

GRANT, ROSE & PUMPHREY

ATTORNEYS-AT-LAW
51 SOUTH MAIN STREET

WINCHESTER, KENTUCKY 40391
(859) 744-6828

R. RUSSELL GRANT
(1915-1977)

ROBERT LEE ROSE
WILLIAM R. PUMPHREY
BRIAN N. THOMAS

CHRISTOPHER M. DAVIS
JOHN S. PUMPHREY

RECEIVED

FAX
859) 744-6855

FEB 21 2011

PUBLIC SERVICE
COMMISSION

February 21, 2011

Mr. Jeff Derouen
Executive Director
Public Service Commission
211 Sower Boulevard
Frankfort, Kentucky 40602

HAND DELIVERED

Re: PSC Case No. 2010-00498

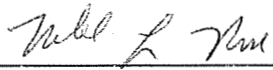
Dear Mr. Derouen:

Please find enclosed for filing with the Commission in the above-reference case an original and ten copies of the response of Clark Energy Cooperative, Inc. to the PSC Order dated January 26, 2011.

Please be advised that Ms. Holly S. Eades, Vice-President of Finance for Clark Energy will be Clark Energy's primary witness at the public hearing relative to the contents of this response.

Very truly yours,

GRANT, ROSE & PUMPHREY

By: 
Robert L. Rose

Enclosures

COMMONWEALTH OF KENTUCKY
BEFORE THE
PUBLIC SERVICE COMMISSION

RECEIVED

FEB 21 2011

**PUBLIC SERVICE
COMMISSION**

FUEL ADJUSTMENT CLAUSE
CASE NUMBER 2010-00498

Appendix A

CLARK ENERGY COOPERATIVE, INC
WINCHESTER, KENTUCKY

COMMONWEALTH OF KENTUCKY

BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

AN EXAMINATION OF THE)	
APPLICATION OF THE FUEL ADJUSTMENT)	CASE NO.
CLAUSE OF CLARK ENERGY COOPERATIVE,))	2010-00498
INC. FROM NOVEMBER 1, 2008 THROUGH)	
OCTOBER 31, 2010)	

RESPONSE OF CLARK ENERGY COOPERATIVE, INC.
TO COMMISSION'S ORDER OF JANUARY 26, 2011


Comes Clark Energy Cooperative, Inc., by counsel and pursuant to the Order entered herein on January 26, 2011 files its Response which is attached hereto as Appendix "A".

Holly S. Eades, Vice-President of Finance of Clark Energy Cooperative, Inc., is the witness responsible for the response of Clark Energy Cooperative, Inc.

CERTIFICATE OF SERVICE

This is to certify this Response of Clark Energy Cooperative, Inc. to the Order of the Public Service Commission entered herein on January 29, 2011 has been served upon the Public Service Commission by hand delivering the original and ten true and accurate copies to the Public Service Commission on this 21st day of February, 2011.

GRANT, ROSE & PUMPHREY

By: 
Robert L. Rose
51 South Main Street
Winchester, Kentucky 40391
ATTORNEYS FOR CLARK ENERGY
COOPERATIVE, INC.

CLARK ENERGY COOPERATIVE, INC.
CASE NO. 2010-00498

CALCULATION OF 12-MONTH AVERAGE LINE LOSS BY MONTH

BILLING MONTH	KWH PURCHASED	KWH SOLD	COOP USE	KWH LOSSES	12-MONTH AVG LINE LOSS
Dec-08	40,429,206	43,048,679	94,448	(2,713,921)	4.7360%
Jan-09	50,192,044	46,674,929	103,124	3,413,991	5.0125%
Feb-09	53,224,992	48,101,760	81,710	5,041,522	4.9960%
Mar-09	41,695,822	39,238,207	72,646	2,384,969	4.9013%
Apr-09	37,213,904	32,208,770	56,185	4,948,949	5.1387%
May-09	30,888,559	28,020,333	46,213	2,822,013	5.2298%
Jun-09	29,396,448	28,818,012	46,213	532,223	5.4466%
Jul-09	35,156,397	33,916,275	51,339	1,188,783	5.3450%
Aug-09	34,225,437	34,209,318	53,230	(37,111)	4.8162%
Sep-09	37,311,938	32,198,796	46,351	5,066,791	5.5580%
Oct-09	29,941,025	28,682,272	55,835	1,202,918	5.0861%
Nov-09	30,816,531	31,083,804	56,346	(323,619)	5.2218%
Dec-09	34,342,230	36,079,132	88,270	(1,825,172)	5.4933%
Jan-10	49,815,404	49,564,207	99,795	151,402	4.7632%
Feb-10	57,273,002	52,927,450	87,822	4,257,730	4.5453%
Mar-10	50,773,947	45,187,589	67,737	5,518,621	5.1405%
Apr-10	36,685,036	30,433,129	53,726	6,198,181	5.4200%
May-10	26,575,944	25,690,151	42,762	843,031	5.0342%
Jun-10	30,735,889	30,294,361	54,708	386,820	4.9880%
Jul-10	38,810,301	38,319,471	58,316	432,514	4.7828%
Aug-10	42,386,253	42,001,522	60,200	324,531	4.7766%
Sep-10	41,872,776	35,680,624	50,027	6,142,125	4.9591%
Oct-10	31,488,623	29,735,975	48,124	1,704,524	5.0492%
Nov-10	28,102,298	27,707,049	68,823	326,426	5.2170%

CLARK ENERGY COOPERATIVE, INC.
CASE NO. 2010-00498

Since 2008, Clark Energy has increased spending approximately 25% on right-of-way maintenance in order to increase reliability and reduce line loss. Unused transformers are removed from service as a routine part of line patrol. Increasing the conductor size on overloaded main line feeders as a part of our construction work plan will also pay dividends on lowering conductor line loss. The addition of SCADA to several of our substations has allowed Clark Energy to better monitor our substation feeders for balance and the entire system is scheduled to receive substation SCADA in 2011. The power factors at our substations routinely run in the 95% plus range due to a robust capacitor program. Clark Energy works diligently to reduce power theft and prosecutes thieves as a way of recovering lost revenue and kilowatts. Our Turtle 1/Power line carrier AMR system keeps up to date reads on every account and we are upgrading that system to Turtle 2, a two way communication AMR that will further improve our monitoring capabilities.

Clark Energy's line loss percentage has dropped each year since 2007, with the exception of 2009 when we suffered a devastating ice storm and some of the worst outages since the mid-nineties. Clark Energy believes we are on track in reducing line loss to the degree it can be controlled and we will continue to monitor and strive for lower line loss percentages.

CLARK ENERGY COOPERATIVE, INC.
CASE NO. 2010-00498

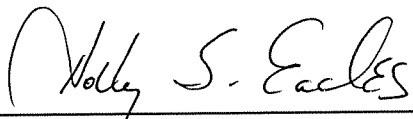
Month	Fuel Adj. Charge Billed	Fuel Charge Used to Compute Rate	FAC Revenue	Under Over Refund	Cumulative
					\$13,619
Nov-08	\$488,386	\$483,980	\$709,693	(\$225,713)	(\$212,094)
Dec-08	\$396,517	\$481,781	\$586,247	(\$104,465)	(\$316,559)
Jan-09	\$497,654	\$170,804	\$171,638	(\$834)	(\$317,393)
Feb-09	\$372,759	\$393,189	\$304,931	\$88,257	(\$229,136)
Mar-09	\$293,248	\$371,925	\$302,440	\$69,485	(\$159,651)
Apr-09	\$148,266	\$381,505	\$301,995	\$79,510	(\$80,141)
May-09	\$58,502	\$217,751	\$214,189	\$3,562	(\$76,579)
Jun-09	(\$5,271)	\$138,012	\$167,720	(\$29,708)	(\$106,287)
Jul-09	\$54,077	(\$1,709)	(\$1,743)	\$33	(\$106,254)
Aug-09	(\$376,106)	\$24,369	\$24,281	\$88	(\$106,166)
Sep-09	(\$223,659)	(\$376,073)	(\$303,630)	(\$72,443)	(\$178,609)
Oct-09	(\$339,905)	(\$223,571)	(\$245,720)	\$22,149	(\$156,460)
Nov-09	(\$340,673)	(\$412,348)	(\$508,563)	\$96,215	(\$60,245)
Dec-09	(\$447,841)	(\$318,524)	(\$485,072)	\$166,549	\$106,304
Jan-00	(\$252,000)	(\$351,626)	(\$395,300)	\$43,674	\$149,978
Feb-10	(\$177,200)	(\$85,451)	(\$70,803)	(\$14,649)	\$135,329
Mar-10	(\$283,207)	(\$133,526)	(\$83,818)	(\$49,708)	\$85,621
Apr-10	(\$350,004)	(\$297,856)	(\$219,897)	(\$77,958)	\$7,663
May-10	(\$424,155)	(\$399,712)	(\$481,657)	\$81,945	\$89,608
Jun-10	(\$364,430)	(\$502,113)	(\$659,093)	\$156,980	\$246,588
Jul-10	(\$270,847)	(\$282,485)	(\$321,893)	\$39,408	\$285,996
Aug-10	(\$300,227)	(\$113,867)	(\$100,985)	(\$12,882)	\$273,114
Sep-10	(\$240,259)	(\$260,819)	(\$194,567)	(\$66,252)	\$206,862
Oct-10	(\$315,030)	(\$253,141)	(\$234,290)	(\$18,851)	\$188,011

CLARK ENERGY COOPERATIVE, INC.
CASE NO. 2010-00498

MONTHLY BILLING INQUIRIES

The information on the attached sheets was taken from the billing reports that are generated in our office.

Respectfully submitted,



Holly S. Eades
Vice President of Finance

CLARK ENERGY COOPERATIVE, INC.
CASE NO. 2010-00498

FUEL ADJUSTMENT SUMMARY REPORT

Month/Year: December-08
FAC Rate: 0.016489

<u>RATE</u>	<u>AMOUNT</u>
R	\$562,983.54
D	\$5,303.42
T	\$1,828.80
S	\$10,433.11
E	\$6,579.91
A	\$20,006.31
B	\$15,141.56
L	\$67,271.91
P	\$14,818.66
M	<u>\$5,326.06</u>
TOTAL	<u><u>\$709,693.28</u></u>

CLARK ENERGY COOPERATIVE, INC.
CASE NO. 2010-00498

FUEL ADJUSTMENT SUMMARY REPORT

Month/Year: January-09
FAC Rate: 0.012560

<u>RATE</u>	<u>AMOUNT</u>
R	\$465,923.80
D	\$4,584.97
T	\$1,406.97
S	\$7,926.97
E	\$5,101.47
A	\$16,661.52
B	\$13,041.37
L	\$52,581.25
P	\$11,785.04
M	<u>\$7,233.25</u>
TOTAL	<u><u>\$586,246.61</u></u>

CLARK ENERGY COOPERATIVE, INC.
CASE NO. 2010-00498

FUEL ADJUSTMENT SUMMARY REPORT

Month/Year: February-09
FAC Rate: 0.003572

<u>RATE</u>	<u>AMOUNT</u>
R	\$139,023.46
D	\$1,393.80
T	\$403.02
S	\$2,240.45
E	\$1,627.32
A	\$4,884.97
B	\$3,944.56
L	\$15,055.26
P	\$2,715.80
M	<u>\$349.03</u>
TOTAL	<u><u>\$171,637.67</u></u>

CLARK ENERGY COOPERATIVE, INC.
CASE NO. 2010-00498

FUEL ADJUSTMENT SUMMARY REPORT

Month/Year: March-09
FAC Rate: 0.007777

<u>RATE</u>	<u>AMOUNT</u>
R	\$241,965.29
D	\$2,385.07
T	\$890.40
S	\$4,813.23
E	\$2,740.27
A	\$9,540.22
B	\$7,688.69
L	\$29,196.03
P	\$5,135.93
M	<u>\$576.28</u>
TOTAL	<u><u>\$304,931.41</u></u>

CLARK ENERGY COOPERATIVE, INC.
CASE NO. 2010-00498

FUEL ADJUSTMENT SUMMARY REPORT

Month/Year: April-09
FAC Rate: 0.009389

<u>RATE</u>	<u>AMOUNT</u>
R	\$219,966.94
D	\$1,920.64
T	\$1,073.00
S	\$5,946.19
E	\$2,550.96
A	\$10,305.92
B	\$9,088.08
L	\$36,964.27
P	\$6,595.76
M	<u>\$8,028.33</u>
TOTAL	<u><u>\$302,440.09</u></u>

CLARK ENERGY COOPERATIVE, INC.
CASE NO. 2010-00498

FUEL ADJUSTMENT SUMMARY REPORT

Month/Year: May-09
FAC Rate: 0.010780

<u>RATE</u>	<u>AMOUNT</u>
R	\$212,813.44
D	\$1,104.20
T	\$1,231.72
S	\$6,758.44
E	\$2,595.28
A	\$11,548.93
B	\$10,251.29
L	\$42,158.23
P	\$6,815.11
M	<u>\$6,718.64</u>
TOTAL	<u><u>\$301,995.28</u></u>

CLARK ENERGY COOPERATIVE, INC.
CASE NO. 2010-00498

FUEL ADJUSTMENT SUMMARY REPORT

Month/Year: June-09
FAC Rate: 0.007432

<u>RATE</u>	<u>AMOUNT</u>
R	\$146,861.75
D	\$101.06
T	\$839.04
S	\$4,685.57
E	\$1,946.74
A	\$7,876.50
B	\$8,055.65
L	\$32,010.25
P	\$4,775.80
M	<u>\$7,036.78</u>
TOTAL	<u><u>\$214,189.14</u></u>

CLARK ENERGY COOPERATIVE, INC.
CASE NO. 2010-00498

FUEL ADJUSTMENT SUMMARY REPORT

Month/Year: July-09
FAC Rate: 0.004954

<u>RATE</u>	<u>AMOUNT</u>
R	\$120,061.27
D	\$8.36
T	\$560.88
S	\$3,137.16
E	\$1,786.35
A	\$6,193.43
B	\$6,240.11
L	\$21,659.59
P	\$3,389.52
M	<u>\$4,683.09</u>
TOTAL	<u><u>\$167,719.76</u></u>

CLARK ENERGY COOPERATIVE, INC.
CASE NO. 2010-00498

FUEL ADJUSTMENT SUMMARY REPORT

Month/Year: August-09
FAC Rate: (0.000052)

<u>RATE</u>	<u>AMOUNT</u>
R	(\$1,271.27)
D	(\$0.03)
T	(\$7.45)
S	(\$9.42)
E	(\$13.09)
A	(\$64.05)
B	(\$64.93)
L	(\$218.68)
P	(\$44.04)
M	(\$49.57)
TOTAL	<u>(\$1,742.53)</u>

CLARK ENERGY COOPERATIVE, INC.
CASE NO. 2010-00498

FUEL ADJUSTMENT SUMMARY REPORT

Month/Year: September-09
FAC Rate: 0.000752

<u>RATE</u>	<u>AMOUNT</u>
R	\$16,772.65
D	\$0.80
T	\$89.40
S	\$452.45
E	\$236.59
A	\$881.35
B	\$978.87
L	\$3,518.26
P	\$653.78
M	\$697.11
TOTAL	<u>\$24,281.26</u>

CLARK ENERGY COOPERATIVE, INC.
CASE NO. 2010-00498

FUEL ADJUSTMENT SUMMARY REPORT

Month/Year: October-09
FAC Rate: (0.010589)

<u>RATE</u>	<u>AMOUNT</u>
R	(\$206,396.03)
D	(\$331.08)
T	(\$1,207.14)
S	(\$6,716.14)
E	(\$2,704.30)
A	(\$11,697.41)
B	(\$11,883.29)
L	(\$45,477.58)
P	(\$8,901.11)
M	<u>(\$8,315.87)</u>
TOTAL	<u><u>(\$303,629.95)</u></u>

CLARK ENERGY COOPERATIVE, INC.
CASE NO. 2010-00498

FUEL ADJUSTMENT SUMMARY REPORT

Month/Year: November-09
FAC Rate: (0.007906)

<u>RATE</u>	<u>AMOUNT</u>
R	(\$174,787.46)
D	(\$1,209.04)
T	(\$911.34)
S	(\$5,003.50)
E	(\$2,007.99)
A	(\$8,410.15)
B	(\$7,482.87)
L	(\$31,796.48)
P	(\$7,108.29)
M	(\$7,003.02)
TOTAL	<u>(\$245,720.14)</u>

CLARK ENERGY COOPERATIVE, INC.
CASE NO. 2010-00498

FUEL ADJUSTMENT SUMMARY REPORT

Month/Year: December-09
FAC Rate: (0.014098)

<u>RATE</u>	<u>AMOUNT</u>
R	(\$387,015.91)
D	(\$3,273.74)
T	(\$1,616.65)
S	(\$9,032.57)
E	(\$4,407.43)
A	(\$15,116.03)
B	(\$12,391.64)
L	(\$51,735.01)
P	(\$11,071.15)
M	<u>(\$12,902.97)</u>
TOTAL	<u><u>(\$508,563.10)</u></u>

CLARK ENERGY COOPERATIVE, INC.
CASE NO. 2010-00498

FUEL ADJUSTMENT SUMMARY REPORT

Month/Year: January-10
FAC Rate: (0.009786)

<u>RATE</u>	<u>AMOUNT</u>
R	(\$390,601.13)
D	(\$3,582.26)
T	(\$1,129.63)
S	(\$6,255.52)
E	(\$4,608.90)
A	(\$12,834.16)
B	(\$10,196.09)
L	(\$39,725.51)
P	(\$7,449.10)
M	<u>(\$8,689.98)</u>
TOTAL	<u><u>(\$485,072.28)</u></u>

CLARK ENERGY COOPERATIVE, INC.
CASE NO. 2010-00498

FUEL ADJUSTMENT SUMMARY REPORT

Month/Year: February-10
FAC Rate: (0.007469)

<u>RATE</u>	<u>AMOUNT</u>
R	(\$320,552.01)
D	(\$2,962.46)
T	(\$868.25)
S	(\$4,704.76)
E	(\$3,753.40)
A	(\$10,754.59)
B	(\$8,343.58)
L	(\$31,242.78)
P	(\$5,363.49)
M	(\$6,754.26)
TOTAL	<u>(\$395,299.58)</u>

CLARK ENERGY COOPERATIVE, INC.
CASE NO. 2010-00498

FUEL ADJUSTMENT SUMMARY REPORT

Month/Year: March-10
FAC Rate: (0.001567)

<u>RATE</u>	<u>AMOUNT</u>
R	(\$56,623.61)
D	(\$540.49)
T	(\$175.68)
S	(\$987.99)
E	(\$641.29)
A	(\$2,008.60)
B	(\$1,615.92)
L	(\$5,852.78)
P	(\$1,084.68)
M	(\$1,271.94)
TOTAL	<u>(\$70,802.98)</u>

CLARK ENERGY COOPERATIVE, INC.
CASE NO. 2010-00498

FUEL ADJUSTMENT SUMMARY REPORT

Month/Year: April-10
FAC Rate: (0.002755)

<u>RATE</u>	<u>AMOUNT</u>
R	(\$61,810.03)
D	(\$461.75)
T	(\$305.76)
S	(\$1,725.43)
E	(\$767.12)
A	(\$2,902.03)
B	(\$2,604.08)
L	(\$10,501.47)
P	(\$1,966.53)
M	<u>(\$773.70)</u>
TOTAL	<u><u>(\$83,817.90)</u></u>

CLARK ENERGY COOPERATIVE, INC.
CASE NO. 2010-00498

FUEL ADJUSTMENT SUMMARY REPORT

Month/Year: May-10
FAC Rate: (0.008559)

<u>RATE</u>	<u>AMOUNT</u>
R	(\$154,717.94)
D	(\$489.31)
T	(\$949.08)
S	(\$5,404.15)
E	(\$2,032.63)
A	(\$8,813.52)
B	(\$7,894.68)
L	(\$31,586.39)
P	(\$5,789.30)
M	(\$2,220.07)
TOTAL	<u>(\$219,897.07)</u>

CLARK ENERGY COOPERATIVE, INC.
CASE NO. 2010-00498

FUEL ADJUSTMENT SUMMARY REPORT

Month/Year: June-10
FAC Rate: (0.015902)

<u>RATE</u>	<u>AMOUNT</u>
R	(\$339,743.00)
D	(\$234.59)
T	(\$1,773.43)
S	(\$10,045.68)
E	(\$4,799.58)
C	(\$23,442.48)
C3	(\$10,605.54)
L	(\$59,682.33)
P	(\$15,952.88)
M	<u>(\$15,377.65)</u>
TOTAL	<u><u>(\$481,657.16)</u></u>

CLARK ENERGY COOPERATIVE, INC.
CASE NO. 2010-00498

FUEL ADJUSTMENT SUMMARY REPORT

Month/Year: July-10
FAC Rate: (0.017202)

<u>RATE</u>	<u>AMOUNT</u>
R	(\$487,601.11)
D	(\$30.30)
T	(\$1,894.95)
S	(\$10,802.93)
E	(\$7,417.86)
C	(\$32,200.01)
C3	(\$13,964.12)
L	(\$70,710.51)
P	(\$19,424.15)
M	<u>(\$15,047.11)</u>
TOTAL	<u><u>(\$659,093.05)</u></u>

CLARK ENERGY COOPERATIVE, INC.
CASE NO. 2010-00498

FUEL ADJUSTMENT SUMMARY REPORT

Month/Year: August-10
FAC Rate: (0.007661)

<u>RATE</u>	<u>AMOUNT</u>
R	(\$242,366.55)
D	(\$6.54)
T	(\$846.06)
S	(\$4,849.01)
E	(\$3,751.21)
C	(\$15,393.39)
C3	(\$6,449.05)
L	(\$32,082.47)
P	(\$9,278.85)
M	<u>(\$6,870.10)</u>
TOTAL	<u><u>(\$321,893.23)</u></u>

CLARK ENERGY COOPERATIVE, INC.
CASE NO. 2010-00498

FUEL ADJUSTMENT SUMMARY REPORT

Month/Year: September-10
FAC Rate: (0.002821)

<u>RATE</u>	<u>AMOUNT</u>
R	(\$71,603.64)
D	(\$3.91)
T	(\$308.74)
S	(\$1,773.91)
E	(\$1,036.20)
C	(\$5,248.41)
C3	(\$2,544.08)
L	(\$12,344.05)
P	(\$3,475.30)
M	<u>(\$2,646.70)</u>
TOTAL	<u><u>(\$100,984.94)</u></u>

CLARK ENERGY COOPERATIVE, INC.
CASE NO. 2010-00498

FUEL ADJUSTMENT SUMMARY REPORT

Month/Year: October-10
FAC Rate: (0.006541)

<u>RATE</u>	<u>AMOUNT</u>
R	(\$133,754.86)
D	(\$124.64)
T	(\$709.02)
S	(\$4,090.87)
E	(\$1,815.85)
C	(\$10,227.76)
C3	(\$5,064.68)
L	(\$24,890.24)
P	(\$7,722.45)
M	<u>(\$6,166.53)</u>
TOTAL	<u><u>(\$194,566.90)</u></u>

CLARK ENERGY COOPERATIVE, INC.
CASE NO. 2010-00498

FUEL ADJUSTMENT SUMMARY REPORT

Month/Year: November-10
FAC Rate: (0.008458)

<u>RATE</u>	<u>AMOUNT</u>
R	(\$161,637.62)
D	(\$753.56)
T	(\$915.20)
S	(\$5,251.76)
E	(\$1,948.21)
C	(\$11,113.58)
C3	(\$5,439.92)
L	(\$28,646.99)
P	(\$10,523.11)
M	<u>(\$8,060.21)</u>
TOTAL	<u><u>(\$234,290.16)</u></u>

CLARK ENERGY COOPERATIVE, INC.
CASE NO. 2010-00498

(Notes only; discard from print)
Monthly fuel numbers to enter are
below this signature form.
For tab Item 2, you will enter the
current recovery in the prior month.
December recovery is listed under
November on tab, Item 2

CLARK ENERGY COOPERATIVE, INC.
CASE NO. 2010-00498

Calculation showing the change in Clark's base fuel cost per kWh as proposed by EKPC as adjusted for Clark's 12-month average line loss for November 2009 thru October 2010 (12 months).

FORMULA

$$\frac{\text{Change from EKPC}}{100\% - \text{Clark EC Line Loss}} = \text{Change in Clark Energy Base Fuel Cost}$$

CALCULATION

$$\frac{(\$0.00639)}{100\% - 5.2170\%} = (\$0.00674)$$

Clark Energy Cooperative, Inc.
Case No. 2010-00498

<u>Schedule R: Residential</u>	<u>PRESENT</u>	<u>PROPOSED</u>
Facility charge per kWh for all energy	12.43 0.099165	12.43 0.092425
<u>Schedule D: Time-of-Use Marketing Service</u>	<u>PRESENT</u>	<u>PROPOSED</u>
per kWh for all energy	0.06719	0.06045
<u>Schedule T: Outdoor Lighting Facilities</u>	<u>PRESENT</u>	<u>PROPOSED</u>
Monthly Rate 400 Watt	18.71	17.67
<u>Schedule S: Outdoor Lighting Facilities</u>	<u>PRESENT</u>	<u>PROPOSED</u>
Monthly Rate 175 Watt Mercury Vapor	10.10	9.63
<u>Schedule E: Public Facilities</u>	<u>PRESENT</u>	<u>PROPOSED</u>
Facility charge per kWh for all energy	16.57 0.10611	16.57 0.09937

Clark Energy Cooperative, Inc.
Case No. 2010-00498

<u>Schedule C: General Power Service</u>	<u>PRESENT</u>	<u>PROPOSED</u>
Facility charge single phase	25.33	25.33
Facility charge three phase	50.14	50.14
per kWh for all energy	0.10559	0.09885

<u>Schedule L: General Power Service</u>	<u>PRESENT</u>	<u>PROPOSED</u>
Facility charge	63.81	63.81
Demand Charge: Per kW of Billing Demand	6.47	6.47
Energy Charge: Per kWh for all energy	0.07806	0.07132

<u>Schedule P: General Power Service</u>	<u>PRESENT</u>	<u>PROPOSED</u>
Facility charge	86.88	86.88
Demand Charge: Per kW of Billing Demand	6.21	6.21
Energy Charge: Per kWh for all energy	0.06790	0.06116

<u>Schedule M: General Power Service</u>	<u>PRESENT</u>	<u>PROPOSED</u>
Demand Charge: Per kW of Billing Demand	10.07	10.07
Energy Charge: Per kWh for all energy	0.07130	0.06456

For All Areas Served
Community, Town or City

P.S.C. No. 2

4th Revision SHEET NO 43

CANCELLING P.S.C. NO. 2

3rd Revision SHEET NO.43

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

Schedule R: Residential

AVAILABILITY

Available to all residential consumers subject to established rules and regulations of the Distributor.

CHARACTER OF SERVICE

Single phase, 60 Hertz, at available secondary voltages.

DELIVERY POINT

The delivery point at which the secondary or utilization voltage is provided shall be specified by the Distributor.

RATES

\$12.43 Facility Charge
~~\$0.099165~~ per kWh for all energy

\$0.092425

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be \$12.43.

FUEL ADJUSTMENT CHARGE

The above rate may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses.

DATE OF ISSUE January 25, 2011

DATE EFFECTIVE January 14, 2011

ISSUED BY Paul G. Emb
Name of Officer

TITLE President & C.E.O.

Issued by authority of an Order of the Public Service Commission in Case No. 2010-00170 dated January 14, 2011.

KENTUCKY PUBLIC SERVICE COMMISSION	
JEFF B. DERQUEN, EXECUTIVE DIRECTOR	2011
TARIEF BRANCH PRESIDENT & C.E.O.	
<u>Brent Kirtley</u>	
EFFECTIVE 1/14/2011	
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)	

For All Areas Served
Community, Town or City

P.S.C. No. 2

4th Revision SHEET NO. 45

CANCELLING P.S.C. NO. 2

3rd Revision SHEET NO 45

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

Schedule D: Time of-Use Marketing Service

AVAILABILITY

Available to all Rate "R" consumers for separately metered off peak requirements subject to the established time of use restrictions. Applicable to programs approved by the Kentucky PSC as a part of EKPC wholesale marketing rates.

CHARACTER OF SERVICE

Single phase, 60 Hertz, at available secondary voltages.

DELIVERY POINT

The delivery point at which the secondary or utilization voltage is provided shall be specified by the Distributor.

TIME OF DAY RESTRICTIONS

<u>MONTH</u>	<u>OFF PEAK HOURS</u>
October thru April	10:00 P.M. To 7:00 A.M., EST
	12:00 Noon to 5:00 P.M., EST
May thru September	10:00 P.M. thru 10:00 A.M., EST

RATES

\$0.06719 per kWh for all energy

\$0.06045

DATE OF ISSUE January 25, 2011

DATE EFFECTIVE January 14, 2011

ISSUED BY Paul G. Carl
Name of Officer

TITLE PRE Brent Kirtley E.O.

Issued by authority of an Order of the Public Service Commission in Case No. 2010-00170 dated January 14, 2011.

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
EFFECTIVE 1/14/2011 PURSUANT TO 807 KAR 5.011 SECTION 9 (1)

For All Areas Served
Community, Town or City

P.S.C. No. 2

4th Revision SHEET NO 47

CANCELLING P.S.C. NO. 2

3rd Revision SHEET NO 47

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

Schedule T: Outdoor lighting Facilities

AVAILABILITY

Available for general outdoor lighting facilities.

RATES

Lamp Rating	Annual Rate Per Lamp	Average Annual Energy Use Per Lamp	Average Monthly Energy Use Per Lamp
400 Watt	\$18.71 per mo \$17.67	1,848 kWh	154 kWh

CONDITIONS OF SERVICE

Rates applicable only to lamps and associated appurtenances. Other facilities required may be provided subject to the Distributor's established contract policies and practices.

TERMS OF PAYMENT

The above charges are net and payable within ten days from the date of the bill.

FUEL ADJUSTMENT CHARGES

The above rate may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses.

DATE OF ISSUE January 25, 2011

DATE EFFECTIVE January 14, 2011

ISSUED BY Paul D. Enb
Name of Officer

TARIFF BRANCH
Brent Kirtley
PRESIDENT P.S.C.
EFFECTIVE

Issued by authority of an Order of the Public Service Commission in
Case No. 2010-00170 dated January 14, 2011.

KENTUCKY
PUBLIC SERVICE COMMISSION

JEFF R. DEROUEN
EXECUTIVE DIRECTOR

1/14/2011
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

For All Areas Served
Community, Town or City
P.S.C. No. 2
4th Revision SHEET NO 49
CANCELLING P.S.C. NO. 2
3rd Revision SHEET NO 49

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

Schedule S: Outdoor Lighting Facilities

AVAILABILITY

Available for general outdoor lighting facilities.

RATES

<u>Lamp Rating</u>	<u>Monthly Rate Per Lamp</u>	<u>Average Annual Energy Use Per Lamp</u>	<u>Average Monthly Energy Use Per Lamp</u>
175 Watt	\$10.10 per mo \$9.63	840 kWh	70 kWh

CONDITIONS OF SERVICE

1. Rate applicable only to lamps and associated appurtenances. Other facilities required may be provided subject to the Distributor's established policies and practices.
2. The Consumer shall execute an agreement for service under this schedule for a period of not less than one year.

FUEL ADJUSTMENT CHARGE

The above rates may be increased or decreased by an amount per kWh equal of the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses.

DATE OF ISSUE January 25, 2011

DATE EFFECTIVE January 14, 2011

ISSUED BY *Paul D. Cook*
Name of Officer

TITLE PRES *Brent Kirtley* : O.

Issued by authority of an Order of the Public Service Commission in Case No. 2010-00170 dated January 14, 2011

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR TARIFF BRANCH
EFFECTIVE

1/14/2011
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Community, Town or City

P.S.C. No. 2

4th Revision SHEET NO. 51

CANCELLING P.S.C. NO. 2

3rd Revision SHEET NO 51

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

Schedule E: Public Facilities

AVAILABILITY

Available to public facilities with Kilowatt (kW) demands less than 50 kW subject to established rules and regulations of the Distributor. Not applicable to outdoor lighting system requirements.

CHARACTER OF SERVICE

Single phase, 60 Hertz, at available secondary voltages.

DELIVERY POINT

The delivery point at which the secondary or utilization voltage is provided shall be specified by the Distributor.

RATES

\$ 16.57 Facility Charge

~~\$ 0.10611~~ All kWh

\$0.09937

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be \$ 16.57.

FUEL ADJUSTMENT CHARGE

The above rate may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses.

DATE OF ISSUE January 25, 2011

DATE EFFECTIVE January 14, 2011

ISSUED BY *Paul H. El*
Name of Officer

TITLE PRES *Brent Kirtley*

Issued by authority of an Order of the Public Service Commission in Case No. 2010-00170 dated January 14, 2011.

KENTUCKY
PUBLIC SERVICE COMMISSION

JEFF R. DEROUEN
EXECUTIVE DIRECTOR
TARIFF BRANCH

EFFECTIVE

1/14/2011
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

For All Areas Served
Community, Town or City

P.S.C. No. 2

4th Revision SHEET NO. 53

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CANCELLING P.S.C. NO. 2

3rd Revision SHEET NO. 53

CLASSIFICATION OF SERVICE

Schedule C: General Power Service

AVAILABILITY

Available for all non-residential general power requirements with Kilowatt (kW) demands less than 50 kW subject to established rules and regulations of the Distributor.

CHARACTER OF SERVICE

Single or three phase, 60 Hertz, at available secondary voltages.

DELIVERY POINT

The delivery point at which the secondary or utilization voltage is provided shall be specified by the Distributor.

RATES

\$25.33 Facility Charge-Single Phase
\$50.14 Facility Charge-Three Phase
~~\$0.10559~~ Per kWh for all energy
\$0.09885

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be \$25.33 single phase and \$50.14 for three phase service.

DATE OF ISSUE January 25, 2011

DATE EFFECTIVE January 14, 2011

ISSUED BY *Paul D. EL*
Name of Officer

TITLE
JEFF R. DEBOEN
EXECUTIVE DIRECTOR
PRESIDENT & C.E.O.

Issued by authority of an Order of the Public Service Commission in Case No. 2010-00170 dated January 14, 2011.

KENTUCKY PUBLIC SERVICE COMMISSION	
JEFF R. DEBOEN EXECUTIVE DIRECTOR PRESIDENT & C.E.O.	
<i>Brent Kirtley</i> EFFECTIVE 1/14/2011	
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)	

Item 6
pg 7 of 9

For All Areas Served
Community, Town or City

P.S.C. No. 2

4th Revision SHEET NO. 55

CANCELLING P.S.C. NO. 2

3rd Revision SHEET NO. 55

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

Schedule L: General Power Service

AVAILABILITY

Available to all commercial and industrial consumers for general power requirements with Kilowatt (kW) demands of 50 kW or greater but less than 500 kW.

CONDITIONS OF SERVICE

A power contract shall be executed by the consumer for service under this rate schedule. The power contract shall specify a contract demand for minimum billing purposes of 50 kW or greater but less than 500 kW.

CHARACTER OF SERVICE

Limited to single or three phase, 60 Hertz, at a secondary delivery voltage of 480 volts or less.

DELIVERY POINT

The delivery point shall be specified within the power contract.

RATES

\$ 63.81 Facility Charge
\$ 6.47 per kW of billing demand
\$ ~~0.07806~~ per kWh for all energy

\$0.07132

DATE OF ISSUE January 25, 2011

DATE EFFECTIVE January 14, 2011

ISSUED BY *Paul H. ...*
Name of Officer

TITLE PRE: *Brent Kirkley* E.O.

Issued by authority of an Order of the Public Service Commission in Case No. 2010-00170 dated January 14, 2011

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
PRE: <i>Brent Kirkley</i> E.O.
EFFECTIVE <u>1/14/2011</u>
IN ACCORDANCE WITH KRS 202.010 AND KRS 202.011 SUBJECT TO 807 KAR 5:011 SECTION 9 (1)

For All Areas Served
Community, Town or City

P.S.C. No. 2

4th Revision SHEET NO 58

CANCELLING P.S.C. NO. 2

3rd Revision SHEET NO 58

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

Schedule P: General Power Service

AVAILABILITY

Available to all commercial and industrial consumers for general power requirements with Kilowatt (kW) demands of 500 kW or greater.

CONDITIONS OF SERVICE

A power contract shall be executed by the consumer for service under this rate schedule. The power contract shall specify a contract demand for minimum billing purposes of 500 kW or greater.

CHARACTER OF SERVICES

Limited to three phase, 60 Hertz, at a secondary of delivery voltage specified within the power contract.

DELIVERY POINT

The delivery point shall be specified within the power contract.

RATES

\$86.88 Facility Charge
\$ 6.21 per kW of billing demand
~~\$ 0.06790~~ per kWh for all energy

\$0.06116

DATE OF ISSUE January 25, 2011

DATE EFFECTIVE January 14, 2011

ISSUED BY Paul A. L.
Name of Officer

TITLE President & P.E.O.
Brent Kirkley

Issued by authority of an Order of the Public Service Commission in Case No. 2010-00170 dated January 14, 2011. 1/14/2011

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

KENTUCKY PUBLIC SERVICE COMMISSION	
DATE OF ISSUE	DATE EFFECTIVE
January 25, 2011	January 14, 2011
ISSUED BY	TITLE
<u>Paul A. L.</u> Name of Officer	<u>President & P.E.O.</u> <u>Brent Kirkley</u>
EFFECTIVE 1/14/2011 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)	

For All Areas Served
Community, Town or City

P.S.C. No. 2

4th Revision SHEET NO 61

CANCELLING P.S.C. NO. 2

3rd Revision SHEET NO 61

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

Schedule M: General Power Service

AVAILABILITY

Available to all commercial and industrial consumers for general power requirements at primary delivery voltage with Kilowatt (kW) demands of 1,000 kW or greater but less than 5,000 kW.

CONDITIONS OF SERVICE

A power contract shall be executed by the consumer for service under this rate schedule. The power contract shall specify a contract demand for minimum billing purposes of 1,000 or greater but less than 5,000 kW.

CHARACTER OF SERVICE

Three phase, 60 Hertz, at a delivery voltage specified within the power contract.

DELIVERY POINT

The delivery point shall be specified within the power contract.

RATES

Demand Charge: \$10.07 per kW of billing demand

Energy Charge: ~~\$0.07130~~ per kWh for all energy

\$0.06456

DATE OF ISSUE January 25, 2011

DATE EFFECTIVE January 14, 2011

ISSUED BY Paul Hill
Name of Officer

TITLE PRE Brent Hartley E.O.

Issued by authority of an Order of the Public Service Commission in Case No. 2010-00170 dated January 14, 2011.

KENTUCKY PUBLIC SERVICE COMMISSION	
JEFF R. DEROUEN EXECUTIVE DIRECTOR TARIFF BRANCH	
DATE EFFECTIVE	January 14, 2011
TITLE	PRE <u>Brent Hartley</u> E.O.
EFFECTIVE	
1/14/2011	
PURSUANT TO 807 KAR 5.011 SECTION 9 (1)	