



Farmers Rural Electric Cooperative Corporation

504 South Broadway, Glasgow, KY 42141 • P.O. Box 1298, Glasgow, KY 42142-1298 • (270) 651-2191 • FAX (270) 651-7332

February 18, 2011

Mr. Jeff Derouen  
Executive Director  
Kentucky Public Service Commission  
P. O. Box 615  
Frankfort, KY 40602-0615

RECEIVED

FEB 21 2011

PUBLIC SERVICE  
COMMISSION

Re: Case No. 2010-00500

Dear Mr. Derouen;

Attached is Farmers Rural Electric Cooperative Corporation's response to the information requested in the Appendix of the Commission's Order dated January 26, 2011.

William T. Prather, President & CEO, will be available as a witness at the public hearing on March 22, 2011.

Sincerely,

A handwritten signature in cursive script that reads 'Jennie Gibson Phelps'.

Jennie Gibson Phelps  
Vice President Finance & Accounting

Enclosures:

[www.farmersrecc.com](http://www.farmersrecc.com)

A Touchstone Energy Cooperative The logo for Touchstone Energy, featuring a stylized sun or starburst symbol.

# FARMERS RURAL ELECTRIC

## RESPONSE TO THE ORDER OF THE KENTUCKY PUBLIC SERVICE COMMISSION IN CASE NO. 2010-00500 DATED JANUARY 26, 2011

**1.a. Provide a schedule of the calculation of the 12-month average line loss by month for November 2008 through October 2010.**

Farmers' 12-month average line loss by month for November 2008 through October 2010 is summarized in Exhibit A, Tab 1. This information was included on each month's Fuel Adjustment Clause (FAC) report that Farmers filed with the Commission during the period November 2008 through October 2010.

**1.b. Describe the measures that Farmers has taken to reduce line loss during this period.**

- (1) Capacitor application.
- (2) Load balancing.
- (3) Voltage conversion.
- (4) Refeeding load.
- (5) Utilizing more efficient transformers.
- (6) 15 to 25 line conversions.
- (7) Conductor upgrades.
- (8) Removing/disconnection of inactive transformers.
- (9) Extra emphasis on reducing theft of electricity.
- (10) Increased effort to identify security lights that are on around the clock.
- (11) Continue improvement of right-of-way program; utilize a contractor to oversee the vegetation management.

**2. Provide a schedule showing the calculation of monthly over-or under-recovery of fuel costs from November 1, 2008 through October 31, 2010.**

Farmers' monthly over-or-under recovery of fuel costs by month for November 1, 2008 through October 31, 2010 is summarized in Exhibit 2. This information was included on each month's Fuel Adjustment Clause (FAC) Report that Farmers filed with the Commission during the period November 1, 2008 through October 31, 2010.

**3. Provide Farmers monthly revenue reports (monthly billing summaries) showing the total revenue collected, including adjustments, under the fuel adjustment clause reported in Farmers monthly filings required by the Commission from November 1, 2008 through October 31, 2010.**

Farmers' monthly billing summaries are enclosed as Exhibit 3.

4. **Provide a schedule showing the calculation of the increase or decrease in Farmers base fuel cost per KWH as proposed by its wholesale electric supplier adjusted for Farmers 12 month average line loss for November 2008 through October 2010.**

Farmers' wholesale power supplier, East Kentucky Power Cooperative (EKPC), has proposed to roll into the base fuel cost from the kWh energy rate a negative charge of \$.00639 per kWh thus decreasing the base fuel unit cost from \$.03653 to \$.03014. The schedule in Appendix A indicates that our average line loss was 4.68% for the 24 month period from November 2008 through October 2010. The decrease in Farmers' base fuel cost adjusted for the average line loss would be:

$$-.00639 / .953 = -.00671$$

A copy of EKPC's proposed changes is attached as Exhibit 4.

5. **Provide a schedule of the present and proposed rates which Farmers seeks to change pursuant to 807 KAR 5:056 as calculated in Item 4 above, shown in comparative form.**

Farmers' proposed rate schedule will be as follows if the proposed rates of East Kentucky Power Cooperative are approved:

	<u>Present</u>	<u>Proposed</u>
<b>Class 1 - Residential</b>		
Schedule R:		
Customer Charge	\$9.35	\$9.35
All kWh	0.09566 / kWh	0.08895 / kWh
Schedule RM (ETS):		
Energy Charge	0.05739 / kWh	0.05337 / kWh
<b>Class 4 – Small Commercial &amp; Industrial (Below 50 kW)</b>		
Schedule C – Section 1:		
Customer Charge	\$11.42	\$11.42
All kWh	0.09095 / kWh	0.08424 / kWh
Schedule CM (ETS):		
Energy Charge	0.05457 / kWh	0.05054 / kWh

Present

Proposed

**Class 5 – Large Commercial & Industrial (50 kw & above)**

Schedule C – Section 2:

Customer Charge	\$51.93	\$51.93
Demand Charge	\$ 7.12 / kW	\$ 7.12 / kW
All kWh	0.07184 / kWh	0.06513 / kWh

Schedule D (TOD):

Customer Charge	\$51.93	\$51.93
Demand Charge	\$7.12 / kW	\$7.12 / kW
All kWh	0.07184 / kWh	0.06513 / kWh

Schedule E:

Consumer Charge	\$1,142.46 / month	\$1,142.46 / month
Demand Charge	\$7.12 / kW	\$ 7.12 / kW
Energy Charge	0.05834 / kWh	0.05163 / kWh

**Class 6 - Street Lighting**

Schedule SL:

Facility Charge	1.14% of Total Investment	1.14% of Total Investment
All kWh	0.06245 / kWh	0.05574 / kWh

**All Classes - Outdoor Lighting**

Schedule OL:

Mercury Vapor 175 Watt	\$9.65	\$9.18
Mercury Vapor 175 Watt, shared	3.74	3.27
Mercury Vapor 250 Watt	11.19	10.53
Mercury Vapor 400 Watt	17.06	16.01
Mercury Vapor 1000 Watt	30.98	28.44
Sodium Vapor 100 Watt	9.75	9.47
Sodium Vapor 150 Watt	11.48	11.06
Sodium Vapor 250 Watt	15.76	15.06
Sodium Vapor 400 Watt	20.55	19.44
Sodium Vapor 1000 Watt	44.75	42.17

**6. Provide a statement showing by cross-outs and italicized inserts all proposed changes in rates. A copy of the current tariff may be used.**

A copy of Farmers' current tariff is attached as Exhibit 5. Changes are indicated by cross-outs and insertion of proposed rates. Please note that Farmers has not received the final approved tariff sheets as a result of the East Kentucky Power Rate Case. The enclosed tariff sheets do not contain the Commission's stamped signature.

<b>1</b>	<b>EXHIBIT 1</b> <b>Average Line Loss</b>
----------	--

<b>2</b>	<b>EXHIBIT 2</b> <b>Recovery of Fuel Cost</b>
----------	--

<b>3</b>	<b>EXHIBIT 3</b> <b>Monthly Billing Summaries</b>
----------	--

<b>4</b>	<b>EXHIBIT 4</b> <b>Proposed Wholesale Changes in Base Fuel Costs</b>
----------	--

<b>5</b>	<b>EXHIBIT 5</b> <b>Tariff Rate Changes</b>
----------	--



**Farmers Rural Electric Cooperative Corporation**  
**Moving Average Line Loss**  
**Exhibit A**

MONTH OF ACTUAL USE	KWH PURCHASED	KWH PURCHASED		KWH SOLD	KWH SOLD		KWH LOSSES	KWH LOSS		% LINE LOSS
		12 MONTH MOVING TOTAL	12 MONTH MOVING TOTAL		12 MONTH MOVING TOTAL	12 MONTH MOVING TOTAL				
November-08	43,590,084	531,362,391	46,956,430	507,721,441	-3,366,346	23,640,977	4.4%			
December-08	51,706,731	534,983,244	49,017,802	510,158,445	2,688,929	24,824,826	4.6%			
January-09	55,690,844	532,384,036	52,032,725	509,727,152	3,658,119	22,656,911	4.3%			
February-09	43,687,569	524,641,097	38,884,654	500,872,748	4,802,915	23,768,376	4.5%			
March-09	40,278,296	519,165,265	36,079,357	496,987,396	4,198,939	22,177,896	4.3%			
April-09	34,268,146	516,989,362	30,331,574	493,315,569	3,936,572	23,673,820	4.6%			
May-09	33,195,188	515,225,647	34,187,006	488,874,211	-991,818	26,351,463	5.1%			
June-09	41,556,712	512,116,317	41,149,646	488,072,006	407,066	24,044,338	4.7%			
July-09	40,779,837	506,551,926	39,849,974	483,016,304	929,863	23,535,649	4.6%			
August-09	43,693,483	504,710,317	38,371,605	479,227,738	5,321,878	25,482,606	5.0%			
September-09	36,758,329	501,746,268	34,198,060	477,631,029	2,560,269	24,115,266	4.8%			
October-09	35,820,163	501,025,382	33,820,704	474,879,537	1,999,459	26,145,845	5.2%			
November-09	37,571,264	495,006,562	39,522,668	467,445,775	-1,951,404	27,560,787	5.6%			
December-09	52,550,819	495,850,650	56,196,595	474,624,568	-3,645,776	21,226,082	4.3%			
January-10	59,926,183	500,085,989	53,260,892	475,852,735	6,665,291	24,233,254	4.8%			
February-10	52,391,678	508,790,098	45,860,975	482,829,056	6,530,703	25,961,042	5.1%			
March-10	42,436,609	510,948,411	35,490,095	482,239,794	6,946,514	28,708,617	5.6%			
April-10	32,546,362	509,226,627	31,940,056	483,848,276	606,306	25,378,351	5.0%			
May-10	37,067,702	513,099,141	37,748,593	487,409,863	-680,891	25,689,278	5.0%			
June-10	47,514,838	519,057,267	49,311,793	495,572,010	-1,796,955	23,485,257	4.5%			
July-10	50,797,886	529,075,316	49,118,886	504,840,922	1,679,000	24,234,394	4.6%			
August-10	50,011,037	535,392,870	43,549,018	510,018,335	6,462,019	25,374,535	4.7%			
September-10	38,284,522	536,919,063	33,791,463	509,611,738	4,493,059	27,307,325	5.1%			
October-10	33,757,420	534,856,320	36,770,649	512,561,683	-3,013,229	22,294,637	4.2%			
<b>24 Month Totals</b>										
<b>&amp; Avg Line Loss</b>	<b>1,035,881,702</b>		<b>987,441,220</b>		<b>48,440,482</b>		<b>4.68%</b>			





**Farmers Rural Electric Cooperative Corporation**  
**Recovery of Fuel Costs**  
**Exhibit B**

	Fuel Adj Billed by EKPC	Last Month's (Over) Under Recovery By FRECC	This Month's Recoverable Fuel Cost	Actual Fuel Revenue	Total (Over) Under Recovery
Nov-08	525,416.00	589,027.53	1,114,443.53	775,286.29	339,157.24
Dec-08	406,055.00	339,157.24	745,212.24	641,078.88	104,133.36
Jan-09	517,206.00	104,133.36	621,339.36	215,012.12	406,327.24
Feb-09	387,038.00	406,327.24	793,365.24	305,941.72	487,423.52
Mar-09	317,394.00	487,423.52	804,817.52	324,278.75	480,538.77
Apr-09	164,488.00	480,538.77	645,026.77	338,164.40	306,862.37
May-09	66,059.00	306,862.37	372,921.37	225,659.77	147,261.60
Jun-09	(6,233.00)	147,261.60	141,028.60	203,267.98	(62,239.38)
Jul-09	64,433.00	(62,239.38)	2,193.62	(15,412.57)	17,606.19
Aug-09	(440,430.00)	17,606.19	(422,823.81)	17,232.03	(440,055.84)
Sep-09	(274,584.00)	(440,055.84)	(714,639.84)	(361,304.20)	(353,335.64)
Oct-09	(395,095.00)	(353,335.64)	(748,430.64)	(265,445.89)	(482,984.75)
Nov-09	(372,708.00)	(482,984.75)	(855,692.75)	(549,687.70)	(306,005.05)
Dec-09	(472,433.00)	(306,005.05)	(778,438.05)	(601,858.70)	(176,579.35)
Jan-10	(263,676.00)	(176,579.35)	(440,255.35)	(426,076.87)	(14,178.48)
Feb-10	(182,845.00)	(14,178.48)	(197,023.48)	(34,456.23)	(162,567.25)
Mar-10	(327,611.00)	(162,567.25)	(490,178.25)	(109,687.43)	(380,490.82)
Apr-10	(428,636.00)	(380,490.82)	(809,126.82)	(266,653.08)	(542,473.74)
May-10	(511,534.00)	(542,473.74)	(1,054,007.74)	(580,941.47)	(473,066.27)
Jun-10	(446,166.00)	(473,066.27)	(919,232.27)	(813,516.03)	(105,716.24)
Jul-10	(324,599.00)	(105,716.24)	(430,315.24)	(367,858.05)	(62,457.19)
Aug-10	(358,579.00)	(62,457.19)	(421,036.19)	(82,908.88)	(338,127.31)
Sep-10	(292,112.00)	(338,127.31)	(630,239.31)	(232,801.65)	(397,437.66)
Oct-10	(378,421.00)	(397,437.66)	(775,858.66)	(304,083.52)	(471,775.14)



GROSS	ADJUSTMENTS	THIS YEAR		LAST YEAR		YTD	% CHG	MONTH	YTD	% CHG
		NET/MONTH	YTD	% CHG	YTD					
3113128.50	164.93-	3112963.57	3112963.57	1.00	.00	3112963.57	.00	.00	.00	.00
232805.78-	4.13	232801.65-	232801.65-	1.00	.00	232801.65-	.00	.00	.00	.00
80610.44	45.20-	80565.24	80565.24	1.00	.00	80565.24	.00	.00	.00	.00
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
LM CREDITS	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
INTEREST	2561.00-	2561.00-	2561.00-	1.00	.00	2561.00-	.00	.00	.00	.00
CONTRACT	2413.88	2413.88	2413.88	1.00	.00	2413.88	.00	.00	.00	.00
ROUNDUP	259.11	259.11	259.11	1.00	.00	259.11	.00	.00	.00	.00
TOTAL ****	206.00-	2960839.15	2960839.15	1.00	.00	2960839.15	.00	.00	.00	.00
STATE TAX	58823.19	58823.19	58823.19	1.00	.00	58823.19	.00	.00	.00	.00
LOCAL TAX	80530.43	80525.17	80525.17	1.00	.00	80525.17	.00	.00	.00	.00
FRANCHISE TAX	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
TOTAL:****	5.26-	139348.36	139348.36	1.00	.00	139348.36	.00	.00	.00	.00
PENALTY	.00	32025.94	32025.94	1.00	.00	32025.94	.00	.00	.00	.00
REOCUR CHARGES	6795.00	6795.00	6795.00	1.00	.00	6795.00	.00	.00	.00	.00
MISC CHARGES	4943.00	4943.00	4943.00	1.00	.00	4943.00	.00	.00	.00	.00
OTHER CHARGES	1335.55	1335.55	1335.55	1.00	.00	1335.55	.00	.00	.00	.00
OTHER AMT 1	71.50	71.50	71.50	1.00	.00	71.50	.00	.00	.00	.00
OTHER AMT 3	237760.93	237746.40	237746.40	1.00	.00	237746.40	.00	.00	.00	.00
TOTAL:****	14.53-	250891.45	250891.45	1.00	.00	250891.45	.00	.00	.00	.00
ANCILLARY SERVICES	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
MEMBERSHIPS	890.00	890.00	890.00	1.00	.00	890.00	.00	.00	.00	.00
DEPOSITS	9735.00	9735.00	9735.00	1.00	.00	9735.00	.00	.00	.00	.00
OTHER DEPS	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
TOTAL ****	10625.00	10625.00	10625.00	1.00	.00	10625.00	.00	.00	.00	.00
GRAND TOTAL ****	31800.15	3393729.90	3393729.90	1.00	.00	3393729.90	.00	.00	.00	.00

KWH	33189373	1693-	33187680	1.00	.00	.00
LIGHT USAGE	603918	135-	603783	1.00	.00	.00
TOTAL ****	33793291	1828-	33791463	1.00	.00	.00

DEMAND KW	33917.461	.000	33917.461			
BILLED DEMAND	33917.461					

REVENUE PER/KWH	8.760	8.760	1.00	.000	.00	.00
-----------------	-------	-------	------	------	-----	-----

TYPE	BILL NUMBER	LIGHTS (MONTH)		KWH	AMT	REOCCURRING MISC CHARGES
		TY RT	NO			
0	23344	1	1	475837	63012.84	CD
1	3	1	2	1265	198.00	12
3	1051	2	1	7644	840.06	50
4	246	3	1	19968	2103.04	
		4	1	11650	1477.45	
		5	1	25162	5626.78	
		6	1	2114	308.64	
		7	1	4515	652.31	
		8	1	38120	4648.87	
		10	1	17368	1671.57	
		11	3	140	25.68	
TOTAL	24644					

NET TOTALS:	7962	603783	80565.24
-------------	------	--------	----------

ACCOUNT DISTRIBUTION

ACCT	RACCT	ITEMID	AMOUNT	KWH
142.10	236.50	TAXS 16	58,823.19	0
142.10	241.00	SCTX 23	80,530.43	0
142.10	426.20	DONA 04	259.11	0
142.10	440.10	REVN 01	1,973,940.15	18,329,811
142.10	442.10	REVN 07	217,586.79	2,182,986
142.10	442.20	REVN 08	1,002,950.50	12,676,576
142.10	444.00	REVN 09	4,216.65	0
142.10	456.00	REVN 21	71.50	0
142.10	456.10	REVN 19	940.00	0
142.10			5,855.00	0



KWH	42946217	2651-	42943566	42943566	1.00	.00	.00
LIGHT USAGE	605452		605452	605452	1.00	.00	.00
TOTAL ****	43551669	2651-	43549018	43549018	1.00	.00	.00

DEMAND KW 32993.761  
 BILLED DEMAND 32993.761

REVENUE PER/KWH	9.100	9.100	1.00	.000	.000	.000	.000
-----------------	-------	-------	------	------	------	------	------

TYPE NUMBER	TY RT		KWH		AMT		LIGHTS (MONTH)		RECOCCURING MISC CHARGES	
	NO	NO	TY	RT	NO	NO	TY	RT	CD	AMT
0	6811	478372	63377.88						12	924.00
3	55	1261	197.40						50	5855.00
4	79	6909	759.28							
	130	20301	2138.09							
	1	11650	1477.45							
	588	24459	5468.72							
	34	2192	322.27							
	42	4410	637.14							
	233	38390	4681.20							
	1	17368	1671.57							
	2	140	25.68							

NET TOTALS: 7976 605452 80756.68



ACCT	RACCT	ITEMID	AMOUNT	KWH
142.10	236.50	TAXS 16	69,160.67	0
142.10	241.00	SCTX 23	112,083.39	0
142.10	426.20	DONA 04	248.61	0
142.10	426.30	LMCR 01	1,750.00-	0
142.10	440.10	REVN 01	2,903,977.89	26,292,173
142.10	442.10	REVN 07	289,597.67	2,776,771
142.10	442.20	REVN 08	1,164,038.87	13,877,273
142.10	444.00	REVN 09	4,497.41	0
142.10	456.00	REVN 21	71.50	0
142.10	456.10	REVN 19	924.00	0
142.10			5,855.00	0



GRAND TOTALS		THIS YEAR		YTD		MONTH		LAST YEAR		YTD	
ADJUSTMENTS		NET/MONTH		%		%		%		%	
GROSS		CHG		CHG		CHG		CHG		CHG	
48497715	14065	48511780	48511780	1.00							
607106		607106	607106	1.00							
49104821	14065	49118886	49118886	1.00							
36983.910	.000	36983.910									
36983.910											

DEMAND KW 36983.910  
 BILLED DEMAND 36983.910

REVENUE PER/KWH		LIGHTS(MONTH)		KWH		AMT		REOCCURRING MISC CHARGES	
TYPE		TY RT		NO		AMT		CD	
TYPE		TY RT		NO		AMT		CD	
0	1	6818	63484.88					12	887.60
1	2	56	199.68					50	5855.00
3	1	96	8408					1	24.00
4	1	132	20436						
	1	132	2152.33						
	1	11650	1476.43						
	5	565	23586						
	6	32	310.11						
	7	41	621.97						
	8	236	38457						
	10	1	1671.57						
	11	3	25.68						

NET TOTALS: 7980 607106 80828.95

ACCOUNT DISTRIBUTION

ACCT	RACCT	ITEMID	AMOUNT	KWH
142.10	236.50	TAXS 16	68,153.23	0
142.10	241.00	SCTX 23	119,292.81	0
142.10	426.20	DONA 04	251.32	0
142.10	426.30	LMCR 01	1,500.00-	0
142.10	440.10	REVN 01	3,191,649.37	31,214,882
142.10	442.10	REVN 07	296,996.82	3,059,350
142.10	442.20	REVN 08	1,126,249.39	14,223,483
142.10	444.00	REVN 09	4,260.09	0
142.10	456.00	REVN 21	71.50	0
142.10	456.10	REVN 19	887.60	0
142.10			5,855.00	0
142.10	451.10	REVN 14	24.00	0



GROSS ADJUSTMENTS NET/MONTH YTD % CHG MONTH % CHG

48698863 4654 48703517 1.00 48703517 1.00 .00  
 608379 103- 608276 1.00 608276 1.00 .00  
 49307242 4551 49311793 1.00 49311793 1.00 .00

DEMAND KW 36613.323  
 BILLED DEMAND 36613.323

REVENUE PER/KWH 7.650 7.650 1.00 .000 .000 .00

TYPE	NUMBER	TY RT	NO	KWH	AMT	TY RT	NO	KWH	AMT	REOCCURRING MISC CHARGES
0	23188	1	6856	481200	63752.85	12	874.00	50	5855.00	
3	1110	1	55	1265	198.00					
4	291	2	96	7798	856.93					
TOTAL	24589	3	130	20280	2135.90					
		4	1	11650	1476.43					
		5	549	22703	5075.91					
		6	30	1919	274.38					
		7	42	4375	632.08					
		8	241	39578	4823.68					
		10	1	17368	1671.57					
		11	3	140	25.68					

NET TOTALS: 8003 608276 80923.41

ACCOUNT DISTRIBUTION

ACCT	RACCT	ITEMID	AMOUNT	KWH
142.10	236.50	TAXS 16	60,420.07	0
142.10	241.00	SCTX 23	107,811.72	0
142.10	426.20	DONA 04	253.79	0
142.10	426.30	LMCR 01	1,390.00-	0
142.10	440.10	REVN 01	2,917,661.40	31,636,727
142.10	442.10	REVN 07	262,353.41	3,006,544
142.10	442.20	REVN 08	973,191.74	14,055,592
142.10	444.00	REVN 09	3,898.65	0
142.10	456.00	REVN 21	74.25	0
142.10	456.10	REVN 19	874.00	0
142.10			5,855.00	0





PRG. CLASS:  
FARMERS REC

KENTUCKY

REVENUE REPORT  
REGISTER DATE 6/10

MOYR 6/10

RUN DATE 07/06/10 11:55 AM  
PAGE 10

-----	-----	-----	-----	-----	-----	-----	-----	-----	-----
GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	LAST YEAR	% CHG	YTD	% CHG
-----	-----	-----	-----	-----	-----	-----	-----	-----	-----

37137835	3769	37141604	37141604	1.00					
607043	54-	606989	606989	1.00					
37744878	3715	37748593	37748593	1.00					
34870.873	.000	34870.873							
34870.873									

REVENUE PER/KWH

7.910 7.910 1.00 .00 .000 .000 .00

TYPE NUMBER

0 23190

3 1074

4 227

TOTAL 24491

TY RT NO

1 1 6863

1 2 55

2 1 80

3 1 132

4 1 11650

5 1 523

6 1 28

7 1 42

8 1 240

10 1 1

11 3 2

KWH

481949

1253

7840

20441

11650

21857

1862

3161

39468

17368

140

AMT

63851.72

196.08

861.60

2152.88

1476.43

4884.06

264.44

456.62

4810.49

1671.57

25.68

LIGHTS(MONTH)

AMT TY RT NO

7.910 7.910 1.00

REOCCURRING MISC CHARGES

CD

12

50

AMT

844.00

5855.00

NET TOTALS: 7967 606989 80651.57

ACCOUNT DISTRIBUTION

ACCT	RACCT	ITEMID	AMOUNT	KWH
142.10	236.50	TAXS 16	50,656.73	0
142.10	241.00	SCTX 23	79,860.07	0
142.10	426.20	DONA 04	257.94	0
142.10	426.30	LMCR 01	1,380.00-	0
142.10	440.10	REVN 01	2,049,311.62	22,388,498
142.10	442.10	REVN 07	200,319.44	2,332,687
142.10	442.20	REVN 08	842,300.28	12,416,650
142.10	444.00	REVN 09	3,715.69	0
142.10	456.00	REVN 21	74.25	0
142.10	456.10	REVN 19	844.00	0
142.10			5,855.00	0



-----  
GROSS  
-----  
ADJUSTMENTS  
-----  
NET/MONTH  
-----  
YTD  
-----  
% CHG  
-----  
MONTH  
-----  
% CHG  
-----  
LAST YEAR  
-----  
YTD  
-----  
% CHG

KWH 31331568 31332947 31332947 1.00 .00 .00  
 LIGHT USAGE 607319 607109 607109 1.00 .00 .00  
 TOTAL \*\*\*\* 31938887 31940056 31940056 1.00 .00 .00

DEMAND KW 31672.980  
 BILLED DEMAND 31672.980

REVENUE PER/KWH 8.640 8.640 1.00 .000 .00 .00

TYPE	NUMBER	LIGHTS(MONTH)		KWH	AMT	TY RT	NO	KWH	AMT	TY RT	NO	KWH	AMT	REOCCURRING MISC CHARGES	
		TY RT	NO												TY RT
0	23213	1	1	482844	63971.47	1	6872	482844	63971.47	1	6872	482844	63971.47	12	860.57
1	1	1	2	1260	197.16	1	56	1260	197.16	1	56	1260	197.16	50	5855.00
3	1027	2	1	7840	861.60	2	80	7840	861.60	2	80	7840	861.60		
4	272	3	1	20821	2192.85	3	134	20821	2192.85	3	134	20821	2192.85		
		4	1	11650	1476.43	4	1	11650	1476.43	4	1	11650	1476.43		
		5	1	21196	4738.84	5	511	21196	4738.84	5	511	21196	4738.84		
		6	1	1862	264.44	6	28	1862	264.44	6	28	1862	264.44		
		7	1	2625	379.25	7	1	2625	379.25	7	1	2625	379.25		
		8	1	39842	4855.35	8	1	39842	4855.35	8	1	39842	4855.35		
		10	1	17029	1644.86	10	1	17029	1644.86	10	1	17029	1644.86		
		11	3	140	25.68	11	3	140	25.68	11	3	140	25.68		
TOTAL	24513														

NET TOTALS: 7952 607109 80607.93

ACCT	RACCT	ITEMID	AMOUNT	KWH
142.10	236.50	TAXS 16	57,692.98	0
142.10	241.00	SCTX 23	71,618.45	0
142.10	426.20	DONA 04	267.53	0
142.10	440.10	REVN 01	1,769,731.58	17,360,856
142.10	442.10	REVN 07	193,001.24	2,039,705
142.10	442.20	REVN 08	880,789.15	11,931,007
142.10	444.00	REVN 09	3,942.17	0
142.10	456.00	REVN 21	74.25	0
142.10	456.10	REVN 19	860.57	0
142.10			5,855.00	0

	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	LAST YEAR % CHG	YTD	% CHG
ENERGY	3275257.00	170.86	3275427.86	3275427.86	1.00	.00	.00	.00	.00
FUEL	109679.44-	7.99-	109687.43-	109687.43-	1.00	.00	.00	.00	.00
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00
LIGHTS	80837.92	1171.35-	79666.57	79666.57	1.00	.00	.00	.00	.00
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
LM CREDITS	.00	.00	.00	.00	.00	.00	.00	.00	.00
INTEREST	2300.96-	.00	2300.96-	2300.96-	1.00	.00	.00	.00	.00
CONTRACT	2413.88	.00	2413.88	2413.88	1.00	.00	.00	.00	.00
ROUNDUP	256.35	.00	256.35	256.35	1.00	.00	.00	.00	.00
TOTAL ****	3246784.75	1008.48-	3245776.27	3245776.27	1.00	.00	.00	.00	.00
STATE TAX	63223.56	.59-	63222.97	63222.97	1.00	.00	.00	.00	.00
LOCAL TAX	89093.79	3.33	89097.12	89097.12	1.00	.00	.00	.00	.00
FRANCHISE TAX	.00	.00	.00	.00	.00	.00	.00	.00	.00
TOTAL ****	152317.35	2.74	152320.09	152320.09	1.00	.00	.00	.00	.00
PENALTY	.00	37316.70	37316.70	37316.70	1.00	.00	.00	.00	.00
REOCUR CHARGES	6705.00	.00	6705.00	6705.00	1.00	.00	.00	.00	.00
MISC CHARGES	4855.58	.00	4855.58	4855.58	1.00	.00	.00	.00	.00
OTHER CHARGES	96.71-	.00	96.71-	96.71-	1.00	.00	.00	.00	.00
OTHER AMT 1	74.25	.00	74.25	74.25	1.00	.00	.00	.00	.00
OTHER AMT 3	223355.25	17.86	223373.11	223373.11	1.00	.00	.00	.00	.00
TOTAL ****	234893.37	17.86	234911.23	234911.23	1.00	.00	.00	.00	.00
ANCILLARY SERVICES	.00	.00	.00	.00	.00	.00	.00	.00	.00
MEMBERSHIPS	1210.00	.00	1210.00	1210.00	1.00	.00	.00	.00	.00
DEPOSITS	4075.00	.00	4075.00	4075.00	1.00	.00	.00	.00	.00
OTHER DEPS	.00	.00	.00	.00	.00	.00	.00	.00	.00
TOTAL ****	5285.00	.00	5285.00	5285.00	1.00	.00	.00	.00	.00
GRAND TOTAL ****	3639280.47	36328.82	3675609.29	3675609.29	1.00	.00	.00	.00	.00

KWH	34880785	1043	34881828	34881828	1.00	.00	.00	.00
LIGHT USAGE	609440	1173-	608267	608267	1.00	.00	.00	.00
TOTAL ***	35490225	130-	35490095	35490095	1.00	.00	.00	.00

DEMAND KW 31851.452  
 BILLED DEMAND 31851.452

REVENUE PER/KWH 9.140 9.140 1.00 .000 .000 .000 .000 .000 .000

TYPE	NUMBER	TY RT		KWH	AMT		LIGHTS(MONTH)	TY RT	NO	KWH	AMT	REOCCURRING MISC CHARGES
		TY	RT		TY	RT						
0	23266	1	1	484860	63787.85	63787.85	12	50	5855.00	850.00		
3	1001	1	2	1273	199.32	199.32						
4	258	2	1	7765	853.34	853.34						
TOTAL	24525	3	1	20748	1619.53	1619.53						
		4	1	11650	1476.43	1476.43						
		5	1	20290	4536.32	4536.32						
		6	1	1862	264.44	264.44						
		7	1	2720	392.90	392.90						
		8	1	39930	4865.90	4865.90						
		10	1	17029	1644.86	1644.86						
		11	3	140	25.68	25.68						

NET TOTALS: 7981 608267 79666.57

ACCOUNT DISTRIBUTION

ACCT	RACCT	ITEMID	AMOUNT	KWH
142.10	236.50	TAXS 16	63,223.56	0
142.10	241.00	SCTX 23	89,093.79	0
142.10	426.20	DONA 04	256.35	0
142.10	440.10	REVN 01	2,278,581.14	21,011,241
142.10	442.10	REVN 07	213,455.89	2,058,587
142.10	442.20	REVN 08	973,439.31	11,810,957
142.10	444.00	REVN 09	4,294.39	0
142.10	456.00	REVN 21	74.25	0
142.10	456.10	REVN 19	850.00	0
142.10			5,855.00	0



	GRAND TOTALS		REVENUE REPORT REGISTER DATE 3/10		L MOYR 3/10		RUN DATE 04/07/10 11:25 AM		PAGE 9	
	ADJUSTMENTS	THIS YEAR	NET/MONTH	YTD	% CHG	MONTH	LAST YEAR	% CHG	YTD	% CHG
ENERGY	4217643.51	974.10	4218617.61	4218617.61	1.00	.00	.00	.00	.00	.00
FUEL	34373.98-	82.25-	34456.23-	34456.23-	1.00	.00	.00	.00	.00	.00
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
LIGHTS	80841.41	26.50-	80814.91	80814.91	1.00	.00	.00	.00	.00	.00
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
LM CREDITS	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
INTEREST	2568.11-	.00	2568.11-	2568.11-	1.00	.00	.00	.00	.00	.00
CONTRACT	2413.88	.00	2413.88	2413.88	1.00	.00	.00	.00	.00	.00
ROUNDUP	256.97	.00	256.97	256.97	1.00	.00	.00	.00	.00	.00
TOTAL ****	4264213.68	865.35	4265079.03	4265079.03	1.00	.00	.00	.00	.00	.00
STATE TAX	63866.30	.00	63866.30	63866.30	1.00	.00	.00	.00	.00	.00
LOCAL TAX	122984.99	29.01	123014.00	123014.00	1.00	.00	.00	.00	.00	.00
FRANCHISE TAX	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
TOTAL ****	186851.29	29.01	186880.30	186880.30	1.00	.00	.00	.00	.00	.00
PENALTY	.00	47921.47	47921.47	47921.47	1.00	.00	.00	.00	.00	.00
REOCUR. CHARGES	6693.50	.00	6693.50	6693.50	1.00	.00	.00	.00	.00	.00
MISC CHARGES	11881.93-	.00	11881.93-	11881.93-	1.00	.00	.00	.00	.00	.00
OTHER CHARGES	723.09	.00	723.09	723.09	1.00	.00	.00	.00	.00	.00
OTHER AMT 1	74.25	.00	74.25	74.25	1.00	.00	.00	.00	.00	.00
OTHER AMT 3	408074.99	68.17	408143.16	408143.16	1.00	.00	.00	.00	.00	.00
TOTAL ****	403683.90	68.17	403752.07	403752.07	1.00	.00	.00	.00	.00	.00
ANCILLARY SERVICES	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
MEMBERSHIPS	330.00-	.00	330.00-	330.00-	1.00	.00	.00	.00	.00	.00
DEPOSITS	1200.00	.00	1200.00	1200.00	1.00	.00	.00	.00	.00	.00
OTHER DEPS	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
TOTAL ****	870.00	.00	870.00	870.00	1.00	.00	.00	.00	.00	.00
GRAND TOTAL ****	4855618.87	48884.00	4904502.87	4904502.87	1.00	.00	.00	.00	.00	.00

GROSS ADJUSTMENTS NET/MONTH YTD % CHG MONTH LAST YEAR % CHG YTD % CHG  
 45239864 11022 45250886 1.00  
 610089 610089 610089 1.00  
 45849953 11022 45860975 1.00  
 29466.366 .000 29466.366  
 29466.366

KWH 45239864  
 LIGHT USAGE 610089  
 TOTAL \*\*\*\* 45849953

DEMAND KW 29466.366  
 BILLED DEMAND 29466.366

REVENUE PER/KWH 9.300 9.300 1.00 .000 .000 .00

TYPE	NUMBER	TY RT	NO	KWH	AMT	TY RT	NO	KWH	AMT	REOCCURRING MISC CHARGES
0	23229	1	6949	486999	64513.43	1	1	1265	198.00	CD 12 838.50
3	1047	2	55	1265	198.00	2	1	7876	865.55	AMT 50 5855.00
4	312	3	81	21419	2255.85	4	1	11650	1476.43	
		4	139	11650	1476.43	5	1	19637	4373.25	
		5	473	1799	253.39	6	1	2499	361.04	
		7	27	2499	361.04	8	1	39776	4847.43	
		8	25	39776	4847.43	10	1	17029	1644.86	
		10	243	17029	1644.86	11	1	140	25.68	
		11	2	140	25.68					

NET TOTALS: 7996 610089 80814.91

ACCOUNT DISTRIBUTION

ACCT	RACCT	ITEMID	AMOUNT	KWH
142.10	236.50	TAXS 16	63,866.30	0
142.10	241.00	SCTX 23	122,984.99	0
142.10	426.20	DONA 04	256.97	0
142.10	440.10	REVN 01	3,437,934.43	31,544,525
142.10	442.10	REVN 07	239,975.91	2,223,021
142.10	442.20	REVN 08	989,778.57	11,472,318
142.10	444.00	REVN 09	4,497.02	0
142.10	456.00	REVN 21	74.25	0
142.10	456.10	REVN 19	838.50	0
142.10			5,855.00	0

	GRAND TOTALS		THIS YEAR		LAST YEAR		YTD		% CHG
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	MONTH	YTD	MONTH	YTD	
ENERGY	4885884.15	14.11-	4885870.04	4885870.04	.00	.00	.00	.00	.00
FUEL	426069.19-	7.68-	426076.87-	426076.87-	.00	.00	.00	.00	.00
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00
LIGHTS	80753.29	144.02-	80609.27	80609.27	.00	.00	.00	.00	.00
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
LM CREDITS	3780.00-	.00	3780.00-	3780.00-	.00	.00	.00	.00	.00
INTEREST	1344.90-	.00	1344.90-	1344.90-	.00	.00	.00	.00	.00
CONTRACT	2433.88	.00	2433.88	2433.88	.00	.00	.00	.00	.00
ROUNDUP	258.77	.00	258.77	258.77	.00	.00	.00	.00	.00
TOTAL ****	4538136.00	165.81-	4537970.19	4537970.19	.00	.00	.00	.00	.00
STATE TAX	59544.24	125.81-	59418.43	59418.43	.00	.00	.00	.00	.00
LOCAL TAX	132118.76	4.79-	132113.97	132113.97	.00	.00	.00	.00	.00
FRANCHISE TAX	.00	.00	.00	.00	.00	.00	.00	.00	.00
TOTAL ****	191663.00	130.60-	191532.40	191532.40	.00	.00	.00	.00	.00
PENALTY	.00	49377.42	49377.42	49377.42	.00	.00	.00	.00	.00
REOCUR CHARGES	6728.00		6728.00	6728.00	.00	.00	.00	.00	.00
MISC CHARGES	3569.44		3569.44	3569.44	.00	.00	.00	.00	.00
OTHER CHARGES	1452.99		1452.99	1452.99	.00	.00	.00	.00	.00
OTHER AMT 1	74.25	.00	74.25	74.25	.00	.00	.00	.00	.00
OTHER AMT 3	395480.20	9.26-	395470.94	395470.94	.00	.00	.00	.00	.00
TOTAL ****	407304.88	9.26-	407295.62	407295.62	.00	.00	.00	.00	.00
ANCILLARY SERVICES	.00		.00	.00	.00	.00	.00	.00	.00
MEMBERSHIPS	1085.00		1085.00	1085.00	.00	.00	.00	.00	.00
DEPOSITS	7030.00		7030.00	7030.00	.00	.00	.00	.00	.00
OTHER DEPS	.00		.00	.00	.00	.00	.00	.00	.00
TOTAL ****	8115.00		8115.00	8115.00	.00	.00	.00	.00	.00
GRAND TOTAL ****	5145218.88	49071.75	5194290.63	5194290.63	.00	.00	.00	.00	.00

GRAND TOTALS  
THIS YEAR  
ADJUSTMENTS NET/MONTH YTD  
% CHG  
MONTH YTD  
% CHG

GROSS  
% CHG

KWH 52651256 52651188 1.00 .00  
LIGHT USAGE 609885 609704 1.00 .00  
TOTAL \*\*\*\* 53261141 53260892 1.00 .00

DEMAND KW 28938.229  
BILLED DEMAND 28938.229

REVENUE PER/KWH

8.520 8.520 1.00 .00 .000 .000 .000 .000

TYPE NUMBER  
0 23239  
1 2  
3 1055  
4 234  
TOTAL 24530

TY RT NO KWH AMT TY RT NO KWH AMT  
1 1 6922 487442 64461.03  
1 2 56 1287 201.48  
2 1 80 7840 861.60  
3 1 139 21554 2270.08  
4 1 1 11650 1476.43  
5 1 454 19011 4250.54  
6 1 26 1736 242.34  
7 1 23 2415 348.91  
8 1 240 39600 4826.32  
10 1 1 17029 1644.86  
11 3 2 140 25.68

LIGHTS(MONTH)  
AMT TY RT NO KWH AMT  
12 873.00  
50 5855.00

REOCCURRING MISC CHARGES  
CD AMT  
12 873.00  
50 5855.00

NET TOTALS: 7944 609704 80609.27

ACCOUNT DISTRIBUTION

ACCT	RACCT	ITEMID	AMOUNT	KWH
142.10	236.50	TAXS 16	59,544.24	0
142.10	241.00	SCTX 23	132,118.76	0
142.10	426.20	DONA 04	258.77	0
142.10	426.30	LMCR 01	3,780.00-	0
142.10	440.10	REVN 01	3,775,527.67	38,327,354
142.10	442.10	REVN 07	244,713.92	2,512,133
142.10	442.20	REVN 08	911,635.78	11,811,769
142.10	444.00	REVN 09	4,171.08	0
142.10	456.00	REVN 21	74.25	0
142.10	456.10	REVN 19	873.00	0
142.10			5,855.00	0

	ADJUSTMENTS	THIS YEAR	NET/MONTH	YTD	% CHG	MONTH	LAST YEAR	% CHG	YTD	% CHG
ENERGY	5174001.77	28.65	5174030.42	5174030.42	1.00	.00	.00	.00	.00	.00
FUEL	601854.71-	3.99-	601858.70-	601858.70-	1.00	.00	.00	.00	.00	.00
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
LIGHTS	81509.16	1407.54-	80101.62	80101.62	1.00	.00	.00	.00	.00	.00
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
LM CREDITS	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
INTEREST	1323.06-	.00	1323.06-	1323.06-	1.00	.00	.00	.00	.00	.00
CONTRACT	2453.88	.00	2453.88	2453.88	1.00	.00	.00	.00	.00	.00
ROUNDUP	258.19	.00	258.19	258.19	1.00	.00	.00	.00	.00	.00
TOTAL ****	4655045.23	1382.88-	4653662.35	4653662.35	1.00	.00	.00	.00	.00	.00
STATE TAX	53374.29	.00	53374.29	53374.29	1.00	.00	.00	.00	.00	.00
LOCAL TAX	133006.73	.78	133007.51	133007.51	1.00	.00	.00	.00	.00	.00
FRANCHISE TAX	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
TOTAL ****	186381.02	.78	186381.80	186381.80	1.00	.00	.00	.00	.00	.00
PENALTY	.00	37013.12	37013.12	37013.12	1.00	.00	.00	.00	.00	.00
REOCUR CHARGES	6872.12		6872.12	6872.12	1.00	.00	.00	.00	.00	.00
MISC CHARGES	4120.00		4120.00	4120.00	1.00	.00	.00	.00	.00	.00
OTHER CHARGES	772.85		772.85	772.85	1.00	.00	.00	.00	.00	.00
OTHER AMT 1	74.25	.00	74.25	74.25	1.00	.00	.00	.00	.00	.00
OTHER AMT 3	274098.67	1.52	274100.19	274100.19	1.00	.00	.00	.00	.00	.00
TOTAL ****	285937.89	1.52	285939.41	285939.41	1.00	.00	.00	.00	.00	.00
ANCILLARY SERVICES	.00		.00	.00						
MEMBERSHIPS	415.00		415.00	415.00	1.00	.00	.00	.00	.00	.00
DEPOSITS	249.00		249.00	249.00	1.00	.00	.00	.00	.00	.00
OTHER DEPS	.00		.00	.00						
TOTAL ****	664.00		664.00	664.00	1.00	.00	.00	.00	.00	.00
GRAND TOTAL ****	5128028.14	35632.54	5163660.68	5163660.68	1.00	.00	.00	.00	.00	.00

GROSS  
 55581294  
 616607  
 56197901  
 28692.206  
 28692.206

KWH  
 LIGHT USAGE  
 TOTAL \*\*\*  
 374  
 1680-  
 1306-  
 55581668  
 614927  
 56196595  
 1.00  
 1.00  
 1.00  
 .00  
 .00  
 .00

DEMAND KW  
 BILLED DEMAND  
 28692.206  
 28692.206

REVENUE PER/KWH  
 8.280  
 8.280  
 1.00  
 1.00  
 .000  
 .000  
 .00

TYPE BILLS  
 TYPE NUMBER  
 0 23275  
 3 1006  
 4 204  
 TOTAL 24485

RECURRING MISC CHARGES  
 AMT  
 1017.12  
 5855.00

NET TOTALS: 8012 614927 80101.62



ACCOUNT DISTRIBUTION

ACCT	RACCT	ITEMID	AMOUNT	KWH
142.10	236.50	TAXS 16	53,374.29	0
142.10	241.00	SCTX 23	133,006.73	0
142.10	426.20	DONA 04	258.19	0
142.10	440.10	REVN 01	3,882,724.19	42,013,900
142.10	442.10	REVN 07	223,753.61	2,419,985
142.10	442.20	REVN 08	817,336.22	11,147,409
142.10	444.00	REVN 09	3,940.87	0
142.10	456.00	REVN 21	74.25	0
142.10	456.10	REVN 19	1,017.12	0
142.10			5,855.00	0



KWH	38903973	38908055	38908055	1.00	.00	.00
LIGHT USAGE	614727	614613	614613	1.00	.00	.00
TOTAL ****	39518700	39522668	39522668	1.00	.00	.00

DEMAND KW	30955.352	30955.352				
BILLED DEMAND	30955.352					

REVENUE PER/KWH	8.130	8.130	1.00	.00	.00
-----------------	-------	-------	------	-----	-----

TYPE	NUMBER	LIGHTS(MONTH)		KWH	AMT	REOCCURRING MISC CHARGES
		TY RT	NO			
0	23329	1	1	490298	64923.09	12
3	946	1	2	1288	201.60	50
4	223	2	1	8036	883.14	
		3	1	22261	2344.56	
		4	1	11650	1476.43	
		5	1	17746	3967.59	
		6	1	1736	242.34	
		7	1	2450	353.96	
		8	1	42015	5115.92	
		10	1	16993	1635.83	
		11	3	140	25.68	

TOTAL	24498			81170.14		
-------	-------	--	--	----------	--	--

NET TOTALS: 7996 614613 81170.14

ACCOUNT DISTRIBUTION

ACCT	RACCT	ITEMID	AMOUNT	KWH
142.10	236.50	TAXS 16	48,148.07	0
142.10	241.00	SCTX 23	88,710.89	0
142.10	426.20	DONA 04	225.61	0
142.10	440.10	REVN 01	2,470,951.20	26,802,808
142.10	442.10	REVN 07	171,683.21	1,873,597
142.10	442.20	REVN 08	734,901.72	10,227,568
142.10	444.00	REVN 09	3,791.79	0
142.10	456.00	REVN 21	74.25	0
142.10	456.10	REVN 19	1,169.50	0
142.10			5,855.00	0

	GRAND TOTALS		YTD		MONTH		LAST YEAR		YTD	
	ADJUSTMENTS	THIS YEAR	NET/MONTH	% CHG	YTD	% CHG	MONTH	% CHG	YTD	% CHG
ENERGY	314422.90	20382.76-	3123840.14	1.00	3123840.14	.00	.00	.00	.00	.00
FUEL	265420.55-	25.34-	265445.89-	1.00	265445.89-	.00	.00	.00	.00	.00
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
LIGHTS	81576.74	239.00-	81337.74	1.00	81337.74	.00	.00	.00	.00	.00
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
LM CREDITS	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
INTEREST	1867.29-	.00	1867.29-	1.00	1867.29-	.00	.00	.00	.00	.00
CONTRACT	2453.88	.00	2453.88	1.00	2453.88	.00	.00	.00	.00	.00
ROUNDUP	224.89	.00	224.89	1.00	224.89	.00	.00	.00	.00	.00
TOTAL ****	2961190.57	20647.10-	2940543.47	1.00	2940543.47	.00	.00	.00	.00	.00
STATE TAX	58746.98	1364.02-	57382.96	1.00	57382.96	.00	.00	.00	.00	.00
LOCAL TAX	81922.34	607.87-	81314.47	1.00	81314.47	.00	.00	.00	.00	.00
FRANCHISE TAX	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
TOTAL ****	140669.32	1971.89-	138697.43	1.00	138697.43	.00	.00	.00	.00	.00
PENALTY	.00	23066.28	23066.28	1.00	23066.28	.00	.00	.00	.00	.00
REOCUR CHARGES	7113.50		7113.50	1.00	7113.50	.00	.00	.00	.00	.00
MISC CHARGES	6348.00		6348.00	1.00	6348.00	.00	.00	.00	.00	.00
OTHER CHARGES	1293.41		1293.41	1.00	1293.41	.00	.00	.00	.00	.00
OTHER AMT 1	74.25		74.25	1.00	74.25	.00	.00	.00	.00	.00
OTHER AMT 3	232391.51	1597.16-	230794.35	1.00	230794.35	.00	.00	.00	.00	.00
TOTAL ****	247220.67	1597.16-	245623.51	1.00	245623.51	.00	.00	.00	.00	.00
ANCILLARY SERVICES	.00		.00		.00					
MEMBERSHIPS	1595.00		1595.00	1.00	1595.00	.00	.00	.00	.00	.00
DEPOSITS	10234.00		10234.00	1.00	10234.00	.00	.00	.00	.00	.00
OTHER DEPS	.00		.00	.00	.00	.00	.00	.00	.00	.00
TOTAL ****	11829.00		11829.00	1.00	11829.00	.00	.00	.00	.00	.00
GRAND TOTAL ****	3360909.56	1149.87-	3359759.69	1.00	3359759.69	.00	.00	.00	.00	.00

ADJUSTMENTS	YTD	% CHG	MONTH	% CHG	LAST YEAR	% CHG	YTD	% CHG
GROSS	33195186							
LIGHT USAGE	617892							
TOTAL ****	33813078							
NET/MONTH	33204277	1.00						
YTD	616427	1.00						
NET/MONTH	33820704	1.00						
YTD	33820704	1.00						
DEMAND KW	33420.192							
BILLED DEMAND	33420.192							

REVENUE PER/KWH	8.690	8.690	1.00	1.00	1.00	1.00	1.00	1.00
TYPE	TY	RT	NO	KWH	AMT	TY	RT	NO
0	1	1	7030	491345	65044.78	1	1	7030
3	1	2	56	1288	201.60	1	2	56
984	2	1	83	7980	877.04	2	1	83
239	3	1	145	22464	2365.92	3	1	145
24511	4	1	1	11650	1476.43	4	1	1
	5	1	411	17057	3813.61	5	1	411
	6	1	25	1637	225.03	6	1	25
	7	1	39	3798	548.65	7	1	39
	8	1	255	42075	5123.17	8	1	255
	10	1	1	16993	1635.83	10	1	1
	11	3	2	140	25.68	11	3	2

RECURRING MISC CHARGES	CD	AMT	REVENUE PER/KWH
12	12	1258.50	
50	50	5855.00	
NET TOTALS: 8048 616427			81337.74

ACCOUNT DISTRIBUTION

ACCT	RACCT	ITEMID	AMOUNT	KWH
142.10	236.50	TAXS 16	58,746.98	0
142.10	241.00	SCTX 23	81,922.34	0
142.10	426.20	DONA 04	224.89	0
142.10	440.10	REVN 01	2,089,003.29	19,902,281
142.10	442.10	REVN 07	193,148.16	1,926,198
142.10	442.20	REVN 08	906,491.61	11,366,707
142.10	444.00	REVN 09	4,127.54	0
142.10	456.00	REVN 21	74.25	0
142.10	456.10	REVN 19	1,258.50	0
142.10			5,855.00	0





-----  
 GRAND TOTALS  
 THIS YEAR  
 ADJUSTMENTS NET/MONTH YTD MONTH LAST YEAR YTD % CHG % CHG  
 -----

GROSS 34198841 34198060 613795 33584265 1.00 .00 .00 .00  
 619547 613795 1.00 .00 .00 .00 .00 .00  
 34198841 34198060 1.00 .00 .00 .00 .00 .00

DEMAND KW 34351.386  
 BILLED DEMAND 34351.386

REVENUE PER/KWH 8.400 8.400 1.00 .00 .00 .00 .00 .00

TYPE	NUMBER	LIGHTS (MONTH)		KWH	AMT	REOCCURRING MISC CHARGES
		TY RT	NO			
0	23226	1	7067	489435	64794.72	12
3	997	1	56	1269	198.60	50
4	342	2	85	8078	887.81	
TOTAL	24565	3	152	23629	2488.60	
		4	1	11650	1476.43	
		5	396	16231	3628.95	
		6	24	1610	220.24	
		7	39	4022	581.01	
		8	249	40738	4962.87	
		10	1	16993	1635.83	
		11	3	140	25.68	

NET TOTALS: 8072 613795 80900.74

ACCOUNT DISTRIBUTION

KENTUCKY REVENUE REPORT  
REGISTER DATE 10/09

L MOYR 10/09

RUN DATE 11/06/09  
PAGE

09:45 AM  
11

ACCT	RACCT	ITEMID	AMOUNT	KWH
142.10	236.50	TAXS 16	59,957.46	0
142.10	241.00	SCTX 23	79,100.95	0
142.10	426.20	DONA 04	180.28	0
142.10	440.10	REVN 01	2,001,924.54	19,491,732
142.10	442.10	REVN 07	213,742.27	2,235,822
142.10	442.20	REVN 08	908,208.47	11,851,740
142.10	444.00	REVN 09	4,029.08	0
142.10	456.00	REVN 21	79.75	0
142.10	456.10	REVN 19	1,372.42	0
142.10			5,855.00	0



-----  
 GROSS ADJUSTMENTS NET/MONTH YTD MONTH % CHG LAST YEAR % CHG YTD % CHG  
 -----

GRAND TOTALS THIS YEAR YTD

37713378 37168 37750546 37750546 1.00 .00 .00  
 621059 621059 621059 621059 1.00 .00 .00  
 38334437 37168 38371605 38371605 1.00 .00 .00

34363.035 .000 34363.035  
 34363.035

REVENUE PER/KWH 9.420 9.420 1.00 .000 .000 .000

TYPE NUMBER TYPE NUMBER  
 0 23153 0 23153  
 3 1064 3 1064  
 4 267 4 267  
 TOTAL 24484

TY RT NO KWH AMT TY RT NO KWH AMT  
 1 1 7101 498151 65631.52  
 1 2 55 1265 198.00  
 2 1 82 8036 883.14  
 3 1 152 23681 2494.07  
 4 1 351 11650 1476.43  
 5 1 24 14440 3228.61  
 6 1 24 1610 220.24  
 7 1 40 4123 595.68  
 8 1 252 40970 4990.57  
 10 1 1 16993 1635.83  
 11 3 2 140 25.68

LIGHTS (MONTH) REOCCURRING MISC CHARGES  
 AMT CD AMT  
 12 1282.50  
 50 5855.00

NET TOTALS: 8061 621059 81379.77

ACCOUNT DISTRIBUTION

KENTUCKY REVENUE REPORT REGISTER DATE 9/09

J MOYR 9/09

RUN DATE 10/05/09

PAGE 11

01:45 PM

ACCT	RACCT	ITEMID	AMOUNT	KWH
142.10	236.50	TAXS 16	74,672.69	0
142.10	241.00	SCTX 23	97,185.29	0
142.10	426.20	DONA 04	182.11	0
142.10	426.30	LMCR 01	895.00-	0
142.10	440.10	REVN 01	2,495,059.66	22,134,254
142.10	442.10	REVN 07	271,654.14	2,568,273
142.10	442.20	REVN 08	1,124,791.19	13,010,851
142.10	444.00	REVN 09	4,450.55	0
142.10	456.00	REVN 21	82.50	0
142.10	456.10	REVN 19	1,282.50	0
142.10			5,855.00	0

	GRAND TOTALS		THIS YEAR		LAST YEAR		YTD		% CHG	
	ADJUSTMENTS	NET/MONTH	YTD	MONTH	YTD	MONTH	YTD	MONTH	YTD	% CHG
ENERGY	3439351.72	3438483.82	3438483.82	3438483.82	1.00	.00	.00	.00	.00	.00
FUEL	15482.65-	15412.57-	15412.57-	15412.57-	1.00	.00	.00	.00	.00	.00
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
LIGHTS	81795.89	81795.89	81795.89	81795.89	1.00	.00	.00	.00	.00	.00
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
LM CREDITS	605.00-	605.00-	605.00-	605.00-	1.00	.00	.00	.00	.00	.00
INTEREST	1810.47-	1810.47-	1810.47-	1810.47-	1.00	.00	.00	.00	.00	.00
CONTRACT	2473.88	2473.88	2473.88	2473.88	1.00	.00	.00	.00	.00	.00
ROUNDUP	176.05	176.05	176.05	176.05	1.00	.00	.00	.00	.00	.00
TOTAL ****	3505899.42	3505101.60	3505101.60	3505101.60	1.00	.00	.00	.00	.00	.00
STATE TAX	65193.82	64423.68	64423.68	64423.68	1.00	.00	.00	.00	.00	.00
LOCAL TAX	95685.98	95722.24	95722.24	95722.24	1.00	.00	.00	.00	.00	.00
FRANCHISE TAX	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
TOTAL ****	160879.80	160145.92	160145.92	160145.92	1.00	.00	.00	.00	.00	.00
PENALTY	.00	30848.11	30848.11	30848.11	1.00	.00	.00	.00	.00	.00
REOCUR CHARGES	7104.50	7104.50	7104.50	7104.50	1.00	.00	.00	.00	.00	.00
MISC CHARGES	6635.00	6635.00	6635.00	6635.00	1.00	.00	.00	.00	.00	.00
OTHER CHARGES	1509.34	1509.34	1509.34	1509.34	1.00	.00	.00	.00	.00	.00
OTHER AMT 1	82.50	82.50	82.50	82.50	1.00	.00	.00	.00	.00	.00
OTHER AMT 3	271690.85	271774.66	271774.66	271774.66	1.00	.00	.00	.00	.00	.00
TOTAL ****	287022.19	287106.00	287106.00	287106.00	1.00	.00	.00	.00	.00	.00
ANCILLARY SERVICES	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
MEMBERSHIPS	1415.00	1415.00	1415.00	1415.00	1.00	.00	.00	.00	.00	.00
DEPOSITS	228238.00	228238.00	228238.00	228238.00	1.00	.00	.00	.00	.00	.00
OTHER DEPS	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
TOTAL ****	229653.00	229653.00	229653.00	229653.00	1.00	.00	.00	.00	.00	.00
GRAND TOTAL ****	4183454.41	4212854.63	4212854.63	4212854.63	1.00	.00	.00	.00	.00	.00

GRAND TOTALS THIS YEAR NET/MONTH YTD MONTH % CHG LAST YEAR % CHG YTD % CHG

GROSS ADJUSTMENTS

KWH	39213922	13590	39227512	39227512	1.00	.00	.00
LIGHT USAGE	622462	622462	622462	622462	1.00	.00	.00
TOTAL ****	39836384	13590	39849974	39849974	1.00	.00	.00

DEMAND KW 32975.480  
 BILLED DEMAND 32975.480

REVENUE PER/KWH 8.790 8.790 1.00 .000 .00 .000 .00

TYPE	NUMBER	TY RT		KWH		AMT		LIGHTS (MONTH)		KWH	NO	AMT	REOCCURRING MISC CHARGES
		1	2	500253	7126	AMT	TY RT	NO	CD				
0	23074	1	1	500253	7126	66271.29	1265	198.00	12	1249.50	50	5855.00	
3	1092	2	1	8480	82	931.96	23712	2497.36	50				
4	241	3	1	11650	152	1476.43	2933.45	220.24	50				
TOTAL	24407	5	1	1610	316	607.81	4997.84	1635.83	50				
		6	1	4207	24	25.68							
		7	1	41	41								
		8	1	251	251								
		10	1	16993	1								
		11	3	140	2								

NET TOTALS: 8051 622462 81795.89

ACCOUNT DISTRIBUTION

ACCT	RACCT	ITEMID	AMOUNT	KWH
142.10	236.50	TAXS 16	65,193.82	0
142.10	241.00	SCTX 23	95,685.98	0
142.10	426.20	DONA 04	176.05	0
142.10	426.30	LMCR 01	605.00-	0
142.10	440.10	REVN 01	2,567,472.42	24,452,688
142.10	442.10	REVN 07	279,484.45	2,962,580
142.10	442.20	REVN 08	925,978.87	11,798,654
142.10	444.00	REVN 09	4,420.07	0
142.10	456.00	REVN 21	82.50	0
142.10	456.10	REVN 19	1,249.50	0
142.10			5,855.00	0



	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	LAST YEAR	% CHG	YTD	% CHG
ENERGY	3278157.07	47987.54-	3230169.53	3230169.53	1.00	.00	.00	.00	.00	.00
FUEL	203516.30	248.32-	203267.98	203267.98	1.00	.00	.00	.00	.00	.00
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
LIGHTS	70932.39	183.15-	70749.24	70749.24	1.00	.00	.00	.00	.00	.00
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
LM CREDITS	385.00-	.00	385.00-	385.00-	1.00	.00	.00	.00	.00	.00
INTEREST	2322.26-	.00	2322.26-	2322.26-	1.00	.00	.00	.00	.00	.00
CONTRACT	2473.88	.00	2473.88	2473.88	1.00	.00	.00	.00	.00	.00
ROUNDUP	180.02	.00	180.02	180.02	1.00	.00	.00	.00	.00	.00
TOTAL ****	3552552.40	48419.01-	3504133.39	3504133.39	1.00	.00	.00	.00	.00	.00
STATE TAX	66717.38	3519.88-	63197.50	63197.50	1.00	.00	.00	.00	.00	.00
LOCAL TAX	96975.09	100.71-	96874.38	96874.38	1.00	.00	.00	.00	.00	.00
FRANCHISE TAX	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
TOTAL ****	163692.47	3620.59-	160071.88	160071.88	1.00	.00	.00	.00	.00	.00
PENALTY	.00	21424.53	21424.53	21424.53	1.00	.00	.00	.00	.00	.00
REOCUR CHARGES	7097.67		7097.67	7097.67	1.00	.00	.00	.00	.00	.00
MISC CHARGES	4378.94		4378.94	4378.94	1.00	.00	.00	.00	.00	.00
OTHER CHARGES	486.02		486.02	486.02	1.00	.00	.00	.00	.00	.00
OTHER AMT 1	79.75		79.75	79.75	1.00	.00	.00	.00	.00	.00
OTHER AMT 3	261135.26	3443.76-	257691.50	257691.50	1.00	.00	.00	.00	.00	.00
TOTAL ****	273177.64	3443.76-	269733.88	269733.88	1.00	.00	.00	.00	.00	.00
ANCILLARY SERVICES	.00		.00	.00						
MEMBERSHIPS	205.00-		205.00-	205.00-	1.00	.00	.00	.00	.00	.00
DEPOSITS	3985.00		3985.00	3985.00	1.00	.00	.00	.00	.00	.00
OTHER DEPS	.00		.00	.00	.00	.00	.00	.00	.00	.00
TOTAL ****	3780.00		3780.00	3780.00	1.00	.00	.00	.00	.00	.00
GRAND TOTAL ****	3993202.51	34058.83-	3959143.68	3959143.68	1.00	.00	.00	.00	.00	.00

GROSS ADJUSTMENTS NET/MONTH YTD % CHG MONTH % CHG LAST YEAR % CHG YTD % CHG

KWH 40566292- 38978- 40527314 40527314 1.00 .00  
 LIGHT USAGE 622388 56- 622332 622332 1.00 .00  
 TOTAL \*\*\*\* 41188680 39034- 41149646 41149646 1.00 .00

DEMAND KW 40156.198 .000 40156.198  
 BILLED DEMAND 40156.198

REVENUE PER/KWH 8.510 8.510 1.00 .000 .000 .000 .000 .000 .000

TYPE BILLS NUMBER  
 TYPE 0 22550  
 3 1592  
 4 303  
 TOTAL 24445

TY RT NO KWH AMT TY RT NO KWH AMT  
 1 1 7175 502681 57485.07  
 1 2 55 1265 145.19  
 2 1 73 6795 631.01  
 3 1 152 23592 1996.32  
 4 1 1 11650 1476.43  
 5 1 300 12485 2498.26  
 6 1 24 1610 207.56  
 7 1 42 4410 537.12  
 8 1 248 40711 4110.77  
 10 1 1 16993 1635.83  
 11 3 2 140 25.68

REOCCURRING MISC CHARGES  
 CD 12 1242.67  
 50 5855.00

NET TOTALS: 8073 622332 70749.24

ACCOUNT DISTRIBUTION

KENTUCKY REVENUE REPORT REGISTER DATE 7/09

MOYR 7/09

RUN DATE 08/05/09 02:00 PM  
PAGE 11

ACCT	RACCT	ITEMID	AMOUNT	KWH
142.10	236.50	TAXS 16	66,717.38	0
142.10	241.00	SCTX 23	96,975.09	0
142.10	426.20	DONA 04	180.02	0
142.10	426.30	LMCR 01	385.00-	0
142.10	440.10	REVN 01	2,587,029.75	26,508,301
142.10	442.10	REVN 07	273,378.67	2,865,564
142.10	442.20	REVN 08	948,723.13	11,192,427
142.10	444.00	REVN 09	4,609.47	0
142.10	456.00	REVN 21	79.75	0
142.10	456.10	REVN 19	1,242.67	0
142.10			5,855.00	0

	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	LAST YEAR	% CHG	YTD	% CHG
ENERGY	2547945.67	364.04	2548309.71	2548309.71	1.00	.00	.00	.00	.00	.00
FUEL	225341.32	318.45	225659.77	225659.77	1.00	.00	.00	.00	.00	.00
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
LIGHTS	66658.48	80.06-	66578.42	66578.42	1.00	.00	.00	.00	.00	.00
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
LM CREDITS	330.00-	.00	330.00-	330.00-	1.00	.00	.00	.00	.00	.00
INTEREST	2162.61-	.00	2162.61-	2162.61-	1.00	.00	.00	.00	.00	.00
CONTRACT	2473.88	.00	2473.88	2473.88	1.00	.00	.00	.00	.00	.00
ROUNDUP	175.04	.00	175.04	175.04	1.00	.00	.00	.00	.00	.00
TOTAL ****	2840101.78	602.43	2840704.21	2840704.21	1.00	.00	.00	.00	.00	.00
STATE TAX	60304.59	.00	60304.59	60304.59	1.00	.00	.00	.00	.00	.00
LOCAL TAX	78024.83	101.98	78126.81	78126.81	1.00	.00	.00	.00	.00	.00
FRANCHISE TAX	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
TOTAL ****	138329.42	101.98	138431.40	138431.40	1.00	.00	.00	.00	.00	.00
PENALTY	.00	18894.65	18894.65	18894.65	1.00	.00	.00	.00	.00	.00
REOCUR CHARGES	7116.50		7116.50	7116.50	1.00	.00	.00	.00	.00	.00
MISC CHARGES	2705.24		2705.24	2705.24	1.00	.00	.00	.00	.00	.00
OTHER CHARGES	1543.71		1543.71	1543.71	1.00	.00	.00	.00	.00	.00
OTHER AMT 1	71.50	.00	71.50	71.50	1.00	.00	.00	.00	.00	.00
OTHER AMT 3	218677.62	201.51	218879.13	218879.13	1.00	.00	.00	.00	.00	.00
TOTAL ****	230114.57	201.51	230316.08	230316.08	1.00	.00	.00	.00	.00	.00
ANCILLARY SERVICES	.00		.00	.00						
MEMBERSHIPS	805.00		805.00	805.00	1.00	.00	.00	.00	.00	.00
DEPOSITS	7030.00		7030.00	7030.00	1.00	.00	.00	.00	.00	.00
OTHER DEPS	.00		.00	.00	.00	.00	.00	.00	.00	.00
TOTAL ****	7835.00		7835.00	7835.00	1.00	.00	.00	.00	.00	.00
GRAND TOTAL ****	3216380.77	19800.57	3236181.34	3236181.34	1.00	.00	.00	.00	.00	.00

-----  
 GROSS ADJUSTMENTS THIS YEAR NET/MONTH YTD % CHG MONTH % CHG LAST YEAR % CHG YTD % CHG  
 -----

33523944 40691 33564635 33564635 1.00 .00  
 LIGHT USAGE 280- 622371 622371 1.00 .00  
 TOTAL \*\*\*\* 40411 34187006 34187006 1.00 .00

DEMAND KW 32219.120  
 BILLED DEMAND 32219.120

REVENUE PER/KWH 8.300 8.300 1.00 .00 .000 .000 .000 .000 .000 .000

TYPE BILLS NUMBER  
 TYPE 0 21257  
 3 2884  
 4 241  
 TOTAL 24382

TY RT NO KWH AMT TY RT NO KWH AMT  
 1 1 7197 504283 53934.94  
 1 2 56 1260 136.92  
 2 1 71 6958 605.63  
 3 1 154 23982 1990.85  
 4 1 1 11650 1476.43  
 5 1 281 11690 2182.13  
 6 1 24 1610 196.84  
 7 1 42 3875 454.61  
 8 1 242 39930 3938.56  
 10 1 1 16993 1635.83  
 11 3 2 140 25.68

REOCCURRING MISC CHARGES  
 CD 12 1261.50  
 50 5855.00

NET TOTALS: 8071 622371 66578.42

ACCOUNT DISTRIBUTION

ACCT	RACCT	ITEMID	AMOUNT	KWH
142.10	236.50	TAXS 16	60,304.59	0
142.10	241.00	SCTX 23	78,024.83	0
142.10	426.20	DONA 04	175.04	0
142.10	426.30	LMCR 01	330.00-	0
142.10	440.10	REVN 01	1,940,898.26	20,267,780
142.10	442.10	REVN 07	228,294.69	2,336,511
142.10	442.20	REVN 08	884,740.37	10,919,653
142.10	444.00	REVN 09	4,689.77	0
142.10	456.00	REVN 21	71.50	0
142.10	456.10	REVN 19	1,261.50	0
142.10			5,855.00	0

GRAND TOTALS

	THIS YEAR		LAST YEAR		YTD		% CHG	
	ADJUSTMENTS	NET/MONTH	NET/MONTH	YTD	MONTH	YTD	% CHG	% CHG
ENERGY	2283920.40	13534.32-	2270386.08	2270386.08	.00	.00	.00	.00
FUEL	340308.59	2143.19-	338165.40	338165.40	.00	.00	.00	.00
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00
LIGHTS	66594.31	91.95-	66502.36	66502.36	.00	.00	.00	.00
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00
LM CREDITS	.00	.00	.00	.00	.00	.00	.00	.00
INTEREST	1861.85-	.00	1861.85-	1861.85-	.00	.00	.00	.00
CONTRACT	80.00	20.00-	60.00	60.00	.00	.00	.00	.00
ROUNDUP	167.65	.00	167.65	167.65	.00	.00	.00	.00
TOTAL ****	2689209.10	15789.46-	2673419.64	2673419.64	.00	.00	.00	.00
STATE TAX	58773.64	1019.23-	57754.41	57754.41	.00	.00	.00	.00
LOCAL TAX	74684.44	504.33-	74180.11	74180.11	.00	.00	.00	.00
FRANCHISE TAX	.00	.00	.00	.00	.00	.00	.00	.00
TOTAL ****	133458.08	1523.56-	131934.52	131934.52	.00	.00	.00	.00
PENALTY	.00	18405.16	18405.16	18405.16	.00	.00	.00	.00
REOCUR CHARGES	7069.50		7069.50	7069.50	.00	.00	.00	.00
MISC CHARGES	3450.00		3450.00	3450.00	.00	.00	.00	.00
OTHER CHARGES	666.53		666.53	666.53	.00	.00	.00	.00
OTHER AMT 1	68.75	.00	68.75	68.75	.00	.00	.00	.00
OTHER AMT 3	194815.41	1134.88-	193680.53	193680.53	.00	.00	.00	.00
TOTAL ****	206070.19	1134.88-	204935.31	204935.31	.00	.00	.00	.00
ANCILLARY SERVICES	.00		.00	.00	.00	.00	.00	.00
MEMBERSHIPS	415.00		415.00	415.00	.00	.00	.00	.00
DEPOSITS	5170.00		5170.00	5170.00	.00	.00	.00	.00
OTHER DEFS	.00		.00	.00	.00	.00	.00	.00
TOTAL ****	5585.00		5585.00	5585.00	.00	.00	.00	.00
GRAND TOTAL ****	3034322.37	42.74-	3034279.63	3034279.63	.00	.00	.00	.00

GRAND TOTALS THIS YEAR NET/MONTH YTD MONTH % CHG LAST YEAR % CHG YTD % CHG

ADJUSTMENTS

GROSS

29901242 192113- 29709129 1.00 .00 .00  
 622445 622445 622445 1.00 .00 .00  
 30523687 192113- 30331574 1.00 .00 .00

DEMAND KW 30991.508 .000 30991.508  
 BILLED DEMAND 30991.508

REVENUE PER/KWH 8.810 8.810 1.00 .000 .000 .00

TYPE NUMBER 24376  
 .0 21250  
 3 2879  
 4 247

TY RT NO KWH AMT TY RT NO KWH AMT

1 1 7217 506481 54127.54 1 1 7217 506481 54127.54

2 1 55 1265 137.50 2 1 55 1265 137.50

3 1 71 6958 605.63 3 1 71 6958 605.63

4 1 153 23868 1981.35 4 1 153 23868 1981.35

5 1 1 11650 1476.43 5 1 1 11650 1476.43

6 1 276 11255 2100.62 6 1 276 11255 2100.62

7 1 24 1610 196.84 7 1 24 1610 196.84

8 1 25 2625 308.00 8 1 25 2625 308.00

10 1 240 39600 3906.94 10 1 240 39600 3906.94

11 3 1 16993 1635.83 11 3 1 16993 1635.83

11 3 2 140 25.68 11 3 2 140 25.68

TOTAL 24376

REOCCURRING MISC CHARGES CD AMT  
 12 1214.50  
 50 5855.00

NET TOTALS: 8065 622445 66502.36



ACCOUNT DISTRIBUTION

ACCT	RACCT	ITEMID	AMOUNT	KWH
142.10	236.50	TAXS 16	58,773.64	0
142.10	241.00	SCTX 23	74,684.44	0
142.10	426.20	DONA 04	167.65	0
142.10	440.10	REVN 01	1,796,643.98	17,698,790
142.10	442.10	REVN 07	219,414.77	2,131,588
142.10	442.20	REVN 08	864,730.32	10,070,864
142.10	444.00	REVN 09	4,849.64	0
142.10	456.00	REVN 21	68.75	0
142.10	456.10	REVN 19	1,214.50	0
142.10			5,855.00	0

	GROSS	ADJUSTMENTS	THIS YEAR	NET/MONTH	YTD	% CHG	MONTH	LAST YEAR	% CHG	YTD	% CHG
ENERGY	2575267.51	954.89	2576222.40	2576222.40	2576222.40	1.00	.00	.00	.00	.00	.00
FUEL	324153.74	125.01	324278.75	324278.75	324278.75	1.00	.00	.00	.00	.00	.00
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
LIGHTS	66310.20	42.39-	66267.81	66267.81	66267.81	1.00	.00	.00	.00	.00	.00
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
LM CREDITS	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
INTEREST	2240.07-	.00	2240.07-	2240.07-	2240.07-	1.00	.00	.00	.00	.00	.00
CONTRACT	60.00	.00	60.00	60.00	60.00	1.00	.00	.00	.00	.00	.00
ROUNDUP	169.78	.00	169.78	169.78	169.78	1.00	.00	.00	.00	.00	.00
TOTAL ****	2963721.16	1037.51	2964758.67	2964758.67	2964758.67	1.00	.00	.00	.00	.00	.00
STATE TAX	54937.50	2.54	54940.04	54940.04	54940.04	1.00	.00	.00	.00	.00	.00
LOCAL TAX	83446.17	28.35	83474.52	83474.52	83474.52	1.00	.00	.00	.00	.00	.00
FRANCHISE TAX	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
TOTAL ****	138383.67	30.89	138414.56	138414.56	138414.56	1.00	.00	.00	.00	.00	.00
PENALTY	.00	19116.50	19116.50	19116.50	19116.50	1.00	.00	.00	.00	.00	.00
REOCUR CHARGES	7000.50		7000.50	7000.50	7000.50	1.00	.00	.00	.00	.00	.00
MISC. CHARGES	2440.00		2440.00	2440.00	2440.00	1.00	.00	.00	.00	.00	.00
OTHER CHARGES	2221.56		2221.56	2221.56	2221.56	1.00	.00	.00	.00	.00	.00
OTHER AMT 1	68.75	.00	68.75	68.75	68.75	1.00	.00	.00	.00	.00	.00
OTHER AMT 3	207899.28	71.08	207970.36	207970.36	207970.36	1.00	.00	.00	.00	.00	.00
TOTAL ****	219630.09	71.08	219701.17	219701.17	219701.17	1.00	.00	.00	.00	.00	.00
ANCILLARY SERVICES	.00		.00	.00	.00	.00	.00	.00	.00	.00	.00
MEMBERSHIPS	275.00		275.00	275.00	275.00	1.00	.00	.00	.00	.00	.00
DEPOSITS	3625.00		3625.00	3625.00	3625.00	1.00	.00	.00	.00	.00	.00
OTHER DEPS	.00		.00	.00	.00	.00	.00	.00	.00	.00	.00
TOTAL ****	3900.00		3900.00	3900.00	3900.00	1.00	.00	.00	.00	.00	.00
GRAND TOTAL ****	3325634.92	20255.98	3345890.90	3345890.90	3345890.90	1.00	.00	.00	.00	.00	.00

GROSS ADJUSTMENTS YTD % CHG  
 35444874 13478 35458352 1.00  
 621320 315- 621005 1.00  
 36066194 13163 36079357 1.00

DEMAND KW 31568.231  
 BILLED DEMAND 31568.231

REVENUE PER/KWH 8.210 8.210 1.00 .000 .000 .000 .000

TYPE	NUMBER	TY RT	NO	KWH	AMT	TY RT	NO	KWH	AMT	RECURRING MISC CHARGES
0	21289	1	7220	506307	54160.16					CD
3	2839	1	55	1265	137.50					12
4	272	2	71	6958	605.63					50
		3	153	23868	1981.35					
		4	1	11608	1435.22					
		5	262	10792	2014.62					
		6	24	1564	187.30					
		7	25	2625	308.00					
		8	236	38885	3833.45					
		10	1	16993	1578.90					
		11	3	140	25.68					

NET TOTALS: 8050 621005 66267.81

TYPE BILLS  
 24400

ACCOUNT DISTRIBUTION

ACCT	RACCT	ITEMID	AMOUNT	KWH
142.10	236.50	TAXS 16	54,937.50	0
142.10	241.00	SCTX 23	83,446.17	0
142.10	426.20	DONA 04	169.78	0
142.10	440.10	REVN 01	2,152,809.21	23,030,370
142.10	442.10	REVN 07	212,916.11	2,232,093
142.10	442.20	REVN 08	803,269.50	10,182,411
142.10	444.00	REVN 09	4,635.91	0
142.10	456.00	REVN 21	68.75	0
142.10	456.10	REVN 19	1,145.50	0
142.10			5,855.00	0



KWH	38281589	19186-	38262403	1.00	.00	.00
LIGHT USAGE	622370	119-	622251	1.00	.00	.00
TOTAL ***	38903959	19305-	38884654	1.00	.00	.00

DEMAND KW 29641.715  
 BILLED DEMAND 29641.715

REVENUE PER/KWH 7.920  
 7.920 1.00 .000 .000 .00

TYPE NUMBER	LIGHTS (MONTH)		KWH	AMT	REOCCURRING MISC CHARGES
	TY RT	NO			
0	1 1	7251	507908	50678.50	12
3	1 2	55	1265	128.15	50
4	2 1	71	6958	564.45	
	3 1	157	24492	1877.67	
	4 1	1	11608	1435.22	
	5 1	247	10190	1773.42	
	6 1	22	1484	169.57	
	7 1	25	2625	287.25	
	8 1	234	38588	3564.38	
	10 1	1	16993	1578.90	
	11 3	2	140	25.68	
TOTAL					

NET TOTALS: 8066 622251 62083.19

ACCOUNT DISTRIBUTION

ACCT	RACCT	ITEMID	AMOUNT	KWH
142.10			176.37	0
142.10	236.50		135,491.95	0
142.10	440.10	REVN 01	2,442,015.86	27,664,186
142.10	442.10	REVN 07	192,115.53	2,057,388
142.10	442.20	REVN 08	670,533.83	8,560,015
142.10	444.00	REVN 09	4,903.14	0
142.10	456.00	REVN 21	68.75	0
142.10	456.10	REVN 19	1,104.02	0
142.10			5,855.00	0

	GRAND TOTALS		THIS YEAR		LAST YEAR		YTD		% CHG	
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	NET/MONTH	YTD	MONTH	YTD	MONTH	% CHG
ENERGY	3603592.19	19253.33-	3584338.86	3584338.86	1.00	3584338.86	.00	.00	.00	.00
FUEL	215062.11	49.99-	215012.12	215012.12	1.00	215012.12	.00	.00	.00	.00
DENAND	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
LIGHTS	62311.13	51.50-	62259.63	62259.63	1.00	62259.63	.00	.00	.00	.00
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
LM CREDITS	590.00-	.00	590.00-	590.00-	1.00	590.00-	.00	.00	.00	.00
INTEREST	2422.17-	.00	2422.17-	2422.17-	1.00	2422.17-	.00	.00	.00	.00
CONTRACT	40.00	.00	40.00	40.00	1.00	40.00	.00	.00	.00	.00
ROUNDUP	165.43	.38-	165.05	165.05	1.00	165.05	.00	.00	.00	.00
TOTAL ****	3878158.69	19355.20-	3858803.49	3858803.49	1.00	3858803.49	.00	.00	.00	.00
STATE TAX	54228.94	1245.89-	52983.05	52983.05	1.00	52983.05	.00	.00	.00	.00
LOCAL TAX	111795.08	610.97-	111184.11	111184.11	1.00	111184.11	.00	.00	.00	.00
FRANCHISE TAX	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
TOTAL ****	166024.02	1856.86-	164167.16	164167.16	1.00	164167.16	.00	.00	.00	.00
PENALTY	.00	20928.23	20928.23	20928.23	1.00	20928.23	.00	.00	.00	.00
REOCOUR CHARGES	7113.40		7113.40	7113.40	1.00	7113.40	.00	.00	.00	.00
MISC CHARGES	1720.00		1720.00	1720.00	1.00	1720.00	.00	.00	.00	.00
OTHER CHARGES	3839.08		3839.08	3839.08	1.00	3839.08	.00	.00	.00	.00
OTHER AMT 1	68.75	.00	68.75	68.75	1.00	68.75	.00	.00	.00	.00
OTHER AMT 3	251485.63	1240.12-	250245.51	250245.51	1.00	250245.51	.00	.00	.00	.00
TOTAL ****	264226.86	1240.12-	262986.74	262986.74	1.00	262986.74	.00	.00	.00	.00
ANCILLARY SERVICES	.00		.00	.00						
MEMBERSHIPS	145.00		145.00	145.00	1.00	145.00	.00	.00	.00	.00
DEPOSITS	3135.00		3135.00	3135.00	1.00	3135.00	.00	.00	.00	.00
OTHER DEFS	.00		.00	.00	.00	.00	.00	.00	.00	.00
TOTAL ****	3280.00		3280.00	3280.00	1.00	3280.00	.00	.00	.00	.00
GRAND TOTAL ****	4311689.57	1523.95-	4310165.62	4310165.62	1.00	4310165.62	.00	.00	.00	.00



GROSS 51414600 51408742 1.00  
 624649 623983 1.00  
 52039249 52032725 1.00

DEMAND KW 33769.429 33769.429  
 BILLED DEMAND 33769.429

REVENUE PER/KWH 7.410 7.410 1.00

TYPE 0 510973 50990.64  
 1 1265 128.15  
 2 7252 588.30  
 3 23982 1855.56  
 4 11608 1435.22  
 5 9744 1695.92  
 6 1484 169.57  
 7 2625 287.25  
 8 37917 3504.44  
 10 16993 1578.90  
 11 140 25.68

TYPE BILLS NUMBER  
 21356  
 49  
 6  
 2730  
 292  
 TOTAL 24433

TY RT NO KWH AMT TY RT NO KWH AMT  
 1 1 7292 510973 50990.64  
 1 2 55 1265 128.15  
 2 1 78 7252 588.30  
 3 1 158 23982 1855.56  
 4 1 1 11608 1435.22  
 5 1 233 9744 1695.92  
 6 1 22 1484 169.57  
 7 1 25 2625 287.25  
 8 1 234 37917 3504.44  
 10 1 1 16993 1578.90  
 11 3 2 140 25.68

REOCCURRING MISC CHARGES  
 CD 12 1082.60  
 1 20.00  
 50 6010.80

NET TOTALS: 8101 623983 62259.63

ACCT	RACCT	ITEMID	AMOUNT	KWH
142.10			165.43	0
142.10	236.50		166,024.02	0
142.10	426.30	LMCR 01	590.00-	0
142.10	440.10	REVN 01	3,072,822.99	37,397,056
142.10	442.10	REVN 07	245,342.62	2,828,226
142.10	442.20	REVN 08	809,670.50	11,189,318
142.10	444.00	REVN 09	4,614.95	0
142.10	456.00	REVN 21	68.75	0
142.10	456.10	REVN 19	1,082.60	0
142.10	451.10	REVN 14	20.00	0
142.10			6,010.80	0

	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	LAST YEAR	% CHG	YTD	% CHG
ENERGY	3416679.61	50.71	3416730.32	3416730.32	1.00	.00	.00	.00	.00	.00
FUEL	641087.91	9.03-	641078.88	641078.88	1.00	.00	.00	.00	.00	.00
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
LIGHTS	62433.56	333.65-	62099.91	62099.91	1.00	.00	.00	.00	.00	.00
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
LM CREDITS	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
INTEREST	1281.87-	.00	1281.87-	1281.87-	1.00	.00	.00	.00	.00	.00
CONTRACT	20.00	.00	20.00	20.00	1.00	.00	.00	.00	.00	.00
ROUNDUP	106.64	2.31-	104.33	104.33	1.00	.00	.00	.00	.00	.00
TOTAL ****	4119045.85	294.28-	4118751.57	4118751.57	1.00	.00	.00	.00	.00	.00
STATE TAX	53720.57	.00	53720.57	53720.57	1.00	.00	.00	.00	.00	.00
LOCAL TAX	119902.68	2.57-	119900.11	119900.11	1.00	.00	.00	.00	.00	.00
FRANCHISE TAX	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
TOTAL ****	173623.25	2.57-	173620.68	173620.68	1.00	.00	.00	.00	.00	.00
PENALTY	.00	21533.22	21533.22	21533.22	1.00	.00	.00	.00	.00	.00
REOCUR CHARGES	5460.80	.00	5460.80	5460.80	1.00	.00	.00	.00	.00	.00
MISC CHARGES	1590.00	.00	1590.00	1590.00	1.00	.00	.00	.00	.00	.00
OTHER CHARGES	4799.08	.00	4799.08	4799.08	1.00	.00	.00	.00	.00	.00
OTHER AMT 1	68.75	.00	68.75	68.75	1.00	.00	.00	.00	.00	.00
OTHER AMT 3	258749.75	.31-	258749.44	258749.44	1.00	.00	.00	.00	.00	.00
TOTAL ****	270668.38	.31-	270668.07	270668.07	1.00	.00	.00	.00	.00	.00
ANCILLARY SERVICES	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
MEMBERSHIPS	450.00	.00	450.00	450.00	1.00	.00	.00	.00	.00	.00
DEPOSITS	9995.00	.00	9995.00	9995.00	1.00	.00	.00	.00	.00	.00
OTHER DEPS	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
TOTAL ****	10445.00	.00	10445.00	10445.00	1.00	.00	.00	.00	.00	.00
GRAND TOTAL ****	4573782.48	21236.06	4595018.54	4595018.54	1.00	.00	.00	.00	.00	.00

GRAND TOTALS  
 THIS YEAR ----- YTD  
 ADJUSTMENTS NET/MONTH YTD  
 GROSS 125.09 125.09 1.00 .00 .00 .00  
 MONTH % CHG YTD % CHG

HORSEPOWER 125.09 125.09 1.00 .00 .00 .00

KWH 48390303 48391964 48391964 1.00 .00 .00  
 LIGHT USAGE 625997 625838 625838 1.00 .00 .00  
 TOTAL \*\*\*\* 49016300 49017802 49017802 1.00 .00 .00

DEMAND KW 32796.954 32796.954  
 BILLED DEMAND 32796.954

REVENUE PER/KWH 8.400 8.400 1.00 .00 .00 .00

TYPE NUMBER TYPE NUMBER  
 0 21559 1 1  
 1 1 3 2639  
 3 223 4 2442  
 TOTAL 24422

TY RT NO KWH AMT TY RT NO KWH AMT  
 1 1 7322 513217 50896.93  
 1 2 55 1265 128.15  
 2 1 71 6958 564.45  
 3 1 159 24804 1919.13  
 4 1 1 11608 1435.22  
 5 1 228 9465 1647.18  
 6 1 22 1484 169.57  
 7 1 25 2625 287.25  
 8 1 226 37279 3447.45  
 10 1 1 16993 1578.90  
 11 3 2 140 25.68

REOCCURRING MISC CHARGES  
 CD AMT  
 12 1145.00  
 50 4315.80

NET TOTALS: 8112 625838 62099.91

ACCOUNT DISTRIBUTION

ACCT	RACCT	ITEMID	AMOUNT	KWH
142.10			106.64	0
142.10	236.50		173,623.25	0
142.10	440.10	REVN 01	3,344,303.10	36,447,392
142.10	442.10	REVN 07	244,187.01	2,520,807
142.10	442.20	REVN 08	785,151.68	9,422,104
142.10	444.00	REVN 09	5,309.04	0
142.10	456.00	REVN 21	68.75	0
142.10	456.10	REVN 19	1,145.00	0
142.10			4,315.80	0



HORSEPOWER 3293.10 3293.10 1.00 3293.10 .00 .00 .00  
 KWH 46325238 46331339 1.00 .00  
 LIGHT USAGE 626337 625091 .00 .00  
 TOTAL \*\*\*\* 46951575 46956430 1.00 .00

DEMAND KW 33912.363  
 BILLED DEMAND 33912.363

TYPE	NUMBER	REVENUE PER/KWH	AMT	TY RT	NO	KWH	AMT	TY RT	NO	KWH	AMT	REOCCURRING MISC CHARGES	
0	21510	8.700	8.700	1	7324	512793	51033.05	1	12	1288	130.48	12	1214.00
1	1			2	56	1288	130.48	2	1	6958	564.45	50	4315.80
3	2664			3	159	24804	1919.13	3	1	11608	1435.22		
4	258			4	1	8888	1546.81	4	1	1484	169.57		
				6	22	2625	287.25	6	1	3468.08	1578.90		
				7	25	16993	25.68	7	1	140			
				8	244			8	1				
				10	1			10	1				
				11	3			11	3				
TOTAL	24433												

NET TOTALS: 8120 625091 62158.62

ACCOUNT DISTRIBUTION

ACCT	RACCT	ITEMID	AMOUNT	KWH
142.10			5.00	0
142.10	236.50		177,133.69	0
142.10	440.10	REVN 01	3,211,250.92	33,505,935
142.10	442.10	REVN 07	237,715.99	2,355,337
142.10	442.20	REVN 08	898,223.81	10,463,966
142.10	444.00	REVN 09	5,578.13	0
142.10	456.00	REVN 21	68.75	0
142.10	456.10	REVN 19	1,214.00	0
142.10			4,315.80	0





GRAND TOTALS  
 THIS YEAR  
 ADJUSTMENTS NET/MONTH YTD % CHG  
 MONTH % CHG YTD % CHG

	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG
HORSEPOWER	3293.10		3293.10	3293.10	1.00				
KWH	35946752	621-	35946131	35946131	1.00				
LIGHT USAGE	626065		626065	626065	1.00				
TOTAL ****	36572817	621-	36572196	36572196	1.00				
DEMAND KW	35484.769	.000	35484.769						
BILLED DEMAND	35484.769								

REVENUE PER/KWH		LIGHTS(MONTH)		REOCCURING MISC CHARGES	
TYPE	NUMBER	TY RT	NO	AMT	CD
0	21394	1 1	7328	514384	12
1	1	1 2	57	1272	50
3	2777	2 1	72	6997	
4	215	3 1	159	24804	
		4 1	1	11608	
		5 1	198	8195	
		6 1	22	1484	
		7 1	25	2604	
		8 1	230	37593	
		10 1	1	16984	
		11 3	2	140	
				25.68	

NET TOTALS: 8095 626065 62268.19

ACCOUNT DISTRIBUTION

ACCT	RACCT	ITEMID	AMOUNT	KWH
142.10	236.50		141,136.61	0
142.10	440.10	REVN 01	1,986,684.42	21,759,141
142.10	442.10	REVN 07	200,169.82	2,123,469
142.10	442.20	REVN 08	930,572.87	12,064,142
142.10	444.00	REVN 09	5,074.41	0
142.10	456.00	REVN 21	68.75	0
142.10	456.10	REVN 19	1,481.30	0
142.10			4,315.80	0





Jennie Phelps &lt;jphelps@farmersrecc.net&gt;

## FAC Basing Point Change

1 message

Ann Wood &lt;ann.wood@ekpc.coop&gt;

Thu, Feb 10, 2011 at 1:47 PM

To: "David Estep (E-mail)" <destepp@bigsandyrecc.com>, "Don Combs (E-mail)" <don.combs@graysonrecc.com>, "Donald Smothers (E-mail)" <donalds@bgenergy.com>, Farrah Cox <farrah@shelbyenergy.com>, "Holly Eades (E-mail)" <heades@clarkenergy.com>, "J. Edward Boone (E-mail)" <eddieb@srelectric.com>, "Jeff Greer (E-mail)" <jeffcg@skrecc.com>, Jennie Phelps <jphelps@farmersrecc.net>, "John Patterson (E-mail)" <jpatterson@tcrecc.com>, "Joni Hazelrigg (E-mail)" <jhazelrigg@fmenergy.net>, Kim Hay <kim@shelbyenergy.com>, Maudie Nickell <maudie@lvrecc.com>, Mike Cobb <mcobb@owenelectric.com>, "O. V. Sparks (E-mail)" <ovsparks@nolinrecc.com>, "Rebecca Witt (E-mail)" <rwitt@owenelectric.com>, "Robert Tolliver (E-mail)" <rtolliver@cvecc.com>, "Sandra Bradley (E-mail)" <snjohnson@lvrecc.com>, "Sharon Carson (E-mail)" <sharoncarson@jacksonenergy.com>, "Vickie Lay (E-mail)" <vickie@intercountyenergy.net>, "Wayne Davis (E-mail)" <wdavis@farmersrecc.com>

Cc: Mike McNalley <Michael.McNalley@ekpc.coop>, Don Mosier <Don.Mosier@ekpc.coop>, David Crews <David.Crews@ekpc.coop>, "Goss, Mark David" <mgoss@ftlaw.com>, Julie Tucker <julie.tucker@ekpc.coop>, Ernie Huff <ernie.huff@ekpc.coop>, Charlene Creager <charlene.creager@ekpc.coop>, Gwyn Willoughby <gwyn.willoughby@ekpc.coop>

EKPC has reviewed the months in the 24-month period ending October 31, 2010, and selected June 2010 as the month most representative for the basing point change. The overall fuel cost for June 2010 was \$.03014/kWh, compared to our current basing point of \$.03653/kWh. If approved by the Commission, EKPC's energy rates will decrease by \$.00639/kWh.

Please let me know if you have any questions.

Thank you,

Ann

Ann Wood

Manager, Regulatory Services

East Kentucky Power Cooperative, Inc.

P.O. Box 707

Winchester, KY 40392-0707

Phone: (859) 745-9670

Cell: (859) 595-6185

Fax: (859) 737-6051



FOR ALL TERRITORY SERVED  
Community, Town or City

P.S.C. KY. NO. 9  
*24th*  
~~23rd~~ Revised SHEET NO. 1

**FARMERS RURAL ELECTRIC  
COOPERATIVE CORPORATION**  
(Name of Utility)

CANCELLING P.S.C. KY. NO. 9  
*23rd*  
~~22nd~~ Revised SHEET NO. 1

---

**RATES AND CHARGES**

---

**SCHEDULE R – RESIDENTIAL SERVICE**

APPLICABLE: In all territory served by the seller.

AVAILABILITY: Available to residents for all uses in the home and on the farm and for other consumers using single-phase service below 50 kW for ordinary merchandising establishments, repair shops, garages and service stations, schools, churches and community buildings, all subject to the established rules and regulations of the seller. Three-phase service may be provided to consumers located within 1,000 feet of existing three-phase line.

TYPE OF SERVICE: Single-phase, or three-phase where available, 60 cycles, at available secondary voltages.

RATES PER MONTH:

Customer Charge		\$9.35	(I)
All kWh	@	\$0.09566 per kWh	(I) \$0.08895

FUEL ADJUSTMENT CLAUSE: All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10 percent and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

---

DATE OF ISSUE: May 27, 2010

DATE EFFECTIVE: Service rendered on and after July 1, 2010

ISSUED BY: William J. Patton  
TITLE: President & Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of Kentucky  
in Case No. 2010-00172 Dated: January 14, 2011

FOR ALL TERRITORY SERVED  
Community, Town or City

P.S.C. KY. NO. 9

<sup>24<sup>th</sup></sup>  
~~23<sup>rd</sup>~~ Revised SHEET NO. 3

**FARMERS RURAL ELECTRIC  
COOPERATIVE CORPORATION**  
(Name of Utility)

CANCELLING P.S.C. KY. NO. 9

<sup>23<sup>rd</sup></sup>  
~~22<sup>nd</sup>~~ Revised SHEET NO. 3

---

**RATES AND CHARGES**

---

**SCHEDULE C – COMMERCIAL & INDUSTRIAL SERVICE**

APPLICABLE: In all territory served by the seller.

AVAILABILITY: Available to consumers for commercial and industrial loads for all uses including lighting, heating and power, including oil well services, all subject to the established rules and regulations of the seller.

TYPE OF SERVICE: Single-phase, or three-phase where available, 60 cycles at available voltages.

RATES PER MONTH

1. For all consumers whose kilowatt demand is less than 50 kW.

Kilowatt Demand Charge:	None		
Customer Charge		\$11.42	(I)
All kWh	@	0.09095 per kWh	(I) \$0.08424

2. For all consumers whose kilowatt demand is 50 kW or above.

Kilowatt Demand Charge:		\$7.12 per kW	(I)
Customer Charge		\$51.93	(I)
Energy Charge:			
All	kWh@	\$0.07184-per kWh	(I) \$0.06513

---

DATE OF ISSUE: May 27, 2010

DATE EFFECTIVE: Service rendered on and after July 1, 2010

ISSUED BY: William J. Patten  
TITLE: President & Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of Kentucky  
in Case No. 2010-00172 Dated: January 14, 2011



FOR ALL TERRITORY SERVED  
Community, Town or City

P.S.C. KY. NO. 9

~~23rd~~ <sup>24th</sup> Revised SHEET NO. 6

**FARMERS RURAL ELECTRIC  
COOPERATIVE CORPORATION**  
(Name of Utility)

CANCELLING P.S.C. KY. NO. 9

~~22nd~~ <sup>23rd</sup> Revised SHEET NO. 6

**RATES AND CHARGES**

**SCHEDULE OL – OUTDOOR LIGHTING SERVICE**

**APPLICABLE:** In all territory served by the seller.

**AVAILABILITY:** To individuals, towns, villages and others for controlled single and multiple outdoor lighting from dusk to dawn. Service under this schedule is for a term of not less than one year and is subject to the rules and regulations of the seller as approved by the Kentucky Public Service Commission.

**RATE PER FIXTURE:**

<u>Type of Lamp</u>	<u>Watts</u>	<u>Monthly kWh Usage</u>	<u>Monthly Charge Per Lamp</u>		
Mercury Vapor	175	70	<del>\$ 9.65</del>	\$ 9.18	(I)
Mercury Vapor	175 Watt, shared	70	<del>3.74</del>	3.27	(I)
Mercury Vapor	250	98	<del>11.19</del>	10.53	(I)
Mercury Vapor	400	156	<del>17.06</del>	16.01	(I)
Mercury Vapor	1000	378	<del>30.98</del>	28.44	(I)
Sodium Vapor	100	42	<del>9.75</del>	9.47	(I)
Sodium Vapor	150	63	<del>11.48</del>	11.06	(I)
Sodium Vapor	250	105	<del>15.76</del>	15.06	(I)
Sodium Vapor	400	165	<del>20.55</del>	19.44	(I)
Sodium Vapor	1000	385	<del>44.75</del>	42.17	(I)

**FUEL ADJUSTMENT CLAUSE:** All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10 percent and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

**CONDITIONS OF SERVICE:**

1. Outdoor lighting, including lamps, fixture, other necessary facilities and electric energy, will be furnished by the Cooperative.
2. Above service is limited to one existing wood pole per fixture.
3. Lamp replacements will be furnished and made by the Cooperative except in cases of vandalism or willful destruction.
4. Service required other than the above shall be paid for by the consumer according to the initial cost of such installation.

DATE OF ISSUE: May 27, 2010

DATE EFFECTIVE: Service rendered on and after July 1, 2010

ISSUED BY: William J. Pratten  
TITLE: President & Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of Kentucky  
in Case No. 2010-00172 Dated: January 14, 2011

FOR ALL TERRITORY SERVED  
Community, Town or City

P.S.C. KY. NO. 9

<sup>14<sup>th</sup></sup>  
~~13<sup>th</sup>~~ Revised SHEET NO. 6L

**FARMERS RURAL ELECTRIC  
COOPERATIVE CORPORATION**  
(Name of Utility)

CANCELLING P.S.C. KY. NO. 9

<sup>13<sup>th</sup></sup>  
~~12<sup>th</sup>~~ Revised SHEET NO. 6L

---

**RATES AND CHARGES**

---

**SCHEDULE SL – STREET LIGHTING SERVICE**

**APPLICABLE:** In all territory served by the Cooperative.

**AVAILABILITY:** Available to federal, state and local governmental agencies for dusk to dawn street lighting subject to established rules and regulations.

**TYPE OF SERVICE:** Automatic dusk to dawn lighting systems, single-phase, 60 cycles, at available secondary voltages.

**MONTHLY RATE:**

\$0.05574

Energy Charge: The monthly energy charge for each type of lamp shall be \$0.06245 per rated kWh per month as determined from Table I below: (I)

**TABLE I**

<u>Type of Lamp</u>	<u>Lamp Size Watts</u>	<u>Lumens</u>	<u>Rated kWh</u>
Mercury Vapor	175	7,650	70
Mercury Vapor	250	10,400	98
Mercury Vapor	400	19,100	156
High Pressure Sodium	100	8,550	42
High Pressure Sodium	250	23,000	105
High Pressure Sodium	400	45,000	165
High Pressure Sodium	1,000	126,000	385

Facility Charge: The books of the Cooperative shall accurately reflect the Cooperative's total investment in facilities for each specific agency receiving service under this tariff. The monthly facility charge for a given agency shall be 1.14 percent of said total investment.

---

DATE OF ISSUE: May 27, 2010

DATE EFFECTIVE: Service rendered on and after July 1, 2010

ISSUED BY: William J. Priddy  
TITLE: President & Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of Kentucky  
in Case No. 2010-00172 Dated: January 14, 2011

FOR ALL TERRITORY SERVED  
Community, Town or City

P.S.C. KY. NO. 9  
<sup>20<sup>th</sup></sup>  
~~19<sup>th</sup>~~ Revised SHEET NO. 6N

**FARMERS RURAL ELECTRIC  
COOPERATIVE CORPORATION**  
(Name of Utility)

CANCELLING P.S.C. KY. NO. 9  
<sup>19<sup>th</sup></sup>  
~~18<sup>th</sup>~~ Revised SHEET NO. 6N

---

**RATES AND CHARGES**

---

**SCHEDULE D – LARGE COMMERCIAL/INDUSTRIAL SERVICE**  
**OPTIONAL TIME-OF-DAY RATE**

APPLICABLE: In all territory served by the seller.

AVAILABILITY: Available to consumers for commercial and industrial loads whose kilowatt demand is 50 kW or above for all uses including lighting, heating and power, all subject to the established rules and regulations of the seller.

TYPE OF SERVICE: Single-phase, or three-phase where available, 60 cycles at available voltages.

RATES PER MONTH

Customer Charge	\$51.93	(I)
Kilowatt Demand Charge:	\$7.12 per kW	(I)
Energy Charge:		
All kWh	\$0.07184 per kWh \$ 0.06513	(I)

DETERMINATION OF BILLING DEMAND: The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the on-peak hours specified by the seller in the consumer's service contract during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below.

---

DATE OF ISSUE: May 27, 2010

DATE EFFECTIVE: Service rendered on and after July 1, 2010

ISSUED BY: William J. Arntson  
TITLE: President & Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of Kentucky  
in Case No. 2010-00172 Dated: January 14, 2011

FOR ALL TERRITORY SERVED  
Community, Town or City

P.S.C. KY. NO. 9

<sup>16th</sup>  
~~15th~~ Revised SHEET NO. 6Q

**FARMERS RURAL ELECTRIC  
COOPERATIVE CORPORATION**  
(Name of Utility)

CANCELLING P.S.C. KY. NO. 9

<sup>15th</sup>  
~~14th~~ Revised SHEET NO. 6Q

**RATES AND CHARGES**

**SCHEDULE E – LARGE INDUSTRIAL RATE**

**APPLICABLE:** In all territory served by the seller.

**AVAILABILITY:** Available to all consumers who are or shall be members of the Seller where the monthly contract demand is 1,000 to 4,999 kW with a monthly energy usage equal to or greater than 425 hours per kW of billing demand, all subject to the established rules and regulations of the Seller.

**MONTHLY RATE:**

Customer Charge:	\$1,142.46 per Month	(I)
Demand Charge:	\$7.12 per kW	(I)
Energy Charge:	0.05834 per kWh 0.05163	(I)

**DETERMINATION OF BILLING DEMAND:** The monthly billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand,
- (b) The consumer's highest demand during the current month or preceding eleven months coincident with the load center's peak demand. The load center's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

<u>MONTHS</u>	<u>HOURS APPLICABLE FOR DEMAND BILLING - EST</u>
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M. to 10:00 P.M.

DATE OF ISSUE: May 27, 2010

DATE EFFECTIVE: Service rendered on and after July 1, 2010

ISSUED BY: William J. Pratter  
TITLE: President & Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of Kentucky  
in Case No. 2010-00172 Dated: January 14, 2011

FOR ALL TERRITORY SERVED  
Community, Town or City

P.S.C. KY. NO. 9

<sup>18<sup>th</sup></sup>  
~~17<sup>th</sup>~~ Revised SHEET NO. 6T

**FARMERS RURAL ELECTRIC  
COOPERATIVE CORPORATION**  
(Name of Utility)

CANCELLING P.S.C. KY. NO. 9

<sup>17<sup>th</sup></sup>  
~~16<sup>th</sup>~~ Revised SHEET NO. 6T

---

**RATES AND CHARGES**

---

**SCHEDULE RM – RESIDENTIAL OFF-PEAK MARKETING**

APPLICABLE: In all territory served by the seller.

AVAILABILITY: Available to consumers eligible for Schedule R - Residential Service. The electric power and energy furnished under Tariff RM Residential Off-Peak Marketing Rate shall be separately metered for each point of delivery and requires an executed contract between the member and the Cooperative. A sample contract is shown following these tariffs as Appendix D. Other power and energy furnished will be billed under Schedule R.

RATES:

Energy Charge: \$0.05739 per kWh \$0.05337 (1)

SCHEDULE OF HOURS: This rate is only applicable for the below listed off-peak hours:

<u>MONTHS</u>	<u>OFF-PEAK HOURS - EST</u>
October thru April	12:00 Noon to 5:00 P.M. 10:00 P.M. to 7:00 A.M.
May thru September	10:00 P.M. to 10:00 A.M.

---

DATE OF ISSUE: May 27, 2010

DATE EFFECTIVE: Service rendered on and after July 1, 2010

ISSUED BY: *William J. Patton*  
TITLE: President & Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of Kentucky  
in Case No. 2010-00172 Dated: January 14, 2011

FOR ALL TERRITORY SERVED  
Community, Town or City

P.S.C. KY. NO. 9

<sup>18<sup>th</sup></sup>  
~~17<sup>th</sup>~~ Revised SHEET NO. 6V

**FARMERS RURAL ELECTRIC  
COOPERATIVE CORPORATION**  
(Name of Utility)

CANCELLING P.S.C. KY. NO. 9

<sup>17<sup>th</sup></sup>  
~~16<sup>th</sup>~~ Revised SHEET NO. 6V

---

**RATES AND CHARGES**

---

**SCHEDULE CM – SMALL COMMERCIAL OFF-PEAK MARKETING**

APPLICABLE: In all territory served by the seller.

AVAILABILITY: Available to commercial consumers whose kilowatt demand is less than 50 kW. The electric power and energy furnished under Tariff CM, Small Commercial Off-Peak Marketing Rate, shall be separately metered for each point of delivery and requires an executed contract between the member and the Cooperative. A sample contract is shown following this tariff as Appendix D. Other power and energy furnished will be billed under Schedule C-1.

RATES:

Energy Charge: \$0.05457 per kWh <sup>\$0.05054</sup> (1)

SCHEDULE OF HOURS: This rate is only applicable for the below listed off-peak hours:

<u>MONTHS</u>	<u>OFF-PEAK HOURS - EST</u>
October thru April	12:00 Noon to 5:00 P.M. 10:00 P.M. to 7:00 A.M.
May thru September	10:00 P.M. to 10:00 A.M.

---

DATE OF ISSUE: May 27, 2010

DATE EFFECTIVE: Service rendered on and after July 1, 2010

ISSUED BY: William J. Patton  
TITLE: President & Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of Kentucky  
in Case No. 2010-00172 Dated: January 14, 2011