5,012,312	203,822	-0.00790	(1,610.19)	(38,087.93)	(\$39,698.12)	0.00	139.90	(39,558.22)
442.20	14,917,151	50,566	14,967,717	0	14,967,717	50,566	-0.00790	(399.47)	(117,837.61)	(118,237.08)	0.00	0.00	(118,237.08)
AES LP<1000	637,190	1,372	638,562	0	638,562	1,372	-0.00790	(10.84)	(5,033.72)	(5,044.56)	0.00	0.00	(5,044.56)
LP=>1000	493,241	90	493,331	0	493,331	90	-0.00790	(0.71)	(3,886.60)	(3,897.31)	0.00	0.00	(3,897.31)
LP 1	5,074,770	0	5,074,770	0	5,074,770	0	-0.00790	0.00	(40,090.69)	(40,090.69)	0.00	0.00	(40,090.69)
LP 2	0	0	0	0	0	0	-0.00790	0.00	0.00	0.00	0.00	0.00	0.00
LP 3	5,795,254	3,915	5,799,169	0	5,799,169	3,915	-0.00790	(30.93)	(45,782.50)	(45,813.43)	0.00	0.00	(45,813.43)
AES LP>1000	59,500	334	59,834	0	59,834	334	-0.00790	(2.64)	(470.05)	(472.69)	0.00	0.00	(472.69)
442.21	1,019,335	13,647	1,032,982	0	1,032,982	13,647	-0.00790	(107.81)	(8,044.84)	(8,152.65)	0.00	0.00	(8,152.65)
444.00	101,902	101,902	101,902	0	101,902	101,902	-0.00790	(805.03)	0.00	(805.03)	0.00	0.00	(805.03)
445.00	646,374	61,197	707,571	(1,708)	705,863	61,197	-0.00790	(483.46)	(5,106.49)	(5,589.95)	0.00	23.94	(5,566.01)
TOTAL	87,123,299	1,829,775	88,953,074	(60,954)	88,892,120	1,829,775	-0.00790	(\$14,455.23)	(\$688,133.18)	(\$702,588.41)	(\$273.99)	\$1,107.91	(\$701,754.49)
MEMO													
440.10 (ETS)	693,435	0	693,435	0	693,435	0	-0.00790	\$0.00	(\$5,478.36)	(\$5,478.36)	\$0.00	\$0.00	(\$5,478.36)
ADJUSTMENTS	(2,142)	0	(2,142)	0	(2,142)	0	-0.00790	0.00	0.00	0.00	0.00	18.92	18.92
442.10 (ETS)	759	0	759	0	759	0	-0.00790	0.00	(6.00)	(6.00)	0.00	0.00	(6.00)
ADJUSTMENTS	0	0	0	0	0	0	-0.00790	0.00	0.00	0.00	0.00	0.00	0.00
TOTAL BILLED	692,052	0	692,052	0	692,052	0	-0.00790	\$0.00	(\$5,484.36)	(\$5,484.36)	\$0.00	\$18.92	(\$5,465.44)

ACCOUNT NUMBER	ELECTRIC ADJUSTMENTS	ENVIRONMNTL ADJUSTMENTS	NET BILLED TO CONSUMER	ADDTL CHGS TOTAL
440.10	(\$4,848.15)	(\$300.53)	\$5,398,129.52	\$391,918.33
442.10	(1,216.34)	(95.80)	\$579,657.77	\$42,087.79
442.20	0.00	\$0.00	\$1,274,821.05	\$92,376.44
AES LP<1000	0.00	\$0.00	\$50,373.86	\$3,649.20
LP=>1000	0.00	\$0.00	\$41,150.08	\$2,981.00
LP 1	0.00	\$0.00	\$347,383.31	\$41,353.91
LP 2	0.00	\$0.00	\$384,791.38	\$0.00
LP 3	0.00	\$0.00	\$4,726.30	\$35,783.31
AES LP>1000	0.00	\$0.00	\$112,386.63	\$42,384.58
442.21	0.00	\$0.00	\$12,593.55	\$8,167.06
444.00	0.00	(\$10.46)	\$72,102.85	\$912.31
445.00	(128.80)	(\$406.79)	\$5,233.16	\$923.77
TOTAL	(\$6,193.29)	(\$406.79)	\$9,278,116.31	\$624,804.89

MONTH	KWH	YTD
88,884,120	1,110,546,589	
34,682	491,423	
9,828,151	41,080,128	
98,746,953	1,152,118,140	
98,746,953	1,151,372,365	
213,461	400,377	
218,666	406,444	
MONTH FOR CP DEMAND	JANUARY	
MONTH FOR BILL DEMAND	JANUARY	

SOUTH KENTUCKY RECC
 MONTHLY BILLING SUMMARY
 BY ACCOUNT
 NOVEMBER 2009

ACCOUNT NUMBER	TRANSFORMER CHARGE	ENVIRONMENTAL CHARGE	ADDTL CHGS TOTAL
440.10	\$0.00	\$391,376.58	\$391,918.33
442.10	0.00	42,085.04	\$42,087.79
442.20	0.00	92,348.94	\$92,376.44
AES LP<1000	0.00	\$3,649.20	\$3,649.20
LP=>1000	0.00	2,981.00	\$2,981.00
LP 1	3,635.35	24,184.81	\$41,353.91
LP 2	6,553.92	27,769.39	\$35,783.31
LP 3	0.00	342.38	\$4,726.30
AES LP>1000	0.00	8,139.56	\$8,167.06
442.21	0.00	912.31	\$912.31
444.00	0.00	5,233.16	\$5,233.16
445.00	\$10,189.27	\$599,022.37	\$624,804.89

ACCOUNT NUMBER	ADD'L CHARGES	ENERGY CHARGE	S LIGHT CHARGE	ENERGY & S LIGHT CH.	TOTAL FC BILLED	ENERGY & FC BILLED	KENTUCKY SALES TAX	TENN SALES TAX	SCHOOL TAX	FRANCHISE TAX	TOTAL BILLED TO CONSUMER	NO. REC BILLS	NO. SEC LIGHTS	MIN BILLS RECEIVED
440.10	\$260,208.29	\$6,734,728.83	\$207,348.57	\$7,202,285.69	(\$999,778.49)	\$6,202,507.20	\$7.91	\$0.00	\$180,637.78	\$14,811.13	\$6,397,964.02	60,901	20,372	129
442.10	\$23,706.15	\$87,132.73	\$30,066.53	\$640,905.41	(\$74,918.39)	\$565,987.02	31,234.67	789.36	16,885.95	3,894.02	\$618,271.02	4,268	1,992	33
442.20 LP<1000	\$45,452.42	1,226,569.65	\$8,221.81	\$1,280,243.88	(\$194,689.78)	1,085,554.10	47,252.43	29,275.27	32,524.08	3,033.07	\$1,168,442.95	349	608	9
AES LP<1000	\$1,913.77	52,606.58	\$213.35	\$54,733.70	(\$9,026.77)	45,706.93	0.00	0.00	1,373.74	84.14	\$47,164.81	11	15	0
LP=>1000	\$1,480.27	39,927.21	\$411.23	\$41,818.71	(\$6,465.07)	35,353.64	0.00	0.00	1,060.61	0.00	\$36,414.25	2	58	0
LP 1	\$28,061.10	305,195.75	\$388.14	\$333,644.99	(\$59,974.23)	273,670.76	12,810.21	0.00	8,210.13	0.00	\$294,691.10	2	36	0
LP 2	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.00	0.00	0.00	0.00	\$0.00	0	0	0
LP 3	\$21,152.11	366,925.65	\$518.01	\$388,595.77	(\$73,352.49)	315,243.28	19,482.53	0.00	9,457.54	8.00	\$344,191.35	9	24	0
AES LP>1000	\$221.99	\$44.38	\$6,352.20	\$6,352.20	(\$1,050.31)	5,301.89	0.00	0.00	157.86	0.00	\$5,459.75	1	2	0
442.21	\$4,510.48	116,160.35	\$2,131.49	\$122,802.32	(\$15,076.77)	107,725.55	4,671.88	0.00	3,230.47	202.49	\$115,830.39	171	148	29
444.00	\$484.60	\$8,948.51	\$12,502.52	\$12,502.52	(\$1,413.24)	11,089.28	49.04	1.71	342.29	196.68	\$12,163.60	23	1,405	0
445.00	\$3,585.41	85,659.95	\$8,948.51	\$98,163.97	(\$13,247.47)	84,916.50	1,940.92	3.51	2,452.97	133.95	\$89,447.85	752	762	2
TOTAL	\$390,746.59	\$9,520,952.55	\$270,794.64	\$10,182,533.76	(\$1,448,993.01)	\$8,733,540.75	\$117,449.59	\$353.85	\$256,333.42	\$22,363.48	\$9,130,041.09	66,489	25,422	202
MEMO	\$2,193.60	\$67,943.21	\$0.00	\$70,136.81	(17,748.29)	\$52,388.52	\$1.39	\$0.00	\$1,571.85	\$10.90	\$53,972.66	1,757	0	395
ADJUSTMENTS	1.77	85.89	\$0.00	\$87.66	(25.70)	\$61.96	4.74	0.00	4.52	0.00	\$66.48	5	0	3
ADJUSTMENTS	7.40	220.53	\$0.00	\$227.93	(51.09)	\$176.84	0.00	0.00	5.3	0.00	\$186.88	0	0	0
ADJUSTMENTS	\$2,202.77	\$68,249.63	\$0.00	\$70,452.40	(\$17,825.08)	\$52,627.32	\$6.13	\$0.00	\$1,581.67	\$10.90	\$54,226.02	1,762	0	398
TOTAL BILLED														

ACCOUNT NUMBER	KWH SOLD										FUEL CHARGE = -0.01385				NET FUEL	
	ENERGY KWH SOLD	SL KWH SOLD	LESS ADJ	NET KWH SOLD	SECURITY LIGHT KWH	FC RATE	SL FC	ENERGY FC	TOTAL FUEL CHG BILLED	USE - F	COOP	ADJ	FC	CHG BILLED	NET FUEL	
440.10	70,808.87	1,395,222	(262,837)	71,941,272	1,395,222	-0.01385	(19,323.82)	(\$980,454.67)	(\$999,778.49)	(\$452.66)	\$3,633.32	551.35	0.00	(\$996,597.83)	74,367.04	
442.10	5,200,230	209,128	(44,488)	5,364,870	209,128	-0.01385	(2,896.42)	(72,021.97)	(\$74,918.39)	(\$452.66)	145.80	0.00	0.00	(74,367.04)	194,543.98	
442.20 LP<1000	14,006,152	50,857	(13,500)	14,043,509	50,857	-0.01385	(704.37)	(193,985.41)	(\$194,689.78)	(\$452.66)	145.80	0.00	0.00	(194,543.98)	145.80	
AES LP<1000	650,380	1,372	0	651,752	1,372	-0.01385	(19.00)	(9,007.77)	(9,026.77)	(\$452.66)	0.00	0.00	0.00	(9,026.77)	6,465.07	
LP=>1000	466,702	90	0	466,792	90	-0.01385	(1.25)	(6,463.82)	(6,465.07)	(\$452.66)	0.00	0.00	0.00	(6,465.07)	6,465.07	
LP 1	4,330,269	0	0	4,330,269	0	-0.01385	0.00	(59,974.23)	(59,974.23)	(\$452.66)	0.00	0.00	0.00	(59,974.23)	0.00	
LP 2	0	0	0	0	0	-0.01385	0.00	0.00	0.00	(\$452.66)	0.00	0.00	0.00	0.00	0.00	
LP 3	5,292,294	3,915	0	5,296,209	3,915	-0.01385	(64.22)	(73,298.27)	(73,352.49)	(\$452.66)	0.00	0.00	0.00	(73,352.49)	0.00	
AES LP>1000	75,500	334	0	75,834	334	-0.01385	(4.63)	(1,045.68)	(1,050.31)	(\$452.66)	0.00	0.00	0.00	(1,050.31)	0.00	
442.21	1,074,811	13,753	0	1,088,564	13,753	-0.01385	(190.48)	(14,886.28)	(15,076.77)	(\$452.66)	0.00	0.00	0.00	(15,076.77)	0.00	
444.00	102,039	102,039	0	102,039	102,039	-0.01385	(1,413.24)	(1,413.24)	(1,413.24)	(\$452.66)	0.00	0.00	0.00	(1,413.24)	0.00	
445.00	895,234	61,261	(3,452)	956,495	61,261	-0.01385	(848.46)	(12,398.01)	(13,247.47)	(\$452.66)	0.00	0.00	0.00	(13,247.47)	0.00	
TOTAL	102,800,459	1,837,971	(323,277)	104,314,153	1,837,971	-0.01385	(\$25,455.89)	(\$1,423,531.12)	(\$1,448,993.01)	(\$452.66)	\$4,307.79	551.35	0.00	(\$1,445,137.88)	1,214,860.742	
MEMO	1,281,463	0	1,620	1,283,083	0	-0.01385	\$0.00	(\$17,748.29)	(\$17,748.29)	(\$452.66)	\$0.00	0.00	0.00	(\$17,748.29)	0.00	
ADJUSTMENTS	0	0	0	0	0	-0.01385	\$0.00	0.00	0.00	(\$452.66)	0.00	0.00	0.00	0.00	0.00	
ADJUSTMENTS	3,689	0	0	3,689	0	-0.01385	\$0.00	0.00	0.00	(\$452.66)	0.00	0.00	0.00	0.00	0.00	
ADJUSTMENTS	0	0	0	0	0	-0.01385	\$0.00	0.00	0.00	(\$452.66)	0.00	0.00	0.00	0.00	0.00	
TOTAL BILLED	1,285,152	0	1,620	1,286,772	0	-0.01385	\$0.00	(\$17,799.38)	(\$17,799.38)	(\$452.66)	\$0.00	0.00	0.00	(\$17,825.08)	0.00	

ACCOUNT NUMBER	ELECTRIC ADJUSTMENTS				ENVIRONMENTAL ADJUSTMENTS				ADD'L CHARGES				
	NET BILLED TO CONSUMER	ADJUSTMENTS	ADJUSTMENTS	ADJUSTMENTS	TRANSFORMER & RENTAL CHG	ENVIRONMENTAL CHARGE	ENVIRONMENTAL CHARGE	CHARGE	ADDTL CHGS TOTAL	ENVIRONMENTAL CHARGE	ENVIRONMENTAL CHARGE	ENVIRONMENTAL CHARGE	ADDTL CHGS TOTAL
440.10	\$6,180,975.68	(\$2,216.27)	(\$1,253.25)	(\$1,253.25)	\$0.00	\$536.25	\$259,672.04	2.75	\$260,208.29	\$0.00	\$0.00	\$0.00	\$260,208.29
442.10	\$961,863.44	(3,929.23)	(\$194.35)	(\$194.35)	0.00	0.00	23,706.15	0.00	\$23,706.15	0.00	0.00	0.00	\$23,706.15
442.20 LP<1000	\$1,084,668.75	(829.76)	(\$55.59)	(\$55.59)	0.00	0.00	\$45,452.42	0.00	\$45,452.42	0.00	0.00	0.00	\$45,452.42
AES LP<1000	\$35,353.64	0.00	\$0.00	\$0.00	0.00	0.00	\$1,913.77	0.00	\$1,913.77	0.00	0.00	0.00	\$1,913.77
LP=>1000	\$273,670.76	0.00	\$0.00	\$0.00	0.00	0.00	1,480.27	0.00	\$1,480.27	0.00	0.00	0.00	\$1,480.27
LP 1	\$0.00	0.00	\$0.00	\$0.00	0.00	0.00	10,892.00	0.00	\$10,892.00	0.00	0.00	0.00	\$10,892.00
LP 2	\$315,243.28	0.00	\$0.00	\$0.00	0.00	0.00	13,138.19	0.00	\$13,138.19	0.00	0.00	0.00	\$13,138.19
LP 3	\$5,301.89	0.00	\$0.00	\$0.00	0.00	0.00	21.99	0.00	\$21.99	0.00	0.00	0.00	\$21.99
AES LP>1000	\$107,725.55	0.00	\$0.00	\$0.00	0.00	0.00	4,510.48	0.00	\$4,510.48	0.00	0.00	0.00	\$4,510.48
442.21	\$11,573.88	0.00	\$0.00	\$0.00	0.00	0.00	\$484.60	0.00	\$484.60	0.00	0.00	0.00	\$484.60
444.00	\$84,619.98	(282.73)	(\$13.79)	(\$13.79)	0.00	0.00	3,555.41	0.00	\$3,555.41	0.00	0.00	0.00	\$3,555.41
445.00	\$8,706,703.78	(\$25,319.99)	(\$1,516.98)	(\$1,516.98)	0.00	0.00	\$365,024.57	0.00	\$365,024.57	0.00	0.00	0.00	\$365,024.57
TOTAL	\$25,319.99	(\$25,319.99)	(\$1,516.98)	(\$1,516.98)	\$10,189.27	\$539.00	\$365,024.57	\$539.00	\$390,746.59	\$10,189.27	\$14,993.75	\$539.00	\$390,746.59

SOUTH KENTUCKY RECC
 MONTHLY BILLING SUMMARY
 BY ACCOUNT
 DECEMBER 2009

KWH	MONTH	YTD
SOLD	104,314,153	1,214,860,742
OFFICE USE	32,683	524,106
LINE LOSS	37,431,731	78,511,859
PURCH-BILLED	141,778,567	1,293,896,707
PURCH-ACTUAL	141,650,943	1,293,023,308
CP KW	319,635	400,377
BILL KW	375,737	406,444
MONTH FOR CP DEMAND	JANUARY	
MONTH FOR BILL DEMAND	JANUARY	

ACCOUNT NUMBER	TRANSFORMER & RENTAL CHG	ENVIRONMENTAL CHARGE	ENVIRONMENTAL CHARGE	ADD'L CHGS TOTAL
440.10	\$0.00	\$536.25	\$259,672.04	\$260,208.29
442.10	0.00	0.00	23,706.15	\$23,706.15
442.20 LP<1000	0.00	0.00	\$45,452.42	\$45,452.42
AES LP<1000	0.00	0.00	\$1,913.77	\$1,913.77
LP=>1000	0.00	0.00	1,480.27	\$1,480.27
LP 1	0.00	0.00	10,892.00	\$10,892.00
LP 2	0.00	0.00	13,138.19	\$13,138.19
LP 3	0.00	0.00	21.99	\$21.99
AES LP>1000	0.00	0.00	4,510.48	\$4,510.48
442.21	0.00	0.00	\$484.60	\$484.60
444.00	0.00	0.00	3,555.41	\$3,555.41
445.00	0.00	0.00	\$365,024.57	\$365,024.57
TOTAL	\$10,189.27	\$539.00	\$365,024.57	\$390,746.59

ACCOUNT NUMBER	ADD'TL CHARGES	ENERGY CHARGE	S LIGHT CHARGE	ENERGY & S LIGHT CH.	TOTAL FC BILLED	ENERGY & FC BILLED	KENTUCKY SALES TAX	TENN SALES TAX	SCHOOL TAX	FRANCHISE TAX	TOTAL BILLED TO CONSUMER	NO REC BILLS	NO SEC LIGHTS	MIN BILLS RECEIVED
440-10	\$509,763.51	\$11,144,165.50	\$207,337.78	\$11,861,266.79	(\$1,227,333.93)	\$10,633,932.86	\$18.79	\$0.00	\$313,272.11	\$17,134.11	\$10,964,357.27	60,745	20,372	59
442-10	\$38,234.38	806,651.09	\$29,589.64	\$874,475.11	(\$76,189.48)	798,285.63	44,149.81	376.96	23,840.37	4,501.94	\$871,154.71	4,241	1,952	40
442-20	\$62,788.58	1,406,491.21	\$8,287.76	\$1,477,567.50	(\$166,499.33)	1,311,068.17	56,719.97	88.22	39,318.22	3,614.20	\$1,410,808.78	346	604	9
AES LP<1000	\$2,746.23	62,101.27	\$213.35	\$65,060.85	(\$7,718.00)	57,342.85	0.00	0.00	1,724.31	133.71	\$59,200.87	11	15	0
LP=>1000	\$2,322.18	51,970.69	\$471.23	\$54,704.10	(\$6,215.15)	48,488.95	0.00	0.00	1,454.67	0.00	\$49,943.62	2	58	0
LP 1	\$30,812.04	311,847.14	\$410.02	\$343,069.20	(\$44,661.21)	298,407.99	13,985.87	0.00	8,952.24	0.00	\$321,346.10	2	38	0
LP 2	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.00	0.00	0.00	0.00	0.00	\$0.00	0	0	0
LP 3	\$24,001.42	363,150.13	\$518.01	\$377,669.56	(\$52,379.14)	325,290.42	20,721.44	0.00	10,068.96	8.00	\$366,078.82	9	24	0
AES LP>1000	\$373.43	8,434.03	\$44.38	\$8,851.84	(\$1,054.39)	7,797.45	0.00	0.00	232.69	0.00	8,030.14	1	1	0
442-21	\$7,118.91	163,997.56	\$2,131.45	\$163,247.92	(\$14,599.04)	148,648.88	6,457.46	0.00	4,459.01	237.41	\$159,802.76	169	148	24
444-00	\$577.87	\$12,510.57	\$13,088.54	\$13,088.54	(\$1,022.37)	12,066.17	51.05	1.79	357.03	206.03	\$12,689.07	23	1,406	0
445-00	\$7,947.79	167,945.12	\$8,953.37	\$184,846.28	(\$18,889.73)	165,956.55	3,997.36	7.87	4,880.13	147.95	\$174,989.86	756	762	3
TOTAL	\$686,686.29	\$14,476,753.74	\$270,407.66	\$15,433,847.69	(\$1,616,561.77)	\$13,817,285.92	\$146,101.15	\$474.84	\$408,549.74	\$25,983.35	\$14,398,995.00	66,305	25,381	175
MEMO														
440-10 (ETS)	\$5,591.89	\$137,049.61	\$0.00	\$142,641.50	(25,874.65)	\$116,766.85	\$0.00	\$0.00	\$3,503.38	\$11.50	\$120,281.73	1,762	0	286
ADJUSTMENTS	(8.24)	(314.34)		(\$322.58)	60.42	(262.16)	(1.04)		(12.41)		(275.61)			
442-10 (ETS)	14.56	347.68		\$362.24	(58.22)	304.02	9.06		9.12		322.20	5	0	2
ADJUSTMENTS				\$0.00	0.00	0.00								
TOTAL BILLED	\$5,598.21	\$137,082.95	\$0.00	\$142,681.16	(\$25,872.45)	\$116,808.71	\$8.02	\$0.00	\$3,500.09	\$11.50	\$120,328.32	1,767	0	288

ACCOUNT NUMBER	ENERGY KWH SOLD	SL KWH SOLD	GROSS KWH SOLD	LESS ADJ	NET KWH SOLD	SECURITY LIGHT KWH	FC RATE	SL FC	ENERGY FC	COOP USE - FC	TOTAL FUEL CHG BILLED	FC ADJ	NET FUEL CHG BILLED	MEMO
440-10	121,231,415	1,397,763	122,629,178	(51,187)	122,577,991	1,397,763	-0.01001	(13,991.61)	(51,213,342.32)	(\$570.48)	(\$1,227,333.93)	\$512.77	(\$1,227,391.64)	
442-10	7,405,527	206,094	7,611,621	(16,562)	7,595,059	206,094	-0.01001	(2,063.00)	(74,126.48)	(\$76.189.48)	214.99	(75,974.49)		
442-20	16,581,922	51,373	16,633,295	(16,166)	16,617,135	51,373	-0.01001	(514.24)	(165,985.09)	(\$165,499.33)	223.82	(166,275.51)		
AES LP<1000	769,660	1,372	771,032	0	771,032	1,372	-0.01001	(13.73)	(6,214.25)	(7,704.27)	0.00	(7,718.00)		
LP=>1000	620,804	90	620,894	0	620,894	90	-0.01001	(0.90)	(6,214.25)	(6,215.15)	0.00	(6,215.15)		
LP 1	4,461,659	0	4,461,659	0	4,461,659	0	-0.01001	0.00	(44,661.21)	(44,661.21)	0.00	(44,661.21)		
LP 2	0	0	0	0	0	0	-0.01001	0.00	0.00	0.00	0.00	0.00		
LP 3	5,228,766	3,915	5,232,681	0	5,232,681	3,915	-0.01001	(39.19)	(52,339.95)	(52,379.14)	0.00	(52,379.14)		
AES LP>1000	105,000	334	105,334	0	105,334	334	-0.01001	(3.34)	(1,051.05)	(1,054.39)	0.00	(1,054.39)		
442-21	1,444,696	13,753	1,458,449	0	1,458,449	13,753	-0.01001	(137.67)	(14,461.37)	(14,599.04)	0.00	(14,599.04)		
444-00	1,825,805	102,135	1,927,940	(130)	1,897,810	102,135	-0.01001	(1,022.37)	(18,276.09)	(18,889.73)	1.80	(18,889.73)		
445-00	159,675,294	1,836,132	161,511,386	(84,039)	161,429,347	1,836,132	-0.01001	(\$18,399.69)	(\$1,598,162.08)	(\$570.48)	\$953.38	(\$1,616,178.87)		
MEMO														
440-10 (ETS)	2,584,865	0	2,584,865	0	2,584,865	0	-0.01001	\$0.00	(\$25,874.65)	\$0.00	\$0.00	60.42	60.42	
ADJUSTMENTS	(5,875)		(5,875)		(5,875)		-0.01001	0.00	0.00	0.00	0.00	0.00	(58.22)	
442-10 (ETS)	5,816		5,816		5,816		-0.01001	0.00	(58.22)	0.00	0.00	0.00	0.00	
ADJUSTMENTS	0		0		0		-0.01001	0.00	0.00	0.00	0.00	0.00	0.00	
TOTAL BILLED	2,584,806	0	2,584,806	0	2,584,806	0	-0.01001	\$0.00	(\$25,932.87)	\$0.00	\$0.00	\$60.42	(\$25,872.45)	

ACCOUNT NUMBER	ELECTRIC ADJUSTMENTS	ENVIRONMENTAL ADJUSTMENTS	NET BILLED TO CONSUMER	SUBSTATION CHARGE	TRANSFORMER & RENTAL CHG	ENVIROWATT CHARGE	ENVIRONMENTAL CHARGE	ADDTL CHGS TOTAL	KWH	MONTH	YTD
440-10	(\$3,838.38)	(\$169.82)	\$10,629,924.66	\$0.00	\$0.00	\$525.25	\$509,238.26	\$509,763.51	161,429,347	161,429,347	161,429,347
442-10	(\$1,436.51)	(\$63.10)	\$796,786.02	\$0.00	\$0.00	\$2.75	\$38,231.63	\$38,234.38	8,545,360	8,545,360	8,545,360
442-20	(\$798.46)	(\$34.89)	\$1,310,234.82	\$0.00	\$0.00	\$0.00	\$62,788.53	\$62,788.53	170,031,698	170,031,698	170,031,698
AES LP<1000	\$0.00	\$0.00	\$57,342.85	\$0.00	\$0.00	\$0.00	\$2,746.23	\$2,746.23	170,022,365	170,022,365	170,022,365
LP=>1000	\$0.00	\$0.00	\$48,488.95	\$0.00	\$0.00	\$0.00	\$2,322.18	\$2,322.18	353,962	353,962	353,962
LP 1	\$0.00	\$0.00	\$298,407.99	\$3,635.35	\$0.00	\$0.00	\$13,642.94	\$30,812.04	359,155	359,155	359,155
LP 2	\$0.00	\$0.00	\$0.00	\$6,553.92	\$0.00	\$0.00	\$15,987.50	\$24,001.42	MONTH FOR CP DEMAND	JANUARY	JANUARY
LP 3	\$0.00	\$0.00	\$7,797.45	\$0.00	\$0.00	\$0.00	\$373.43	\$373.43	MONTH FOR BILL DEMAND	JANUARY	JANUARY
AES LP>1000	\$0.00	\$0.00	\$148,648.88	\$0.00	\$0.00	\$0.00	\$7,118.91	\$7,118.91			
442-21	\$0.00	\$0.00	\$12,066.17	\$0.00	\$0.00	\$0.00	\$577.87	\$577.87			
444-00	(\$9.69)	(\$0.42)	\$165,946.44	\$0.00	\$0.00	\$0.00	\$7,947.79	\$7,947.79			
445-00	(\$5,083.04)	(\$268.23)	\$13,810,934.65	\$10,189.27	\$14,993.75	\$528.00	\$660,975.27	\$686,686.29			
TOTAL											

SOUTH KENTUCKY RECC
 MONTHLY BILLING SUMMARY
 BY ACCOUNT
 JANUARY 2010

ACCOUNT NUMBER	ADDTL CHARGES	ENERGY CHARGE	S LIGHT CHARGE	ENERGY & S LIGHT CH.	TOTAL FC BILLED	ENERGY & FC BILLED	KENTUCKY SALES TAX	TENN SALES TAX	SCHOOL TAX	FRANCHISE TAX	TOTAL BILLED TO CONSUMER	NO. REC BILLS	NO. SEC LIGHTS	MIN BILLS RECEIVED
440.10	\$730,345.01	\$9,441,281.57	\$206,917.45	\$10,378,544.03	(\$780,351.84)	\$9,598,192.19	\$16.01	\$0.00	\$282,086.31	\$16,146.25	\$9,896,430.76	60,846	20,338	99
442.10	\$69,565.76	\$734,075.19	\$822,222.88	\$1,556,297.97	(\$52,059.06)	770,163.82	42,317.18	347.28	22,992.17	4,298.07	\$840,118.53	4,236	1,957	40
442.20 LP<1000	\$102,589.66	\$1,359,654.27	\$8,224.98	\$1,470,478.91	(\$121,225.36)	1,349,253.55	59,188.32	64.26	40,492.17	3,213.25	\$1,452,211.55	342	599	10
AES LP<1000	\$5,296.55	\$70,798.36	\$213.35	\$76,308.26	(\$6,655.00)	69,653.26	0.00	0.00	2,094.45	161.71	\$71,909.42	11	15	0
LP 1	\$4,801.45	\$63,918.49	\$411.23	\$69,131.17	(\$5,988.85)	63,142.32	0.00	0.00	1,894.27	0.00	\$65,036.59	2	58	0
LP 2	\$40,494.06	\$313,264.38	\$410.02	\$354,168.46	(\$33,895.87)	320,272.59	14,914.13	0.00	9,608.18	0.00	\$344,794.90	2	38	0
LP 3	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.00	0.00	0.00	0.00	\$0.00	0	0	0
AES LP>1000	\$37,087.75	\$389,279.19	\$518.01	\$426,884.95	(\$43,084.61)	383,800.34	23,719.34	0.00	11,514.24	8.00	\$419,041.92	9	24	0
442.21	\$11,173.36	\$143,946.70	\$44.38	\$157,241.29	(\$10,304.76)	146,936.53	6,200.78	0.00	4,408.73	276.31	\$157,824.35	169	147	23
444.00	\$968.58	\$0.00	\$12,543.16	\$13,511.74	(\$774.17)	12,737.57	53.71	1.90	377.29	217.82	\$13,388.29	23	1,410	0
445.00	\$11,684.39	\$145,335.89	\$0.00	\$157,020.28	(\$12,331.69)	144,688.59	3,951.52	14.91	4,503.37	143.43	\$151,910.80	768	763	3
TOTAL	\$1,003,622.13	\$12,669,629.87	\$269,954.72	\$13,943,206.72	(\$1,067,443.52)	\$12,875,763.20	\$150,000.99	\$428.35	\$380,208.84	\$24,466.84	\$13,430,868.22	66,399	25,351	175
MEMO														
440.10 (ETS)	\$8,517.19	\$120,700.90	\$0.00	\$129,218.09	(17,210.56)	\$112,007.53	\$0.00	\$0.00	\$3,360.51	\$13.06	\$115,381.10	1,759	0	288
ADJUSTMENTS	(23.87)	(420.75)		(\$444.62)	(21.87)	(466.49)			(13.98)		(480.48)			
ADJUSTMENTS	32.47	451.46	0.00	\$483.93	(57.09)	426.84	17.18	0.00	12.80		486.82	5	0	1
ADJUSTMENTS				\$0.00	0.00	0.00								
TOTAL BILLED	\$5,925.02	\$107,627.27	\$0.00	\$129,257.40	(\$17,269.52)	\$111,987.88	\$23.18	\$0.00	\$3,433.78	\$11.70	\$115,357.44	1,764	0	289

ACCOUNT NUMBER	ENERGY KWH SOLD	SL KWH SOLD	GROSS KWH SOLD	LESS ADJ	NET KWH SOLD	SECURITY LIGHT KWH	FC RATE	SL FC	ENERGY FC	TOTAL FUEL CHG BILLED	USE - FC	COOP USE - FC	FC ADJ	NET FUEL CHG BILLED
440.10	101,845.154	1,395,732	103,240.886	(239,510)	103,001.376	1,395,732	-0.00756	(10,551.73)	(\$769,810.11)	(\$780,361.84)	(\$517.55)	\$2,280.97	(964.77)	(\$778,628.42)
442.10	6,686.189	206,103	6,892.318	(126,695)	6,765.623	206,103	-0.00756	(1,558.14)	(\$0,500.92)	(\$52,059.06)		0.00	0.00	(\$53,023.83)
442.20 LP<1000	15,984.168	50,917	16,035.085	0	16,035.085	50,917	-0.00756	(384.93)	(120,840.43)	(121,225.36)		0.00	0.00	(121,225.36)
AES LP<1000	878.920	1,372	880.292	0	880.292	1,372	-0.00756	(10.37)	(6,644.63)	(6,655.00)		0.00	0.00	(6,655.00)
LP 1	792.086	90	792.176	0	792.176	90	-0.00756	(0.68)	(5,988.17)	(5,988.85)		0.00	0.00	(5,988.85)
LP 2	4,483.580	0	4,483.580	0	4,483.580	0	-0.00756	(0.00)	(33,895.87)	(33,895.87)		0.00	0.00	(33,895.87)
LP 3	5,695.107	3,915	5,699.022	0	5,699.022	3,915	-0.00756	(29.60)	(43,055.01)	(43,084.61)		0.00	0.00	(43,084.61)
AES LP>1000	100,500	334	100,834	0	100,834	334	-0.00756	(2.53)	(759.78)	(762.31)		0.00	0.00	(762.31)
442.21	1,349,358	13,708	1,363,066	(7,400)	1,355,666	13,708	-0.00756	(103.63)	(10,304.76)	(10,304.76)		55.95	55.95	(10,248.81)
444.00	0	102,404	102,404	0	102,404	102,404	-0.00756	(774.17)	(774.17)	(774.17)		0.00	0.00	(774.17)
445.00	1,569,754	61,409	1,631,163	(11,650)	1,619,513	61,409	-0.00756	(454.25)	(11,867.44)	(12,331.69)		134.56	134.56	(12,197.13)
TOTAL	139,378,713	1,835,984	141,214,697	(385,255)	140,829,442	1,835,984		(\$13,880.03)	(\$1,053,583.49)	(\$1,067,443.52)	(\$517.55)	\$0.00	\$1,476.71	(\$1,066,484.36)
MEMO														
440.10 (ETS)	2,276,517	0	2,276,517	0	2,276,517	0	-0.00756	\$0.00	(\$17,210.56)	(\$17,210.56)	\$0.00	\$0.00	\$0.00	(17,210.56)
ADJUSTMENTS	0	0	0	(5,393)	(5,393)	0	-0.00756	0.00	0.00	0.00			(21.87)	(21.87)
ADJUSTMENTS	7,552	0	7,552	0	7,552	0	-0.00756	0.00	(57.09)	(57.09)			0.00	(57.09)
ADJUSTMENTS	0	0	0	0	0	0	-0.00756	0.00	0.00	0.00			0.00	0.00
TOTAL BILLED	2,284,069	0	2,284,069	(5,393)	2,278,676	0	-0.00756	\$0.00	(\$17,267.65)	(\$17,267.65)	\$0.00	\$0.00	(\$21.87)	(\$17,289.52)

ACCOUNT NUMBER	ELECTRIC ADJUSTMENTS	ENVIRONMNTL ADJUSTMENTS	NET BILLED TO CONSUMER
440.10	(\$19,336.13)	(\$1,183.81)	\$9,577,662.25
442.10	(11,933.80)	(\$703.69)	\$757,526.33
442.20 LP<1000	0.00	\$0.00	\$1,349,253.55
AES LP<1000	0.00	\$0.00	\$69,653.26
LP 1	0.00	\$0.00	\$63,142.32
LP 2	0.00	\$0.00	\$320,272.59
LP 3	0.00	\$0.00	\$0.00
AES LP>1000	0.00	\$0.00	\$383,800.34
442.21	(\$71,288)	(\$50.17)	\$7,963.46
444.00	0.00	\$0.00	\$146,315.08
445.00	(902.17)	(\$41.75)	\$12,737.57
TOTAL	(\$32,743.38)	(\$1,979.42)	\$12,841,040.40

ACCOUNT NUMBER	TRANSFORMER CHARGE	ENVIRONMNTL CHARGE	ADDTL CHGS TOTAL
440.10	\$528.00	\$729,817.01	\$730,345.01
442.10	2.75	58,563.01	\$58,565.76
442.20 LP<1000	102,589.66	\$102,589.66	\$102,589.66
AES LP<1000	5,296.55	\$5,296.55	\$5,296.55
LP 1	4,801.45	\$4,801.45	\$4,801.45
LP 2	23,324.96	\$23,324.96	\$23,324.96
LP 3	0.00	\$0.00	\$0.00
AES LP>1000	29,073.83	\$37,087.75	\$66,161.58
442.21	605.56	\$605.56	\$605.56
444.00	11,173.36	\$11,173.36	\$11,173.36
445.00	968.58	\$968.58	\$968.58
TOTAL	\$10,189.27	\$977,908.36	\$1,003,622.13

ACCOUNT NUMBER	ENVIRONMNTL CHARGE	ENVIRONMNTL CHARGE	ADDTL CHGS TOTAL
440.10	\$528.00	\$729,817.01	\$730,345.01
442.10	2.75	58,563.01	\$58,565.76
442.20 LP<1000	102,589.66	\$102,589.66	\$102,589.66
AES LP<1000	5,296.55	\$5,296.55	\$5,296.55
LP 1	4,801.45	\$4,801.45	\$4,801.45
LP 2	23,324.96	\$23,324.96	\$23,324.96
LP 3	0.00	\$0.00	\$0.00
AES LP>1000	29,073.83	\$37,087.75	\$66,161.58
442.21	605.56	\$605.56	\$605.56
444.00	11,173.36	\$11,173.36	\$11,173.36
445.00	968.58	\$968.58	\$968.58
TOTAL	\$10,189.27	\$977,908.36	\$1,003,622.13

MONTH	KWH	YTD
140,829,442	SOLD	302,268,789
68,459	OFFICE USE	128,450
8,249,516	LINE LOSS	16,794,876
149,147,417	PURCH-BILLED	319,179,115
149,136,872	PURCH-ACTUAL	319,159,237
318,277	CP KW	353,962
323,937	BILL KW	359,155
MONTH FOR CP DEMAND		JANUARY
MONTH FOR BILL DEMAND		JANUARY

SOUTH KENTUCKY RECC
 MONTHLY BILLING SUMMARY
 BY ACCOUNT
 FEBRUARY 2010

ACCOUNT NUMBER	ADD'L CHARGES	ENERGY CHARGE	S LIGHT CHARGE	ENERGY & S LIGHT CH.	TOTAL FC BILLED	ENERGY & FC BILLED	KENTUCKY SALES TAX	TENN SALES TAX	SCHOOL TAX	FRANCHISE TAX	TOTAL BILLED TO CONSUMER	NO. REC BILLS	NO. SEC LIGHTS	MIN BILLS RECEIVED
440.10	\$87,632.16	\$9,715,508.34	\$206,601.23	\$9,799,741.73	(\$44,638.47)	\$9,755,103.26	\$2.24	\$0.00	\$286,466.77	\$15,539.13	\$10,057,111.40	60,806	20,296	105
442.10	\$70,771.98	689,491.17	\$29,848.23	\$790,111.38	(\$3,027.64)	787,083.74	43,304.83	394.18	23,487.98	4,380.22	\$858,620.95	4,232	1,984	46
442.20	\$131,204.70	1,326,839.74	\$8,439.56	\$1,466,484.00	(\$7,296.46)	1,459,187.54	63,846.96	114.41	43,717.37	3,732.76	\$1,570,599.04	342	605	9
AES LP<1000	\$6,191.71	62,822.44	\$213.35	\$69,227.50	(\$366.63)	68,860.87	0.00	0.00	2,071.06	174.25	71,106.18	11	15	0
LP 1	\$5,497.81	\$64,695.66	\$411.23	\$65,504.70	(\$339.98)	64,355.68	0.00	0.00	1,930.67	\$367,234.68	\$66,286.35	2	58	0
LP 2	\$46,615.59	295,957.39	\$410.02	\$342,983.00	(\$1,961.38)	341,021.62	15,982.41	0.00	10,230.65	0.00	\$367,234.68	2	38	0
LP 3	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.00	0.00	0.00	0.00	0.00	0	0	0
AES LP>1000	\$45,691.22	376,844.79	\$518.02	\$423,054.03	(\$2,567.54)	420,486.49	25,986.55	0.00	12,614.83	8.00	\$459,095.87	9	24	0
LP 2	\$672.50	6,802.23	\$44.38	\$7,479.11	(\$39.88)	7,479.23	0.00	0.00	223.05	0.00	\$7,702.28	1	2	0
LP 3	\$12,923.89	129,274.85	\$2,105.04	\$144,303.78	(\$571.43)	143,732.35	6,329.25	0.00	4,312.11	273.82	\$154,647.54	170	145	21
442.21	\$1,234.49	\$13,004.15	\$12,543.18	\$13,777.67	(\$48.13)	13,729.54	57.79	2.07	407.06	236.15	\$14,432.61	23	1,410	0
444.00	\$13,861.10	\$8,984.36	\$13,276,747.47	\$154,849.61	(\$695.78)	154,153.83	3,651.33	14.03	4,513.93	149.15	\$162,482.27	760	764	2
445.00	\$1,212,585.96	\$11,794,042.91	\$270,118.60	\$13,276,747.47	(\$61,953.32)	\$13,214,794.15	\$159,161.37	\$524.69	\$389,975.48	\$24,463.48	\$13,789,319.17	66,358	25,342	183
MEMO														
440.10 (ETS)	\$11,474.13	\$117,175.24	\$0.00	\$128,649.37	(1,038.85)	\$127,610.52	\$0.00	\$0.00	\$3,828.85	\$12.56	\$131,451.93	1,766	0	280
ADJUSTMENTS	(4.37)	(52.84)	4.30	(\$57.21)	(4.03)	560.14	22.95	0.00	16.81		599.90	6	0	1
442.10 (ETS)	50.36	513.81	0.00	\$564.17	0.00	0.00								
ADJUSTMENTS														
TOTAL BILLED	\$11,520.12	\$117,686.21	\$0.00	\$129,156.33	(\$1,038.85)	\$128,117.48	\$22.95	\$0.00	\$3,844.67	\$12.56	\$131,997.33	1,772	\$0.00	281

ACCOUNT NUMBER	ENERGY KWH SOLD	SL KWH SOLD	GROSS KWH SOLD	LESS ADJ	NET KWH SOLD	SECURITY LIGHT KWH	FC RATE	SL FC	ENERGY FC	TOTAL FUEL CHG BILLED	COOP USE - FC	FC ADJ	NET FUEL CHG BILLED
440.10	93,606,124	1,332,886	94,939,010	(136,204)	94,802,806	1,392,886	-0.00047	(654.56)	(\$43,983.81)	(\$44,638.47)	(\$36.12)	(16.45)	(\$44,691.04)
442.10	6,234,669	207,935	6,442,604	(15,731)	6,426,873	207,935	-0.00047	(97.73)	(2,929.91)	(7,296.46)		101.66	(2,925.98)
442.20	15,471,628	52,778	15,524,406	(15,100)	15,509,306	52,778	-0.00047	(24.91)	(7,271.65)	(7,296.46)		76.64	(7,219.88)
AES LP<1000	778,720	1,372	780,092	0	780,092	90	-0.00047	(0.64)	(655.99)	(339.98)		0.00	(336.63)
LP 1	723,266	90	723,356	0	723,356	90	-0.00047	(0.04)	(339.94)	(339.98)		0.00	(339.98)
LP 2	4,173,139	0	4,173,139	0	4,173,139	0	-0.00047	(0.00)	(1,961.38)	(1,961.38)		0.00	(1,961.38)
LP 3	5,458,962	3,915	5,462,877	0	5,462,877	3,915	-0.00047	(1.84)	(2,567.70)	(2,567.54)		0.00	(2,567.54)
AES LP>1000	84,500	334	84,834	(5,375)	84,834	334	-0.00047	(0.16)	(39.72)	(39.88)		7.05	(39.88)
442.21	1,201,970	13,602	1,215,572	0	1,215,572	13,602	-0.00047	(6.39)	(565.04)	(571.43)		0.00	(564.38)
444.00	1,201,970	102,404	1,304,374	(450)	1,303,924	102,404	-0.00047	(48.13)	(666.87)	(695.78)		0.21	(695.57)
445.00	1,418,720	61,514	1,480,234	(450)	1,479,784	61,514	-0.00047	(28.91)	(666.87)	(695.78)		0.21	(695.57)
TOTAL	129,151,698	1,836,830	130,988,528	(172,850)	130,815,678	1,836,830	-0.00047	(\$863.31)	(\$60,690.01)	(\$61,953.32)	(\$36.12)	\$169.11	(\$61,420.33)
MEMO													
440.10 (ETS)	2,210,017	0	2,210,017	0	2,210,017	0	-0.00047	\$0.00	(\$1,038.85)	(\$1,038.85)	\$0.00	\$0.00	(\$1,038.85)
ADJUSTMENTS	(577)	0	(577)	0	(577)	0	-0.00047	0.00	0.00	0.00	\$0.00	4.30	0.00
442.10 (ETS)	8,595	0	8,595	0	8,595	0	-0.00047	0.00	(4.03)	(4.03)	\$0.00	0.00	(4.03)
ADJUSTMENTS	0	0	0	0	0	0	-0.00047	0.00	0.00	0.00	\$0.00	0.00	0.00
TOTAL BILLED	2,218,035	0	2,218,035	0	2,218,035	0	-0.00047	\$0.00	(\$1,042.88)	(\$1,042.88)	\$0.00	\$4.30	(\$1,038.58)

ACCOUNT NUMBER	ELECTRIC ADJUSTMENTS	ENVIRONMTL ADJUSTMENTS	NET BILLED TO CONSUMER	ADD'L CHGS	TRANSFORMER & RENTAL CHG	ENVIRONMTL CHARGE	WATT CHG	ADDT'L CHGS
440.10	(\$12,322.16)	(\$1,327.15)	\$9,741,453.95	\$877,632.16	\$0.00	\$877,106.91	\$0.00	\$877,632.16
442.10	(1,434.25)	(\$137.09)	\$785,512.40	0.00	0.00	70,769.23	0.00	\$70,769.23
442.20	(5,756.41)	(\$364.33)	\$1,453,066.80	0.00	0.00	131,204.70	0.00	\$131,204.70
AES LP<1000	0.00	0.00	\$68,860.87	0.00	0.00	6,191.71	0.00	\$6,191.71
LP 1	0.00	0.00	\$64,355.68	0.00	0.00	5,786.62	0.00	\$5,786.62
LP 2	0.00	0.00	\$341,021.62	0.00	0.00	29,446.49	0.00	\$29,446.49
LP 3	0.00	0.00	\$0.00	0.00	0.00	37,677.30	0.00	\$37,677.30
AES LP>1000	0.00	0.00	\$7,479.23	0.00	0.00	672.50	0.00	\$672.50
442.21	(540.61)	(\$52.42)	\$143,139.32	0.00	0.00	12,923.89	0.00	\$12,923.89
444.00	0.00	0.00	\$13,729.54	0.00	0.00	1,234.49	0.00	\$1,234.49
445.00	(57.67)	(\$5.70)	\$154,090.46	0.00	0.00	13,861.10	0.00	\$13,861.10
TOTAL	(\$20,111.10)	(\$1,886.69)	\$13,193,196.36	\$10,189.27	\$14,993.75	\$1,186,874.94	\$528.00	\$1,212,585.96

ACCOUNT NUMBER	ELECTRIC ADJUSTMENTS	ENVIRONMTL ADJUSTMENTS	NET BILLED TO CONSUMER	ADD'L CHGS	TRANSFORMER & RENTAL CHG	ENVIRONMTL CHARGE	WATT CHG	ADDT'L CHGS
440.10	(\$12,322.16)	(\$1,327.15)	\$9,741,453.95	\$877,632.16	\$0.00	\$877,106.91	\$0.00	\$877,632.16
442.10	(1,434.25)	(\$137.09)	\$785,512.40	0.00	0.00	70,769.23	0.00	\$70,769.23
442.20	(5,756.41)	(\$364.33)	\$1,453,066.80	0.00	0.00	131,204.70	0.00	\$131,204.70
AES LP<1000	0.00	0.00	\$68,860.87	0.00	0.00	6,191.71	0.00	\$6,191.71
LP 1	0.00	0.00	\$64,355.68	0.00	0.00	5,786.62	0.00	\$5,786.62
LP 2	0.00	0.00	\$341,021.62	0.00	0.00	29,446.49	0.00	\$29,446.49
LP 3	0.00	0.00	\$0.00	0.00	0.00	37,677.30	0.00	\$37,677.30
AES LP>1000	0.00	0.00	\$7,479.23	0.00	0.00	672.50	0.00	\$672.50
442.21	(540.61)	(\$52.42)	\$143,139.32	0.00	0.00	12,923.89	0.00	\$12,923.89
444.00	0.00	0.00	\$13,729.54	0.00	0.00	1,234.49	0.00	\$1,234.49
445.00	(57.67)	(\$5.70)	\$154,090.46	0.00	0.00	13,861.10	0.00	\$13,861.10
TOTAL	(\$20,111.10)	(\$1,886.69)	\$13,193,196.36	\$10,189.27	\$14,993.75	\$1,186,874.94	\$528.00	\$1,212,585.96

ACCOUNT NUMBER	ADD'L CHARGES	ENVIRONMTL CHARGE	WATT CHG	ADDT'L CHGS
440.10	\$877,632.16	\$0.00	\$877,106.91	\$0.00
442.10	70,769.23	0.00	6,191.71	0.00
442.20	131,204.70	0.00	5,786.62	0.00
AES LP<1000	6,191.71	0.00	64,355.68	0.00
LP 1	5,786.62	0.00	341,021.62	0.00
LP 2	29,446.49	0.00	\$0.00	0.00
LP 3	37,677.30	0.00	\$45,691.22	0.00
AES LP>1000	672.50	0.00	\$7,479.23	0.00
442.21	12,923.89	0.00	1,234.49	0.00
444.00	1,234.49	0.00	13,861.10	0.00
445.00	13,861.10	0.00	\$14,993.75	0.00
TOTAL	\$1,212,585.96	\$10,189.27	\$1,186,874.94	\$1,212,585.96

ACCOUNT NUMBER	ADD'L CHARGES	ENVIRONMTL CHARGE	WATT CHG	ADDT'L CHGS
440.10	\$877,632.16	\$0.00	\$877,106.91	\$0.00
442.10	70,769.23	0.00	6,191.71	0.00
442.20	131,204.70	0.00	5,786.62	0.00
AES LP<1000	6,191.71	0.00	64,355.68	0.00
LP 1	5,786.62	0.00	341,021.62	0.00
LP 2	29,446.49	0.00	\$0.00	0.00
LP 3	37,677.30	0.00	\$45,691.22	0.00
AES LP>1000	672.50	0.00	\$7,479.23	0.00
442.21	12,923.89	0.00	1,234.49	0.00
444.00	1,234.49	0.00	13,861.10	0.00
445.00	13,861.10	0.00	\$14,993.75	0.00
TOTAL	\$1,212,585.96	\$10,189.27	\$1,186,874.94	\$1,212,585.96

SOUTH KENTUCKY RECC
 MONTHLY BILLING SUMMARY
 BY ACCOUNT
 MARCH 2010

ACCOUNT NUMBER	ADD'L CHARGES	ENVIRONMTL CHARGE	WATT CHG	ADDT'L CHGS
440.10	\$877,632.16	\$0.00	\$877,106.91	\$0.00
442.10	70,769.23	0.00	6,191.71	0.00
442.20	131,204.70	0.00	5,786.62	0.00
AES LP<1000	6,191.71	0.00	64,355.68	0.00
LP 1	5,786.62	0.		

ACCOUNT NUMBER	ADD'L CHARGES	ENERGY CHARGE	S LIGHT CHARGE	ENERGY & S LIGHT CH.	TOTAL FC BILLED	ENERGY & FC BILLED	KENTUCKY SALES TAX	TENN SALES TAX	SCHOOL TAX	FRANCHISE TAX	TOTAL BILLED TO CONSUMER	NO. REC BILLS	NO. SEC RECEIVED
440.10	\$326,515.59	\$5,712,657.07	\$206,794.35	\$6,246,167.01	(\$200,356.51)	\$6,045,810.50	\$6.56	\$0.00	\$175,438.20	\$13,366.28	\$6,234,621.94	60,915	20,384
442.10	\$34,581.21	\$94,963.20	\$29,842.39	\$158,176.11	(\$18,176.11)	\$140,000.00	35,559.87	19,104.82	39,994.82	3,882.88	\$700,112.00	4,234	1,979
442.20 LP<1000	\$71,991.69	\$3,403.24	\$6,422.08	\$1,385,663.49	(\$80,658.23)	1,335,005.26	58,428.09	102.73	39,894.90	3,738.47	\$1,437,269.45	344	605
AES LP<1000	\$2,607.53	\$411.23	\$213.35	\$65,658.95	(\$2,549.65)	63,109.30	0.00	0.00	1,897.52	141.07	\$65,147.89	11	15
LP=>1000	\$34,656.21	\$410.02	\$410.02	\$352,917.42	(\$15,105.17)	46,355.59	0.00	0.00	1,450.61	\$49,804.20	\$49,804.20	2	58
LP 1	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.00	0.00	0.00	10,134.37	\$363,788.81	\$363,788.81	2	38
LP 2	\$29,125.83	\$518.01	\$518.01	\$411,421.18	(\$18,464.64)	392,956.54	24,285.22	0.00	11,788.94	\$429,038.70	\$429,038.70	9	24
LP 3	\$228.58	\$44.38	\$44.38	\$4,408.59	(\$169.92)	4,238.67	0.00	0.00	125.86	4,364.53	\$4,364.53	1	2
AES LP>1000	\$6,633.18	\$117,890.64	\$2,160.80	\$126,674.62	(\$3,670.17)	123,004.45	5,946.12	0.00	3,688.95	\$132,865.08	\$132,865.08	170	148
444.21	\$697.46	\$12,575.72	\$13,273.18	\$13,273.18	(\$339.94)	12,933.24	1.94	0.00	383.03	\$13,695.19	\$13,695.19	23	1,414
444.00	\$4,670.99	\$8,984.57	\$8,984.57	\$9,411.47	(\$2,791.58)	6,619.89	1,826.71	7.19	2,495.83	\$91,099.77	\$91,099.77	762	763
445.00	\$515,111.51	\$6,619,742.78	\$270,366.90	\$9,405,221.19	(\$314,166.78)	\$9,091,054.41	\$141,948.10	\$465.60	\$266,502.33	\$21,735.72	\$9,521,707.16	66,473	25,430
TOTAL													
MEMO													
440.10 (ETS)	\$2,966.65	\$55,610.67	\$0.00	\$58,477.32	(3,465.42)	\$55,011.90	\$0.00	\$0.00	\$1,650.58	\$9.22	\$56,671.70	1,756	0
ADJUSTMENTS	(23.83)	(317.47)	0.00	(\$341.30)	9.44	(331.86)	0.00	0.00	(9.94)		(341.80)	4	0
442.10 (ETS)	11.86	220.23	0.00	\$232.09	(12.19)	219.90	7.88	0.00	6.59		234.37	0	0
ADJUSTMENTS	0.00	0.00	0.00	\$0.00	0.00	0.00	0.00	0.00	0.00		0.00	0	0
TOTAL BILLED	\$2,954.68	\$55,413.43	\$0.00	\$58,368.11	(\$3,468.17)	\$54,899.94	\$7.88	\$0.00	\$1,647.23	\$9.22	\$56,564.27	1,760	0

ACCOUNT NUMBER	ENERGY KWH SOLD	SL KWH	GROSS KWH SOLD	LESS ADJ	NET KWH SOLD	SECURITY LIGHT KWH	FC RATE	SL FC	ENERGY FC	TOTAL FUEL CHG BILLED	COOP USE - FC	FC ADJ	NET FUEL CHG BILLED
440.10	59,183,168	1,394,413	60,547,581	(317,087)	60,230,494	1,394,413	-0.00331	(4,615.51)	(\$195,741.00)	(\$200,356.51)	\$0.00	\$938.36	(\$199,573.14)
442.10	5,283,252	208,077	5,491,329	(30,244)	5,461,085	208,077	-0.00331	(688.73)	(17,487.38)	(\$18,176.11)	0.00	151.33	(18,024.78)
442.20 LP<1000	15,251,920	52,648	15,304,568	0	15,304,568	52,648	-0.00331	(174.26)	(50,483.97)	(50,658.23)	0.00	0.00	(50,658.23)
AES LP<1000	768,920	1,372	770,292	0	770,292	1,372	-0.00331	(4.54)	(2,545.11)	(2,549.65)	0.00	0.00	(2,549.65)
LP=>1000	569,364	90	569,454	0	569,454	90	-0.00331	(0.30)	(1,884.89)	(1,884.89)	0.00	0.00	(1,884.89)
LP 1	4,563,496	0	4,563,496	0	4,563,496	0	-0.00331	(15,105.17)	(15,105.17)	(15,105.17)	0.00	0.00	(15,105.17)
LP 2	0	0	0	0	0	0	-0.00331	0.00	0.00	0.00	0.00	0.00	0.00
LP 3	5,574,525	3,915	5,578,440	0	5,578,440	3,915	-0.00331	(12.96)	(18,451.68)	(18,464.64)	0.00	0.00	(18,464.64)
AES LP>1000	51,000	334	51,334	(960)	50,374	334	-0.00331	(168.81)	(3,670.17)	(3,670.17)	0.00	3.18	(3,666.99)
444.21	1,094,832	13,946	1,108,778	0	1,107,818	13,946	-0.00331	(46.16)	(3,624.01)	(3,624.01)	0.00	0.00	(3,624.01)
444.00	0	102,700	102,700	0	102,700	102,700	-0.00331	(339.94)	(339.94)	(339.94)	0.00	0.00	(339.94)
445.00	781,865	61,535	843,400	(40)	843,360	61,535	-0.00331	(203.68)	(2,587.87)	(2,791.55)	0.00	0.02	(2,791.53)
TOTAL	93,092,342	1,839,030	94,931,372	(348,331)	94,583,041	1,839,030	-0.00331	(\$6,087.19)	(\$308,079.59)	(\$314,166.78)	(\$154.99)	\$1,092.89	(\$313,228.88)
MEMO													
440.10 (ETS)	1,046,975	0	1,046,975	0	1,046,975	0	-0.00331	\$0.00	(\$3,465.42)	(\$3,465.42)	\$0.00	\$0.00	(\$3,465.42)
ADJUSTMENTS	(5,275)	0	(5,275)	0	(5,275)	0	-0.00331	0.00	0.00	0.00	0.00	9.44	9.44
442.10 (ETS)	3,684	0	3,684	0	3,684	0	-0.00331	0.00	(12.19)	(12.19)	0.00	0.00	(12.19)
ADJUSTMENTS	0	0	0	0	0	0	-0.00331	0.00	0.00	0.00	0.00	0.00	0.00
TOTAL BILLED	1,045,384	0	1,045,384	0	1,045,384	0	-0.00331	\$0.00	(\$3,477.61)	(\$3,477.61)	\$0.00	\$9.44	(\$3,468.17)

ACCOUNT NUMBER	ELECTRIC ADJUSTMENTS	ENVIRONMTL ADJUSTMENTS	NET BILLED TO CONSUMER
440.10	(\$27,135.03)	(\$1,686.14)	\$6,013,975.33
442.10	0.00	(\$189.53)	\$638,438.31
442.20 LP<1000	0.00	0.00	\$1,335,005.26
AES LP<1000	0.00	0.00	\$63,109.30
LP=>1000	0.00	0.00	\$46,355.59
LP 1	0.00	0.00	\$337,812.25
LP 2	0.00	0.00	\$0.00
LP 3	0.00	0.00	\$392,956.54
AES LP>1000	0.00	(\$5.39)	\$4,238.67
444.21	(94.63)	0.00	\$122,804.43
444.00	0.00	0.00	\$12,533.24
445.00	(3.51)	(\$0.35)	\$96,616.06
TOTAL	(\$29,815.02)	(\$1,891.41)	\$9,059,347.98

ACCOUNT NUMBER	TRANSFORMER CHARGE	ENVIRONMTL CHARGE	ADDTL CHGS TOTAL
440.10	\$0.00	\$325,998.59	\$326,515.59
442.10	0.00	34,578.46	\$34,581.21
442.20 LP<1000	0.00	71,991.69	\$71,991.69
AES LP<1000	0.00	3,403.24	\$3,403.24
LP=>1000	0.00	2,607.53	\$2,607.53
LP 1	0.00	17,487.11	\$17,487.11
LP 2	0.00	0.00	\$0.00
LP 3	0.00	21,111.91	\$21,111.91
AES LP>1000	0.00	228.58	\$228.58
444.21	0.00	6,633.18	\$6,633.18
444.00	0.00	697.46	\$697.46
445.00	\$10,189.27	\$489,408.74	\$515,111.51
TOTAL	\$10,189.27	\$489,408.74	\$515,111.51

ACCOUNT NUMBER	ADD'L CHARGES	ENVIRONMTL CHARGE	ADDTL CHGS TOTAL
440.10	\$0.00	\$325,998.59	\$326,515.59
442.10	0.00	34,578.46	\$34,581.21
442.20 LP<1000	0.00	71,991.69	\$71,991.69
AES LP<1000	0.00	3,403.24	\$3,403.24
LP=>1000	0.00	2,607.53	\$2,607.53
LP 1	0.00	17,487.11	\$17,487.11
LP 2	0.00	0.00	\$0.00
LP 3	0.00	21,111.91	\$21,111.91
AES LP>1000	0.00	228.58	\$228.58
444.21	0.00	6,633.18	\$6,633.18
444.00	0.00	697.46	\$697.46
445.00	\$10,189.27	\$489,408.74	\$515,111.51
TOTAL	\$10,189.27	\$489,408.74	\$515,111.51

ACCOUNT NUMBER	TRANSFORMER CHARGE	ENVIRONMTL CHARGE	ADDTL CHGS TOTAL
440.10	\$0.00	\$325,998.59	\$326,515.59
442.10	0.00	34,578.46	\$34,581.21
442.20 LP<1000	0.00	71,991.69	\$71,991.69
AES LP<1000	0.00	3,403.24	\$3,403.24
LP=>1000	0.00	2,607.53	\$2,607.53
LP 1	0.00	17,487.11	\$17,487.11
LP 2	0.00	0.00	\$0.00
LP 3	0.00	21,111.91	\$21,111.91
AES LP>1000	0.00	228.58	\$228.58
444.21	0.00	6,633.18	\$6,633.18
444.00	0.00	697.46	\$697.46
445.00	\$10,189.27	\$489,408.74	\$515,111.51
TOTAL	\$10,189.27	\$489,408.74	\$515,111.51

ACCOUNT NUMBER	TRANSFORMER CHARGE	ENVIRONMTL CHARGE	ADDTL CHGS TOTAL
440.10	\$0.00	\$325,998.59	\$326,515.59
442.10	0.00	34,578.46	\$34,581.21
442.20 LP<1000	0.00	71,991.69	\$71,991.69
AES LP<1000	0.00	3,403.24	\$3,403.24
LP=>1000	0.00	2,607.53	\$2,607.53
LP 1	0.00	17,487.11	\$17,487.11
LP 2	0.00	0.00	\$0.00
LP 3	0.00	21,111.91	\$21,111.91
AES LP>1000	0.00	228.58	\$228.58
444.21	0.00	6,633.18	\$6,633.18
444.00	0.00	697.46	\$697.46
445.00	\$10,189.27	\$489,408.74	\$515,111.51
TOTAL	\$10,189.27	\$489,408.74	\$515,111.51

ACCOUNT NUMBER	TRANSFORMER CHARGE	ENVIRONMTL CHARGE	ADDTL CHGS TOTAL
440.10	\$0.00	\$325,998.59	\$326,515.59
442.10	0.00	34,578.46	\$34,581.21
442.20 LP<1000	0.00	71,991.69	\$71,991.69
AES LP<1000	0.00	3,403.24	\$3,403.24
LP=>1000	0.00	2,607.53	\$2,607.53
LP 1	0.00	17,487.11	\$17,487.11
LP 2	0.00	0.00	\$0.00
LP 3	0.00	21,111.91	\$21,111.91
AES LP>1000	0.00	228.58	\$228.58
444.21	0.00	6,633.18	\$6,633.18
444.00	0.00	697.46	\$697.46
445.00	\$10,189.27	\$489,408.74	\$515,111.51
TOTAL	\$10,189.27	\$489,408.74	\$515,111.51

SOUTH KENTUCKY RECC
 MONTHLY BILLING SUMMARY
 BY ACCOUNT
 APRIL 2010

ACCOUNT NUMBER	ADDTL CHARGES	ENERGY CHARGE	S LIGHT CHARGE	ENERGY & S LIGHT CH.	TOTAL FC BILLED	ENERGY & FC BILLED	KENTUCKY SALES TAX	TENN SALES TAX	SCHOOL TAX	FRANCHISE TAX	TOTAL BILLED TO CONSUMER	NO REC BILLS	NO SEC LIGHTS	MIN BILLS RECEIVED
440.10	\$331,347.81	\$4,827,744.24	\$204,156.39	\$5,363,248.44	(\$417,914.75)	\$4,945,433.69	\$4.63	\$0.00	\$142,729.88	\$11,123.74	\$5,099,291.94	59,943	20,070	138
442.10	\$39,478.16	564,651.36	\$29,109.80	\$633,239.32	(\$43,198.48)	590,040.84	33,171.97	379.30	36,777.59	3,440.49	\$644,581.70	4,136	1,919	47
442.20 LP<1000	\$2,177.07	1,260,255.92	\$7,888.87	\$1,350,321.86	(\$122,021.40)	1,228,300.46	55,094.48	128.18	36,777.59	3,440.31	\$1,323,731.02	324	568	6
AES LP<1000	\$2,872.96	44,425.68	\$213.35	\$47,511.99	(\$4,569.94)	42,942.05	0.00	0.00	1,291.16	96.52	\$44,329.73	10	15	0
LP=>1000	\$2,169.82	33,429.64	\$36,010.69	\$36,010.69	(\$3,578.30)	32,432.39	0.00	0.00	972.87	0.00	\$33,405.36	2	58	0
LP 1	\$38,421.91	332,456.80	\$411.02	\$371,288.73	(\$40,089.23)	331,199.50	15,360.91	0.00	9,935.98	0.00	\$366,496.39	2	38	0
LP 2	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.00	0.00	0.00	0.00	\$0.00	0	0	0
LP 3	\$32,633.71	382,508.46	\$518.01	\$415,660.18	(\$46,208.35)	369,451.83	22,832.63	0.00	11,083.80	8.00	\$403,376.26	9	24	0
AES LP>1000	\$304.90	4,692.83	\$44.38	\$5,042.11	(\$484.76)	4,557.35	0.00	0.00	135.47	214.02	\$4,692.82	1	2	0
442.21	\$7,812.52	115,907.84	\$2,119.27	\$125,839.63	(\$9,065.04)	116,774.59	5,678.24	0.00	3,501.69	0.00	\$126,168.54	168	147	21
444.00	\$528.63	\$7,926.05	\$9,131.92	\$8,454.68	(\$653.04)	7,901.64	52.84	1.86	232.25	147.05	\$8,403.94	22	846	0
445.00	\$4,229.70	54,912.42	\$261,929.29	\$68,274.04	(\$5,054.77)	63,219.27	1,333.13	2.48	1,795.59	147.05	\$66,497.62	774	776	8
TOTAL	\$541,977.19	\$7,620,985.19	\$261,929.29	\$8,424,891.67	(\$692,636.06)	\$7,732,255.61	\$133,518.83	\$511.82	\$225,003.58	\$18,685.48	\$8,110,975.32	55,391	24,463	220
MEMO														
440.10 (ETS)	\$849.62	\$14,049.49	\$0.00	\$14,899.11	(2,202.04)	\$12,697.07	\$0.00	\$0.00	\$381.15	\$8.43	\$13,086.65	1,740	0	822
ADJUSTMENTS	(26.80)	(406.12)		(432.92)	29.94	(402.98)			(12.08)		(415.06)			
ADJUSTMENTS (ETS)	3.02	48.96		\$51.98	(6.81)	45.17			1.36		46.53	4	0	3
ADJUSTMENTS	\$825.84	\$13,692.33	\$0.00	\$14,516.17	(\$2,178.91)	\$12,337.26	\$0.00	\$0.00	\$370.43	\$8.43	\$12,718.12	1,744	0	825

ACCOUNT NUMBER	ENERGY KWH SOLD	SL KWH SOLD	GROSS KWH SOLD	LESS ADJ	NET KWH SOLD	SECURITY LIGHT KWH	FC RATE	SL FC	ENERGY FC	COOP USE - FC	FC ADJ	NET FUEL CHG BILLED	FC CHG BILLED	NET FUEL
440.10	48,915,630	1,380,141	50,295,771	(4,744,085)	45,551,686	1,380,141	-0.00831	(11,468.97)	(5406,345.78)	(\$266.50)	\$38,020.46	(\$417,814.75)	93.04	(\$380,060.79)
442.10	4,994,366	203,829	5,198,195	(21,233)	5,176,962	203,829	-0.00831	(41,502.66)	(41,502.66)		93.04	(43,196.48)	93.04	(43,103.44)
442.20 LP<1000	14,634,422	49,243	14,683,665	0	14,683,665	49,243	-0.00831	(409.21)	(121,612.19)		0.00	(122,021.40)	0.00	(122,021.40)
AES LP<1000	548,560	1,372	549,932	0	549,932	1,372	-0.00831	(11.40)	(4,569.94)		0.00	(4,569.94)	0.00	(4,569.94)
LP=>1000	430,511	90	430,601	0	430,601	90	-0.00831	(0.75)	(3,577.55)		0.00	(3,577.55)	0.00	(3,577.55)
LP 1	4,824,216	0	4,824,216	0	4,824,216	0	-0.00831	0.00	(40,089.23)		0.00	(40,089.23)	0.00	(40,089.23)
LP 2	0	0	0	0	0	0	-0.00831	0.00	0.00		0.00	0.00	0.00	0.00
LP 3	5,556,657	3,915	5,560,572	0	5,560,572	3,915	-0.00831	(32.53)	(46,175.82)		0.00	(46,208.35)	0.00	(46,208.35)
AES LP>1000	58,000	334	58,334	0	58,334	334	-0.00831	(2.78)	(481.98)		0.00	(484.76)	0.00	(484.76)
442.21	1,077,122	13,741	1,090,863	0	1,090,863	13,741	-0.00831	(114.19)	(9,950.85)		0.00	(9,065.04)	0.00	(9,065.04)
444.00	66,551	66,551	66,551	0	66,551	66,551	-0.00831	(53.04)	(553.04)		0.00	(553.04)	0.00	(553.04)
445.00	545,950	62,316	608,266	37,800	646,066	62,316	-0.00831	(517.85)	(4,536.92)		116.77	(4,938.00)	116.77	(4,938.00)
TOTAL	81,585,434	1,781,532	83,366,966	(4,664,525)	78,702,441	1,781,532	-0.00831	(\$14,804.54)	(\$677,931.52)	(\$266.50)	\$38,165.77	(\$692,636.06)	\$38,165.77	(\$654,736.79)
MEMO														
440.10 (ETS)	264,988	0	264,988	0	264,988	0	-0.00831	\$0.00	(\$2,202.04)	\$0.00	\$0.00	(\$2,202.04)	\$0.00	(\$2,202.04)
ADJUSTMENTS	(6,993)		(6,993)		(6,993)		-0.00831	0.00	0.00		29.94	29.94	29.94	29.94
ADJUSTMENTS (ETS)	819		819		819		-0.00831	0.00	(6.81)		0.00	(6.81)	0.00	(6.81)
ADJUSTMENTS	258,814	0	258,814	0	258,814	0	-0.00831	\$0.00	(\$2,208.85)	\$0.00	\$0.00	(\$2,208.85)	\$0.00	(\$2,178.91)

ACCOUNT NUMBER	ELECTRIC ADJUSTMENTS	ENVIRONMNTL ADJUSTMENTS	NET BILLED TO CONSUMER	ADDTL CHGS	ENVIRONMENTAL CHARGE	TRANSFORMER & RENTAL CHG	ENVIRONMENTAL CHARGE	ADDTL CHGS	ENVIRONMENTAL CHARGE	ADDTL CHGS	ENVIRONMENTAL CHARGE	ADDTL CHGS	ENVIRONMENTAL CHARGE	ADDTL CHGS
440.10	(\$379,941.73)	(\$26,923.53)	\$4,538,568.43	\$331,347.81	\$0.00	\$0.00	\$330,833.56	\$331,347.81	\$0.00	\$0.00	\$330,833.56	\$331,347.81	\$0.00	\$330,833.56
442.10	(2,017.17)	(\$163.36)	\$587,872.31	\$82,177.07	0.00	0.00	39,475.41	\$39,475.41	0.00	0.00	39,475.41	\$39,475.41	0.00	39,475.41
442.20 LP<1000			\$1,228,300.46	\$42,942.05	0.00	0.00	2,872.96	\$2,872.96	0.00	0.00	2,872.96	\$2,872.96	0.00	2,872.96
AES LP<1000			\$42,942.05	\$35,071.88	0.00	0.00	2,169.82	\$2,169.82	0.00	0.00	2,169.82	\$2,169.82	0.00	2,169.82
LP 1	2,462.13	\$177.36	\$331,199.50	\$35,071.88	0.00	0.00	21,292.81	\$38,421.91	0.00	0.00	21,292.81	\$38,421.91	0.00	21,292.81
LP 2	0.00	\$0.00	\$369,451.83	\$331,199.50	0.00	0.00	13,533.75	\$38,421.91	0.00	0.00	13,533.75	\$38,421.91	0.00	13,533.75
LP 3	0.00	\$0.00	\$4,557.35	\$369,451.83	0.00	0.00	24,619.79	\$32,633.71	0.00	0.00	24,619.79	\$32,633.71	0.00	24,619.79
AES LP>1000	0.00	\$0.00	\$116,774.59	\$4,557.35	0.00	0.00	7,812.52	\$7,812.52	0.00	0.00	7,812.52	\$7,812.52	0.00	7,812.52
442.21	0.00	\$0.00	\$7,901.64	\$7,901.64	0.00	0.00	528.63	\$528.63	0.00	0.00	528.63	\$528.63	0.00	528.63
444.00	2,760.93	\$233.38	\$66,213.68	\$66,213.68	0.00	0.00	4,229.70	\$4,229.70	0.00	0.00	4,229.70	\$4,229.70	0.00	4,229.70
445.00	(\$376,735.84)	(\$26,866.15)	\$7,328,653.62	\$541,977.19	\$10,189.27	\$14,983.75	\$517.00	\$516,277.17	\$541,977.19	\$10,189.27	\$14,983.75	\$517.00	\$516,277.17	\$541,977.19

KWH	MONTH	YTD
SOLD	78,682,441	605,339,939
OFFICE USE	32,070	281,196
LINE LOSS	11,838,373	(1,217,296)
PURCH-BILLED	90,552,884	605,403,841
PURCH-ACTUAL	90,476,250	605,205,988
CP KW	192,740	353,962
BILL KW	194,279	359,155
MONTH FOR CP DEMAND		JANUARY
MONTH FOR BILL DEMAND		JANUARY

ADDTL CHGS	ENVIRONMENTAL CHARGE	ADDTL CHGS	ENVIRONMENTAL CHARGE
\$331,347.81	\$330,833.56	\$331,347.81	\$330,833.56
\$82,177.07	39,475.41	\$82,177.07	39,475.41
\$42,942.05	2,872.96	\$42,942.05	2,872.96
\$35,071.88	2,169.82	\$35,071.88	2,169.82
\$331,199.50	21,292.81	\$331,199.50	21,292.81
\$369,451.83	13,533.75	\$369,451.83	13,533.75
\$4,557.35	24,619.79	\$4,557.35	24,619.79
\$116,774.59	7,812.52	\$116,774.59	7,812.52
\$7,901.64	528.63	\$7,901.64	528.63
\$66,213.68	4,229.70	\$66,213.68	4,229.70
\$541,977.19	\$516,277.17	\$541,977.19	\$516,277.17

SOUTH KENTUCKY RECC
 MONTHLY BILLING SUMMARY
 BY ACCOUNT
 MAY 2010

ACCOUNT NUMBER	ADD'L CHARGES	ENERGY CHARGE	S LIGHT CHARGE	ENERGY & S LIGHT CH	TOTAL FC BILLED	ENERGY & FC BILLED	KENTUCKY SALES TAX	TENN SALES TAX	SCHOOL TAX	FRANCHISE TAX	TOTAL BILLED TO CONSUMER	NO. REC BILLS	NO. SEC LIGHTS	MIN BILLS RECEIVED
440.10	\$569,277.83	\$5,189,644.19	\$207,512.71	\$5,966,434.73	(\$854,244.60)	\$5,112,190.13	\$4.12	\$0.00	\$148,048.81	\$14,883.48	\$5,275,136.54	61,421	20,415	169
442.10	\$73,787.73	\$64,475.27	\$30,691.87	\$75,854.87	(\$96,732.41)	663,122.46	36,602.65	433.35	19,764.92	4,313.29	\$724,236.67	4,359	2,053	49
442.20 LP<1000	\$152,358.98	1,481,971.24	\$9,198.88	\$1,643,529.10	(\$274,245.78)	1,369,283.32	58,828.18	119.70	41,026.16	3,555.03	\$1,472,812.39	12	647	12
AES LP<1000	\$6,962.92	67,894.17	\$213.36	\$74,970.45	(\$13,291.79)	61,678.66	0.00	0.00	1,853.62	108.52	\$63,640.80	2	15	0
LP=>1000	\$4,448.12	43,681.19	\$411.23	\$48,540.54	(\$8,564.29)	39,976.25	14,896.32	0.00	1,195.28	0.00	\$41,175.53	2	58	0
LP 1	\$51,563.25	352,486.11	\$410.02	\$404,459.38	(\$81,817.85)	322,641.53	0.00	0.00	9,679.24	0.00	\$347,217.09	0	38	0
LP 2	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.00	0.00	0.00	10,646.04	8.00	\$387,445.00	9	24	0
LP 3	\$47,336.44	400,427.38	\$518.02	\$448,281.84	(\$93,424.73)	354,860.11	21,930.85	0.00	102.90	0.00	\$3,572.15	1	2	0
AES LP>1000	\$386.02	3,777.43	\$44.38	\$4,207.83	(\$738.58)	3,469.25	0.00	0.00	3,767.22	246.98	\$135,285.96	173	150	22
442.21	\$13,972.55	128,498.44	\$2,178.50	\$144,649.49	(\$19,075.48)	125,574.01	5,697.75	1.80	503.57	209.84	\$177,701.06	785	1,984	0
444.00	\$1,884.23	\$8,554.54	\$17,241.64	\$19,125.87	(\$2,191.98)	16,933.89	1,389.85	2.70	2,123.33	215.15	\$17,710.57	24	779	4
445.00	\$8,291.73	\$9,193.38	\$9,193.38	\$85,979.65	(\$12,000.11)	73,979.54	\$139,401.88	\$557.55	\$238,715.09	\$23,540.29	\$8,545,923.76	67,154	26,165	256
MEMO	\$930,109.80	\$8,391,409.96	\$277,513.99	\$9,599,033.75	(\$1,455,324.60)	\$8,143,709.15	\$0.00	\$0.00	\$75.52	\$8.00	\$2,593.95	1,707	0	1,261
ADJUSTMENTS	\$279.31	\$3,175.63	\$0.00	\$3,454.94	(944.51)	\$2,510.43	\$0.00	\$0.00	(10.28)	\$0.00	(363.09)	4	0	4
ADJUSTMENTS	(28.35)	(387.67)	\$0.00	(\$416.02)	73.21	(342.81)	\$0.00	\$0.00	0.00	\$0.00	0.00	0	0	0
ADJUSTMENTS	(0.27)	(4.30)	\$0.00	(\$4.57)	0.60	(3.97)	\$0.00	\$0.00	-0.12	\$8.00	(4.09)	1,711	0	0
TOTAL BILLED	\$250.69	\$2,783.66	\$0.00	\$3,034.35	(\$870.70)	\$2,163.65	\$0.00	\$0.00	\$65.12	\$8.00	\$2,236.77	1,711	0	1,265

ACCOUNT NUMBER	ENERGY KWH SOLD	SL KWH SOLD	GROSS KWH SOLD	LESS ADJ	NET KWH SOLD	SECURITY LIGHT KWH	FC RATE	SL FC	ENERGY FC	TOTAL FUEL CHG BILLED	USE - FC	COOP	FC ADJ	NET FUEL CHG BILLED
440.10	52,788,743	1,396,851	54,185,594	(335,120)	53,850,474	1,396,851	-0.01577	(22,026.34)	(\$832,216.26)	(\$854,244.60)	(\$532.17)	0.00	336.76	(\$850,002.34)
442.10	5,859,051	211,562	6,070,613	(34,128)	6,036,485	211,562	-0.01577	(3,336.33)	(92,396.08)	(\$95,732.41)	0.00	0.00	0.00	(95,395.65)
442.20 LP<1000	17,331,941	58,395	17,390,336	0	17,390,336	58,395	-0.01577	(920.89)	(273,324.89)	(274,245.78)	0.00	0.00	0.00	(274,245.78)
AES LP<1000	841,480	1,372	842,852	0	842,852	1,372	-0.01577	(21.64)	(13,270.15)	(13,291.79)	0.00	0.00	0.00	(13,291.79)
LP=>1000	542,985	90	543,075	0	543,075	90	-0.01577	(1.42)	(8,562.87)	(8,564.29)	0.00	0.00	0.00	(8,564.29)
LP 1	5,188,196	0	5,188,196	0	5,188,196	0	-0.01577	0.00	(81,817.85)	(81,817.85)	0.00	0.00	0.00	(81,817.85)
LP 2	0	0	0	0	0	0	-0.01577	0.00	0.00	0.00	0.00	0.00	0.00	0.00
LP 3	5,924,016	3,915	5,924,016	0	5,924,016	3,915	-0.01577	(61.74)	(93,359.99)	(93,421.73)	0.00	0.00	0.00	(93,421.73)
AES LP>1000	46,500	334	46,834	0	46,834	334	-0.01577	(5.27)	(733.31)	(736.58)	0.00	0.00	139.51	(18,935.87)
442.21	1,195,483	14,123	1,209,606	(16,800)	1,192,806	14,123	-0.01577	(222.72)	(18,852.76)	(19,075.48)	0.00	0.00	0.00	(19,075.48)
444.00	698,235	62,701	760,936	(4,574)	756,362	62,701	-0.01577	(988.79)	(11,011.32)	(12,000.11)	0.00	0.00	68.92	(11,931.19)
445.00	90,412,715	1,888,340	92,301,055	(390,622)	91,910,433	1,888,340	-0.01577	(\$29,779.12)	(\$1,425,545.48)	(\$1,455,324.60)	(\$532.17)	\$0.00	\$5,319.72	(\$1,490,537.05)
MEMO	59,895	0	59,895	0	59,895	0	-0.01577	\$0.00	(\$944.51)	(\$944.51)	\$0.00	\$0.00	\$0.00	(\$944.51)
ADJUSTMENTS	0	0	0	(6,621)	(6,621)	0	-0.01577	0.00	0.00	0.00	0.00	0.00	0.00	0.00
ADJUSTMENTS	0	0	0	0	0	0	-0.01577	0.00	0.00	0.00	0.00	0.00	0.00	0.00
ADJUSTMENTS	0	0	0	(72)	-72	0	-0.01577	0.00	0.00	0.00	0.00	0.00	0.00	0.60
TOTAL BILLED	59,895	0	59,895	(6,693)	53,202	0	-0.01577	\$0.00	(\$944.51)	(\$944.51)	\$0.00	\$0.00	\$73.81	(\$870.70)

ACCOUNT NUMBER	ELECTRIC ADJUSTMENTS	ENVIRONMNTL ADJUSTMENTS	NET BILLED TO CONSUMER	ADDTL CHGS
440.10	(\$25,038.92)	(\$2,709.82)	\$5,084,441.39	\$669,277.83
442.10	(4,473.53)	(\$318.20)	\$658,330.73	\$73,787.73
442.20 LP<1000	0.00	0.00	\$1,369,283.32	\$162,358.98
AES LP<1000	0.00	0.00	\$61,678.66	\$6,862.92
LP=>1000	0.00	0.00	\$39,976.25	\$4,448.12
LP 1	0.00	0.00	\$322,641.53	\$61,563.25
LP 2	0.00	0.00	\$0.00	\$0.00
LP 3	0.00	0.00	\$354,860.11	\$47,336.44
AES LP>1000	(1,572.14)	(\$112.72)	\$3,469.25	\$386.02
444.00	0.00	0.00	\$16,933.89	\$13,972.55
445.00	(334.81)	(\$40.12)	\$73,604.61	\$1,884.23
TOTAL	(\$31,419.40)	(\$3,180.86)	\$8,109,108.89	\$930,109.80

KWH	MONTH	YTD
SOLD	91,910,433	696,250,372
OFFICE USE	33,746	314,944
LINE LOSS	21,571,356	20,354,060
PURCH-BILLED	113,515,535	718,919,376
PURCH-ACTUAL	113,515,535	718,721,523
CP KW	243,352	353,962
BILL KW	244,444	359,155
MONTH FOR CP DEMAND		JANUARY
MONTH FOR BILL DEMAND		JANUARY

ACCOUNT NUMBER	TRANSFORMER CHARGE	ENVIRONMENTAL CHARGE	ADDTL CHGS
440.10	\$500.50	\$668,777.33	\$669,277.83
442.10	2.75	73,784.98	\$73,787.73
442.20 LP<1000	0.00	152,358.98	\$162,358.98
AES LP<1000	0.00	6,862.92	\$6,862.92
LP=>1000	0.00	4,448.12	\$4,448.12
LP 1	0.00	34,394.15	\$61,563.25
LP 2	0.00	39,322.52	\$47,336.44
LP 3	0.00	386.02	\$386.02
AES LP>1000	0.00	13,972.55	\$13,972.55
444.00	0.00	1,884.23	\$1,884.23
445.00	0.00	8,231.73	\$8,231.73
TOTAL	\$503.25	\$904,423.53	\$930,109.80

SOUTH KENTUCKY RECC
 MONTHLY BILLING SUMMARY
 BY ACCOUNT
 JUNE 2010

ACCOUNT NUMBER	ADD'L CHARGES	ENERGY CHARGE	S LIGHT CHARGE	ENERGY & S LIGHT CH.	TOTAL FC BILLED	ENERGY & FC BILLED	KENTUCKY SALES TAX	TENN SALES TAX	SCHOOL TAX	FRANCHISE TAX	TOTAL BILLED TO CONSUMER	NO. REC BILLS	NO. SEC LIGHTS	MIN BILLS RECEIVED
440.10	\$617,348.56	\$6,799,416.46	\$206,292.26	\$7,623,057.28	(\$1,257,794.78)	\$6,365,262.50	\$5.60	\$0.00	\$185,595.97	\$13,982.56	\$6,564,846.65	60,920	20,332	101
442.10	\$73,661.78	785,001.22	\$29,875.02	\$888,538.02	(\$128,386.46)	760,151.56	511.23	\$0.00	22,669.89	4,346.78	\$830,172.17	4,262	1,993	46
442.20 LP<1000	\$135,912.95	1,590,910.21	\$8,650.66	\$1,735,473.82	(\$32,897.39)	1,402,576.43	184.41	\$0.00	41,986.26	3,850.96	\$1,511,757.04	348	610	11
AES LP<1000	\$4,476.76	52,870.46	\$213.35	\$57,960.57	(\$11,361.90)	46,198.67	0.00	0.00	1,287.88	64.02	\$47,650.57	12	15	0
LP=>1000	\$4,052.10	47,991.21	\$411.23	\$52,464.54	(\$10,545.06)	41,919.48	0.00	0.00	1,287.88	64.02	\$43,177.06	2	58	0
LP 1	\$47,813.13	380,866.70	\$410.02	\$423,088.85	(\$99,319.03)	323,769.82	15,160.60	0.00	9,893.09	0.00	\$354,813.51	2	38	0
LP 2	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.00	0.00	0.00	0.00	\$0.00	0	0	0
LP 3	\$43,235.27	433,539.12	\$518.02	\$477,292.41	(\$112,359.91)	364,932.50	22,563.32	0.00	10,948.21	8.00	\$398,442.03	9	24	0
AES LP>1000	\$329.47	3,857.03	\$44.38	\$4,230.88	(\$930.88)	3,400.00	0.00	0.00	100.84	0.00	3,500.84	1	2	0
442.21	\$13,506.05	148,106.68	\$2,205.09	\$163,817.82	(\$24,439.92)	139,377.90	6,015.23	0.00	4,182.13	274.08	\$149,849.34	168	148	20
444.00	\$1,157.93	\$1,157.93	\$12,575.73	\$13,733.66	(\$1,784.09)	11,949.57	50.39	1.74	353.98	202.70	\$12,568.38	23	1,414	0
445.00	\$10,116.33	105,541.86	\$9,199.43	\$124,857.62	(\$20,460.98)	104,396.64	1,908.49	3.59	2,028.01	243.33	\$109,590.06	819	777	3
TOTAL	\$951,620.33	\$10,348,099.95	\$270,395.19	\$11,570,115.47	(\$2,000,180.40)	\$9,569,935.07	\$151,335.32	\$700.97	\$281,413.84	\$22,972.45	\$10,028,357.65	66,566	25,401	181
MEMO														
440.10 (ETS)	\$108.53	\$1,504.39	\$0.00	\$1,612.92	(492.65)	\$1,120.27	\$0.00	\$0.00	\$33.64	\$8.00	\$1,161.91	1,704	0	1,518
ADJUSTMENTS	(124.93)	(1626.86)	0.00	(\$1,751.78)	441.52	(1,310.26)	0.00	0.00	(39.30)	0.00	(1,349.56)	4	0	4
ADJUSTMENTS	0.00	0.00	0.00	\$0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0	0
TOTAL BILLED	-\$16.40	(\$122.46)	\$0.00	(\$138.86)	(\$51.13)	(\$189.99)	\$0.00	\$0.00	(\$5.66)	\$8.00	(\$187.65)	1,708	0	1,522

ACCOUNT NUMBER	ENERGY KWH SOLD	SL KWH SOLD	GROSS KWH SOLD	LESS ADJ	NET KWH SOLD	SECURITY LIGHT KWH	FC RATE	SL FC	ENERGY FC	COOP USE - FC	FC ADJ	NET FUEL CHG BILLED	NET FUEL CHG BILLED
440.10	71,042,067	1,390,615	72,432,682	(230,902)	72,201,780	1,390,615	-0.01737	(24,154.98)	(\$1,233,639.80)	(\$604.48)	\$4,168.19	(\$1,254,231.07)	399.80
442.10	7,183,721	207,679	7,391,400	(8,733)	7,382,667	207,679	-0.01737	(3,607.38)	(124,779.08)	(\$128,386.46)	399.80	(127,986.66)	0.00
442.20 LP<1000	19,110,070	55,003	19,165,073	0	19,165,073	55,003	-0.01737	(955.40)	(331,941.99)	(332,897.39)	0.00	(332,897.39)	0.00
AES LP<1000	652,740	1,372	654,112	0	654,112	1,372	-0.01737	(23.83)	(11,338.07)	(11,361.90)	0.00	(11,361.90)	0.00
LP=>1000	606,995	90	607,085	0	607,085	90	-0.01737	(10,543.50)	(99,319.03)	(10,545.06)	0.00	(10,545.06)	0.00
LP 1	5,717,849	0	5,717,849	0	5,717,849	0	-0.01737	0.00	(99,319.03)	(99,319.03)	0.00	(99,319.03)	0.00
LP 2	0	0	0	0	0	0	-0.01737	0.00	0.00	0.00	0.00	0.00	0.00
LP 3	6,464,705	3,915	6,468,620	0	6,468,620	3,915	-0.01737	(68.00)	(112,359.91)	(112,359.91)	0.00	(112,359.91)	0.00
AES LP>1000	47,500	334	47,834	0	47,834	334	-0.01737	(5.80)	(830.88)	(830.88)	0.00	(830.88)	0.00
442.21	1,392,831	14,184	1,407,015	0	1,407,015	14,184	-0.01737	(246.38)	(24,439.92)	(24,439.92)	0.00	(24,439.92)	0.00
444.00	1,115,068	102,711	1,217,779	0	1,217,779	102,711	-0.01737	(1,784.09)	(1,784.09)	(1,784.09)	0.00	(1,784.09)	0.00
445.00	1,177,945	62,877	1,240,822	(9,192)	1,231,630	62,877	-0.01737	(1,092.17)	(19,368.81)	(20,460.98)	160.40	(20,310.58)	0.00
MEMO													
440.10 (ETS)	28,372	0	28,372	0	28,372	0	-0.01737	\$0.00	(\$492.65)	(\$492.65)	\$0.00	(\$492.65)	0.00
ADJUSTMENTS	(29,928)	0	(29,928)	0	(29,928)	0	-0.01737	0.00	0.00	0.00	441.52	441.52	0.00
ADJUSTMENTS	0	0	0	0	0	0	-0.01737	0.00	0.00	0.00	0.00	0.00	0.00
TOTAL BILLED	-1,556	0	-1,556	0	-1,556	0	-0.01737	\$0.00	(\$492.65)	(\$492.65)	\$441.52	\$441.52	0.00

ACCOUNT NUMBER	ELECTRIC ADJUSTMENTS	ENVIRONM'L ADJUSTMENTS	NET BILLED TO CONSUMER	ADD'L CHGS TOTAL	ENVIRONM'L CHARGE	ENVIRONMENTAL CHARGE	ENVIRONMENTAL CHARGE	ADD'L CHGS TOTAL
440.10	(\$16,642.12)	(\$1,887.61)	\$6,346,732.77	\$617,348.56	\$616,749.06	\$699.50	\$617,348.56	
442.10	(586.96)	(\$144.37)	\$759,420.23	\$73,661.78	73,659.03	2.75	\$73,661.78	
442.20 LP<1000	0.00	0.00	\$1,402,576.43	\$135,912.95	135,912.95	0.00	\$135,912.95	
AES LP<1000	0.00	0.00	\$46,198.67	\$4,476.76	4,476.76	0.00	\$4,476.76	
LP=>1000	0.00	0.00	\$41,919.48	\$4,062.10	4,062.10	0.00	\$4,062.10	
LP 1	0.00	0.00	\$329,769.82	\$30,644.03	30,644.03	0.00	\$30,644.03	
LP 2	0.00	0.00	\$0.00	\$0.00	\$0.00	0.00	\$0.00	
LP 3	0.00	0.00	\$364,932.50	\$47,813.13	47,813.13	0.00	\$47,813.13	
AES LP>1000	0.00	0.00	\$3,400.00	\$43,235.27	43,235.27	0.00	\$43,235.27	
442.21	0.00	\$0.00	\$139,377.90	\$329.47	329.47	0.00	\$329.47	
444.00	0.00	0.00	\$11,949.57	\$13,506.05	13,506.05	0.00	\$13,506.05	
445.00	(661.82)	(581.00)	\$103,653.82	\$1,157.93	1,157.93	0.00	\$1,157.93	
TOTAL	(\$17,890.90)	(\$2,112.98)	\$9,549,931.19	\$951,620.33	\$925,835.06	\$602.25	\$951,620.33	

MONTH	KWH	YTD
SOLD	114,923,499	813,173,871
OFFICE USE	34,800	349,744
LINE LOSS	5,977,007	26,331,067
PURCH-BILLED	120,935,306	839,854,682
PURCH-ACTUAL	120,925,722	839,647,245
CP KW	-237,652	353,662
BILL KWH	241,291	389,155
MONTH FOR CP DEMAND		JANUARY
MONTH FOR BILL DEMAND		JANUARY

SOUTH KENTUCKY RECC
 MONTHLY BILLING SUMMARY
 BY ACCOUNT
 JULY 2010

ACCOUNT NUMBER	ADD'L CHARGES	ENERGY CHARGE	S LIGHT CHARGE	ENERGY & S LIGHT CH	TOTAL FC BILLED	ENERGY & FC BILLED	KENTUCKY SALES TAX	SALES TAX	TENN SALES TAX	SCHOOL TAX	FRANCHISE TAX	TOTAL BILLED TO CONSUMER	NO. REC BILLS	NO. SEC LIGHTS	MIN BILLS RECEIVED
440.10	\$277,805.93	\$6,877,700.25	\$206,294.62	\$7,361,800.80	(\$576,881.89)	\$6,784,918.91	\$0.77	\$0.00	\$0.00	\$197,766.68	\$14,364.18	\$6,997,050.54	60,856	20,317	106
442.10	\$32,523.61	\$29,566.82	\$29,566.82	\$59,133.64	(\$58,771.32)	795,908.50	44,445.63	521.61	130.78	23,702.39	4,547.17	\$699,125.30	4,253	1,968	44
442.20	\$61,737.74	\$1,590,456.82	\$8,609.59	\$1,660,804.15	(\$149,823.06)	1,510,981.09	66,328.00	0.00	0.00	45,267.30	4,112.95	\$1,626,820.12	350	608	12
AES LP<1000	\$2,059.05	\$3,313.04	\$55,585.45	\$61,911.53	(\$5,191.62)	50,399.83	0.00	0.00	0.00	1,514.13	77.51	\$51,985.47	12	15	0
LP=>1000	\$1,899.90	\$9,240.45	\$411.23	\$11,551.58	(\$5,053.06)	46,498.52	0.00	0.00	0.00	1,394.96	\$47,893.48	\$47,893.48	2	58	0
LP 1	\$31,870.57	\$386,955.21	\$410.02	\$419,235.80	(\$45,895.66)	373,340.14	17,111.59	0.00	0.00	11,200.21	\$401,651.94	\$401,651.94	2	38	0
LP 2	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0	0
LP 3	\$24,201.62	\$422,350.19	\$518.01	\$447,069.82	(\$49,429.24)	397,640.58	24,574.69	0.00	0.00	11,329.46	\$434,152.73	\$434,152.73	9	24	0
AES LP>1000	\$260.17	\$6,722.53	\$44.38	\$7,027.18	(\$659.78)	6,367.40	0.00	0.00	0.00	189.77	6,557.17	6,557.17	1	2	0
442.21	\$5,687.86	\$147,099.03	\$13,085.46	\$165,872.35	(\$10,984.60)	144,887.75	6,283.48	0.00	0.00	4,323.08	287.22	\$154,975.14	169	148	23
444.00	\$507.60	\$12,583.86	\$0.00	\$13,091.46	(\$808.92)	12,282.54	\$1.60	1.82	0.00	363.34	210.38	\$12,903.68	23	1,415	0
445.00	\$4,445.77	\$104,258.55	\$9,249.68	\$117,954.00	(\$9,142.89)	108,811.11	2,035.50	4.42	0.00	3,165.00	278.11	\$114,296.94	828	782	2
TOTAL	\$443,193.82	\$10,430,685.56	\$270,000.64	\$11,143,880.02	(\$912,642.04)	\$10,231,237.98	\$160,834.26	\$658.43	\$0.00	\$300,816.32	\$23,865.52	\$10,717,412.51	66,505	25,375	187
MEMO															
440.10 (ETS)	\$35.01	\$966.63	\$0.00	\$1,001.64	(\$143.56)	\$857.98	\$0.00	\$0.00	\$0.00	\$25.89	\$8.00	\$891.87	1,672	0	1,528
ADJUSTMENTS	5.24	94.90	0.00	\$100.14	(21.58)	78.56	0.00	0.00	0.00	2.35	0.00	80.91	4	0	4
ADJUSTMENTS	0.00	0.00	0.00	\$0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0	0
ADJUSTMENTS	0.00	0.00	0.00	\$0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0	0
TOTAL BILLED	\$40.25	\$1,061.43	\$0.00	\$1,101.68	(\$165.14)	\$936.54	\$0.00	\$0.00	\$0.00	\$28.24	\$8.00	\$972.78	1,676	0	1,532

ACCOUNT NUMBER	ENERGY KWH SOLD	SL KWH SOLD	GROSS KWH SOLD	LESS ADJ	NET KWH SOLD	SECURITY LIGHT KWH	FC RATE	SL FC	ENERGY FC	TOTAL FUEL CHG BILLED	COOP USE - FC	FC ADJ	NET FUEL CHG BILLED
440.10	71,856.572	1,388.404	73,244.976	(34,064)	39,180.912	1,388.404	-0.00787	(10,926.74)	(\$565,955.15)	(\$576,881.89)	(\$291.29)	\$1,417.19	(\$575,755.99)
442.10	7,262,202	205,667	7,467,869	(41,042)	7,426,827	205,667	-0.00787	(1,618.60)	(57,152.72)	(\$58,771.32)		833.25	(57,398.07)
442.20	19,982,602	54,627	19,037,229	278,800	19,316,029	54,627	-0.00787	(429.91)	(149,393.15)	(149,823.06)		(2,080.16)	(151,903.22)
AES LP<1000	658,300	1,372	659,672	0	659,672	1,372	-0.00787	(10.80)	(5,180.82)	(5,191.62)		0.00	(5,191.62)
LP=>1000	641,976	90	642,066	0	642,066	90	-0.00787	(0.71)	(5,052.35)	(5,053.06)		0.00	(5,053.06)
LP 1	5,831,723	0	5,831,723	0	5,831,723	0	-0.00787	0.00	(45,895.66)	(45,895.66)		0.00	(45,895.66)
LP 2	0	0	0	0	0	0	-0.00787	0.00	0.00	0.00		0.00	0.00
LP 3	6,276,803	3,915	6,280,718	0	6,280,718	3,915	-0.00787	(30.81)	(49,398.43)	(49,429.24)		0.00	(49,429.24)
AES LP>1000	83,500	334	83,834	0	83,834	334	-0.00787	(2.63)	(657.15)	(659.78)		0.00	(659.78)
442.21	1,382,031	13,713	1,395,744	0	1,395,744	13,713	-0.00787	(107.92)	(10,876.68)	(10,984.60)		0.00	(10,984.60)
444.00	0	102,785	102,785	0	102,785	102,785	-0.00787	(808.92)	0.00	(808.92)		0.00	(808.92)
445.00	1,098,536	63,208	1,161,744	4,307	1,166,051	63,208	-0.00787	(497.45)	(8,645.44)	(9,142.89)		96.55	(9,046.34)
TOTAL	114,074,245	1,834,115	115,908,360	208,001	116,116,361	1,834,115	-0.00787	(\$14,434.49)	(\$898,207.55)	(\$912,642.04)	(\$291.29)	\$266.83	(\$912,666.50)
MEMO													
440.10 (ETS)	18,229	0	18,229	1,790	20,019	0	-0.00787	\$0.00	(\$143.56)	(\$143.56)	\$0.00	\$0.00	(\$143.56)
ADJUSTMENTS	0	0	0	0	0	0	-0.00787	0.00	0.00	0.00	0.00	(21.58)	(21.58)
ADJUSTMENTS	0	0	0	0	0	0	-0.00787	0.00	0.00	0.00	0.00	0.00	0.00
ADJUSTMENTS	0	0	0	0	0	0	-0.00787	0.00	0.00	0.00	0.00	0.00	0.00
TOTAL BILLED	18,229	0	18,229	1,790	20,019	0	-0.00787	\$0.00	(\$143.56)	(\$143.56)	\$0.00	\$0.00	(\$143.56)

ACCOUNT NUMBER	ELECTRIC ADJUSTMENTS	ENVIRONMTL ADJUSTMENTS	NET BILLED TO CONSUMER	ADD'L CHGS TOTAL	TRANSFORMER CHARGE	ENVIRONMTL CHARGE	ENVIRONWATT CHG	ADDITIONAL CHGS	YTD
440.10	(\$2,241.91)	(\$282.01)	\$6,782,394.99	\$277,805.93	\$0.00	\$277,198.18	\$607.75	\$0.00	116,116.361
442.10	(3,251.95)	(\$376.83)	\$792,279.72	\$32,523.61	0.00	32,520.86	2.75	0.00	37,013
442.20	15,664.61	\$622.83	\$1,527,168.53	\$61,737.74	0.00	61,737.74	0.00	0.00	5,273,501
AES LP<1000	0.00	0.00	\$50,393.83	\$2,059.05	0.00	2,059.05	0.00	0.00	121,426,875
LP=>1000	0.00	0.00	\$46,498.52	\$1,899.90	0.00	1,899.90	0.00	0.00	961,281,557
LP 1	0.00	0.00	\$373,340.14	\$14,701.47	0.00	14,701.47	0.00	0.00	121,426,875
LP 2	0.00	0.00	\$0.00	\$13,533.75	0.00	13,533.75	0.00	0.00	254,142
LP 3	0.00	0.00	\$397,640.58	\$24,201.62	0.00	24,201.62	0.00	0.00	255,451
AES LP>1000	0.00	0.00	\$6,367.40	\$5,687.86	0.00	5,687.86	0.00	0.00	359,952
442.21	0.00	0.00	\$144,101.36	\$501.60	0.00	501.60	0.00	0.00	10,984,600
444.00	0.00	0.00	\$12,276.54	\$4,445.77	0.00	4,445.77	0.00	0.00	(808.92)
445.00	390.26	\$19.04	\$109,220.41	\$44,445.77	0.00	44,445.77	0.00	0.00	(9,046.34)
TOTAL	\$10,461.01	(\$16.97)	\$10,241,682.02	\$443,193.82	\$10,185.27	\$417,400.30	\$610.50	\$0.00	(\$912,666.50)

KWH	MONTH	YTD
SOLD	116,116,361	929,290,232
OFFICE USE	37,013	386,757
LINE LOSS	5,273,501	31,604,568
PURCH-BILLED	121,426,875	961,281,557
PURCH-ACTUAL	121,426,875	961,074,120
CP KW	254,142	353,962
BILL KW	255,451	359,155
MONTH FOR CP DEMAND		JANUARY
MONTH FOR BILL DEMAND		JANUARY

SOUTH KENTUCKY RECC
 MONTHLY BILLING SUMMARY
 BY ACCOUNT
 AUGUST 2010

ACCOUNT NUMBER	TRANSFORMER CHARGE	ENVIRONMTL CHARGE	ENVIRONWATT CHG	ADDITIONAL CHGS TOTAL
440.10	\$0.00	\$277,198.18	\$607.75	\$277,805.93
442.10	0.00	32,520.86	2.75	\$32,523.61
442.20	0.00	61,737.74	0.00	\$61,737.74
AES LP<1000	0.00	2,059.05	0.00	\$2,059.05
LP=>1000	0.00	1,899.90	0.00	\$1,899.90
LP 1	0.00	14,701.47	0.00	\$14,701.47
LP 2	0.00	13,533.75	0.00	\$13,533.75
LP 3	0.00	24,201.62	0.00	\$24,201.62
AES LP>1000	0.00	5,687.86	0.00	\$5,687.86
442.21	0.00	501.60	0.00	\$501.60
444.00	0.00	4,445.77	0.00	\$4,445.77
445.00	0.00	44,445.77	0.00	\$44,445.77
TOTAL	\$10,185.27	\$417,400.30	\$610.50	\$443,193.82

ACCOUNT NUMBER	ADDTL CHARGES	ENERGY CHARGE	S LIGHT CHARGE	ENERGY & S LIGHT CH.	TOTAL FC BILLED	ENERGY & FC BILLED	KENTUCKY SALES TAX	TENN SALES TAX	SCHOOL TAX	FRANCHISE TAX	TOTAL BILLED TO CONSUMER	NO. REC BILLS	NO. SEC LIGHTS	MIN BILLS RECEIVED
440.10	\$403,287.64	\$6,167,987.58	\$206,660.74	\$6,777,935.96	(\$150,741.48)	\$6,627,194.48	\$0.36	\$0.00	\$192,765.32	\$13,582.39	\$6,833,543.05	60,799	20,319	116
442.10	\$50,496.18	767,355.01	\$29,741.64	\$847,592.83	(\$16,662.01)	830,930.82	46,512.44	558.76	24,757.25	4,402.15	\$907,161.42	4,267	1,979	45
442.20 LP<1000	\$101,400.09	1,603,076.12	\$0,626.73	\$1,713,102.94	(\$44,469.36)	1,668,633.58	74,254.98	220.81	49,940.21	4,404.89	\$1,797,454.47	350	610	13
AES LP<1000	\$4,638.94	73,598.30	\$213.35	\$78,450.59	(\$2,112.56)	76,338.04	0.00	0.00	2,294.61	148.76	\$78,781.41	12	15	0
LP=>1000	\$2,917.40	46,017.04	\$411.23	\$49,345.67	(\$1,337.03)	48,008.64	0.00	0.00	1,440.26	0.00	\$49,448.90	2	58	0
LP 1	\$41,482.72	385,093.74	\$410.02	\$426,986.48	(\$13,348.95)	413,637.53	18,944.78	0.00	12,409.13	0.00	\$444,991.44	2	38	0
LP 2	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.00	0.00	0.00	0.00	\$0.00	0	0	0
LP 3	\$36,990.76	440,587.76	\$518.02	\$477,096.54	(\$15,251.16)	461,845.38	28,542.54	0.00	13,855.60	8.00	\$504,251.52	9	24	0
AES LP>1000	\$307.78	4,852.03	\$44.38	\$5,204.19	(\$139.37)	5,064.82	0.00	0.00	150.64	5,215.46	\$10,280.32	1	2	0
442.21	\$9,192.80	143,033.92	\$2,183.66	\$154,410.38	(\$3,134.42)	151,275.96	6,952.91	0.00	4,538.82	292.65	\$163,060.34	167	149	19
444.00	\$796.94	\$13,384.82	\$12,585.88	\$13,384.82	(\$237.51)	13,147.31	55.18	1.97	389.47	225.89	\$13,819.82	23	1,415	0
445.00	\$6,437.04	92,628.72	\$9,236.53	\$108,302.29	(\$2,377.92)	105,924.37	1,953.68	4.98	3,072.83	247.09	\$111,212.86	827	780	4
TOTAL	\$656,950.29	\$9,724,230.22	\$270,632.18	\$10,651,812.69	(\$249,811.76)	\$10,402,000.93	\$177,227.37	\$786.43	\$305,614.14	\$23,311.82	\$10,908,940.59	66,459	25,389	197
MEMO														
440.10 (ETS)	\$47.73	\$770.54	\$0.00	\$818.27	(\$3.49)	\$784.78	\$0.00	\$0.00	\$23.84	\$8.00	\$816.42	1,666	0	1,520
ADJUSTMENTS	(8.02)	(166.12)	0.00	(\$174.14)	17.52	(156.62)	0.00	0.00	(4.69)	0.00	(161.31)	0	0	0
442.10 (ETS)	0.00	0.00	0.00	\$0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4	0	4
ADJUSTMENTS	0.00	0.00	0.00	\$0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0	0
TOTAL BILLED	\$39.71	\$604.42	\$0.00	\$644.13	(\$15.97)	\$628.16	\$0.00	\$0.00	\$18.95	\$8.00	\$655.11	1,670	0	1,524

ACCOUNT NUMBER	ENERGY KWH SOLD	SL KWH SOLD	GROSS KWH SOLD	LESS ADJ	NET KWH SOLD	SECURITY LIGHT KWH	FC RATE	SL FC	ENERGY FC	COOP USE - FC	FC ADJ	NET FUEL CHG BILLED
440.10	63,886.892	1,389,402	65,276,294	(181,651)	65,094,643	1,389,402	-0.00231	(3,209.52)	(\$147,531.96)	(\$116.69)	\$409.18	(\$150,448.99)
442.10	7,006.201	206,841	7,213,042	(27,949)	7,185,093	206,841	-0.00231	(477.80)	(16,184.21)	(\$16,662.01)	103.30	(16,568.71)
442.20 LP<1000	19,196.073	54,696	19,250,769	880	19,251,649	54,696	-0.00231	(126.35)	(44,343.01)	(44,469.36)	(2.03)	(44,471.39)
AES LP<1000	913,140	1,372	914,512	0	914,512	1,372	-0.00231	(3.17)	(2,109.38)	(2,112.55)	0.00	(2,112.55)
LP=>1000	578,711	90	578,801	0	578,801	90	-0.00231	(0.21)	(1,336.82)	(1,337.03)	0.00	(1,337.03)
LP 1	5,778,765	0	5,778,765	0	5,778,765	0	-0.00231	0.00	(13,348.95)	(13,348.95)	0.00	(13,348.95)
LP 2	0	0	0	0	0	0	-0.00231	0.00	0.00	0.00	0.00	0.00
LP 3	6,598,322	3,915	6,602,237	0	6,602,237	3,915	-0.00231	(9.04)	(15,242.12)	(15,251.16)	0.00	(15,251.16)
AES LP>1000	60,000	334	60,334	(480)	60,334	334	-0.00231	(0.77)	(38.60)	(39.37)	0.00	(39.37)
442.21	1,342,655	14,195	1,356,851	0	1,356,851	14,195	-0.00231	(32.79)	(3,101.63)	(3,134.42)	3.78	(3,130.64)
444.00	102,818	0	102,818	0	102,818	0	-0.00231	(237.51)	(237.51)	(237.51)	0.00	(237.51)
445.00	966,348	63,080	1,029,428	(1,489)	1,027,939	63,080	-0.00231	(145.71)	(2,232.21)	(2,377.92)	11.89	(2,366.03)
TOTAL	106,327,107	1,836,744	108,163,851	(210,689)	107,953,162	1,836,744	-0.00231	(\$4,242.87)	(\$245,568.69)	(\$116.69)	\$526.12	(\$249,402.33)
MEMO												
440.10 (ETS)	14,531	0	14,531	0	14,531	0	-0.00231	\$0.00	(\$33.49)	\$0.00	\$0.00	(\$33.49)
ADJUSTMENTS	(3,145)	0	(3,145)	0	(3,145)	0	-0.00231	0.00	0.00	0.00	17.52	17.52
442.10 (ETS)	0	0	0	0	0	0	-0.00231	0.00	0.00	0.00	0.00	0.00
ADJUSTMENTS	0	0	0	0	0	0	-0.00231	0.00	0.00	0.00	0.00	0.00
TOTAL BILLED	11,386	0	11,386	0	11,386	0	-0.00231	\$0.00	(\$33.49)	\$0.00	\$17.52	(\$15.97)

ACCOUNT NUMBER	ELECTRIC ADJUSTMENTS	ENVIRONMNTL ADJUSTMENTS	NET BILLED TO CONSUMER	ADDTL CHGS TOTAL	ENVIRONMNTL CHARGE	TRANSFORMER & RENTAL CHG	ADDITIONAL CHGS
440.10	(\$16,422.63)	(\$772.43)	\$6,605,999.42	\$403,287.64	\$596.75	\$402,690.89	\$403,287.64
442.10	(2,687.93)	(\$158.39)	\$828,084.50	\$50,496.18	2.75	50,493.43	\$50,496.18
442.20 LP<1000	(125.06)	(\$8.09)	\$1,668,500.43	\$101,400.09	0.00	101,400.09	\$101,400.09
AES LP<1000	0.00	0.00	\$76,338.04	\$4,638.94	0.00	4,638.94	\$4,638.94
LP=>1000	0.00	0.00	\$48,008.64	\$2,917.40	0.00	2,917.40	\$2,917.40
LP 1	0.00	0.00	\$413,637.53	\$41,482.72	0.00	24,313.62	\$41,482.72
LP 2	0.00	0.00	\$0.00	\$0.00	0.00	0.00	\$0.00
LP 3	0.00	0.00	\$461,845.38	\$35,990.76	0.00	27,976.84	\$35,990.76
AES LP>1000	0.00	0.00	\$5,228.91	\$307.78	0.00	307.78	\$307.78
442.21	(45.13)	(\$1.92)	\$151,228.91	\$9,192.80	0.00	9,192.80	\$9,192.80
444.00	0.00	0.00	\$13,147.31	\$798.94	0.00	798.94	\$798.94
445.00	(19.58)	(\$1.03)	\$105,803.76	\$6,437.04	0.00	6,437.04	\$6,437.04
TOTAL	(\$19,400.33)	(\$941.86)	\$10,381,656.74	\$656,950.29	\$631,167.77	\$631,167.77	\$656,950.29

KWH	MONTH	YTD
SOLD	107,953,162	1,037,243,394
OFFICE USE	50,515	437,272
LINE LOSS	(14,010,071)	17,594,497
PURCH-BILLED	93,993,606	1,055,275,163
PURCH-ACTUAL	93,993,155	1,055,067,275
CP KW	220,227	353,962
BILL KW	222,641	359,155
MONTH FOR CP DEMAND		JANUARY
MONTH FOR BILL DEMAND		JANUARY

SOUTH KENTUCKY RECC
MONTHLY BILLING SUMMARY
BY ACCOUNT
SEPTEMBER 2010

ACCOUNT NUMBER	ADD'L CHARGES	ENERGY CHARGE	S LIGHT CHARGE	ENERGY & S LIGHT CH.	TOTAL FC BILLED	ENERGY & FC BILLED	KENTUCKY SALES TAX	SALES TAX	TENN SALES TAX	SCHOOL TAX	FRANCHISE TAX	TOTAL BILLED TO CONSUMER	NO. REC BILLS	NO. LIGHTS RECEIVED	MIN BILLS
440.10	\$291,361.26	\$4,606,379.59	\$206,750.27	\$5,104,491.12	(\$332,862.23)	\$4,771,628.89	\$4.91	\$0.00	\$137,385.72	\$12,526.68	\$4,921,546.20	60,928	20,357	110	
442.10	\$38,328.99	595,263.47	\$29,903.68	\$667,496.43	(\$38,643.59)	628,852.84	34,751.54	427.52	18,727.36	3,643.81	\$686,403.07	4,262	2,027	45	
442.20	\$85,418.04	1,423,466.74	\$8,499.51	\$1,517,403.96	(\$115,837.24)	1,401,566.72	62,615.28	142.10	41,942.73	3,398.42	\$1,509,665.25	12	602	11	
AES LP<1000	\$3,765.55	63,294.88	\$213.35	\$67,273.78	(\$5,487.65)	61,786.13	0.00	0.00	1,857.26	122.49	\$63,765.88	2	15	0	
AES LP=>1000	\$2,387.45	39,801.02	\$411.23	\$42,599.70	(\$3,425.75)	39,173.95	0.00	0.00	1,175.22	0.00	\$40,349.17	2	58	0	
LP 1	\$38,502.51	362,116.24	\$410.00	\$401,028.77	(\$37,448.50)	363,579.27	17,018.44	0.00	10,907.38	0.00	\$391,506.09	0	0	0	
LP 2	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.00	0.00	0.00	0.00	\$0.00	0	0	0	
LP 3	\$32,113.02	406,030.35	\$518.02	\$438,661.39	(\$41,775.66)	396,885.73	24,528.04	0.00	11,906.82	8.00	\$433,328.59	9	24	0	
AES LP>1000	\$229.15	3,817.23	\$44.38	\$4,090.76	(\$330.86)	3,759.90	0.00	0.00	111.54	0.00	\$3,871.44	1	2	0	
442.21	\$7,216.95	\$2,189.00	\$125,085.07	\$128,489.02	(\$7,668.12)	120,820.90	5,647.92	0.00	3,651.01	217.23	\$127,834.11	169	151	19	
444.00	\$772.11	\$12,618.36	\$12,618.36	\$25,236.72	(\$721.18)	24,515.54	53.31	1.88	3,753.37	0.00	\$28,320.73	24	1,419	1	
445.00	\$4,455.76	\$4,380.19	\$9,238.81	\$13,618.96	(\$4,963.80)	8,655.16	1,312.60	2.92	2,090.55	180.70	\$76,697.73	824	779	2	
TOTAL	\$504,550.76	\$7,685,249.82	\$270,796.63	\$8,460,597.21	(\$589,165.58)	\$7,871,431.63	\$145,932.04	\$574.42	\$230,030.96	\$20,319.23	\$8,268,288.28	66,584	25,472	188	
MEMO															
440.10 (ETS)	\$283.29	\$5,023.01	\$0.00	\$5,306.30	(662.28)	\$4,644.02	\$0.00	\$0.00	\$139.53	\$8.59	\$4,792.14	1,673	0	1,145	
ADJUSTMENTS	(14.11)	(295.08)	0.00	(309.19)	48.24	(260.95)	0.00	0.00	(7.83)	0.00	(268.78)	4	0	4	
ADJUSTMENTS	0.00	0.00	0.00	\$0.00	0.00	0.00	0.00	0.00	0.00	0.00	\$0.00	0	0	0	
TOTAL BILLED	\$269.18	\$4,727.93	\$0.00	\$4,997.11	(\$614.04)	\$4,383.07	\$0.00	\$0.00	\$131.70	\$8.59	\$4,523.36	1,677	0	1,149	

ACCOUNT NUMBER	ENERGY KWH SOLD	SL KWH SOLD	LESS ADJ	NET KWH SOLD	SECURITY LIGHT KWH	FC RATE	SL FC	ENERGY FC	COOP USE - FC	FC ADJ	CHG BILLED	NET FUEL CHG BILLED
440.10	46,250.501	1,388,782	(263,026)	47,376.257	1,388,782	-0.00699	(9,707.59)	(\$323,154.64)	(\$236.30)	\$1,373.23	(\$332,862.23)	(\$331,725.30)
442.10	5,320.375	207,963	(252,997)	5,275.341	207,963	-0.00699	(1,453.66)	(37,189.93)		507.85	(\$38,643.59)	(38,135.94)
442.20	16,571,961	53,869	(7,662)	16,564,168	53,869	-0.00699	(376.64)	(115,460.70)		0.00	(115,837.24)	(115,989.29)
AES LP<1000	783,700	1,372	0	785,072	1,372	-0.00699	(9.59)	(5,478.06)		0.00	(5,487.65)	(5,487.65)
AES LP=>1000	490,003	90	0	490,093	90	-0.00699	(0.63)	(3,425.12)		0.00	(3,425.75)	(3,425.75)
LP 1	5,357,582	0	0	5,357,582	0	-0.00699	0.00	(37,448.50)		0.00	(37,448.50)	(37,448.50)
LP 2	0	0	0	0	0	-0.00699	0.00	0.00		0.00	0.00	0.00
LP 3	5,972,572	3,915	0	5,976,487	3,915	-0.00699	(27.37)	(41,775.66)		0.00	(41,775.66)	(41,775.66)
AES LP>1000	47,000	334	0	47,334	334	-0.00699	(2.33)	(328.53)		0.00	(330.86)	(330.86)
442.21	1,082,768	14,235	738	1,097,761	14,235	-0.00699	(99.50)	(7,568.62)		(8.03)	(7,676.15)	(7,676.15)
444.00	647,018	103,114	(68)	750,064	103,114	-0.00699	(720.77)	(4,411.01)		0.41	(4,571.99)	(4,571.99)
445.00	82,489,588	1,836,766	(522,371)	83,783,953	1,836,766	-0.00699	(12,838.99)	(\$576,326.59)	(\$236.30)	\$1,733.02	(\$589,165.58)	(\$587,958.98)
MEMO												
440.10 (ETS)	94,739	0	0	94,739	0	-0.00699	\$0.00	(\$662.28)	\$0.00	\$0.00	(\$662.28)	(\$662.28)
ADJUSTMENTS	(7,974)	0	0	(7,974)	0	-0.00699	0.00	0.00	0.00	0.00	0.00	0.00
ADJUSTMENTS	0	0	0	0	0	-0.00699	0.00	0.00	0.00	0.00	0.00	0.00
TOTAL BILLED	86,765	0	0	86,765	0	-0.00699	\$0.00	(\$662.28)	\$0.00	\$48.24	(\$662.28)	(\$614.04)

ACCOUNT NUMBER	ELECTRIC ADJUSTMENTS	ENVIRONMENTAL ADJUSTMENTS	NET BILLED TO CONSUMER
440.10	(\$21,866.56)	(\$1,366.79)	\$4,748,425.54
442.10	(24,452.96)	(\$1,569.15)	\$602,810.73
442.20	(1,047.52)	\$122.61	\$1,400,641.81
AES LP<1000	0.00	0.00	\$61,786.13
AES LP=>1000	0.00	0.00	\$39,173.95
LP 1	0.00	0.00	\$363,579.27
LP 2	0.00	0.00	\$0.00
LP 3	0.00	0.00	\$396,885.73
AES LP>1000	0.00	0.00	\$3,759.90
442.21	67.20	\$5.89	\$116,481.04
444.00	0.41	\$0.03	\$12,669.73
445.00	47.92	\$3.73	\$73,162.61
TOTAL	(\$47,293.51)	(\$2,793.64)	\$7,821,386.44

ACCOUNT NUMBER	ADD'L CHARGES	TRANSFORMER CHARGE	ENVIRONMENTAL CHARGE	ADDITIONAL CHARGES
440.10	\$0.00	\$588.50	\$290,772.76	\$291,361.26
442.10	0.00	2.75	38,326.21	\$38,328.96
442.20	0.00	0.00	85,418.04	\$85,418.04
AES LP<1000	0.00	0.00	3,765.55	\$3,765.55
AES LP=>1000	0.00	0.00	2,387.45	\$2,387.45
LP 1	3,635.35	13,533.75	21,333.41	\$38,502.51
LP 2	0.00	0.00	0.00	\$0.00
LP 3	6,553.92	1,460.00	24,099.10	\$32,113.02
AES LP>1000	0.00	0.00	229.15	\$229.15
442.21	0.00	0.00	7,216.95	\$7,216.95
444.00	0.00	0.00	772.11	\$772.11
445.00	\$10,189.27	\$14,993.75	4,455.76	\$4,455.76
TOTAL	\$10,189.27	\$14,993.75	\$478,776.49	\$504,550.76

SOLD	MONTH	YTD
83,783,953	83,783,953	1,121,027,347
OFFICE USE	33,806	471,078
LINE LOSS	735,949	18,330,446
PURCH-BILLED	84,553,708	1,139,828,871
PURCH-ACTUAL	84,538,517	1,139,605,792
CP KW	189,351	353,962
BILL KW	180,161	359,155
MONTH FOR CP DEMAND		JANUARY
MONTH FOR BILL DEMAND		JANUARY

SOUTH KENTUCKY RECC
 MONTHLY BILLING SUMMARY
 BY ACCOUNT
 OCTOBER 2010

SOUTH KENTUCKY R.E.C.C.
 CALCULATION OF DECREASE IN FUEL
 ADJUSTMENT CLAUSE AS PROPOSED

CASE NO. 2010-00510
 ITEM 4
 SHEET 1 OF 1

LINE NO.	DISPOSITION & PURCHASE(*)	KWH	PERCENT OF TOTAL
<hr/>		<hr/>	<hr/>
1.	SALES & OWN USE	1,314,764,063	95.273%
2.			
3.	UNACCOUNTED FOR (LINE LOSS)	65,239,625	4.727%
4.		<hr/>	<hr/>
5.	TOTAL PURCHASED	1,380,003,688	100.000%
6.		<hr/>	<hr/>
7.	(*) Reference Item 1 (a) Sheet 2 of 2.		
8.			
9.			
10.	PROPOSED POWER SUPPLIERS DECREASE (CASE NO. 2010-00491)		
11.	<hr/>		
12.	PER KWH BASIS		FUEL COST
13.	<hr/>		<hr/>
14.	PRESENT CHARGE		\$0.03653
15.			
16.	PROPOSED CHARGE		\$0.03014
17.			<hr/>
18.	PROPOSED DECREASE BY POWER SUPPLIER		(\$0.00639)
19.			<hr/>
20.			
21.			
22.			
23.	DECREASE OF FAC FOR SOUTH KY. R.E.C.C.		
24.	<hr/>		
25.	(a) SALES AS PERCENT OF PURCHASES (Line No. 1.)		95.273%
26.			<hr/>
27.	(b) DECREASE PROPOSED BY SUPPLIER (Line No. 18.)		(\$0.00639)
28.			<hr/>
29.	PROPOSED DECREASE PER KWH BY SOUTH KENTUCKY (b. / a.)		(\$0.00671)
30.			<hr/>
31.			
32.			
33.			
34.	SUMMARY OF PROPOSED DECREASE		
35.	<hr/>		
36.		***** KWH *****	
37.		PURCHASED	SOLD
38.		<hr/>	<hr/>
39.	12 MONTHS ENDED OCTOBER 2002	1,380,003,688	1,314,764,063
40.			
41.	PROPOSED DECREASE	(\$0.00639)	(\$0.00671)
42.		<hr/>	<hr/>
43.	DECREASE IN F.A.C.	(\$8,818,223.57)	(\$8,822,066.86)
44.		<hr/>	<hr/>
45.			
46.			
47.			
48.			

SOUTH KENTUCKY R.E.C.C.
SCHEDULE OF PRESENT RATES AND NEW RATES

CASE NO. 2010-00510
ITEM NO. 5
SHEET 1 OF 4

	PER MONTH	
	PRESENT RATES	PROPOSED RATES
SCHEDULE A*		
Residential, Farm & Non-Farm Service		
<hr/>		
Consumer Charge - No KWH Usage	\$9.14	\$9.14
All KWH per month @	\$0.09214	\$0.08543
Marketing Rate - ETS		
<hr/>		
All KWH @	\$0.05528	\$0.05126
SCHEDULE B*		
Small Commercial Rate		
<hr/>		
Consumer Charge - No KWH Usage	\$17.14	\$17.14
All KWH per month @	\$0.10389	\$0.09718
Marketing Rate - ETS		
<hr/>		
All KWH @	\$0.06233	\$0.05831
SCHEDULE LP*		
Large Power Rate		
<hr/>		
Consumer Charge - No KWH Usage	\$34.28	\$34.28
Demand Charge:		
Billing Demand per KW per Month	\$6.85	\$6.85
Plus Energy Charge:		
All KWH per month @	\$0.06596	\$0.05925
SCHEDULE LP-1*		
Large Power Rate 1 (500 kw to 4,999 kw)		
<hr/>		
Consumer Charge:		
Metering Charge	\$142.85	\$142.85
Substation Charge Based on Contract kw		
a. 500 - 999 kw	\$359.99	\$359.99
b. 1,000 - 2,999 kw	\$1,078.84	\$1,078.84
c. 3,000 - 7,499 kw	\$2,711.96	\$2,711.96
Demand Charge (per KW of billing demand)	\$6.16	\$6.16
Energy Charge	\$0.06091	\$0.05420

SOUTH KENTUCKY R.E.C.C.
SCHEDULE OF PRESENT RATES AND NEW RATES

CASE NO. 2010-00510
ITEM NO. 5
SHEET 2 OF 4

	PER MONTH	
	PRESENT RATES	PROPOSED RATES
SCHEDULE LP-2*		
Large Power Rate 2 (5,000 kw to 9,999 kw)		
<hr style="border-top: 1px dashed black;"/>		
Consumer Charge:		
Metering Charge	\$142.85	\$142.85
Substation Charge Based on Contract kw		
a. 3,000 - 7,499 kw	\$2,711.96	\$2,711.96
b. 7,500 - 14,799 kw	\$3,262.80	\$3,262.80
Demand Charge (per KW of billing demand)	\$6.16	\$6.16
Energy Charge:		
Per KWH for the first 400 KWH per Kw of billing demand, limited to the first 5000 KW	\$0.06091	\$0.05420
Per KWH for all remaining KWH	\$0.05404	\$0.04733
 SCHEDULE LP-3*		
Large Power Rate 2 (500 KW to 2,999 KW)		
<hr style="border-top: 1px dashed black;"/>		
Consumer Charge:		
Metering Charge	\$142.85	\$142.85
Substation Charge Based on Contract kw		
a. 500 - 999 kw	\$359.99	\$359.99
b. 1,000 - 2,999 kw	\$1,078.84	\$1,078.84
Demand Charge per KW		
Contract demand	\$6.16	\$6.16
Excess demand	\$8.94	\$8.94
Energy charge per KWH	\$0.05793	\$0.05122
 SCHEDULE AES*		
All Electric School Schedule		
<hr style="border-top: 1px dashed black;"/>		
Consumer Charge - No KWH Usage	\$79.28	\$79.28
Energy Charge:		
All KWH per month @	\$0.08300	\$0.07629
 SCHEDULE OPS*		
Optional Power Service		
<hr style="border-top: 1px dashed black;"/>		
Consumer Charge - No KWH Usage	\$34.28	\$34.28
Energy Charge:		
All KWH per month @	\$0.10625	\$0.09954

SOUTH KENTUCKY R.E.C.C.
SCHEDULE OF PRESENT RATES AND NEW RATES

CASE NO. 2010-00510
ITEM NO. 5
SHEET 3 OF 4

	PER MONTH	
SCHEDULE STL* Street Lighting Service	PRESENT RATES	PROPOSED RATES
Rates Per Light Per Month:		
Mercury Vapor or Sodium - 7,000-10,000 Lumens (M.V. @ 74 KWH - S. @ 63 KWH)	\$8.48	\$8.02
Mercury Vapor or Sodium - 15,000-28,000 Lumens (M.V. @ 162 KWH - S. @ 135 KWH)	\$14.12	\$13.12
SCHEDULE DSTL* Decorative Street Lighting		
Rates Per Light Per Month:		
High Pressure Sodium Lamp		
Cobra Head light Installed on existing pole		
7,000-10,000 Lumens @ 39 KWH Mo. (Unmetered)	\$12.05	\$11.79
(Metered)	\$9.42	\$9.42
15,000-28,000 Lumens @ 100 KWH Mo. (Unmetered)	\$16.56	\$15.89
(Metered)	\$10.16	\$10.16
Cobra Head Light Installed on 30' Aluminum Pole & Arm		
7,000-10,000 Lumens @ 39 KWH Mo. (Unmetered)	\$19.15	\$18.89
(Metered)	\$16.32	\$16.32
15,000-28,000 Lumens @ 100 KWH Mo. (Unmetered)	\$22.88	\$22.21
(Metered)	\$16.32	\$16.32
Lexington Light Installed on 16' Aluminum Pole		
Sodium 7,000-10,000 Lumens @ 39 KWH Mo. (Unmetered)	\$12.74	\$12.48
(Metered)	\$10.09	\$10.09
Acorn Light Installed on 16' Fluted Pole		
Sodium 7,000-10,000 Lumens @ 39 KWH Mo. (Unmetered)	\$25.59	\$25.33
(Metered)	\$22.64	\$22.64
Metal Halide Lamp		
100 Watt - Acorn @ 44 KWH Mo. (Unmetered)	\$10.81	\$10.51
(Metered)	\$7.81	\$7.81
14' Smooth Black Pole	\$11.62	\$11.62
14' Fluted Pole	\$15.04	\$15.04
100 Watt - Lexington @ 44 KWH Mo. (Unmetered)	\$8.64	\$8.34
(Metered)	\$5.70	\$5.70
14' Smooth Black Pole	\$11.62	\$11.62
14' Fluted Pole	\$15.04	\$15.04
400 Watt - Galleria @ 167 KWH Mo. (Unmetered)	\$23.21	\$22.09
(Metered)	\$12.29	\$12.29
1000 Watt - Galleria @ 395 KWH Mo. (Unmetered)	\$39.88	\$37.23
(Metered)	\$14.37	\$14.37
30' Square Steel Pole	\$17.24	\$17.24
250 Watt Cobra Head @ 106 KWH Mo. w/30' Aluminum Pole (Unmetered)	\$25.21	\$24.50

SOUTH KENTUCKY R.E.C.C.
SCHEDULE OF PRESENT RATES AND NEW RATES

CASE NO. 2010-00510
ITEM NO. 5
SHEET 4 OF 4

SCHEDULE DSTL*

Decorative Street Lighting

		PROPOSED RATES	PROPOSED RATES

400 Watt Cobra Head Mercury Vapor @ 167 KWH Mo. With:			
8' Arm	(Unmetered)	\$19.74	\$18.62
	(Metered)	\$8.91	\$8.91
12' Arm	(Unmetered)	\$22.86	\$21.74
	(Metered)	\$11.96	\$11.96
16' Arm	(Unmetered)	\$23.84	\$22.72
	(Metered)	\$12.90	\$12.90
30' Aluminum Pole		\$26.27	\$26.27

SCHEDULE OL*

Outdoor Lighting Service-Security Lights

Mercury Vapor or Sodium --- 7,000 - 10,000 Lumens:			
Metered - Per Light Per Month		\$7.23	\$7.23
Unmetered - Per Light Per Month		\$10.57	\$10.17
	(M.V. @ 74 KWH - S. @ 45 KWH)		
<u>Directional Flood Light</u>			
250 Watt Sodium @ 106 KWH			
Metered - Per Light Per Month		\$9.18	\$9.18
Unmetered - Per Light Per Month		\$16.99	\$16.28
250 Watt Metal Halide @106 KWH			
Metered - Per Light Per Month		\$10.22	\$10.22
Unmetered - Per Light Per Month		\$18.34	\$17.63
400 Watt Metal Halide @167 KWH			
Metered - Per Light Per Month		\$10.22	\$10.22
Unmetered - Per Light Per Month		\$23.14	\$22.02
1000 Watt Metal Halide @395 KWH			
Metered - Per Light Per Month		\$11.41	\$11.41
Unmetered - Per Light Per Month		\$41.70	\$39.05

SCHEDULE TVB*

Unmetered Commercial Service

Cable TV Amplifiers - (75 KWH Per Month)		\$10.09	\$9.59

*FUEL ADJUSTMENT CLAUSE (APPENDIX B)

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

SOUTH KENTUCKY R.E.C.C.
SOMERSET, KENTUCKY 42501

CLASSIFICATION OF SERVICE	
RESIDENTIAL, FARM AND NON-FARM SERVICE	SCHEDULE A

APPLICABLE: In all territory served by the seller.

AVAILABILITY: Available to consumers of the Cooperative for all uses in the home and on the farm and for other consumers using single-phase service including schools, churches, and community buildings all subject to the established rules and regulations of the seller. The capacity of individual motors served under this schedule may not exceed 10 horsepower.

TYPE OF SERVICE: Single-phase 60 cycle at available secondary voltage.

RATES PER MONTH:

Consumer Charge - No KWH Usage.....	\$9.14	(I)
Energy Charge:		
All KWH per month @.....	\$0.09214 0.08543	(I)

FUEL ADJUSTMENT CLAUSE: As shown in APPENDIX B following these tariffs.

MINIMUM CHARGE: The minimum monthly charge shall be the "Consumer Charge - No KWH Usage" as stated in Rates per month above.

(Continued - Next Page)

DATE OF ISSUE: February 15,2011

DATE EFFECTIVE: April 1, 2011

ISSUED BY: _____ PRESIDENT & C.E.O. SOUTH KENTUCKY RECC
 Issued by authority of an order of the Public Service Commission of Kentucky in Case No. 2010-00510 dated
February 15, 2011.

Form for Filing Rate Schedules

FOR: ENTIRE TERRITORY SERVED
P.S.C. KY NO. 7
14th REVISED SHEET NO. T-2
CANCELING P.S.C.KY NO.7
13th REVISED SHEET NO. T-2

SOUTH KENTUCKY R.E.C.C.
SOMERSET, KENTUCKY 42501

CLASSIFICATION OF SERVICE

RESIDENTIAL, FARM AND NON-FARM SERVICE SCHEDULE A

MARKETING RATE: A special marketing rate equal to 60% of the last step rate stated is available for specific marketing program as approved by South Kentucky's Board of Directors. The marketing rate requires separate metering and an executed contract between the Member and the Cooperative. A sample contract is shown following these tariffs as APPENDIX D. This marketing rate is for energy purchased from the wholesale power supplier under their marketing rate and is for the below listed off-peak hours:

<u>-MONTHS-</u>	<u>OFF-PEAK HOURS - EST</u>
October through April	12:00 Noon to 5:00 p.m. 10:00 p.m. to 7:00 a.m.
May through September	10:00 p.m. to 10:00 a.m.

MARKETING RATE PER MONTH:

ETS USAGE, all KWH per month @..... ~~\$0.05528~~ 0.05126 (I)

TERMS OF PAYMENT: The rates stated are net. If payment is not made by the due date, the current month charges shall be increased by 5%.

DATE OF ISSUE: February 15, 2011

DATE EFFECTIVE: April 1, 2011

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SOUTH KENTUCKY R.E.C.C.
SOMERSET, KENTUCKY 42501

	CLASSIFICATION OF SERVICE	
SMALL COMMERCIAL RATE		SCHEDULE B

APPLICABLE: In all territory served by the seller.

AVAILABILITY: Available for commercial, small power and three-phase farm and/or residential service where available. (Also temporary services to construction jobs, fairs, carnivals, etc.). Includes lightning, heating and power subject to the established rules and regulations of the seller. Service under this schedule shall be limited to 50 KVA installed transformer capacity.

TYPE OF SERVICE: Single-phase and three-phase, 60 cycle at available secondary voltage. Motors having a rated capacity in excess of 10 horsepower must be three-phase. Where residential and commercial usage are metered as a single meter, all usage shall be billed under this schedule.

RATES PER MONTH:

Consumer Charge - No KWH Usage.....	\$17.14	(I)
Energy Charge:		
All KWH per month @.....	\$ 0.10389 0.09718	(I)

FUEL ADJUSTMENT CLAUSE: As shown in APPENDIX B following these tariffs.

MINIMUM CHARGE:

- (a) Single Phase Service shall be the "Consumer Charge - No KWH Usage" as stated in the rates per month.
- (b) Three Phase Service shall be determined by applying \$0.80 per KVA of transformer capacity installed. The Seller may, if it so desires, install transformer(s) of capacity larger than required but in such case the consumers minimum bill shall be based on the standard transformer size which would have been adequate for consumer's load.

(Continued - Next Page)

DATE OF ISSUE: February 15, 2011

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February 15, 2011.

Form for Filing Rate Schedules

FOR: ENTIRE TERRITORY SERVED
P.S.C. KY NO. 7
14th REVISED SHEET NO. T-4
CANCELLING P.S.C. KY NO.7
13th REVISED SHEET NO.T-4

SOUTH KENTUCKY R.E.C.C.
SOMERSET, KENTUCKY 42501

	CLASSIFICATION OF SERVICE	
SMALL COMMERCIAL RATE		SCHEDULE B

MARKETING RATE: A special marketing rate equal to 60% of the last step rate stated is available for specific marketing programs as approved by South Kentucky's Board of Directors. The marketing rate requires separate metering and an executed contract between the Member and the Cooperative. A sample contract is shown following these tariffs as APPENDIX D. This marketing rate is for energy purchased from the wholesale power supplier under their marketing rate and is for the below listed off-peak hours:

<u>-MONTHS-</u>	<u>OFF PEAK HOURS - EST</u>
October through April	12:00 Noon to 5:00 p.m. 10:00 p.m. to 7:00 a.m.
May through September	10:00 p.m. to 10:00 a.m.

MARKETING RATE PER MONTH:

ETS USAGE, all KWH per Month @..... \$0.06233 0.05831 (I)

TERMS OF PAYMENT: The rates stated are net. If payment is not made by the due date, the current month charges shall be increased by 5%.

DATE OF ISSUE: February 15, 2011

DATE EFFECTIVE: April 1, 2011

ISSUED BY: _____ PRESIDENT & C.E.O. SOUTH KENTUCKY RECC
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February 15, 2011.

SOUTH KENTUCKY R.E.C.C.
SOMERSET, KENTUCKY 42501

	CLASSIFICATION OF SERVICE	
LARGE POWER RATE		SCHEDULE LP

APPLICABLE: In all territory served by the Seller.

AVAILABILITY: Available to all commercial and industrial consumers who require excess of 50 KVA transformer capacity for lighting and/or heating and/or power. Consumers served under this schedule may request service under the OPS SCHEDULE if they so desire provided the request is made in advance and not more than once every 12 months and provided KVA requirement is not in excess of 300 KVA.

TYPE OF SERVICE: The electric service furnished under this schedule will be of 60 cycle, alternating current and at available standard voltage, single or three phase at Seller's option.

RATES PER MONTH:

Consumer Charge - No KWH Usage	\$34.28	(I)
Demand Charge:		
Billing Demand per KW per Month	\$ 6.85	(I)
Energy Charge:		
All KWH per Month @.....	\$0.06596 0.05925	(I)

FUEL ADJUSTMENT CLAUSE: As shown in APPENDIX B following these tariffs.

DETERMINATION OF BILLING DEMAND: The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter.

POWER FACTOR ADJUSTMENT: The consumer agrees to maintain unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90%, and divided this product by the actual power factor at the time of the monthly maximum demand.

(Continued - Next Page)

DATE OF ISSUE: February 15, 2011

DATE EFFECTIVE: April 1, 2011

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February 15, 2011.

SOUTH KENTUCKY R.E.C.C.
 SOMERSET, KENTUCKY 42501

CLASSIFICATION OF SERVICE

LARGE POWER RATE 1 (500 KW TO 4,999 KW) SCHEDULE LP-1

APPLICABLE: Entire Service Area - Applicable to contracts with contract demands of 500 to 4,999 KW with a monthly energy usage equal to or greater than 400 hours per KW of contract demand.

TYPE OF SERVICE: Three phase 60 hertz at voltages as agreed to in the special Contract for Service

RATES PER MONTH:

Consumer Charge:

The consumer charge is equal to the metering charge plus the substation charge.

1. Metering Charge	\$	142.85	(I)
2. Substation Charge Based on Contract Kw			
a. - 500 - 999 kw	\$	359.99	(I)
b. - 1,000 - 2,999 kW	\$	1,078.84	(I)
c. - 3,000 - 7,499 kW	\$	2,711.96	(I)

If retail consumer has provided for the investment in the substation facilities from which it is served, the substation charge does not apply and the only applicable rate is the metering charge.

Demand Charge:	\$6.16 per KW of billing demand	(I)
Energy Charge:	\$0.06094 0.05420 per KWH	(I)

DETERMINATION OF BILLING DEMAND: The billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's highest demand during the current month or preceding eleven months coincident with wholesale power suppliers system peak demand. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

<u>-Month-</u>	<u>Hours Applicable For Demand Billing - EST</u>
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M. to 10:00 P.M.

DATE OF ISSUE: February 15, 2011

DATE EFFECTIVE: April 1, 2011

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February 15, 2011.

Form for Filing Rate Schedules

FOR: ENTIRE TERRITORY SERVED
P.S.C. KY NO. 7
14th REVISED SHEET NO. T-9
CANCELLING P.S.C. KY NO. 7
13th REVISED SHEET NO. T-9

SOUTH KENTUCKY R.E.C.C.
SOMERSET, KENTUCKY 42501

CLASSIFICATION OF SERVICE

LARGE POWER RATE 2 (5,000 TO 9,999 KW) SCHEDULE LP - 2

APPLICABLE: Entire Service Area - Applicable to contracts with contract demands of 5,000 to 9,999 KW with a monthly energy usage equal to or greater than 400 hours per KW of contract demand.

TYPE OF SERVICE: Three phase 60 hertz at voltages as agreed to in the special Contract for Service.

RATES PER MONTH:

Consumer Charge:

The consumer charge is equal to the metering charge plus the substation charge:

- | | | |
|---|-------------|-----|
| 1. Metering Charge | \$ 142.85 | (I) |
| 2. Substation Charge Based on Contract kW | | |
| a. - 3,000 - 7,499 kW | \$ 2,711.96 | (I) |
| b. - 7,500 -14,799 kW | \$ 3,262.80 | (I) |

If retail consumer has provided for the investment in the substation facilities from which it is served, the substation charge does not apply and the only applicable rate is the metering charge.

- | | | |
|----------------|--|-----|
| Demand Charge: | \$6.16 per KW of billing demand | (I) |
| Energy Charge: | \$0.06094 0.05420 per KWH for the first 400 KWH, per KW
of billing demand, limited to the first 5000 KW. | (I) |
| | \$0.05404 0.04733 per KWH for all remaining KWH | (I) |

DETERMINATION OF BILLING DEMAND: The billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's highest demand during the current month or the preceding eleven months coincident with wholesale power suppliers system peak demand. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

<u>-Months-</u>	<u>Hours Applicable For Demand Billing - EST</u>
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M to 10:00 P.M.

DATE OF ISSUE: February 15, 2011 DATE EFFECTIVE: April 1, 2011

ISSUED BY: _____ PRESIDENT & C.E.O. SOUTH KENTUCKY RECC
Issued by authority of an order of the Public Service Commission of Kentucky in Case No. 2010-00510 dated
February 15, 2011.

SOUTH KENTUCKY R.E.C.C.
 SOMERSET, KENTUCKY 42501

*** CLASSIFICATION OF SERVICE ***

LARGE POWER RATE 3 (500 KW TO 2,999 KW)

SCHEDULE LP - 3

APPLICABLE: Entire Service Area - Applicable to contracts with contract demands of 500 to 2,999 KW with a monthly energy usage equal to or greater than 400 hours per KW of contract demand.

TYPE OF SERVICE: Three phase 60 hertz at voltages as agreed to in the special Contract for Service.

RATES PER MONTH:

Consumer Charge:

The consumer charge is equal to the metering charge plus the substation charge:

1. Metering Charge	\$	142.85	(I)
2. Substation Charge Based on Contract kW			
a. 500 - 999 kW	\$	359.99	(I)
b. 1,000 - 2,999 kW	\$	1,078.84	(I)

If retail consumer has provided for the investment in the substation facilities from which it is served, the substation charge does not apply and the only applicable rate is the metering charge.

Demand Charge per KW			
Contract demand.....	\$6.16		(I)
Excess demand.....	\$8.94		(I)
Energy charge per kWh @.....	\$ 0.05793 0.05122		(I)

DETERMINATION OF BILLING DEMAND: The billing demand (kilowatt demand) shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's highest demand during the current month coincident with wholesale power suppliers system peak demand. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month (and adjusted for power factor as provided herein).

<u>-Months-</u>	<u>Hours Applicable For Demand Billing - E.S.T.</u>
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M. to 10:00 P.M.

DATE OF ISSUE: February 15, 2011

DATE EFFECTIVE: April 1, 2011

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SOUTH KENTUCKY R.E.C.C.
SOMERSET, KENTUCKY 42501

	CLASSIFICATION OF SERVICE	
ALL ELECTRIC SCHOOL SCHEDULE		SCHEDULE AES

APPLICABLE: In all territory served by the Seller.

AVAILABILITY: Available to all public schools whose total energy requirements, including but not limited to heating, air conditioning, lighting and water heating is supplied by electricity furnished by the cooperative.

TYPE OF SERVICE: The electric service furnished under this schedule will be of 60 cycle, alternating current and at available voltage, single or three phase at Seller's option.

RATES PER MONTH:

Consumer Charge – No kWh Usage	\$79.28	(I)
Energy Charge per kWh	\$0.08300 0.07629	(I)

FUEL ADJUSTMENT CLAUSE: As shown in APPENDIX B, following these tariffs.

MINIMUM CHARGE: The minimum monthly charge shall be the HIGHEST one of the following:

- (a) The consumer charge, or
- (b) The minimum monthly charges, as specified in the contract for service, or,
- (c) A charge of \$0.80 per kVA of required transformer capacity. The Seller may, if it so desires, install transformers of capacity larger than required, but in such case, the Consumers minimum bill shall be based on the standard transformer size which would have been adequate for the Consumer's load.

CONDITIONS OF SERVICE

1. An agreement for the purchase of power shall be executed by the Consumer for service under this schedule as deemed necessary by the Seller.
2. Delivery Point – If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, poles, lines and other electric equipment on the load side of the delivery point shall be owned and maintained by the Consumer.
3. Primary Service – The seller shall meter at secondary distribution voltage unless it would be agreeable to both parties to primary meter.

TERMS OF PAYMENT: The rates stated are net. If payment is not made by the due date, the current month charges shall be increased by 5%.

DATE OF ISSUE: February 15, 2011

DATE EFFECTIVE: April 1, 2011

ISSUED BY: _____ PRESIDENT & C.E.O. SOUTH KENTUCKY RECC
Issued by authority of an order of the Public Service Commission of Kentucky in Case No. 2010-00510 dated February 15, 2011.

Form for Filing Rate Schedules

FOR: ENTIRE TERRITORY SERVED
P.S.C. KY. NO. 7
14th REVISED SHEET NO. T-13
CANCELLING P.S.C. KY NO. 7
13th REVISED SHEET NO. T-13

SOUTH KENTUCKY R.E.C.C.
SOMERSET, KENTUCKY 42501

	CLASSIFICATION OF SERVICE	
OPTIONAL POWER SERVICE		SCHEDULE OPS

APPLICABLE: In all territory served by the Seller.

AVAILABILITY: Available to all commercial and industrial consumers who require excess of 50 KVA but limited to no more than 300 KVA transformer capacity for lighting and/or heating and/or power. Consumers served under this schedule may request service under the LP SCHEDULE if they so desire provided the request is made in advance and not more often than once every 12 months.

TYPE OF SERVICE: The electric service furnished under this schedule will be of 60 cycle, alternating current and at available standard voltage, single or three phase at Seller's option.

RATES PER MONTH:

Consumer Charge - No KWH Usage	\$34.28	(I)
Energy Charge:		
All KWH per Month @	\$0.10625 0.09954	(I)

FUEL ADJUSTMENT CLAUSE: As shown in APPENDIX B following these tariffs.

MINIMUM CHARGE: The minimum monthly charge shall be the highest of the following charges:

- (a) The Consumer Charge - No KWH Usage as stated in Rates Per Month or
- (b) The minimum monthly charge as specified in the contract for service, or

DATE OF ISSUE: February 15, 2011

DATE EFFECTIVE: April 1, 2011

ISSUED BY: _____ PRESIDENT & C.E.O. SOUTH KENTUCKY RECC
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February 15, 2011.

SOUTH KENTUCKY R.E.C.C.
SOMERSET, KENTUCKY 42501

	CLASSIFICATION OF SERVICE	
STREET LIGHTING SERVICE		SCHEDULE STL

APPLICABLE: In all territory served by the Seller.

AVAILABILITY: Available to cities or townships for dusk to dawn lighting.

TYPE OF SERVICE: Rental of automatic dusk to dawn outdoor lighting fixtures compatible with single-phase, 60 cycle alternating current at 120 or 240 volts.

RATES PER LIGHT PER MONTH:

Mercury Vapor or Sodium - 7,000 - 10,000 Lumens	\$ 8.48	8.02	(I)
(M.V. @ 74 KWH Mo. - S. @ 63 KWH Mo.)			
Mercury Vapor or Sodium - 15,000 - 28,000 Lumens	\$14.12	13.12	(I)
(M.V. @ 162 KWH Mo. - S. @ 135 KWH Mo.)			

FUEL ADJUSTMENT CLAUSE: As shown in APPENDIX B, following these tariffs.

CONDITIONS OF SERVICE

1. Street lighting circuits including transformers, fixtures, lamps, additional guys or fittings will be furnished by the Cooperative.
2. The Cooperative shall install street lights on existing poles where secondary voltage is available, or if necessary, extend secondary voltage a maximum of 150 feet including one service pole at its own expense. The cost of line extensions beyond 150 feet, must be borne by the applicant.
3. All lamp replacement shall be made by the Cooperative. Lamp replacements may be charged to the applicant at cost as a separate item on the monthly bill for service.
4. Since the seller intends to eventually provide only sodium lighting fixtures, mercury vapor will be used only until present supply is exhausted. Mercury vapor presently in service will be maintained until such time as it is necessary to retire and replace with sodium.

TERMS OF PAYMENT: The rates stated are net. If payment is not made by the due date, the current month charges shall be increased by 5%.

DATE OF ISSUE: February 14, 2011

DATE EFFECTIVE: April 1, 2011

ISSUED BY: _____ PRESIDENT & C.E.O. SOUTH KENTUCKY RECC
 Issued by authority of an order of the Public Service Commission of Kentucky in Case No. 2010-00510 dated
February 15, 2011.

SOUTH KENTUCKY R.E.C.C.
 SOMERSET, KENTUCKY 42503

DECORATIVE STREET LIGHTING	CLASSIFICATION OF SERVICE	SCHEDULE DSTL
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APPLICABLE: In all territory served by the Seller

AVAILABILITY: To associations, industrial foundations and large industrial consumers.

TYPE OF SERVICE: Rental of automatic dusk to dawn outdoor lighting fixtures compatible with single phase, 60 cycle alternating current at 120 or 240 volts.

RATES PER LIGHT PER MONTH:

	<u>Pole Rate</u>	<u>Un-metered</u>	<u>Metered</u>	
High Pressure Sodium Lamp - Cobra Head Light Installed on Existing Pole				
7,000-10,000 Lumens @ 39 kWh Mo		\$12.05 11.79	\$ 9.42	(I)
15,000-28,000 Lumens @ 100 kWh Mo		\$16.56 15.89	\$10.16	(I)
Cobra Head Light Installed on 30' Aluminum Pole				
7,000-10,000 Lumens @ 39 kWh Mo		\$19.15 18.89	\$16.32	(I)
15,000-28,000 Lumens @ 100 kWh Mo		\$22.88 22.21	\$16.32	(I)
Lexington Light Installed on 16' Aluminum Pole				
Sodium 7,000 - 10,000 Lumens @ 39 Kwh Mo.		\$12.74 12.48	\$10.09	(I)
Acorn Light Installed on 16' Fluted Pole				
Sodium 7,000 - 10,000 Lumens @ 39 Kwh Mo.		\$25.59 25.33	\$22.64	(I)
Metal Halide Lamp or Sodium				
100 Watt Acorn @ 44 Kwh Mo.		\$10.81 10.51	\$ 7.81	(I)
14' Smooth Black Pole	\$11.62			(I)
14' Fluted Pole	\$15.04			(I)
100 Watt Lexington @ 44 Kwh Mo		\$ 8.64 8.34	\$ 5.70	(I)
14' Smooth Black Pole	\$11.62			(I)
14' Fluted Pole	\$15.04			(I)
400 Watt Galleria @ 167 Kwh Mo.		\$23.21 22.09	\$12.29	(I)
1000 Watt Metal Halide - Galleria @ 395 Kwh Mo		\$39.88 37.23	\$14.37	(I)
30' Square Steel Pole	\$17.24			(I)
250 Watt Cobra Head HPS @ 106 Kwh w/30' Aluminum Pole		\$25.21 24.50		(I)
400 Watt Cobra Head Mercury Vapor @ 167 Kwh With				
8' Arm		\$19.74 18.62	\$ 8.91	(I)
12' Arm		\$22.86 21.74	\$11.96	(I)
16' Arm		\$23.84 22.72	\$12.90	(I)
30' Aluminium Pole	\$26.27			(I)

DATE OF ISSUE: February 15, 2011

DATE EFFECTIVE: April 1, 2011

ISSUED BY: _____ PRESIDENT & C.E.O. SOUTH KENTUCKY RECC
 Issued by authority of an order of the Public Service Commission of Kentucky in Case No. 2010-00510 dated February 15, 2011.

Form for Filing Rate Schedules

FOR: ENTIRE TERRITORY SERVED
P.S.C. KY NO. 7
18TH REVISED SHEET NO.T-16
CANCELING P.S.C. KY NO. 7
17TH REVISED SHEET NO. T-16

SOUTH KENTUCKY R.E.C.C.
SOMERSET, KENTUCKY 42503

CLASSIFICATION OF SERVICE

OUTDOOR LIGHTING SERVICE-SECURITY LIGHTS SCHEDULE OL

APPLICABLE: In all territory served by the Seller.

AVAILABILITY: Available to all consumers of the Cooperative for dusk to dawn lighting in close proximity to the existing overhead secondary circuits.

TYPE OF SERVICE: Rental of automatic dusk to dawn outdoor lighting fixture of a standard size and type as stated in the rate.

RATES PER LIGHT PER MONTH:

	<u>Unmetered</u>	<u>Metered</u>	
Mercury Vapor or Sodium - 7,000 - 10,000 Lumens	\$10.57 10.17	\$7.23	(I)
(M.V. @74 KWH per Mo.-S. @45 KWH per Mo.)			
Directional Flood Light, with bracket			
250 Watt Sodium @ 106 KWH per Mo.	\$16.99 16.28	\$ 9.18	(I)
250 Watt Metal Halide @ 106 KWH per Mo.	\$18.34 17.63	\$10.22	(I)
400 Watt Metal Halide @ 167 KWH per Mo.	\$23.14 22.02	\$10.22	(I)
1000 Watt Metal Halide @ 395 KWH per Mo.	\$41.70 39.05	\$11.41	(I)

FUEL ADJUSTMENT CLAUSE: As shown in APPENDIX B, following these tariffs.

CONDITIONS OF SERVICE:

- The Cooperative shall furnish, install, operate and maintain security light(s) at a location mutually agreeable to both the Cooperative and the Consumer. The Cooperative will determine if the 7,000 - 10,000 Lumens is to be metered or unmetered.
- The Cooperative shall install security lights only on existing service where an additional pole is not required. If Consumer requires additional line (not to exceed 150 feet from existing line) including pole to be constructed, there will be a charge of \$100.00 for installing the additional facilities.

DATE OF ISSUE: February 15, 2011

DATE EFFECTIVE: April 1, 2011

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February 15, 2011.

Form for Filing Rate Schedules

FOR: ENTIRE TERRITORY SERVED
P.S.C. KY NO. 7
13th REVISED SHEET NO. T-18
CANCELING P.S.C. KY NO. 7
12th REVISED SHEET NO. T-18

SOUTH KENTUCKY R.E.C.C.
SOMERSET, KENTUCKY 42501

CLASSIFICATION OF SERVICE	
UNMETERED COMMERCIAL SERVICE	SCHEDULE TVB

APPLICABLE: In all territory served by the Seller.

AVAILABILITY: To all commercial services for which the monthly KWH and KW demand is reasonable constant and which is not practical to install and maintain proper metering equipment as determined by the Seller.

TYPE OF SERVICE: Single-phase or three-phase as available, 60 cycle at available secondary voltage.

CLASS AND RATES PER MONTH:

Cable TV Amplifiers - (75 KWH per Month)	\$10.09 9.59	(I)
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FUEL ADJUSTMENT CLAUSE: As stated in APPENDIX B, following these tariffs.

TERMS OF PAYMENT: The rates stated are net. If payment is not made by the due date, the current month charges shall be increased by 5%.

DATE OF ISSUE: February 15, 2011

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ISSUED BY: _____ PRESIDENT & C.E.O. SOUTH KENTUCKY RECC
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