



DUKE ENERGY CORPORATION

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VIA OVERNIGHT DELIVERY

March 4, 2011

Mr. Jeff Derouen
Executive Director
Kentucky Public Service Commission
211 Sower Blvd
Frankfort, KY 40601

RECEIVED

MAR 07 2011

PUBLIC SERVICE
COMMISSION

Re: **Case No. 2010-00494**

Dear Mr. Derouen:

Enclosed please find an original and twelve copies of Duke Energy Kentucky Inc.'s response to Staff's Second Set of Data Requests in the above captioned case.

Please date-stamp the two copies of the letter and the Data Requests and return to me in the enclosed envelope.

Sincerely,

Kristen Cocanougher

cc: Dennis G. Howard II

VERIFICATION

State of Ohio)
)
County of Hamilton)

The undersigned, Lisa D. Steinkuhl, being duly sworn, deposes and says that I am employed by the Duke Energy Corporation affiliated companies as Lead Rates Analyst; that on behalf of Duke Energy Kentucky, Inc., I have supervised the preparation of the responses to the foregoing information requests; and that the matters set forth in the foregoing response to information requests are true and accurate to the best of my knowledge, information and belief after reasonable inquiry.



Lisa D. Steinkuhl, Affiant

Subscribed and sworn to before me by Lisa D. Steinkuhl on this 3rd day of March 2011.



NOTARY PUBLIC

My Commission Expires:

RICHARD GERARD BEACH
Attorney At Law
Notary Public, State of Ohio
My Commission Has No Expiration Date
Section 147.03 R.C.

TABLE OF CONTENTS

<u>DATA REQUEST</u>	<u>WITNESS</u>	<u>TAB NO.</u>
STAFF-DR-02-001	Lisa D. Steinkuhl.....	1
STAFF-DR-02-002	Lisa D. Steinkuhl.....	2

**Duke Energy Kentucky
Case No. 2010-00494
Staff Second Set Data Requests
Date Received: February 24, 2011**

STAFF-DR-02-001

REQUEST:

Refer to Item 16 of the Data Request issued with the Commission's January 26, 2011 Order ("Commission's First Request") which states as follows:

Provide a schedule of the present and proposed rates that Duke Kentucky seeks to change pursuant to 807 KAR 5:056, shown in comparative form.

In Duke Kentucky's February 14, 2011 response, the present and proposed rates for each lamp in each lighting class were not included. Provide the present and proposed rates for each lamp listed in lighting schedule SL, OL, NSU, NSP, SC, and SE, or provide a detailed explanation of why the rates for each lamp in those lighting schedules will not change to reflect a change in the fuel component of base rates.

RESPONSE:

See STAFF-DR-02-001 Attachment.

PERSON RESPONSIBLE: Lisa D. Steinkuhl

DUKE ENERGY KENTUCKY

Sheet No.	Loc	Fixture	Lumens	Description	Current Base Fuel	Change in Base Fuel	Diff. in Base Fuel	Annual kWh	Per Mo.	Increase Change per Mth.	Current Rate/Unit	New Rate/Unit
60	OH	Standard MV	7000		0.033760	0.025747	-0.008013	803	66.92	-0.5362	7.77	7.23
60	OH	Standard MV	7000	Open Refractor	0.033760	0.025747	-0.008013	853	71.08	-0.5696	6.65	6.08
60	OH	Standard MV	10000		0.033760	0.025747	-0.008013	1144	95.33	-0.7639	9.16	8.40
60	OH	Standard MV	21000		0.033760	0.025747	-0.008013	1789	149.08	-1.1946	12.47	11.28
60	OH	Standard MH	14000		0.033760	0.025747	-0.008013	803	66.92	-0.5362	7.77	7.23
60	OH	Standard MH	20500		0.033760	0.025747	-0.008013	1144	95.33	-0.7639	9.16	8.40
60	OH	Standard MH	36000		0.033760	0.025747	-0.008013	1789	149.08	-1.1946	12.47	11.28
60	OH	Standard SV	9500		0.033760	0.025747	-0.008013	487	40.58	-0.3252	8.27	7.94
60	OH	Standard SV	9500	Open Refractor	0.033760	0.025747	-0.008013	487	40.58	-0.3252	6.31	5.98
60	OH	Standard SV	16000		0.033760	0.025747	-0.008013	711	59.25	-0.4748	9.17	8.70
60	OH	Standard SV	22000		0.033760	0.025747	-0.008013	948	79.00	-0.6330	11.91	11.28
60	OH	Standard SV	27500		0.033760	0.025747	-0.008013	948	79.00	-0.6330	11.91	11.28
60	OH	Standard SV	50000		0.033760	0.025747	-0.008013	1959	163.25	-1.3081	16.57	15.26
60	OH	Decorative SV	9500	Rectilinear	0.033760	0.025747	-0.008013	487	40.58	-0.3252	10.18	9.85
60	OH	Decorative SV	22000	Rectilinear	0.033760	0.025747	-0.008013	1023	85.25	-0.6831	12.94	12.26
60	OH	Decorative SV	50000	Rectilinear	0.033760	0.025747	-0.008013	1959	163.25	-1.3081	17.62	16.31
60	OH	Decorative SV	50000	Setback	0.033760	0.025747	-0.008013	1959	163.25	-1.3081	25.41	24.10
60	UG	Standard MV	7000		0.033760	0.025747	-0.008013	874	72.83	-0.5836	7.96	7.38
60	UG	Standard MV	7000	Open Refractor	0.033760	0.025747	-0.008013	853	71.08	-0.5696	6.65	6.08
60	UG	Standard MV	10000		0.033760	0.025747	-0.008013	1215	101.25	-0.8113	9.36	8.55
60	UG	Standard MV	21000		0.033760	0.025747	-0.008013	1914	159.50	-1.2781	12.83	11.55
60	UG	Standard MH	14000		0.033760	0.025747	-0.008013	874	72.83	-0.5836	7.96	7.38
60	UG	Standard MH	20500		0.033760	0.025747	-0.008013	1215	101.25	-0.8113	9.36	8.55
60	UG	Standard MH	36000		0.033760	0.025747	-0.008013	1914	159.50	-1.2781	12.83	11.55
60	UG	Standard SV	9500		0.033760	0.025747	-0.008013	487	40.58	-0.3252	8.27	7.94
60	UG	Standard SV	9500	Open Refractor	0.033760	0.025747	-0.008013	487	40.58	-0.3252	6.39	6.06
60	UG	Standard SV	16000		0.033760	0.025747	-0.008013	711	59.25	-0.4748	9.14	8.67
60	UG	Standard SV	22000		0.033760	0.025747	-0.008013	948	79.00	-0.6330	11.91	11.28
60	UG	Standard SV	50000		0.033760	0.025747	-0.008013	1959	163.25	-1.3081	16.57	15.26
60	UG	Decorative MV	7000	Town & Country	0.033760	0.025747	-0.008013	853	71.08	-0.5696	8.19	7.62
60	UG	Decorative MV	7000	Holophane	0.033760	0.025747	-0.008013	874	72.83	-0.5836	10.12	9.54
60	UG	Decorative MV	7000	Gas Replica	0.033760	0.025747	-0.008013	874	72.83	-0.5836	22.20	21.62
60	UG	Decorative MV	7000	Granville	0.033760	0.025747	-0.008013	853	71.08	-0.5696	8.27	7.70
60	UG	Decorative MV	7000	Aspen	0.033760	0.025747	-0.008013	874	72.83	-0.5836	14.33	13.75
60	UG	Decorative MH	14000	Traditionaire	0.033760	0.025747	-0.008013	853	71.08	-0.5696	8.19	7.62
60	UG	Decorative MH	14000	Granville Acorn	0.033760	0.025747	-0.008013	874	72.83	-0.5836	14.33	13.75
60	UG	Decorative MH	14000	Gas Replica	0.033760	0.025747	-0.008013	874	72.83	-0.5836	22.29	21.71
60	UG	Decorative SV	9500	Town & Country	0.033760	0.025747	-0.008013	487	40.58	-0.3252	11.33	11.00
60	UG	Decorative SV	9500	Holophane	0.033760	0.025747	-0.008013	532	44.33	-0.3552	12.28	11.92
60	UG	Decorative SV	9500	Rectilinear	0.033760	0.025747	-0.008013	487	40.58	-0.3252	9.23	8.90
60	UG	Decorative SV	9500	Gas Replica	0.033760	0.025747	-0.008013	532	44.33	-0.3552	22.70	22.34
60	UG	Decorative SV	9500	Aspen	0.033760	0.025747	-0.008013	532	44.33	-0.3552	14.23	13.87
60	UG	Decorative SV	9500	Traditionaire	0.033760	0.025747	-0.008013	487	40.58	-0.3252	11.33	11.00
60	UG	Decorative SV	9500	Granville Acorn	0.033760	0.025747	-0.008013	532	44.33	-0.3552	14.23	13.87
60	UG	Decorative SV	22000	Rectilinear	0.033760	0.025747	-0.008013	1023	85.25	-0.6831	13.00	12.32
60	UG	Decorative SV	50000	Rectilinear	0.033760	0.025747	-0.008013	1959	163.25	-1.3081	17.68	16.37
60	UG	Decorative SV	50000	Setback	0.033760	0.025747	-0.008013	1959	163.25	-1.3081	25.41	24.10

DUKE ENERGY KENTUCKY

Sheet No.	Loc	Fixture	Lumens	Description	Current Base Fuel	Change in Base Fuel	Diff. in Base Fuel	Annual kWh	Per Mo.	Increase Change per Mth.	Current Rate/Unit	New Rate/Unit
65	OH	Standard MV	7000	Open Refractor	0.033760	0.025747	-0.008013	853	71.08	-0.5696	9.44	8.87
65	OH	Standard MV	7000		0.033760	0.025747	-0.008013	874	72.83	-0.5836	11.89	11.31
65	OH	Standard MV	10000		0.033760	0.025747	-0.008013	1215	101.25	-0.8113	14.04	13.23
65	OH	Standard MV	21000		0.033760	0.025747	-0.008013	1914	159.50	-1.2781	18.33	17.05
65	OH	Standard MH	14000		0.033760	0.025747	-0.008013	874	72.83	-0.5836	11.89	11.31
65	OH	Standard MH	20500		0.033760	0.025747	-0.008013	1215	101.25	-0.8113	14.06	13.25
65	OH	Standard MH	36000		0.033760	0.025747	-0.008013	1914	159.50	-1.2781	18.33	17.05
65	OH	Standard SV	9500	Open Refractor	0.033760	0.025747	-0.008013	487	40.58	-0.3252	8.08	7.75
65	OH	Standard SV	9500		0.033760	0.025747	-0.008013	487	40.58	-0.3252	10.39	10.06
65	OH	Standard SV	16000		0.033760	0.025747	-0.008013	711	59.25	-0.4748	11.86	11.39
65	OH	Standard SV	22000		0.033760	0.025747	-0.008013	948	79.00	-0.6330	13.25	12.62
65	OH	Standard SV	27500		0.033760	0.025747	-0.008013	948	79.00	-0.6330	13.25	12.62
65	OH	Standard SV	50000		0.033760	0.025747	-0.008013	1959	163.25	-1.3081	16.15	14.84
65	OH	Decorative MV	7000	Town & Country	0.033760	0.025747	-0.008013	853	71.08	-0.5696	14.09	13.52
65	OH	Decorative MV	7000	Holophane	0.033760	0.025747	-0.008013	874	72.83	-0.5836	17.96	17.38
65	OH	Decorative MV	7000	Gas Replica	0.033760	0.025747	-0.008013	874	72.83	-0.5836	42.38	41.80
65	OH	Decorative MV	7000	Aspen	0.033760	0.025747	-0.008013	874	72.83	-0.5836	26.49	25.91
65	OH	Decorative SV	9500	Town & Country	0.033760	0.025747	-0.008013	487	40.58	-0.3252	21.50	21.17
65	OH	Decorative SV	9500	Holophane	0.033760	0.025747	-0.008013	532	44.33	-0.3552	23.30	22.94
65	OH	Decorative SV	9500	Rectilinear	0.033760	0.025747	-0.008013	487	40.58	-0.3252	19.19	18.86
65	OH	Decorative SV	9500	Gas Replica	0.033760	0.025747	-0.008013	532	44.33	-0.3552	44.38	44.02
65	OH	Decorative SV	9500	Aspen	0.033760	0.025747	-0.008013	532	44.33	-0.3552	27.07	26.71
65	OH	Decorative SV	9500	Traditionaire	0.033760	0.025747	-0.008013	487	40.58	-0.3252	21.50	21.17
65	OH	Decorative SV	9500	Granville Acorn	0.033760	0.025747	-0.008013	532	44.33	-0.3552	27.07	26.71
65	OH	Decorative SV	22000	Rectilinear	0.033760	0.025747	-0.008013	1023	85.25	-0.6831	23.22	22.54
65	OH	Decorative SV	50000	Rectilinear	0.033760	0.025747	-0.008013	1959	163.25	-1.3081	30.00	28.69
65	OH	Decorative SV	50000	Setback	0.033760	0.025747	-0.008013	1959	163.25	-1.3081	45.77	44.46
65	FL	Standard MV	21000		0.033760	0.025747	-0.008013	1914	159.50	-1.2781	18.34	17.06
65	FL	Standard MH	20500		0.033760	0.025747	-0.008013	1215	101.25	-0.8113	14.04	13.23
65	FL	Standard MH	36000		0.033760	0.025747	-0.008013	1914	159.50	-1.2781	18.34	17.06
65	FL	Standard SV	22000		0.033760	0.025747	-0.008013	1023	85.25	-0.6831	13.23	12.55
65	FL	Standard SV	30000		0.033760	0.025747	-0.008013	1023	85.25	-0.6831	13.23	12.55
65	FL	Standard SV	50000		0.033760	0.025747	-0.008013	1997	166.42	-1.3335	17.00	15.67

DUKE ENERGY KENTUCKY

Sheet No.	Owner	LOC	Lumens	Description	Current Base Fuel	Change in Base Fuel	Diff. in Base Fuel	Annual kWh	Per Mo.	Increase Change per Mth.	Current Rate/Unit	New Rate/Unit
66	Comp	UG	2500	Boulevard Incandescent Series	0.033760	0.025747	-0.008013	616	51.33	-0.4113	9.73	9.32
66	Comp	UG	2500	Boulevard Incandescent Multiple	0.033760	0.025747	-0.008013	786	65.50	-0.5249	7.81	7.29
66	Comp	OH	10000	Mercury Vapor	0.033760	0.025747	-0.008013	1215	101.25	-0.8113	17.79	16.98
66	Comp	OH	2500	Incandescent	0.033760	0.025747	-0.008013	786	65.50	-0.5249	7.75	7.23
66	Comp	OH	2500	Mercury Vapor	0.033760	0.025747	-0.008013	453	37.75	-0.3025	7.09	6.79
66	Cust	OH	21000	Mercury Vapor	0.033760	0.025747	-0.008013	1914	159.50	-1.2781	12.24	10.96
66	Cust	UG	2500	Incandescent Series	0.033760	0.025747	-0.008013	616	51.33	-0.4113	5.95	5.54
66	Cust	UG	2500	Incandescent Multiple	0.033760	0.025747	-0.008013	786	65.50	-0.5249	7.57	7.05

DUKE ENERGY KENTUCKY

Sheet No.	Lumens	Description	Current Base Fuel	Change in Base Fuel	Diff. in Base Fuel	Annual kWh	Per Mo.	Increase Change per Mth.	Current Rate/Unit	New Rate/Unit
67	2500	Mercury Open Refractor	0.033760	0.025747	-0.008013	478	39.83	-0.3192	8.19	7.87
67	2500	Mercury Enclosed Refractor	0.033760	0.025747	-0.008013	478	39.83	-0.3192	11.06	10.74
67	7000	Mercury 17 Fiberglass pole	0.033760	0.025747	-0.008013	853	71.08	-0.5696	15.25	14.68
67	7000	Mercury 17 Wood Lam pole	0.033760	0.025747	-0.008013	853	71.08	-0.5696	15.25	14.68
67	7000	Mercury 30 Wood pole	0.033760	0.025747	-0.008013	853	71.08	-0.5696	14.15	13.58
67	9500	Sodium Vapor TC 100 R	0.033760	0.025747	-0.008013	487	40.58	-0.3252	11.62	11.29
67	52000	Mercury 35 Wood pole	0.033760	0.025747	-0.008013	4584	382.00	-3.0610	32.34	29.28
67	52000	Mercury 50 Wood pole	0.033760	0.025747	-0.008013	4584	382.00	-3.0610	35.95	32.89
67	52000	Sodium Vapor	0.033760	0.025747	-0.008013	1959	163.25	-1.3081	21.41	20.10

DUKE ENERGY KENTUCKY

Sheet No.	Fixture	Lumens	Description	Current Base Fuel	Change in Base Fuel	Diff. in Base Fuel	Annual kWh	Per Mo.	Increase Change per Mth.	Current Rate/Unit	New Rate/Unit
68	Standard MV	7000		0.033760	0.025747	-0.008013	803	66.92	-0.5362	4.85	4.31
68	Standard MV	10000		0.033760	0.025747	-0.008013	1144	95.33	-0.7639	6.28	5.52
68	Standard MV	21000		0.033760	0.025747	-0.008013	1789	149.08	-1.1946	8.88	7.69
68	Standard MH	14000		0.033760	0.025747	-0.008013	803	66.92	-0.5362	4.85	4.31
68	Standard MH	20500		0.033760	0.025747	-0.008013	1144	95.33	-0.7639	6.28	5.52
68	Standard MH	36000		0.033760	0.025747	-0.008013	1789	149.08	-1.1946	8.88	7.69
68	Standard SV	9500		0.033760	0.025747	-0.008013	487	40.58	-0.3252	5.44	5.11
68	Standard SV	16000		0.033760	0.025747	-0.008013	711	59.25	-0.4748	6.21	5.74
68	Standard SV	22000		0.033760	0.025747	-0.008013	948	79.00	-0.6330	6.95	6.32
68	Standard SV	27500		0.033760	0.025747	-0.008013	948	79.00	-0.6330	6.95	6.32
68	Standard SV	50000		0.033760	0.025747	-0.008013	1959	163.25	-1.3081	9.89	8.58
68	Decorative MV	7000	Holophane	0.033760	0.025747	-0.008013	874	72.83	-0.5836	6.04	5.46
68	Decorative MV	7000	Town & Country	0.033760	0.025747	-0.008013	853	71.08	-0.5696	5.98	5.41
68	Decorative MV	7000	Gas Replica	0.033760	0.025747	-0.008013	874	72.83	-0.5836	6.04	5.46
68	Decorative MV	7000	Aspen	0.033760	0.025747	-0.008013	874	72.83	-0.5836	6.04	5.46
68	Decorative MH	14000	Traditionaire	0.033760	0.025747	-0.008013	853	71.08	-0.5696	5.98	5.41
68	Decorative MH	14000	Granville Acorn	0.033760	0.025747	-0.008013	874	72.83	-0.5836	6.04	5.46
68	Decorative MH	14000	Gas Replica	0.033760	0.025747	-0.008013	874	72.83	-0.5836	6.04	5.46
68	Decorative SV	9500	Town & Country	0.033760	0.025747	-0.008013	487	40.58	-0.3252	5.36	5.03
68	Decorative SV	9500	Traditionaire	0.033760	0.025747	-0.008013	487	40.58	-0.3252	5.36	5.03
68	Decorative SV	9500	Granville Acorn	0.033760	0.025747	-0.008013	532	44.33	-0.3552	5.62	5.26
68	Decorative SV	9500	Rectilinear	0.033760	0.025747	-0.008013	487	40.58	-0.3252	5.36	5.03
68	Decorative SV	9500	Aspen	0.033760	0.025747	-0.008013	532	44.33	-0.3552	5.62	5.26
68	Decorative SV	9500	Holophane	0.033760	0.025747	-0.008013	532	44.33	-0.3552	5.62	5.26
68	Decorative SV	9500	Gas Replica	0.033760	0.025747	-0.008013	532	44.33	-0.3552	5.62	5.26
68	Decorative SV	22000	Rectilinear	0.033760	0.025747	-0.008013	1023	85.25	-0.6831	7.39	6.71
68	Decorative SV	50000	Rectilinear	0.033760	0.025747	-0.008013	1959	163.25	-1.3081	10.27	8.96

DUKE ENERGY KENTUCKY

Sheet No.	Fixture	Lumens	Description	Current Base Fuel	Change in Base Fuel	Diff. in Base Fuel	Annual kWh	Per Mo.	Increase Change per Mth.	Current Rate/Unit	New Rate/Unit
69	Decorative MV	7000	Holophane	0.033760	0.025747	-0.008013	853	71.08	-0.5696	7.99	7.42
69	Decorative MV	7000	Town & Country	0.033760	0.025747	-0.008013	874	72.83	-0.5836	8.04	7.46
69	Decorative MV	7000	Gas Replica	0.033760	0.025747	-0.008013	874	72.83	-0.5836	8.04	7.46
69	Decorative MV	7000	Aspen	0.033760	0.025747	-0.008013	874	72.83	-0.5836	8.04	7.46
69	Decorative MH	14000	Traditionaire	0.033760	0.025747	-0.008013	853	71.08	-0.5696	7.99	7.42
69	Decorative MH	14000	Granville Acorn	0.033760	0.025747	-0.008013	874	72.83	-0.5836	8.04	7.46
69	Decorative MH	14000	Gas Replica	0.033760	0.025747	-0.008013	874	72.83	-0.5836	8.04	7.46
69	Decorative SV	9500	Town & Country	0.033760	0.025747	-0.008013	487	40.58	-0.3252	8.35	8.03
69	Decorative SV	9500	Holophane	0.033760	0.025747	-0.008013	532	44.33	-0.3552	8.49	8.13
69	Decorative SV	9500	Rectilinear	0.033760	0.025747	-0.008013	487	40.58	-0.3252	8.35	8.03
69	Decorative SV	9500	Gas Replica	0.033760	0.025747	-0.008013	532	44.33	-0.3552	8.48	8.12
69	Decorative SV	9500	Aspen	0.033760	0.025747	-0.008013	532	44.33	-0.3552	8.48	8.12
69	Decorative SV	9500	Traditionaire	0.033760	0.025747	-0.008013	487	40.58	-0.3252	8.35	8.03
69	Decorative SV	9500	Granville Acorn	0.033760	0.025747	-0.008013	532	44.33	-0.3552	8.48	8.12
69	Decorative SV	22000	Rectilinear	0.033760	0.025747	-0.008013	1023	85.25	-0.6831	12.27	11.58
69	Decorative SV	50000	Rectilinear	0.033760	0.025747	-0.008013	1959	163.25	-1.3081	16.73	15.42
69	Decorative SV	50000	Setback	0.033760	0.025747	-0.008013	1959	163.25	-1.3081	16.73	15.42

**Duke Energy Kentucky
Case No. 2010-00494
Staff Second Set Data Requests
Date Received: February 24, 2011**

STAFF-DR-02-002

REQUEST:

Refer to the response to Item 17 of the Commission's First Request. Duke Kentucky did not show by cross-outs and italicized inserts the changes to each rate for each lamp within each lighting class. Provide the requested information for each lamp listed in lighting schedule SL, OL, NSU, NSP, SC, and SE, or provide a detailed explanation of why the rates for each lamp in those lighting schedules will not change to reflect a change in the fuel component of base rates.

RESPONSE:

See STAFF-DR-02-002 Attachment.

PERSON RESPONSIBLE: Lisa D. Steinkuhl

Duke Energy Kentucky, Inc.
4580 Olympic Blvd.
Erlanger, KY 41018

KY.P.S.C. Electric No. 2
~~Third~~Fourth Revised Sheet No. 60
Cancels and Supersedes
~~Second~~Third Revised Sheet No. 60
Page 1 of 6

RATE SL

STREET LIGHTING SERVICE

APPLICABILITY

Applicable to municipal, county, state and Federal governments, including divisions thereof, and incorporated homeowners associations, for the lighting of public streets and roads with Company-owned lighting fixtures.

Mercury Vapor lighting fixtures will not be installed by the Company after June 1, 2003. As currently installed Mercury Vapor fixtures are retired and/or replaced, they may be replaced with either Metal Halide or Sodium Vapor fixtures as the customer chooses.

This rate schedule is no longer available after December 31, 2006. Potential lighting customers wanting a lighting system installed and maintained by Company can do so via the Outdoor Lighting Equipment agreement (OLE). Potential customers should contact a Company account representative for further information concerning OLE options. This rate schedule terminates December 31, 2026. Customers currently being provided service under this rate schedule can continue being provided service under this rate schedule for the remaining useful life of the facilities, or this rate schedule terminates, whichever occurs first.

TYPE OF SERVICE

All equipment owned by the Company will be installed and maintained by the Company. All lamps will burn from dusk to dawn, approximately 4,160 hours per annum. The Company will endeavor to replace burned-out lamps within 48 hours after notification by the customer. The Company does not guarantee continuous lighting or electric service and shall not be liable to the customer or anyone else for any damage, loss or injury due to any cause.

NET MONTHLY BILL

The following monthly charge for each unit with lamp and luminaire, controlled automatically, will be assessed:

Issued by authority of an Order of the Kentucky Public Service Commission dated June 2, 2009 in Case No. 2008-00522.

Issued: ~~September 29, 2010~~

Effective: ~~September 30, 2010~~

Issued by Julie Janson, President

Duke Energy Kentucky, Inc.
 4580 Olympic Blvd.
 Erlanger, KY 41018

KY.P.S.C. Electric No. 2
~~Third~~^{Fourth} Revised Sheet No. 60
 Cancels and Supersedes
~~Second~~^{Third} Revised Sheet No. 60
 Page 2 of 6

NET MONTHLY BILL (Contd.)

1. Base Rate

<u>OVERHEAD DISTRIBUTION AREA</u> Fixture Description	<u>Lamp</u> <u>Watt</u>	<u>kW/Unit</u>	<u>Annual</u> <u>kWh</u>	<u>Rate/Unit</u>	
Standard Fixture (Cobra Head)					
Mercury Vapor					
7,000 lumen	175	0.193	803	\$ 7.23	(R)
7,000 lumen (Open Refractor)	175	0.205	853	\$ 6.08	(R)
10,000 lumen	250	0.275	1,144	\$ 8.40	(R)
21,000 lumen	400	0.430	1,789	\$11.28	(R)
Metal Halide					
14,000 lumen	175	0.193	803	\$ 7.23	(R)
20,500 lumen	250	0.275	1,144	\$ 8.40	(R)
36,000 lumen	400	0.430	1,789	\$11.28	(R)
Sodium Vapor					
9,500 lumen	100	0.117	487	\$ 7.94	(R)
9,500 lumen (Open Refractor)	100	0.117	487	\$ 5.98	(R)
16,000 lumen	150	0.171	711	\$ 8.70	(R)
22,000 lumen	200	0.228	948	\$11.28	(R)
27,500 lumen	250	0.275	948	\$11.28	(R)
50,000 lumen	400	0.471	1,959	\$15.26	(R)
Decorative Fixtures					
Sodium Vapor					
9,500 lumen (Rectilinear)	100	0.117	487	\$ 9.85	(R)
22,000 lumen (Rectilinear)	200	0.246	1,023	\$12.26	(R)
50,000 lumen (Rectilinear)	400	0.471	1,959	\$16.31	(R)
50,000 lumen (Setback)	400	0.471	1,959	\$24.10	(R)

Where a street lighting fixture served overhead is to be installed on another utility's pole on which the Company does not have a contact, a monthly pole charge will be assessed.

Spans of Secondary Wiring:

For each increment of 50 feet of secondary wiring beyond the first 150 feet from the pole, the following price per month shall be added to the price per month per street lighting unit: \$0.52.

Issued by authority of an Order of the Kentucky Public Service Commission dated June 2, 2009 in Case No. 2008-00522.

Issued: ~~September 29, 2010~~

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~~Third~~Fourth Revised Sheet No. 60
 Cancels and Supersedes
~~Second~~Third Revised Sheet No. 60
 Page 3 of 6

NET MONTHLY BILL (Contd.)

<u>UNDERGROUND DISTRIBUTION AREA</u>	<u>Lamp Watt</u>	<u>kW/Unit</u>	<u>Annual kWh</u>	<u>Rate/Unit</u>	
<u>Fixture Description</u>					
Standard Fixture (Cobra Head)					
Mercury Vapor					
7,000 lumen	175	0.210	874	\$ 7.38	(R)
7,000 lumen (Open Refractor)	175	0.205	853	\$ 6.08	(R)
10,000 lumen	250	0.292	1,215	\$ 8.55	(R)
21,000 lumen	400	0.460	1,914	\$11.55	(R)
Metal Halide					
14,000 lumen	175	0.210	874	\$ 7.38	(R)
20,500 lumen	250	0.292	1,215	\$ 8.55	(R)
36,000 lumen	400	0.460	1,914	\$11.55	(R)
Sodium Vapor					
9,500 lumen	100	0.117	487	\$ 7.94	(R)
9,500 lumen (Open Refractor)	100	0.117	487	\$ 6.06	(R)
	150		711	\$ 8.67	(R)
16,000 lumen		0.171			
22,000 lumen	200	0.228	948	\$11.28	(R)
50,000 lumen	400	0.471	1,959	\$15.28	(R)
Decorative Fixtures					
Mercury Vapor					
7,000 lumen (Town & Country)	175	0.205	853	\$ 7.62	(R)
7,000 lumen (Holophane)	175	0.210	874	\$ 9.54	(R)
7,000 lumen (Gas Replica)	175	0.210	874	\$21.62	(R)
7,000 lumen (Granville)	175	0.205	853	\$ 7.70	(R)
7,000 lumen (Aspen)	175	0.210	874	\$13.75	(R)
Metal Halide					
14,000 lumen (Traditionaire)	175	0.205	853	\$ 7.62	(R)
14,000 lumen (Granville Acorn)	175	0.210	874	\$13.75	(R)
14,000 lumen (Gas Replica)	175	0.210	874	\$21.71	(R)
Sodium Vapor					
9,500 lumen (Town & Country)	100	0.117	487	\$11.00	(R)
9,500 lumen (Holophane)	100	0.128	532	\$11.92	(R)
9,500 lumen (Rectilinear)	100	0.117	487	\$ 8.90	(R)
9,500 lumen (Gas Replica)	100	0.128	532	\$22.34	(R)
9,500 lumen (Aspen)	100	0.128	532	\$13.87	(R)
9,500 lumen (Traditionaire)	100	0.117	487	\$11.00	(R)
9,500 lumen (Granville Acorn)	100	0.128	532	\$13.87	(R)
22,000 lumen (Rectilinear)	200	0.246	1,023	\$12.32	(R)
50,000 lumen (Rectilinear)	400	0.471	1,959	\$16.37	(R)
50,000 lumen (Setback)	400	0.471	1,959	\$24.10	(R)

Issued by authority of an Order of the Kentucky Public Service Commission dated June 2, 2009 in Case No. 2008-00522.

Issued: ~~September 29, 2010~~

Effective: ~~September 30, 2010~~

Issued by Julie Janson, President

Duke Energy Kentucky, Inc.
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 Erlanger, KY 41018

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~~Third~~~~Fourth~~ Revised Sheet No. 60
 Cancels and Supersedes
~~Second~~~~Third~~ Revised Sheet No. 60
 Page 4 of 6

NET MONTHLY BILL (Contd.)

<u>POLE CHARGES</u>	<u>Pole Type</u>	<u>Rate/Pole</u>
Pole Description		
Wood		
17 foot (Wood Laminated) (a)	W17	\$ 4.40
30 foot	W30	\$ 4.34
35 foot	W35	\$ 4.40
40 foot	W40	\$ 5.27
Aluminum		
12 foot (decorative)	A12	\$11.97
28 foot	A28	\$ 6.94
28 foot (heavy duty)	A28H	\$ 7.01
30 foot (anchor base)	A30	\$13.86
Fiberglass		
17 foot	F17	\$ 4.40
12 foot (decorative)	F12	\$12.87
30 foot (bronze)	F30	\$ 8.38
35 foot (bronze)	F35	\$ 8.60
Steel		
27 foot (11 gauge)	S27	\$11.31
27 foot (3 gauge)	S27H	\$17.05

Spans of Secondary Wiring:
 For each increment of 25 feet of secondary wiring beyond the first 25 feet from the pole, the following price per month shall be added to the price per month per street lighting unit: \$0.75.

Additional facilities, other than specified above, if required, will be billed at the time of installation.

(a) Note: New or replacement poles no longer available.

2. **Base Fuel Cost**
 The rates per unit shown above include a charge of \$0.033760-~~025747~~ per kilowatt-hour reflecting the base cost of fuel.
3. **Applicable Riders**
 The following riders are applicable pursuant to the specific terms contained within each rider:
 Sheet No. 80, Rider FAC, Fuel Adjustment Clause
 Sheet No. 81, Rider MSR-E, Merger Savings Credit Rider – Electric
 Sheet No. 82, Rider PSM, Profit Sharing Mechanism

Issued by authority of an Order of the Kentucky Public Service Commission dated June 2, 2009 in Case No. 2008-00522.

Issued: ~~September 29, 2010~~

Effective: ~~September 30, 2010~~

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Duke Energy Kentucky, Inc.
4580 Olympic Blvd.
Erlanger, KY 41018

KY.P.S.C. Electric No. 2
~~Third~~Fourth Revised Sheet No. 60
Cancels and Supersedes
~~Second~~Third Revised Sheet No. 60
Page 5 of 6

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

TERM OF SERVICE

The street lighting units are installed for the life of the unit, and then its terminable on one hundred twenty (120) days written notice by either customer or Company subject to Paragraph 4 or 6 under General Conditions.

GENERAL CONDITIONS

- (1) If the customer requires the installation of a unit at a location which requires the extension, relocation, or rearrangement of the Company's distribution system, the customer shall, in addition to the monthly charge, pay the Company on a time and material basis, plus overhead charges, the cost of such extension, relocation, or rearrangement, unless in the judgment of the Company no charge should be made. An estimate of the cost will be submitted for approval before work is carried out.
- (2) Installation of street lighting units will be predicated on the ability of the Company to obtain, without cost to itself or the payment or other consideration, all easements and rights-of-way which, in the opinion of the Company, are necessary for the construction, maintenance and operation of the street lights, standards, anchors and/or service wires. If such easements and rights-of-way cannot be so obtained, the Company shall have no obligation hereunder to install such units.
- (3) The time within which the Company will be able to commence or to complete the services to be performed is dependent on the Company's ability to secure the materials required, and the Company shall not be responsible for failure to install these street light units for such reason.
- (4) If an installed street lighting unit is required to be relocated, removed, or replaced with another unit of the same or less rated lamp wattage, the ordering Authority shall pay the Company the sacrifice value of the unit, plus labor and overhead charges, unless in the judgment of the Company no charge should be made. An estimate of the cost will be submitted for approval before work is carried out.
- (5) Lamps and refractors which are maintained by the Company shall be kept in good operating condition by and at the expense of the Company.

In cases of vandalism, the Company will repair the damaged property and the customer shall pay for such repair on a time and material basis, plus overhead charges, unless in the judgment of the Company no charge should be made. An estimate of the cost will be submitted for approval before work is carried out.

- (6) When a street lighting unit reaches end of life or becomes obsolete and parts cannot be reasonably obtained, the Company can remove the unit at no expense to the customer after notifying the customer. The customer shall be given the opportunity to arrange for another type lighting unit provided by the Company.

Issued by authority of an Order of the Kentucky Public Service Commission dated June 2, 2009 in Case No. 2008-00522.

Issued: September 29, 2010

Effective: September 30, 2010

Issued by Julie Janson, President

Duke Energy Kentucky, Inc.
4580 Olympic Blvd.
Erlanger, KY 41018

KY.P.S.C. Electric No. 2
~~Third~~Fourth Revised Sheet No. 60
Cancels and Supersedes
~~Second~~Third Revised Sheet No. 60
Page 6 of 6

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.

Issued by authority of an Order of the Kentucky Public Service Commission dated June 2, 2009 in Case No. 2008-00522.

Issued: ~~September 29, 2010~~

Effective: September 30, 2010

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Duke Energy Kentucky, Inc.
4580 Olympic Blvd.
Erlanger, KY 41018

KY.P.S.C. Electric No. 2
~~Third~~Fourth Revised Sheet No. 65
Cancels and Supersedes
~~Second~~Third Revised Sheet No. 65
Page 1 of 4

RATE OL

OUTDOOR LIGHTING SERVICE

APPLICABILITY

Applicable for outdoor lighting services on private property with Company owned fixtures in the Company's entire service area where secondary distribution lines are adjacent to the premises to be served. Not applicable for lighting public roadways which are dedicated, or anticipated to be dedicated, except to meet the occasional singular need of a customer who has obtained written approval from the proper governmental authority.

Mercury Vapor lighting fixtures will not be installed by the Company after June 1, 2003. As currently installed Mercury Vapor fixtures are retired and/or replaced, they may be replaced with either Metal Halide or Sodium Vapor fixtures as the customer chooses.

This rate schedule is no longer available after December 31, 2006. Potential lighting customers wanting a lighting system installed and maintained by Company can do so via the Outdoor Lighting Equipment agreement (OLE). Potential customers should contact a Company account representative for further information concerning OLE options. This rate schedule terminates December 31, 2016. Customers currently being provided service under this rate schedule can continue being provided service under this rate schedule for the remaining useful life of the facilities or this rate schedule terminates, whichever occurs first.

TYPE OF SERVICE

All equipment will be installed, owned and maintained by the Company on rights-of-ways provided by the customer. The Company will perform maintenance only during regularly scheduled working hours and will endeavor to replace burned-out lamps within 48 hours after notification by the customer. The Company does not guarantee continuous lighting and shall not be liable to the customer or anyone else for damage, loss or injury resulting from any interruption in such lighting due to any cause. All lamps will burn from dusk to dawn, approximately 4,160 hours per annum.

NET MONTHLY BILL

1. Base Rate

A. Private outdoor lighting units:

The following monthly charge for each fixture, which includes lamp and luminaire, controlled automatically, mounted on a utility pole, as specified by the Company, with a maximum mast arm of 10 feet for overhead units will be assessed:

Issued by authority of an Order of the Kentucky Public Service Commission dated June 2, 2009 in Case No 2008-00522.

Issued: September 29, 2010

Effective: September 30, 2010

Issued by Julie Janson, President

Duke Energy Kentucky, Inc.
 4580 Olympic Blvd.
 Erlanger, KY 41018

KY.P.S.C. Electric No. 2
~~Third~~Fourth Revised Sheet No. 65
 Cancels and Supersedes
 Second~~Third~~ Revised Sheet No. 65
 Page 2 of 4

NET MONTHLY BILL (Contd.)

	<u>Lamp Watts</u>	<u>kW/ Luminaire</u>	<u>Annual kWh</u>	<u>Rate/Unit</u>	
Standard Fixtures (Cobra Head)					
Mercury Vapor					
7,000 lumen (Open Refractor)	175	0.205	853	\$ 8.87	(R)
7,000 lumen	175	0.210	874	\$11.31	(R)
10,000 lumen	250	0.292	1,215	\$13.23	(R)
21,000 lumen	400	0.460	1,914	\$17.05	(R)
Metal Halide					
14,000 lumen	175	0.210	874	\$11.31	(R)
20,500 lumen	250	0.307	1,215	\$13.25	(R)
36,000 lumen	400	0.460	1,914	\$17.05	(R)
Sodium Vapor					
9,500 lumen (Open Refractor)	100	0.117	487	\$ 7.75	(R)
9,500 lumen	100	0.117	487	\$10.06	(R)
16,000 lumen	150	0.171	711	\$11.39	(R)
22,000 lumen	200	0.228	948	\$12.62	(R)
27,500 lumen	250	0.228	948	\$12.62	(R)
50,000 lumen	400	0.471	1,959	\$14.84	(R)
Decorative Fixtures (a)					
Mercury Vapor					
7,000 lumen (Town & Country)	175	0.205	853	\$13.52	(R)
7,000 lumen (Holophane)	175	0.210	874	\$17.38	(R)
7,000 lumen (Gas Replica)	175	0.210	874	\$41.80	(R)
7,000 lumen (Aspen)	175	0.210	874	\$25.91	(R)
Sodium Vapor					
9,500 lumen (Town & Country)	100	0.117	487	\$21.17	(R)
9,500 lumen (Holophane)	100	0.128	532	\$22.94	(R)
9,500 lumen (Rectilinear)	100	0.117	487	\$18.86	(R)
9,500 lumen (Gas Replica)	100	0.128	532	\$44.02	(R)
9,500 lumen (Aspen)	100	0.128	532	\$26.71	(R)
9,500 lumen (Traditionaire)	100	0.117	487	\$21.17	(R)
9,500 lumen (Granville Acorn)	100	0.128	532	\$26.71	(R)
22,000 lumen (Rectilinear)	200	0.246	1,023	\$22.54	(R)
50,000 lumen (Rectilinear)	400	0.471	1,959	\$28.69	(R)
50,000 lumen (Setback)	400	0.471	1,959	\$44.46	(R)

(a) When requesting installation of a decorative unit, the customer may elect to make an additional contribution to obtain the monthly rate per unit charge for the same size standard (cobra head) outdoor lighting fixture.

Issued by authority of an Order of the Kentucky Public Service Commission dated June 2, 2009 in Case No 2008-00522.

Issued: September-29, 2010

Effective: September-30, 2010

Issued by Julie Janson, President

Duke Energy Kentucky, Inc.
 4580 Olympic Blvd.
 Erlanger, KY 41018

KY.P.S.C. Electric No. 2
~~Third~~Fourth Revised Sheet No. 65
 Cancels and Supersedes
~~Second~~Third Revised Sheet No. 65
 Page 3 of 4

NET MONTHLY BILL (Contd.)

B. Flood lighting units served in overhead distribution areas (FL):

The following monthly charge for each fixture, which includes lamp and luminaire, controlled automatically, mounted on a utility pole, as specified by the Company, will be assessed:

	<u>Lamp Watts</u>	<u>kW/ Luminaire</u>	<u>Annual kWh</u>	<u>Rate/Unit</u>	
Mercury Vapor 21,000 lumen	400	0.460	1,914	\$17.06	(R)
Metal Halide 20,500 lumen	250	0.307	1,215	\$13.23	(R)
36,000 lumen	400	0.460	1,914	\$17.06	(R)
Sodium Vapor 22,000 lumen	200	0.246	1,023	\$12.55	(R)
30,000 lumen	250	0.312	1,023	\$12.55	(R)
50,000 lumen	400	0.480	1,997	\$15.67	(R)

Additional facilities, if needed will be billed at the time of installation.

2. Base Fuel Cost

The rates per unit shown above include \$0.033760-025747 per kilowatt-hour reflecting the base cost of fuel.

3. Applicable Riders

The following riders are applicable pursuant to the specific terms contained within each rider:
 Sheet No. 80, Rider FAC, Fuel Adjustment Clause
 Sheet No. 81, Rider MSR-E, Merger Savings Credit Rider – Electric
 Sheet No. 82, Rider PSM, Profit Sharing Mechanism

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

GENERAL CONDITIONS

1. In cases of repeated vandalism, the Company at its option will repair or remove its damaged equipment and the customer shall pay for repairs on a time and material basis, plus overhead charges. If the equipment is removed the customer will be billed for the unexpired term of the contract.
2. If the customer requires the extension, relocation or rearrangement of the Company's system, the customer will pay, in addition to the monthly charge, the Company on a time and materials basis, plus overhead charges, for such extension, relocation or rearrangement unless in the judgment of the Company no charge should be made. An estimate of the cost will be submitted for customer approval before work is carried out.

Issued by authority of an Order of the Kentucky Public Service Commission dated June 2, 2009 in Case No 2008-00522.

Issued: September 29, 2010

Effective: September 30, 2010

Issued by Julie Janson, President

Duke Energy Kentucky, Inc.
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KY.P.S.C. Electric No. 2
~~Third~~Fourth Revised Sheet No. 65
Cancels and Supersedes
~~Second~~Third Revised Sheet No. 65
Page 4 of 4

GENERAL CONDITIONS (Contd.)

3. If any Company owned lighting unit is required to be relocated, removed or replaced with another unit of the same or lower lamp wattage, the customer ordering this shall pay the Company the sacrifice value of the unit, plus labor and overhead charges, unless in the judgment of the Company no charges should be made. An estimate of the cost will be submitted for customer approval before work is carried out.
4. Installation of lighting units will be predicated on the ability of the Company to obtain, without cost to itself or the payment or consideration, all easements and rights-of-way which, in the opinion of the Company, are necessary for the construction, maintenance and operation of the lights, standards, anchors and/or service wires. If such easements and rights-of-way cannot be so obtained, the Company shall have no obligation hereunder to install such units.
5. The time within which the Company will be able to commence or to complete the services to be performed is dependent on the Company's ability to secure the materials required, and the Company shall not be responsible for failure to install these light units for such reason.
6. When a lighting unit reaches end of life or becomes obsolete and parts cannot be reasonably obtained, the Company can remove the unit at no expense to the customer after notifying the customer. The customer shall be given the opportunity to arrange for another type lighting unit provided by the Company.

TERM OF SERVICE

Three (3) years for a new and/or succeeding customer until the initial period is fulfilled. The service is terminable thereafter on ten (10) days written notice by the customer or the Company.

At the Company's option, a longer contract may be required for large installations.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Service Regulations, currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.

Issued by authority of an Order of the Kentucky Public Service Commission dated June 2, 2009 in Case No 2008-00522.

Issued: ~~September 29, 2010~~

Effective: ~~September 30, 2010~~

Issued by Julie Janson, President

Duke Energy Kentucky, Inc.
 4580 Olympic Blvd.
 Erlanger, KY 41018

KY P.S.C. Electric No. 2
~~Third~~ ~~Fourth~~ Revised Sheet No. 66
 Cancels and Supersedes
~~Second~~ ~~Third~~ Revised Sheet No. 66
 Page 1 of 3

RATE NSU

**STREET LIGHTING SERVICE
 NON-STANDARD UNITS**

APPLICABILITY

Applicable to municipal, county, state and Federal governments, including divisions thereof, hereinafter referred to as customer for the lighting of public streets and roads with existing Company and Customer owned lighting fixtures. This service is not available for units installed after January 1, 1985.

Mercury Vapor lighting fixtures will not be installed by the Company after June 1, 2003. As currently installed Mercury Vapor fixtures are retired and/or replaced, they may be replaced with either Metal Halide or Sodium Vapor fixtures as the customer chooses.

This rate schedule is no longer available after December 31, 2006. Potential lighting customers wanting a lighting system installed and maintained by Company can do so via the Outdoor Lighting Equipment agreement (OLE). Potential customers should contact a Company account representative for further information concerning OLE options. This rate schedule terminates December 31, 2006. Customers currently being provided service under this rate schedule can continue being provided service under this rate schedule for the remaining useful life of the facilities or this rate schedule terminates, whichever occurs first.

TYPE OF SERVICE

All equipment owned by the Company will be maintained by the Company. All lamps will burn from dusk to dawn, approximately 4,160 hours per annum. The Company will endeavor to replace burned-out lamps maintained by the Company within 48 hours after notification by the customer. The Company does not guarantee continuous lighting or electric service and shall not be liable to the customer or anyone else for any damage, loss or injury due to any cause.

NET MONTHLY BILL

The following monthly charge for each unit with lamp and luminaire, controlled automatically, will be assessed.

1. Base Rate

A. Company owned

	<u>Lamp Watt</u>	<u>kW/Unit</u>	<u>Annual kWh</u>	<u>Rate/Unit</u>	
1. Boulevard units served underground					
a. 2,500 lumen Incandescent - Series	148	0.148	616	\$ 9.32	(R)
b. 2,500 lumen Incandescent - Multiple	189	0.189	786	\$ 7.29	(R)
2. Holophane Decorative fixture on 17 foot fiberglass pole served underground with direct buried cable					
a. 10,000 lumen Mercury Vapor	250	0.292	1,215	\$16.98	(R)

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Duke Energy Kentucky, Inc.
 4580 Olympic Blvd.
 Erlanger, KY 41018

KY.P.S.C. Electric No. 2
~~Third~~Fourth Revised Sheet No. 66
 Cancels and Supersedes
~~Second~~Third Revised Sheet No. 66
 Page 2 of 3

NET MONTHLY BILL (Contd.)

The cable span charge of \$0.75 per each increment of 25 feet of secondary wiring shall be added to the Rate/unit charge for each increment of secondary wiring beyond the first 25 feet from the pole base.

	<u>Lamp Watt</u>	<u>kW/Unit</u>	<u>Annual kWh</u>	<u>Rate/Unit</u>	
3. Street light units served overhead distribution					
a. 2,500 lumen Incandescent	189	0.189	786	\$ 7.23	<u>(R)</u>
b. 2,500 lumen Mercury Vapor	100	0.109	453	\$ 6.79	<u>(R)</u>
c. 21,000 lumen Mercury Vapor	400	0.460	1,914	\$10.96	<u>(R)</u>

B. Customer owned

	<u>Lamp Watt</u>	<u>kW/Unit</u>	<u>Annual kWh</u>	<u>Rate/Unit</u>	
1. Steel boulevard units served underground with limited maintenance by Company					
a. 2,500 lumen Incandescent – Series	148	0.148	616	\$ 5.54	
b. 2,500 lumen Incandescent – Multiple	189	0.189	786	\$ 7.05	

2. Base Fuel Cost

The rates per unit shown above include \$0.033760-025747 per kilowatt-hour reflecting the base cost of fuel.

3. Applicable Riders

The following riders are applicable pursuant to the specific terms contained within each rider:
 Sheet No. 80, Rider FAC, Fuel Adjustment Clause
 Sheet No. 81, Rider MSR-E, Merger Savings Credit Rider – Electric
 Sheet No. 82, Rider PSM, Profit Sharing Mechanism

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

TERM OF SERVICE

The street lighting units are installed for the life of the unit, terminable on one hundred twenty (120) days written notice by either customer or Company subject to Paragraph 1 or 3 under General Conditions.

GENERAL CONDITIONS

(1) If an installed street lighting unit is required to be relocated, removed, or replaced with another unit of the same or less rated lamp wattage, the ordering Authority shall pay the Company the sacrifice value of the unit, plus labor and overhead charges, unless in the judgment of the Company no charge should be made. An estimate of the cost will be submitted for approval before work is carried out.

(2) Lamps and refractors which are maintained by the Company shall be kept in good operating condition

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KY.P.S.C. Electric No. 2
~~Third-Fourth~~ Revised Sheet No. 66
Cancels and Supersedes
~~Second-Third~~ Revised Sheet No. 66
Page 3 of 3

by, and at the expense of, the Company.

GENERAL CONDITIONS (Contd.)

In case of vandalism, the Company will repair the damaged property and the customer shall pay for such repair on a time and material basis, plus overhead charges, unless in the judgment of the Company no charge should be made. An estimate of the cost will be submitted for approval before work is carried out.

- (3) When a Company owned street lighting unit reaches end of life or becomes obsolete and parts cannot be reasonably obtained, the Company can remove the unit at no expense to the customer after notifying the customer. The customer shall be given the opportunity to arrange for another type lighting unit provided by the Company.
- (4) When a customer owned lighting unit becomes inoperative, the cost of repair or replacement of the unit will be at the customer's expense. The replacement unit shall be an approved Company fixture.
- (5) Limited maintenance by the Company includes only fixture cleaning, relamping, and glassware and photo cell replacement.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.

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 Erlanger, KY 41018

KY.P.S.C. Electric No. 2
~~Third-Fourth~~ Revised Sheet No. 67
 Cancels and Supersedes
~~Second-Third~~ Revised Sheet No. 67
 Page 1 of 3

RATE NSP

PRIVATE OUTDOOR LIGHTING FOR NON-STANDARD UNITS

APPLICABILITY

Applicable to service for outdoor lighting on private property with Company-owned lighting fixtures in the Company's entire territory where secondary distribution lines are adjacent to the premise to be served. Not applicable to service for lighting of dedicated or undedicated public thoroughfares.

Mercury Vapor lighting fixtures will not be installed by the Company after June 1, 2003. As currently installed Mercury Vapor fixtures are retired and/or replaced, they may be replaced with either Metal Halide or Sodium Vapor fixtures as the customer chooses.

This rate schedule is no longer available after December 31, 2006. Potential lighting customers wanting a lighting system installed and maintained by Company can do so via the Outdoor Lighting Equipment agreement (OLE). Potential customers should contact a Company account representative for further information concerning OLE options. This rate schedule terminates December 31, 2016. Customers currently being provided service under this rate schedule can continue being provided service under this rate schedule for the remaining useful life of the facilities or this rate schedule terminates, whichever occurs first.

TYPE OF SERVICE

All equipment will be installed, owned and maintained by the Company on rights-of-way provided by the customer. The Company will perform maintenance only during regularly scheduled working hours and will endeavor to replace burned-out lamps within 48 hours after notification by the customer. The Company does not guarantee continuous lighting and shall not be liable to the customer or anyone else for damage, loss or injury resulting from any interruption in such lighting due to any cause. All lamps will burn from dusk to dawn, approximately 4,160 hours per annum.

NET MONTHLY BILL

- 1. Base Rate
 - A. Private outdoor lighting units:

The following monthly charge will be assessed for existing facilities, but this unit will not be available to any new customers after May 15, 1973:

	<u>Lamp Watt</u>	<u>kW/Unit</u>	<u>Annual kWh</u>	<u>Rate/Unit</u>	
2,500 lumen Mercury, Open Refractor.....	100	0.115	478	\$ 7.87	<u>(R)</u>
2,500 lumen Mercury, Enclosed Refractor.....	100	0.115	478	\$10.74	<u>(R)</u>

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KY.P.S.C. Electric No. 2
~~Third-Fourth~~ Revised Sheet No. 67
 Cancels and Supersedes
~~Second-Third~~ Revised Sheet No. 67
 Page 2 of 3

NET MONTHLY BILL (Contd.)

B. Outdoor lighting units served in underground residential distribution areas:

The following monthly charge will be assessed for existing fixtures which include lamp and luminaire, controlled automatically, with an underground service wire not to exceed 35 feet from the service point, but these units will not be available to new customers after May 5, 1992:

	Lamp Watt	kW/Unit	Annual kWh	Rate/Unit	
7,000 lumens Mercury, Mounted on a 17-foot Fiberglass Pole	175	0.205	853	\$14.68	(R)
7,000 lumen Mercury, Mounted on a 17-foot Wood Laminated Pole (a)	175	0.205	853	\$14.68	(R)
7,000 lumen Mercury, Mounted on a 30-foot Wood Pole	175	0.205	853	\$13.58	(R)
9,500 lumen Sodium Vapor, TC 100 R.	100	0.117	487	\$11.29	(R)

(a) Note: New or replacement poles are not available.

C. Flood lighting units served in overhead distribution areas:

The following monthly charge will be assessed for each existing fixture, which includes lamp and luminaire, controlled automatically, mounted on a utility pole, as specified by the Company, with a span of wire not to exceed 120 feet, but these units will not be available after May 5, 1992:

	Lamp Watt	kW/Fixture	Annual kWh	Rate/Unit	
52,000 lumen Mercury (35-foot Wood Pole) . .	1,000	1.102	4,584	\$29.28	(R)
52,000 lumen Mercury (50-foot Wood Pole) . .	1,000	1.102	4,584	\$32.89	(R)
50,000 lumen Sodium Vapor.	400	0.471	1,959	\$20.10	(R)

2. Base Fuel Cost

The rates per unit shown above include \$0.933760-025747 per kilowatt-hour reflecting the base cost of fuel.

3. Applicable Riders

The following riders are applicable to the specific terms contained within each rider:
 Sheet No. 80, Rider FAC, Fuel Adjustment Clause
 Sheet No. 81, Rider MSR-E, Merger Savings Credit Rider – Electric
 Sheet No. 82, Rider PSM, Profit Sharing Mechanism

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

TERM OF SERVICE

Three (3) years, terminable thereafter on ten (10) days written notice by either customer or Company.

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KY.P.S.C. Electric No. 2
~~Third-Fourth~~ Revised Sheet No. 67
Cancels and Supersedes
~~Second-Third~~ Revised Sheet No. 67
Page 3 of 3

GENERAL CONDITIONS

1. In cases of repeated vandalism, the Company at its option will repair or remove its damaged equipment and the customer shall pay for repairs on a time and material basis, plus overhead charges. If the equipment is removed the customer will be billed for the unexpired term of the contract.
2. If any Company owned lighting unit is required to be relocated, removed or replaced with another unit of the same or lower lamp wattage, the customer ordering this shall pay the Company the sacrifice value of the unit, plus labor and overhead charges, unless in the judgment of the Company no charges should be made. An estimate of the cost will be submitted for customer approval before work is carried out.
3. When a lighting unit reaches end of life or becomes obsolete and parts cannot be reasonably obtained, the Company can remove the unit at no expense to the customer after notifying the customer. The customer shall be given the opportunity to arrange for another type lighting unit provided by the Company.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.

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KY.P.S.C. Electric No. 2
~~Third-Fourth~~ Revised Sheet No. 68
 Cancels and Supersedes
~~Second-Third~~ Revised Sheet No. 68
 Page 1 of 4

RATE SC

STREET LIGHTING SERVICE - CUSTOMER OWNED

APPLICABILITY

Applicable to municipal, county, state and Federal governments, including divisions thereof, and incorporated homeowner's associations for the lighting of public streets and roads when the total investment and installation costs of the fixtures are borne by the customer. The fixture shall be a Company approved unit used in overhead and underground distribution areas.

Mercury Vapor lighting fixtures will not be installed by the Company after June 1, 2003. As currently installed Mercury Vapor fixtures are retired and/or replaced, they may be replaced with either Metal Halide or Sodium Vapor fixtures as the customer chooses.

This rate schedule is no longer available after December 31, 2006. Potential lighting customers wanting a lighting system installed and maintained by Company can do so via the Outdoor Lighting Equipment agreement (OLE). Potential customers should contact a Company account representative for further information concerning OLE options. This rate schedule terminates December 31, 2006. Customers currently being provided service under this rate schedule can continue being provided service under this rate schedule for the remaining useful life of the facilities or this rate schedule terminates, whichever occurs first.

TYPE OF SERVICE

All equipment will be owned by the customer but may be installed by customer or Company with limited maintenance performed by the Company. Limited maintenance includes only fixture cleaning, relamping, and glassware and photo cell replacement. All lamps will burn from dusk to dawn, approximately 4,160 hours per annum. The Company will endeavor to replace burned-out lamps within 48 hours after notification by the customer. The Company does not guarantee continuous lighting and shall not be liable to the customer or anyone else for any damage, loss or injury due to any cause.

NET MONTHLY BILL

The following monthly charge for each lamp with luminaire, controlled automatically, will be assessed:

1. Base Rate	Lamp Watts	kW/Unit	Annual kWh	Rate/Unit	
Fixture Description					
Standard Fixture (Cobra Head)					
Mercury Vapor					
7,000 lumen	175	0.193	803	\$ 4.31	(R)
10,000 lumen	250	0.275	1,144	\$ 5.52	(R)
21,000 lumen	400	0.430	1,789	\$ 7.69	(R)
Metal Halide					
14,000 lumen	175	0.193	803	\$ 4.31	(R)
20,500 lumen	250	0.275	1,144	\$ 5.52	(R)
36,000 lumen	400	0.430	1,789	\$ 7.69	(R)

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 Erlanger, KY 41018

KY.P.S.C. Electric No. 2
~~Third-Fourth~~ Revised Sheet No. 68
 Cancels and Supersedes
~~Second-Third~~ Revised Sheet No. 68
 Page 2 of 4

NET MONTHLY BILL (Contd.)

	<u>Lamp Watt</u>	<u>kW/Unit</u>	<u>Annual kWh</u>	<u>Rate/Unit</u>	
Sodium Vapor					
9,500 lumen	100	0.117	487	\$ 5.11	(R)
16,000 lumen	150	0.171	711	\$ 5.74	(R)
22,000 lumen	200	0.228	948	\$ 6.32	(R)
27,500 lumen	250	0.228	948	\$ 6.32	(R)
50,000 lumen	400	0.471	1,959	\$ 8.58	(R)
Decorative Fixture					
Mercury Vapor					
7,000 lumen (Holophane)	175	0.210	874	\$ 5.46	(R)
7,000 lumen (Town & Country)	175	0.205	853	\$ 5.41	(R)
7,000 lumen (Gas Replica)	175	0.210	874	\$ 5.46	(R)
7,000 lumen (Aspen)	175	0.210	874	\$ 5.46	(R)
Metal Halide					
14,000 lumen (Traditionaire)	175	0.205	853	\$ 5.41	(R)
14,000 lumen (Granville Acorn)	175	0.210	874	\$ 5.46	(R)
14,000 lumen (Gas Replica)	175	0.210	874	\$ 5.46	(R)
Sodium Vapor					
9,500 lumen (Town & Country)	100	0.117	487	\$ 5.03	(R)
9,500 lumen (Traditionaire)	100	0.117	487	\$ 5.03	(R)
9,500 lumen (Granville Acorn)	100	0.128	532	\$ 5.26	(R)
9,500 lumen (Rectilinear)	100	0.117	487	\$ 5.03	(R)
9,500 lumen (Aspen)	100	0.128	532	\$ 5.26	(R)
9,500 lumen (Holophane)	100	0.128	532	\$ 5.26	(R)
9,500 lumen (Gas Replica)	100	0.128	532	\$ 5.26	(R)
22,000 lumen (Rectilinear)	200	0.246	1,023	\$ 6.71	(R)
50,000 lumen (Rectilinear)	400	0.471	1,959	\$ 8.96	(R)

Where a street lighting fixture served overhead is to be installed on another utility's pole on which the Company does not have a contact, a monthly pole charge will be assessed.

<u>Pole Description</u>	<u>Pole Type</u>	<u>Rate/Pole</u>	
Wood			
30 foot	W30	\$ 4.34	(R)
35 foot	W35	\$ 4.40	(R)
40 foot	W40	\$ 5.27	(R)

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KY.P.S.C. Electric No. 2
~~Third-Fourth~~ Revised Sheet No. 68
Cancels and Supersedes
~~Second-Third~~ Revised Sheet No. 68
Page 3 of 4

NET MONTHLY BILL (Contd.)

Customer Owned and Maintained Units

The rate for energy used for this type street lighting will be \$0.047404 per kilowatt-hour which includes the base fuel cost rate stated below. The monthly kilowatt-hour usage will be mutually agreed upon between the Company and the customer. Where the average monthly usage is less than 150 kWh per point of delivery, the customer shall pay the Company, in addition to the monthly charge, the cost of providing electric service on the basis of time and material plus overhead charges. An estimate of the cost will be submitted for approval before work is carried out.

2. Base Fuel Cost

The rates per unit shown above include \$~~0.033760~~0.025747 per kilowatt-hour reflecting the base cost of fuel.

3. Applicable Riders

The following riders are applicable to the specific terms contained within each rider:
Sheet No. 80, Rider FAC, Fuel Adjustment Clause
Sheet No. 81, Rider MSR-E, Merger Savings Credit Rider – Electric
Sheet No. 82, Rider PSM, Profit Sharing Mechanism

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

TERM OF SERVICE

The street lighting units are installed for the life of the unit, terminable on one hundred twenty (120) days written notice by either customer or Company subject to Paragraph 4 or 6 under General Conditions.

GENERAL CONDITIONS

- (1) If the customer requires the installation of a unit at a location which requires the extension, relocation, or rearrangement of the Company's distribution system, the customer shall, in addition to the monthly charge, pay the Company on a time and material basis, plus overhead charges, the cost of such extension, relocation, or rearrangement, unless in the judgment of the Company no charge should be made. An estimate of the cost will be submitted for approval before work is carried out.
- (2) Installation of street lighting units will be predicated on the ability of the Company to obtain, without cost to itself or the payment or other consideration, all easements and rights-of-way which, in the opinion of the Company, are necessary for the construction, maintenance and operation of the street lights, standards, anchors and/or service wires. If such easements and rights-of-way cannot be so obtained, the Company shall have no obligation hereunder to install such units.

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KY.P.S.C. Electric No. 2
~~Third-Fourth~~ Revised Sheet No. 68
Cancels and Supersedes
~~Second-Third~~ Revised Sheet No. 68
Page 4 of 4

GENERAL CONDITIONS (Contd.)

- (3) The time within which the Company will be able to commence or to complete the services to be performed is dependent on the Company's ability to secure the materials required, and the Company shall not be responsible for failure to install these street light units for such reason.
- (4) If an installed street lighting unit is required to be relocated, removed, or replaced by the Company, the ordering Authority shall pay the Company the cost agreed upon under a separate contract.
- (5) Lamps and refractors which are maintained by the Company shall be kept in good operating condition by and at the expense of the Company.

In cases of vandalism, the Company will repair the damaged property and the customer shall pay for such repair on a time and material basis, plus overhead charges, unless in the judgment of the Company no charge should be made. An estimate of the cost will be submitted for approval before work is carried out.

- (6) When a customer owned lighting unit becomes inoperative the cost of repair, replacement or removal of the unit will be at the customer's expense.
- (7) All lights installed on an overhead distribution system will be installed by Company under a separate contract with customer.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.

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Erlanger, KY 41018

KY P.S.C. Electric No. 2
~~Third-Fourth~~ Revised Sheet No. 69
Cancels and Supersedes
~~Second-Third~~ Revised Sheet No. 69
Page 1 of 3

RATE SE

STREET LIGHTING SERVICE - OVERHEAD EQUIVALENT

APPLICABILITY

Applicable to municipal, county, state and Federal governments, including divisions thereof and incorporated homeowners associations for the lighting of public streets and roads with Company lighting fixtures in underground distribution areas, where the customer elects to make a contribution for the installation of the fixture, mounting, pole and secondary wiring to obtain the rate/unit for the same size standard fixture (cobra head) in an overhead distribution area.

Mercury Vapor lighting fixtures will not be installed by the Company after June 1, 2003. As currently installed Mercury Vapor fixtures are retired and/or replaced, they may be replaced with either Metal Halide or Sodium Vapor fixtures as the customer chooses.

This rate schedule is no longer available after December 31, 2006. Potential lighting customers wanting a lighting system installed and maintained by Company can do so via the Outdoor Lighting Equipment agreement (OLE). Potential customers should contact a Company account representative for further information concerning OLE options. This rate schedule terminates December 31, 2026. Customers currently being provided service under this rate schedule can continue being provided service under this rate schedule for the remaining useful life of the facilities or this rate schedule terminates, whichever occurs first.

TYPE OF SERVICE

All equipment will be installed, owned and maintained by the Company. All lamps will burn from dusk to dawn, approximately 4,160 hours per annum. The Company will endeavor to replace burned-out lamps within 48 hours after notification by the customer. The Company does not guarantee continuous lighting and shall not be liable to the customer or anyone else for any damage, loss or injury due to any cause.

NET MONTHLY BILL

The following monthly charge for each lamp with luminaire, controlled automatically, will be assessed:

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KY.P.S.C. Electric No. 2
~~Third-Fourth~~ Revised Sheet No. 69
 Cancels and Supersedes
~~Second-Third~~ Revised Sheet No. 69
 Page 2 of 3

NET MONTHLY BILL (Contd.)

1. Base Rate

Fixture Description	Lamp Watt	kW/Unit	Annual kWh	Rate/Unit	
Decorative Fixtures					
<u>Mercury Vapor</u>					
7,000 lumen (Town & Country)	175	0.205	853	\$ 7.42	(R)
7,000 lumen (Holophane)	175	0.210	874	\$ 7.46	(R)
7,000 lumen (Gas Replica)	175	0.210	874	\$ 7.46	(R)
7,000 lumen (Aspen)	175	0.210	874	\$ 7.46	(R)
<u>Metal Halide</u>					
14,000 lumen (Traditionaire)	175	0.205	853	\$ 7.42	(R)
14,000 lumen (Granville Acom)	175	0.210	874	\$ 7.46	(R)
14,000 lumen (Gas Replica)	175	0.210	874	\$ 7.46	(R)
<u>Sodium Vapor</u>					
9,500 lumen (Town & Country)	100	0.117	487	\$ 8.03	(R)
9,500 lumen (Holophane)	100	0.128	532	\$ 8.13	(R)
9,500 lumen (Rectilinear)	100	0.117	487	\$ 8.03	(R)
9,500 lumen (Gas Replica)	100	0.128	532	\$ 8.12	(R)
9,500 lumen (Aspen)	100	0.128	532	\$ 8.12	(R)
9,500 lumen (Traditionaire)	100	0.117	487	\$ 8.03	(R)
9,500 lumen (Granville Acom)	100	0.128	532	\$ 8.12	(R)
22,000 lumen (Rectilinear)	200	0.246	1,023	\$11.58	(R)
50,000 lumen (Rectilinear)	400	0.471	1,959	\$15.42	(R)
50,000 lumen (Setback)	400	0.471	1,959	\$15.42	(R)

Additional facilities, other than specified above, if required, will be billed at the time of installation.

2. Base Fuel Cost

The rates per unit shown above include \$0.033760-025747 per kilowatt-hour reflecting the base cost of fuel.

3. Applicable Riders

The following riders are applicable pursuant to the specific terms contained within each rider:

- Sheet No. 80, Rider FAC, Fuel Adjustment Clause
- Sheet No. 81, Rider MSR-E, Merger Savings Credit Rider – Electric
- Sheet No. 82, Rider PSM, Profit Sharing Mechanism

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

TERM OF SERVICE

The street lighting units are installed for the life of the unit, terminable on one hundred twenty (120) days written notice by either customer or Company subject to Paragraph 4 or 6 under General Conditions.

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KY P.S.C. Electric No. 2
~~Third-Fourth~~ Revised Sheet No. 69
Cancels and Supersedes
~~Second-Third~~ Revised Sheet No. 69
Page 3 of 3

GENERAL CONDITIONS

- (1) If the customer requires the installation of a unit at a location which requires the extension, relocation, or rearrangement of the Company's distribution system, the customer shall, in addition to the monthly charge, pay the Company on a time and material basis, plus overhead charges, the cost of such extension, relocation, or rearrangement, unless in the judgment of the Company no charge should be made. An estimate of the cost will be submitted for approval before work is carried out.
- (2) Installation of street lighting units will be predicated on the ability of the Company to obtain, without cost to itself or the payment or other consideration, all easements and rights-of-way which, in the opinion of the Company, are necessary for the construction, maintenance and operation of the street lights, standards, anchors and/or service wires. If such easements and rights-of-way cannot be so obtained, the Company shall have no obligation hereunder to install such units.
- (3) The time within which the Company will be able to commence or to complete the services to be performed is dependent on the Company's ability to secure the materials required, and the Company shall not be responsible for failure to install these street light units for such reason.
- (4) If an installed street lighting unit is required to be relocated, removed, or replaced with another unit of the same or less rated lamp wattage, the ordering Authority shall pay the Company the sacrifice value of the unit, plus labor and overhead charges, unless in the judgment of the Company no charge should be made. An estimate of the cost will be submitted for approval before work is carried out.
- (5) Lamps and refractors which are maintained by the Company shall be kept in good operating condition by and at the expense of the Company.

In cases of vandalism, the Company will repair the damaged property and the customer shall pay for such repair on a time and material basis, plus overhead charges, unless in the judgment of the Company no charge should be made. An estimate of the cost will be submitted for approval before work is carried out.
- (6) When a street lighting unit reaches end of life or becomes obsolete and parts cannot be reasonably obtained, the Company can remove the unit at no expense to the customer after notifying the customer. The customer shall be given the opportunity to arrange for another type lighting unit provided by the Company.
- (7) The contribution only provides for replacement of these facilities due to occasional damage or premature malfunction. It does not cover replacement at end of life.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.

Issued by authority of an Order of the Kentucky Public Service Commission dated June 2, 2009 in Case No. 2008-00522.

Issued: ~~September 29, 2010~~

Effective: September 30, 2010

Issued by Julie Janson, President