



a PPL company

Mr. Jeff Derouen
Executive Director
Kentucky Public Service Commission
211 Sower Boulevard
Frankfort, KY 40602

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PUBLIC SERVICE
COMMISSION

Louisville Gas and
Electric Company
State Regulation and Rates
220 West Main Street
PO Box 32010
Louisville, Kentucky 40232
www.lge-ku.com

February 14, 2011

**RE: *AN EXAMINATION OF THE APPLICATION OF THE FUEL
ADJUSTMENT CLAUSE OF LOUISVILLE GAS AND ELECTRIC
COMPANY FROM NOVEMBER 1, 2008 THROUGH OCTOBER 31,
2010***
CASE NO. 2010-00493

Robert M. Conroy
Director - Rates
T 502-627-3324
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robert.conroy@lge-ku.com

Dear Mr. Derouen:

Please find enclosed and accept for filing the original and ten (10) copies of the Direct Testimony of Mike Dotson and Charles R. Schram, also enclosed is the Response of Louisville Gas and Electric Company to the Information Requested in Appendix B of the Commission's Order dated January 26, 2011, in the above-referenced matter.

Also enclosed are an original and ten (10) copies of a Petition for Confidential Protection regarding information provided in response to Question Nos. 6, 9, 21, and 24.

Should you have any questions concerning the enclosed, please contact me at your convenience.

Sincerely,

Robert M. Conroy

Enclosures

cc: Parties of Record

COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

**AN EXAMINATION OF THE APPLICATION)
OF THE FUEL ADJUSTMENT CLAUSE OF)
LOUISVILLE GAS AND ELECTRIC)
COMPANY FROM NOVEMBER 1, 2008)
THROUGH OCTOBER 31, 2010)**

CASE NO. 2010-00493

**DIRECT TESTIMONY OF
MIKE DOTSON
MANAGER – LG&E / LG&E FUELS
LG&E AND KU SERVICES COMPANY**

Filed: February 14, 2011

1 **Q. Please state your name, position and business address.**

2 A. My name is Mike Dotson I am the Manager of LG&E/KU Fuels for LG&E and KU
3 Services Company, which provides services to LG&E and KU Energy, LLC. My
4 business address is 220 West Main Street, Louisville, Kentucky 40202. A statement
5 of my education and work experience is attached to this testimony as Appendix A.

6 **Q. What is the purpose of your testimony?**

7 A. I am submitting this testimony in response to the Order entered in this proceeding by
8 the Commission on January 26, 2011 (“Order”), directing LG&E to file written direct
9 testimony on a number of issues relating to fuel procurement during the two-year
10 period ended October 31, 2010 (“Review Period”).

11 **Q. Please comment generally on the reasonableness of LG&E’s fuel procurement
12 practices during the Review Period.**

13 A. LG&E’s coal procurement practices are sufficiently flexible to allow the Company to
14 respond effectively to changes in market conditions. Although LG&E typically
15 issues formal, sealed-bid solicitations to meet its coal consumption and inventory
16 needs, under its written fuel procurement policy, it may solicit offers through more
17 informal means, or may respond to unsolicited offers to the extent prices and terms
18 and conditions of such offers are competitive with existing market conditions. These
19 practices, by which LG&E is able to make optimal use of the market, are
20 memorialized in LG&E’s written fuel procurement policies and procedures. As noted
21 in response to the Commission’s Order, Item No. 29, the fuel procurement policies
22 and procedures are currently being updated to reflect the change in ownership from

1 E.ON to PPL and the expansion to include procurement of other consumables. A
2 copy will be filed with the Commission when complete.

3 During the 2-Year Review Period, LG&E conducted five (5) written coal
4 supply solicitations in the competitive marketplace. A description of each solicitation
5 and associated bid tabulation sheet for the six-month period ended October 31, 2010,
6 is contained in the response to the Commission's Order, Item No. 24(a) and (b). In
7 addition, each vendor from whom LG&E purchased coal during the six-month period
8 ended October 31, 2010, and the quantities and nature of each purchase (including
9 whether such purchase was a spot or contract purchase), are identified in response to
10 the commission's Order, Item No. 26.

11 **Q. Did LG&E comply with these fuel procurement policies during the Review**
12 **Period?**

13 A. Yes.

14 **Q. Please describe the coal suppliers' adherence to contract delivery schedules**
15 **during the Review Period.**

16 A. With the slowdown in the U. S. and global economy beginning in December 2008
17 and early 2009, the demand for coal declined and many coal-fired utilities began
18 seeing their coal inventory levels increase. With the slowdown in the spot market and
19 export demand, coal suppliers pushed for delivery under their current contracts.

20 **Q. Do you wish to comment on any other changes that occurred during the Review**
21 **Period?**

22 A. Yes. Since the enactment by Congress of new mining and safety legislation and the
23 resulting U. S. Department of Labor, Mine Safety and Health Administration

1 (“MSHA”) amendment of existing underground mine safety and health regulations
2 (“MINER Act”), there has been a continuing shift in the regulatory and enforcement
3 environment affecting mine output. There have been a number of new mine safety
4 rules and regulations and an increase in enforcement activity and policies. These
5 have resulted in additional costs to mine and supply coal, loss in mine output, delays
6 in obtaining approvals of mining plans and delays in permitting. As noted in our
7 response to the Commission’s Order, Item No. 21, a number of LG&E Contract
8 suppliers are seeking to recover their cost increases under the New Impositions
9 Section in LG&E’s contracts.

10 In addition, the mining industry is having difficulty with and experiencing
11 delays in obtaining the necessary environmental permits for their mining operations.
12 This is resulting in mines having to cut production or stop mining in areas altogether
13 while they wait on permits.

14 **Q. What were LG&E’s efforts to ensure the coal suppliers’ adherence to contract**
15 **delivery schedules during the Review Period?**

16 A. A list of all of LG&E’s long-term fuel contracts is contained in the response to the
17 Commission’s Order, Item No. 15 (a) – (k).

18 LG&E regularly communicates with its vendors to identify any potential
19 problems in meeting agreed-upon delivery schedules. LG&E works with its suppliers
20 on an ongoing basis to accommodate genuine production/delivery problems and reach
21 mutually agreeable resolutions. This includes mine visits by LG&E representatives,
22 working with suppliers on allowing deliveries from alternate sources or moving from
23 rail to barge loading to truck to barge loading.

1 LG&E continues to work with its suppliers on deliveries and make-up of force
2 majeure events. This has proven to be an effective strategy over time that results in
3 reasonably priced coal being delivered to our generation stations. In one case,
4 however, LG&E is in litigation with Smoky Mountain Coal/Resources Sales as noted
5 in the response to the Commission Order, Item No. 23.

6 **Q. Please describe LG&E's efforts to maintain the adequacy of its coal supplies in**
7 **light of any coal supplier's inability or unwillingness to make contract coal**
8 **deliveries.**

9 A. LG&E works with its suppliers on an ongoing basis to ensure deliveries of contracted
10 amounts of coal. LG&E worked with its suppliers on allowing deliveries from
11 alternate sources, and switching modes of transportation when available. LG&E
12 works to diversify its source of supply, obtaining high sulfur coal from Western
13 Kentucky, Indiana, Illinois, Ohio and West Virginia. These efforts, coupled with
14 ongoing procurement pursuant to the Company's policies, produced adequate coal
15 supplies through the end of the Review Period.

16 **Q. Were there any changes in coal market conditions that occurred during the**
17 **Review Period, or that LG&E expects to occur within the next 2 years that have**
18 **significantly affected or will significantly affect the Company's coal procurement**
19 **practices?**

20 A. No. Although the coal market continually changes, there were no material changes in
21 market conditions that significantly affected, or that LG&E believes could
22 significantly affect in the future, the Company's fuel procurement practices.

1 As previously stated with the slowdown in the U. S. and global economy, we
2 saw inventory stockpiles increase. Per the estimates in the U. S. Energy Information
3 Administration's (EIA) Short-Term Energy Outlook, released January 11, 2011, coal
4 consumption in the electric power sector grew by nearly 5.0% in 2010, primarily the
5 result of higher electricity consumption because of the very warm summer. Coal
6 production for the first six (6) months of 2010 fell by 2.5%, despite a 5.5% increase
7 in U.S. coal consumption. A drawdown in coal stockpiles, particularly in the electric
8 power sector, met the demand increase. Coal prices have been rising relatively steady
9 over the last 10 years reflecting longer-term power sector contracts initialized during
10 a period of high energy prices, rising transportation costs, increased consumption and
11 increases in spot coal prices.

12 Going into 2011, we see the international market picking up due to the
13 increase in demand from China and India and extreme weather in the Southern
14 Hemisphere. Heavy rains and floods in Australia, Colombia and Venezuela and
15 derailments in South Africa and Colombia could remove up to 18 million tons of
16 seaborne coal from the market in 2011. The flooding will have a significant impact
17 on the global export market, mainly coking coal. The U. S. exports should increase in
18 2011, mainly through the Gulf with a small amount increasing through U. S. East
19 Coast ports.

20 Although these changes can affect LG&E's bargaining power with suppliers,
21 they did not alter, nor are they expected to alter, the Company's coal procurement
22 practices. LG&E's fuel procurement practices allow the Company to respond
23 effectively to changes in market conditions.

1 **Q. Were LG&E's costs of fuel for the Review Period reasonable?**

2 A. Yes. LG&E's costs for comparable coals have remained at, or just slightly below the
3 average of other similarly situated utilities as identified in response to the
4 Commission's Order No. 18. In my opinion, the Company's fuel costs during the
5 Review Period were reasonable.

6 **Q. Were LG&E's fuel purchases and practices during the Review Period**
7 **reasonable?**

8 A. Yes. In my opinion, LG&E's fuel purchases and practices were reasonable during the
9 Review Period.

10 **Q. Does this conclude your testimony?**

11 A. Yes.

VERIFICATION

COMMONWEALTH OF KENTUCKY)
) SS:
COUNTY OF JEFFERSON)

The undersigned, **Mike Dotson**, being duly sworn, deposes and says that he is Manager – LG&E and KU Fuels for LG&E and KU Services Company, and that he has personal knowledge of the matters set forth in the foregoing testimony, and that the answers contained therein are true and correct to the best of his information, knowledge and belief.

Mike Dotson
Mike Dotson

Subscribed and sworn to before me, a Notary Public in and before said County and State, this 11th day of February 2011.

Victoria B. Harper (SEAL)
Notary Public

My Commission Expires:

Sept 22, 2014

Appendix A

MIKE DOTSON

PROFESSIONAL EXPERIENCE:

LG&E and KU Services Company , Louisville, Kentucky Manager, LG&E/KU Fuels	July 1998 - Present
BIG RIVERS ELECTRIC COMPANY , Henderson, Kentucky <i>Vice President of Fuels & Environmental Affairs (1/96-7/98)</i> <i>Vice President of Fuels (1/94-12/95)</i> <i>Manager of Fuels (5/93-12/93)</i>	May 1993 – July 1998
KENTUCKY UTILITIES COMPANY , Lexington, Kentucky <i>Manager of Fuel Procurement (9/91-5/93)</i> <i>Fuel Contract Administrator (7/86-9/91)</i>	July 1986 – May 1993
DIAMOND SHAMROCK COAL COMPANY , Lexington, Kentucky	Feb. 1984 – July 1986
ISLAND CREEK COAL COMPANY , Lexington, Kentucky <i>Contract Administrator/Contract Cost Analyst</i>	March 1980 – Feb.1984
KENTUCKY AMERICAN WATER COMPANY , Lexington, Kentucky <i>Billing Supervisor</i>	Sept. 1978–March 1980
GTE SYLVANIA , Winchester, Kentucky <i>Cost Accounting Supervisor</i>	Sept. 1976 – Sept. 1978
K-Mart Corp. , Troy, Michigan Assistant Store Manager	Jan. 1975 – Sept. 1976

EDUCATION:

XAVIER UNIVERSITY, Cincinnati, Ohio
Master of Business Administration

UNIVERSITY OF KENTUCKY, Lexington, Kentucky
Bachelor of Business Administration

COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

AN EXAMINATION OF THE APPLICATION)	
OF THE FUEL ADJUSTMENT CLAUSE OF)	
LOUISVILLE GAS AND ELECTRIC COMPANY)	CASE NO.
FROM NOVEMBER 1, 2008 THROUGH)	2010-00493
OCTOBER 31, 2010)	

DIRECT TESTIMONY OF
CHARLES R. SCHRAM
DIRECTOR – ENERGY PLANNING, ANALYSIS & FORECASTING
LG&E AND KU SERVICES COMPANY

Filed: February 14, 2011

1 **Q. Please state your name and business address.**

2 A. My name is Charles R. Schram. My position is Director – Energy Planning,
3 Analysis & Forecasting for LG&E and KU Services Company, which provides
4 services to Louisville Gas and Electric Company (“LG&E” or “the Company”)
5 and Kentucky Utilities Company (“KU”). My business address is 220 West Main
6 Street, Louisville, Kentucky 40202. A complete statement of my education and
7 work experience is attached to this testimony as Appendix A.

8 **Q. What is the purpose of your testimony?**

9 A. I am submitting this testimony in accordance with the Order entered in this
10 proceeding by the Commission on January 26, 2011 (“Order”), directing LG&E to
11 file written direct testimony to address changes in the wholesale electric power
12 market that significantly affected, or will significantly affect, LG&E’s electric
13 power procurement practices.

14 **Q. What changes have occurred in the wholesale electric power market during**
15 **the period November 1, 2008 through October 31, 2010 that have**
16 **significantly affected LG&E’s electric power procurement practices?**

17 A. LG&E’s electric power procurement practices were not significantly affected by
18 any changes in the wholesale electric power market during this period.

19 **Q. What changes does LG&E expect to occur in the wholesale power market**
20 **within the next two years that may significantly affect LG&E’s electric**
21 **power procurement practices?**

22 A. LG&E does not expect changes in the wholesale power market in the next two
23 years which would significantly affect LG&E’s power procurement practices.

1 Natural gas continues to set marginal electricity prices in the region. Current
2 developments suggest that future gas price volatility will be lower than previously
3 experienced. The most recent periods of price volatility in the natural gas market
4 were prior to the expansion of shale gas supplies. These on-shore shale gas
5 supplies are expected to continue to be a growing part of the U.S. gas supply.
6 While the potential for weather induced price volatility still exists, most
7 forecasters do not expect sustained periods of gas price volatility given the
8 demonstrated responsiveness of new shale gas supplies.

9 Regardless of the development of wholesale markets, electric transmission
10 constraints and congestion may at times limit the Company's ability to import
11 power from the wholesale market to serve native load, highlighting the continuing
12 importance of the Company's ability to serve its customers with its own supply
13 side resources to ensure security of supply.

14 The Company will continue to monitor market policy issues and evaluate
15 changes in the wholesale market to ensure effective strategies for producing and
16 securing energy for native load customers.

17 **Q. Does this conclude your testimony?**

18 **A. Yes.**

VERIFICATION

COMMONWEALTH OF KENTUCKY)
) SS:
COUNTY OF JEFFERSON)

The undersigned, **Charles R. Schram**, being duly sworn, deposes and says that he is Director – Energy Planning, Analysis and Forecasting for LG&E and KU Services Company, and that he has personal knowledge of the matters set forth in the foregoing testimony, and that the answers contained therein are true and correct to the best of his information, knowledge and belief.

Charles R. Schram
Charles R. Schram

Subscribed and sworn to before me, a Notary Public in and before said County and State, this 11th day of February 2011.

Victoria B. Harper (SEAL)
Notary Public

My Commission Expires:

Sept 22, 2014

Appendix A

Charles R. Schram

Director – Energy Planning, Analysis & Forecasting
LG&E and KU Services Company
220 West Main Street
Louisville, Kentucky 40202
(502) 627-3250

Education

Master of Business Administration
University of Louisville, 1995
Bachelor of Science – Electrical Engineering
University of Louisville, 1984
E.ON Academy General Management Program: 2002-2003
Center for Creative Leadership, Leadership Development Program: 1998

Professional Experience

LG&E and KU

Director, Energy Planning, Analysis & Forecasting	May 2008 – Present
Manager, Transmission Protection & Substations	2006 – 2008
Manager, Business Development	2005 – 2006
Manager, Strategic Planning	2001 – 2005
Manager, Distribution System Planning & Eng.	2000 – 2001
Manager, Electric Metering	1997 – 2000
Information Technology Analyst	1995 – 1997

U.S. Department of Defense – Naval Ordnance Station

Manager, Software Integration	1993 – 1995
Electronics Engineer	1984 – 1993

COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

AN EXAMINATION OF THE APPLICATION OF)
THE FUEL ADJUSTMENT CLAUSE OF)
LOUISVILLE GAS AND ELECTRIC COMPANY) CASE NO.
FROM NOVEMBER 1, 2008 THROUGH) 2010-00493
OCTOBER 31, 2010)

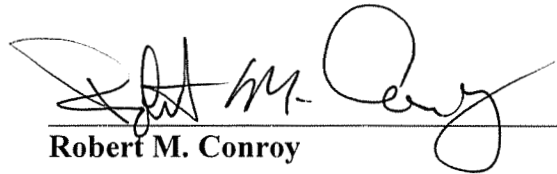
RESPONSE OF
LOUISVILLE GAS AND ELECTRIC COMPANY
TO
INFORMATION REQUESTED IN
APPENDIX B OF COMMISSION'S ORDER
DATED JANUARY 26, 2011

FILED: February 14, 2011

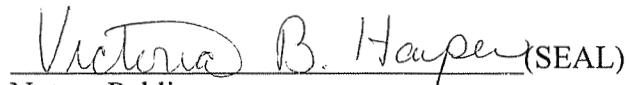
VERIFICATION

COMMONWEALTH OF KENTUCKY)
) SS:
COUNTY OF JEFFERSON)

The undersigned, **Robert M. Conroy**, being duly sworn, deposes and says that he is Director - Rates for LG&E and KU Services Company, and that he has personal knowledge of the matters set forth in the responses for which he is identified as the witness, and the answers contained therein are true and correct to the best of his information, knowledge and belief.


Robert M. Conroy

Subscribed and sworn to before me, a Notary Public in and before said County and State, this 17th day of February 2011.


Notary Public

My Commission Expires:

Sept. 22, 2014

VERIFICATION

COMMONWEALTH OF KENTUCKY)
) SS:
COUNTY OF JEFFERSON)

The undersigned, **Charles R. Schram**, being duly sworn, deposes and says that he is Director – Energy Planning, Analysis and Forecasting for LG&E and KU Services Company, and that he has personal knowledge of the matters set forth in the responses for which he is identified as the witness, and the answers contained therein are true and correct to the best of his information, knowledge and belief.

Charles R. Schram
Charles R. Schram

Subscribed and sworn to before me, a Notary Public in and before said County and State, this 11th day of February 2011.

Victoria B. Harper (SEAL)
Notary Public

My Commission Expires:

Sept. 22, 2014

VERIFICATION

COMMONWEALTH OF KENTUCKY)
) SS:
COUNTY OF JEFFERSON)

The undersigned, **Fredrick D. Jackson**, being duly sworn, deposes and says that he is Director – Generation Services for LG&E and KU Services Company, and that he has personal knowledge of the matters set forth in the responses for which he is identified as the witness, and the answers contained therein are true and correct to the best of his information, knowledge and belief.

Fredrick D Jackson

Fredrick D. Jackson

Subscribed and sworn to before me, a Notary Public in and before said County and State, this 11th day of February 2011.

Victoria B. Harper (SEAL)

Notary Public

My Commission Expires:

Sept. 22, 2014

VERIFICATION

COMMONWEALTH OF KENTUCKY)
) SS:
COUNTY OF JEFFERSON)

The undersigned, **Mike Dotson**, being duly sworn, deposes and says that he is Manager – LG&E and KU Fuels for LG&E and KU Services Company, and that he has personal knowledge of the matters set forth in the responses for which he is identified as the witness, and the answers contained therein are true and correct to the best of his information, knowledge and belief.

Mike Dotson
Mike Dotson

Subscribed and sworn to before me, a Notary Public in and before said County and State, this 11th day of February 2011.

Victoria B. Harper (SEAL)
Notary Public

My Commission Expires:

Sept. 22, 2014

LOUISVILLE GAS AND ELECTRIC COMPANY

**Response to Information Requested in Appendix B of
Commission's Order Dated January 26, 2011**

Case No. 2010-00493

Question No. 1

Witness: Robert M. Conroy

Q-1. State the month to be used as the base period (b). Include a comprehensive, detailed explanation of the factors considered in the selection of this month as being representative of the net generating cost per kWh that LG&E will incur between November 1, 2010 and October 31, 2012 ("the next two-year period"). If no change is proposed, include a narrative explanation of the reason(s) LG&E believes the current base period fuel cost should remain unchanged.

A-1. LG&E recommends that the per unit fuel cost for March 2010 be used as the base period. The attached table shows the per unit fuel cost for March 2010 was \$0.02215/kWh. LG&E estimates that the average per unit fuel cost for the period November 2010 through October 2011 will be \$0.02096/kWh; and the average per unit fuel cost for the period November 2011 through October 2012 will be \$0.02334/kWh. The per unit fuel cost for March 2010 of \$0.02215/kWh equals the average of the projected fuel estimates for the 2-year period (\$0.02215/kWh) and is well within the range for the next 2-year period. This methodology is consistent with that used and accepted in the past. For these reasons LG&E believes that March 2010 is the appropriate month to use as the base period for the next 2-year period.

LG&E determined the projected F(m)/S(m) results using projected coal, oil and gas expenses, purchased power expenses, off-system sales revenues and all associated generated, purchased and sold kilowatt hours for the period.

Louisville Gas & Electric Company

Retail Fuel Adjustment Clause

Fuel Cost per kWh

For the Expense Months Ending October 31, 2010

(1) Expense Month	(2) Expense Month \$/kWh	(3) FAC Base \$/kWh	(4) Billing Month	(5) Billing Month FAC Factor Col. 2 - 3
Nov-09	\$ 0.01976	\$ 0.02058	Jan-10	\$ (0.00082)
Dec-09	\$ 0.02072	\$ 0.02058	Feb-10	\$ 0.00014
Jan-10	\$ 0.02172	\$ 0.02058	Mar-10	\$ 0.00114
Feb-10	\$ 0.02087	\$ 0.02058	Apr-10	\$ 0.00029
Mar-10	\$ 0.02215	\$ 0.02058	May-10	\$ 0.00157
Apr-10	\$ 0.02194	\$ 0.02058	Jun-10	\$ 0.00136
May-10	\$ 0.02257	\$ 0.02058	Jul-10	\$ 0.00199
Jun-10	\$ 0.02292	\$ 0.02058	Aug-10	\$ 0.00234
Jul-10	\$ 0.02189	\$ 0.02058	Sep-10	\$ 0.00131
Aug-10	\$ 0.02284	\$ 0.02058	Oct-10	\$ 0.00226
Sep-10	\$ 0.02257	\$ 0.02058	Nov-10	\$ 0.00199
Oct-10	\$ 0.02310	\$ 0.02058	Dec-10	\$ 0.00252
Average	\$ 0.02192	\$ 0.02058	Average	\$ 0.00134

LOUISVILLE GAS AND ELECTRIC COMPANY

**Response to Information Requested in Appendix B of
Commission's Order Dated January 26, 2011**

Case No. 2010-00493

Question No. 2

Witness: Robert M. Conroy

- Q-2. Provide a calculation of the fossil fuel costs F(b) that LG&E proposes to use to calculate the base period fuel cost. This calculation shall show each component of F(b) as defined by 807 KAR 5:056. Explain why the fuel cost in the selected base period is representative of the level of fuel cost that LG&E will incur during the next two-year period.
- A-2. Attached is a copy of the Fuel Cost Schedule for March 2010, which shows the component of F(b) as defined by 807 KAR 5:056.

As explained in the response to Question No. 1, LG&E reviewed the per-unit fuel cost for each month during the November 2009 through October 2010 period and compared those values to the forecasted per unit fuel cost for the next 2-year period. As a result, F(b) and S(b) were considered together in determining the appropriate month to use as a new fuel basing point.

**LOUISVILLE GAS AND ELECTRIC COMPANY
FUEL COST SCHEDULE**

Expense Month : March 2010

(A) <u>Company Generation</u>		
Coal Burned	(+) \$ 22,852,989	(1)
Oil Burned	(+) 776,337	(1)
Gas Burned	(+) 871,354	
Fuel (assigned cost during Forced Outage)	(+) 1,486,787	(2)
Fuel (substitute cost for Forced Outage)	(-) 1,178,146	(2)
SUB-TOTAL	<u>\$ 24,500,680</u>	
(B) <u>Purchases</u>		
Net energy cost - economy purchases	(+) \$ 1,313,007	
Identifiable fuel cost - other purchases	(+) -	
Identifiable fuel cost (substitute for Forced Outage)	(-) 15,018	(2)
Less Purchases Above Highest Cost Units	(-) -	
Internal Economy	(+) -	
Internal Replacement	(+) 996,316	
SUB-TOTAL	<u>\$ 2,309,323</u>	
(C) <u>Inter-System Sales</u>		
Including Interchange-out	(+) \$ 1,081,784	
Internal Economy	(+) 6,295,701	
Internal Replacement	(+) -	
Dollars Assigned to Inter-System Sales Losses	(+) 10,818	
SUB-TOTAL	<u>\$ 7,388,303</u>	
(D) <u>Over or (Under) Recovery</u>		
From Page 4, Line 13	\$ (90,894)	
TOTAL FUEL RECOVERY (A+B-C-D) =	<u><u>\$ 19,512,594</u></u>	

Notes: (1) Reflects exclusion of IMEA/IMPA portion of Trimble County fuel cost with recognition of 1% transmission losses per Commission's Order in Case No. 96-524A, B, and C.

Coal burned = \$61,073

Oil burned = \$8,742

(2) Excluded from calculations per 807 KAR 5:056 due to fuel cost for substitute generation and purchases being less than assigned during Forced Outage

LOUISVILLE GAS AND ELECTRIC COMPANY

**Response to Information Requested in Appendix B of
Commission's Order Dated January 26, 2011**

Case No. 2010-00493

Question No. 3

Witness: Robert M. Conroy

- Q-3. Provide a schedule showing each component of sales as defined by 807 KAR 5:056 in the selected base period (b). Explain why LG&E believes that the sales in the selected base period (b) are representative of the level of kWh sales that LG&E will derive from the level of fuel cost incurred during the selected base period (b).
- A-3. Attached is a copy of the Sales Schedule for March 2010, which shows the component of S(b) as defined by 807 KAR 5:056.

As explained in the response to Question No. 1, LG&E reviewed the per-unit fuel cost for each month during the November 2009 through October 2010 period and compared those values to the forecasted per unit fuel cost for the next 2-year period. As a result, F(b) and S(b) were considered together in determining the appropriate month to use as a new fuel basing point.

LOUISVILLE GAS AND ELECTRIC COMPANY

SALES SCHEDULE (KWH)

Expense Month : March 2010

(A) Generation (Net)		(+)	1,163,874,000
Purchases including interchange-in		(+)	70,428,000
Internal Economy		(+)	-
Internal Replacement		(+)	34,646,000
SUB-TOTAL			<u>1,268,948,000</u>
(B) Inter-system Sales including interchange-out		(+)	38,742,000
Internal Economy		(+)	317,594,000
Internal Replacement		(+)	-
System Losses	(912,612,000 KWH times 3.45%)	(+)	31,485,114
SUB-TOTAL			<u>387,821,114</u>
TOTAL SALES (A-B)			<u>881,126,886</u>

LOUISVILLE GAS AND ELECTRIC COMPANY

**Response to Information Requested in Appendix B of
Commission's Order Dated January 26, 2011**

Case No. 2010-00493

Question No. 4

Witness: Robert M. Conroy

Q-4. Provide a schedule showing the calculation of LG&E's proposed increase or decrease in its base fuel cost per kWh to be incorporated into its base rate.

A-4.	Current Base	\$0.02058/kWh
	Proposed Base	<u>\$0.02215/kWh</u>
	Increase in Base Rates	\$0.00157/kWh

LOUISVILLE GAS AND ELECTRIC COMPANY

**Response to Information Requested in Appendix B of
Commission's Order Dated January 26, 2011**

Case No. 2010-00493

Question No. 5

Witness: Mike Dotson

Q-5. Provide LG&E's most recent projected fuel requirements for the years 2011 and 2012 in tons and dollars.

A-5. Coal purchases

	<u>Tons</u>	<u>Dollars</u>
2011 Budget	7,504,077	\$344,352,718
2012 Budget	8,022,113	\$421,553,435

LOUISVILLE GAS AND ELECTRIC COMPANY

**Response to Information Requested in Appendix B of
Commission's Order Dated January 26, 2011**

Case No. 2010-00493

Question No. 6

Witness: Robert M. Conroy

Q-6. Provide LG&E's most recent sales projections for the years 2011 and 2012 in kWh and dollars.

A-6.	<u>Year</u>	<u>Forecasted kWh</u>	<u>Forecasted \$</u>
	2011	12,287,227,398	\$ [REDACTED]
	2012	12,371,504,140	\$ [REDACTED]

LOUISVILLE GAS AND ELECTRIC COMPANY

**Response to Information Requested in Appendix B of
Commission's Order Dated January 26, 2011**

Case No. 2010-00493

Question No. 7

Witness: Robert M. Conroy

- Q-7. Provide separately the amounts of power purchases used in the calculation of sales provided in response to Item 3.
- A-7. Below is the data from the Purchased Power Transaction Schedule for March 2010, which is used in the calculation of sales as defined by 807 KAR 5:056 and shown in the response to Item 3.

Company	kWh
MIDWEST INDEPENDENT TRANSMISSION SYSTEM OPERATOR, INC.	46,000
PJM INTERCONNECTION ASSOCIATION	409,000
ASSOCIATED ELECT COOPERATIVE	1,000
AMEREN ENERGY MAREKTING COMPANY	220,000
CARGILL-ALLIANT, LLC	3,000
ENERGY IMBALANCE	13,000
THE ENERGY AUTHORITY	50,000
AMEREN ENERGY, INC.	4,000
KENTUCKY UTILITIES COMPANY	34,646,000
OHIO VALLEY ELECTRIC CORPORATION	69,682,000
TOTAL	105,074,000

LOUISVILLE GAS AND ELECTRIC COMPANY

**Response to Information Requested in Appendix B of
Commission's Order Dated January 26, 2011**

Case No. 2010-00493

Question No. 8

Witness: Robert M. Conroy

- Q-8. Provide separately the amounts of intersystem power sales used in the calculation of sales provided in response to Item 3.
- A-8. Below is the data from the Sales-Power Transaction Schedule for March 2010, which is used in the calculation of sales as defined by 807 KAR 5:056 and shown in response to Item 3.

Company	kWh
MIDWEST INDEPENDENT TRANSMISSION SYSTEM OPERATOR, INC.	2,384,000
PJM INTERCONNECTION ASSOCIATION	24,216,000
ASSOCIATED ELECT COOPERATIVE	411,000
AMEREN ELECTRIC POWER SERVICE CORP.	2,765,000
CARGILL-ALLIANT, LLC	1,862,000
CITIGROUP ENERGY, INC.	243,000
ENDURE ENERGY	349,000
ILLINOIS MUNICIPAL ELECTRIC AGENCY	251,000
INDIANA MUNICIPAL POWER AGENCY	760,000
ENERGY IMBALANCE	172,000
MERRILL LYNCH COMMODITIES INC.	100,000
RAINBOW ENERGY MERKETING CORP.	918,000
SEMPRA ENERGY TRADING CORP.	75,000
THE ENERGY AUTHORITY	536,000
TENASKA POWER SERVICES CO.	913,000
THE TENNESSEE VALLEY AUTHORITY	2,787,000
KENTUCKY UTILITIES COMPANY	317,594,000
TOTAL	356,336,000

LOUISVILLE GAS AND ELECTRIC COMPANY

**Response to Information Requested in Appendix B of
Commission's Order Dated January 26, 2011**

Case No. 2010-00493

Question No. 9

Witness: Charles R. Schram

- Q-9. Provide the planned maintenance schedule for each of LG&E's generating units for the years 2011 and 2012.

- A-9. The information requested is being provided pursuant to a Petition for Confidential Treatment.

CONFIDENTIAL INFORMATION REDACTED
2011
LG&E Weekly Maintenance Detail

Table with columns: MAINT, Br5, Br6, Br7, PR13, TC5, TC6, TC7, TC8, TC9, TC10, CR4, CR5, CR6, MC1, MC2, MC3, MC4, TC1, TC2, WEEK. Rows list dates from 1/3 to 12/26.

Notes: * Jointly owned units between LG&E/KU

CONFIDENTIAL INFORMATION REDACTED

2012

LG&E Weekly Maintenance Detail

	*	*	*	*	*	*	*	*	*	*									*
MAINT	Br5	Br6	Br7	PR13	TC5	TC6	TC7	TC8	TC9	TC10	CR4	CR5	CR6	MC1	MC2	MC3	MC4	TC1	TC2
WEEK	143	168	168	175	180	180	180	180	180	180	155	168	240	303	299	397	492	386	571
1/2																			
1/9																			
1/16																			
1/23																			
1/30																			
2/6																			
2/13																			
2/20																			
2/27																			
3/5																			
3/12																			
3/19																			
3/26																			
4/2																			
4/9																			
4/16																			
4/23																			
4/30																			
5/7																			
5/14																			
5/21																			
5/28																			
6/4																			
6/11																			
6/18																			
6/25																			
7/2																			
7/9																			
7/16																			
7/23																			
7/30																			
8/6																			
8/13																			
8/20																			
8/27																			
9/3																			
9/10																			
9/17																			
9/24																			
10/1																			
10/8																			
10/15																			
10/22																			
10/29																			
11/5																			
11/12																			
11/19																			
11/26																			
12/3																			
12/10																			
12/17																			
12/24																			

Notes: * Jointly owned units between LG&E/KU

LOUISVILLE GAS AND ELECTRIC COMPANY

**Response to Information Requested in Appendix B of
Commission's Order Dated January 26, 2011**

Case No. 2010-00493

Question No. 10

Witness: Charles R. Schram

Q-10. For the years ending October 31, 2009 and October 31, 2010, provide:

- a. Maximum annual system demand; and
- b. Average annual demand.

A-10. a. Maximum annual net system demand:

<u>Year Ending</u>	<u>Peak Demand (MW)</u>
October 31, 2009	2,524
October 31, 2010	2,852

b. Average annual system demand:

<u>Year Ending</u>	<u>Average Demand (MW)*</u>
October 31, 2009	1,392
October 31, 2010	1,490

*Average demand is calculated as the year ending energy divided by the hours per year.

LOUISVILLE GAS AND ELECTRIC COMPANY

**Response to Information Requested in Appendix B of
Commission's Order Dated January 26, 2011**

Case No. 2010-00493

Question No. 11

Witness: Charles R. Schram

Q-11. List all firm power commitments for LG&E for the years 2011 and 2012 for (a) purchases and (b) sales. This list shall identify the other party (buyer or seller), the amount of commitment in MW, and the purpose of the commitment (e.g., peaking, emergency).

A-11. a. Firm Purchases

The firm purchases from Ohio Valley Electric Corporation (OVEC) for 2011 and 2012 are shown in the table below. LG&E will purchase its participation ratio (5.63%) of the OVEC released capacity for the months in question.

Utility	Companies' LG&E Portion		Purpose
	Amt (MW)	(MW)	
OVEC (Jan 2011)	~ 162	~ 112	Baseload
OVEC (Feb 2011)	~ 147	~ 102	Baseload
OVEC (Mar 2011)	~ 139	~ 96	Baseload
OVEC (Apr 2011)	~ 135	~ 93	Baseload
OVEC (May 2011)	~ 130	~ 90	Baseload
OVEC (Jun 2011)	~ 154	~ 106	Baseload
OVEC (Jul 2011)	~ 155	~ 107	Baseload
OVEC (Aug 2011)	~ 155	~ 107	Baseload
OVEC (Sep 2011)	~ 142	~ 98	Baseload
OVEC (Oct 2011)	~ 142	~ 98	Baseload
OVEC (Nov 2011)	~ 138	~ 96	Baseload
OVEC (Dec 2011)	~ 142	~ 99	Baseload
OVEC (Jan 2012)	~ 161	~ 111	Baseload
OVEC (Feb 2012)	~ 135	~ 93	Baseload
OVEC (Mar 2012)	~ 131	~ 91	Baseload
OVEC (Apr 2012)	~ 133	~ 92	Baseload
OVEC (May 2012)	~ 144	~ 100	Baseload
OVEC (Jun 2012)	~ 157	~ 109	Baseload
OVEC (Jul 2012)	~ 154	~ 107	Baseload
OVEC (Aug 2012)	~ 154	~ 107	Baseload
OVEC (Sep 2012)	~ 138	~ 95	Baseload
OVEC (Oct 2012)	~ 129	~ 89	Baseload
OVEC (Nov 2012)	~ 111	~ 77	Baseload
OVEC (Dec 2012)	~ 159	~ 110	Baseload

b. Sales

None.

LOUISVILLE GAS AND ELECTRIC COMPANY

**Response to Information Requested in Appendix B of
Commission's Order Dated January 26, 2011**

Case No. 2010-00493

Question No. 12

Witness: Robert M. Conroy

Q-12. Provide a monthly billing summary for all sales to all electric utilities for the period November 1, 2008 through October 31, 2010.

A-12. Please see the attached sheets.

Louisville Gas and Electric Company

POWER TRANSACTION SCHEDULE

Month Ended: November 30, 2008

Company	Type of Transaction	KWH	Demand(\$)	Billing Components			Total Charges(\$)
				Fuel Charges(\$)	Other Charges(\$)		
Sales							
MIDWEST INDEPENDENT TRANSMISSION SYSTEM OPERATOR, INC.	MISO	186,801,000		\$ 4,965,344.23	\$ 2,942,452.64	\$ 7,907,796.87	
MIDWEST CONTINGENCY RESERVE SHARING GROUP	MCRS	133,000		\$ 8,687.40	\$ 5,143.02	\$ 13,830.42	
PJM INTERCONNECTION ASSOCIATION	PJM	208,252,000		\$ 5,593,792.44	\$ 3,314,869.73	\$ 8,908,662.17	
ASSOCIATED ELECT COOPERATIVE	AECI	1,476,000		\$ 42,631.03	\$ 25,263.06	\$ 67,894.09	
AMEREN ENERGY MARKETING COMPANY	AMEM	269,000		\$ 10,319.58	\$ 6,115.35	\$ 16,434.93	
CARGILL- ALLIANT, LLC	CARG	698,000		\$ 18,778.04	\$ 11,127.83	\$ 29,905.87	
CITIGROUP ENERGY, INC.	CITI	162,000		\$ 3,981.73	\$ 2,359.56	\$ 6,341.29	
COBB ELECTRIC MEMBERSHIP CORPORATION	COBB	1,893,000		\$ 47,320.71	\$ 28,042.14	\$ 75,362.85	
CONSTELLATION ENERGY COMDS, GRP. INC.	CONS	271,000		\$ 8,945.76	\$ 5,301.25	\$ 14,247.01	
ENDURE ENERGY	ENDU	9,641,000		\$ 249,750.04	\$ 148,001.36	\$ 397,751.40	
FORTIS ENERGY MARKETING & TRADING GP	FORT	1,456,000		\$ 34,941.67	\$ 20,706.35	\$ 55,648.02	
ILLINOIS MUNICIPAL ELECTRIC AGENCY	IMEA	81,000		\$ 2,133.98	\$ 1,264.59	\$ 3,398.57	
INDIANA MUNICIPAL POWER AGENCY	IMPA	82,000		\$ 2,158.75	\$ 1,279.27	\$ 3,438.02	
INTEGRYS ENERGY SERVICES	ITES	380,000		\$ 9,397.00	\$ 5,568.65	\$ 14,965.65	
PROGRESS ENERGIES CAROLINAS INC.	MLCM	179,000		\$ 5,158.37	\$ 3,056.77	\$ 8,215.04	
RAINBOW ENERGY MARKETING CORP	PROC	24,756,000		\$ 582,173.42	\$ 344,994.76	\$ 927,168.18	
SOUTHERN COMPANY SERVICES, INC	REMC	228,000		\$ 5,066.66	\$ 3,002.49	\$ 8,069.15	
THE ENERGY AUTHORITY	SOUT	27,007,000		\$ 646,934.47	\$ 383,372.03	\$ 1,030,306.50	
TENASKA POWER SERVICES CO.	TEA	8,411,000		\$ 227,686.47	\$ 134,926.53	\$ 362,613.00	
TENNESSEE VALLEY AUTHORITY	TPS	184,000		\$ 4,291.84	\$ 2,543.34	\$ 6,835.18	
WESTAR ENERGY, INC.	TVA	38,383,000		\$ 988,013.22	\$ 585,494.58	\$ 1,573,507.80	
KENTUCKY UTILITIES COMPANY	WSTR	846,000		\$ 23,886.74	\$ 14,155.23	\$ 38,041.97	
SUBTOTAL	KU	635,015,000	\$ -	\$ 12,935,232.52	\$ 5,414.69	\$ 12,940,647.21	
LOSSES ACROSS OTHER SYSTEMS (NOT BILLED)		1,146,604,000	\$ -	\$ 26,416,625.97	\$ 7,994,455.22	\$ 34,411,081.19	
TOTAL		896,000	\$ -	\$ 26,416,625.97	\$ 7,994,455.22	\$ 34,411,081.19	

Louisville Gas and Electric Company

POWER TRANSACTION SCHEDULE

Month Ended: December 31, 2008

Company	Type of Transaction	KWH	Billing Components			Total Charges(\$)
			Demand(\$)	Fuel Charges(\$)	Other Charges(\$)	
Sales						
MIDWEST INDEPENDENT TRANSMISSION SYSTEM OPERATOR, INC.	MISO	77,141,000		\$ 2,289,993.32	\$ 994,346.21	\$ 3,284,339.53
MIDWEST CONTINGENCY RESERVE SHARING GROUP	MCRS	353,000		\$ 25,837.74	\$ 11,240.37	\$ 37,078.11
PJM INTERCONNECTION ASSOCIATION	PJM	202,357,000		\$ 6,036,245.08	\$ 2,625,992.85	\$ 8,662,237.93
ASSOCIATED ELECT COOPERATIVE	AECI	5,443,000		\$ 165,850.37	\$ 72,151.13	\$ 238,001.50
AMERICAN ELECTRIC POWER SERVICE CORP.	AEP	288,000		\$ 11,123.70	\$ 4,839.24	\$ 15,962.94
AMEREN ENERGY MARKETING COMPANY	AMEM	1,392,000		\$ 41,425.39	\$ 18,021.60	\$ 59,446.99
CARGILL- ALLIANT, LLC	CARG	1,200,000		\$ 39,033.36	\$ 16,980.98	\$ 56,014.34
COBB ELECTRIC MEMBERSHIP CORPORATION	COBB	340,000		\$ 11,864.90	\$ 5,161.68	\$ 17,026.58
CONSTELLATION ENERGY COMDS. GRP. INC.	CONS	99,000		\$ 3,087.17	\$ 1,343.03	\$ 4,430.20
DTE ENERGY TRADING, INC.	DTE	192,000		\$ 7,326.60	\$ 3,187.34	\$ 10,513.94
ENDURE ENERGY	ENDU	1,988,000		\$ 57,263.72	\$ 24,911.86	\$ 82,175.58
FORTIS ENERGY MARKETING & TRADING GP	FORT	192,000		\$ 7,326.60	\$ 3,187.34	\$ 10,513.94
ILLINOIS MUNICIPAL ELECTRIC AGENCY	IMEA	4,462,000		\$ 167,591.04	\$ 72,908.38	\$ 240,499.42
INDIANA MUNICIPAL POWER AGENCY	IMPA	2,995,000		\$ 116,711.32	\$ 50,773.79	\$ 167,485.11
THE ENERGY AUTHORITY	TEA	3,661,000		\$ 87,018.65	\$ 37,856.38	\$ 124,875.03
TENNESSEE VALLEY AUTHORITY	TVA	15,603,000		\$ 520,649.81	\$ 226,502.17	\$ 747,151.98
AMEREN ENERGY, INC.	AMRN	334,000		\$ 14,180.72	\$ 6,169.15	\$ 20,349.87
WESTAR ENERGY, INC.	WSTR	192,000		\$ 5,118.57	\$ 2,226.79	\$ 7,345.36
MISCELLANEOUS				\$ 647.39	\$ (647.39)	\$ -
KENTUCKY UTILITIES COMPANY	KU	515,817,000		\$ 11,559,780.41	\$ -	\$ 11,559,780.41
SUBTOTAL		834,049,000	\$ -	\$ 20,968,075.86	\$ 4,177,152.90	\$ 25,145,228.76
TOTAL		834,049,000	\$ -	\$ 20,968,075.86	\$ 4,177,152.90	\$ 25,145,228.76

Louisville Gas and Electric Company

POWER TRANSACTION SCHEDULE

Month Ended: January 31, 2009

Company	Type of Transaction	KWH	Demand(\$)	Billing Components			Total Charges(\$)
				Fuel Charges(\$)	Other Charges(\$)		
Sales							
MIDWEST INDEPENDENT TRANSMISSION SYSTEM OPERATOR, INC.	MISO	15,688,000		\$ 412,458.65	\$ 190,310.96	\$ 602,769.61	
MIDWEST CONTINGENCY RESERVE SHARING GROUP	MCRS	1,048,000		\$ 74,582.71	\$ 34,412.93	\$ 108,995.64	
PJM INTERCONNECTION ASSOCIATION	PJM	108,785,000		\$ 3,149,543.52	\$ 1,453,218.76	\$ 4,602,762.28	
ASSOCIATED ELECT COOPERATIVE	AECI	1,290,000		\$ 32,981.25	\$ 15,217.75	\$ 48,199.00	
AMERICAN ELECTRIC POWER SERVICE CORP.	AEP	500,000		\$ 15,601.41	\$ 7,198.59	\$ 22,800.00	
AMEREN ENERGY MARKETING COMPANY	AMEM	100,000		\$ 2,394.95	\$ 1,105.05	\$ 3,500.00	
CARGILL- ALLIANT, LLC	CARG	2,125,000		\$ 72,238.95	\$ 33,331.50	\$ 105,570.45	
CITIGROUP ENERGY, INC.	CITI	100,000		\$ 2,873.95	\$ 1,326.05	\$ 4,200.00	
COBB ELECTRIC MEMBERSHIP CORPORATION	COBB	103,000		\$ 2,678.25	\$ 1,235.75	\$ 3,914.00	
ENDURE ENERGY	ENDU	986,000		\$ 30,970.18	\$ 14,289.82	\$ 45,260.00	
FORTIS ENERGY MARKETING & TRADING GP	FORT	300,000		\$ 8,005.99	\$ 3,694.01	\$ 11,700.00	
ILLINOIS MUNICIPAL ELECTRIC AGENCY	IMEA	1,031,000		\$ 36,200.29	\$ 16,703.04	\$ 52,903.33	
INDIANA MUNICIPAL POWER AGENCY	IMPA	1,034,000		\$ 35,404.24	\$ 16,335.73	\$ 51,739.97	
INTEGRYS ENERGY SERVICES	ITES	100,000		\$ 3,421.36	\$ 1,578.64	\$ 5,000.00	
ENERGY IMBALANCE	IMBL	56,000		\$ 5,586.96	\$ 2,577.86	\$ 8,164.82	
MERRILL LYNCH COMMODITIES INC.	MLCM	370,000		\$ 10,633.59	\$ 4,906.41	\$ 15,540.00	
THE ENERGY AUTHORITY	TEA	2,448,000		\$ 85,728.04	\$ 39,555.45	\$ 125,283.49	
TENNESSEE VALLEY AUTHORITY	TVA	1,824,000		\$ 47,289.34	\$ 21,819.59	\$ 69,108.93	
AMEREN ENERGY, INC.	AMRN	100,000		\$ 3,763.50	\$ 1,736.50	\$ 5,500.00	
WESTAR ENERGY, INC.	WSTR	950,000		\$ 30,963.33	\$ 14,286.67	\$ 45,250.00	
MISCELLANEOUS		-		\$ (17.92)	\$ 17.92	\$ -	
KENTUCKY UTILITIES COMPANY	KU	548,387,000		\$ 10,989,251.96	\$ -	\$ 10,989,251.96	
SUBTOTAL		687,325,000	\$ -	\$ 15,032,554.50	\$ 1,874,858.98	\$ 16,927,413.48	
TOTAL		687,325,000	\$ -	\$ 15,032,554.50	\$ 1,874,858.98	\$ 16,927,413.48	

Louisville Gas and Electric Company

POWER TRANSACTION SCHEDULE

Month Ended: February 28, 2009

Company	Sales	Type of Transaction	KWH	Billing Components			Total Charges(\$)
				Demand(\$)	Fuel Charges(\$)	Other Charges(\$)	
MIDWEST INDEPENDENT TRANSMISSION SYSTEM OPERATOR, INC.	MISO	Economy	5,301,000	\$	\$ 154,702.31	\$ 36,522.81	\$ 191,225.12
MIDWEST CONTINGENCY RESERVE SHARING GROUP	MCRS	Economy	1,081,000	\$	\$ 89,950.54	\$ 20,939.56	\$ 110,890.10
PJM INTERCONNECTION ASSOCIATION	PJM	Economy	40,835,000	\$	\$ 1,212,344.00	\$ 287,609.34	\$ 1,499,953.34
AMERICAN ELECTRIC POWER SERVICE CORP.	AEP	Economy	243,000	\$	\$ 8,226.96	\$ 1,942.26	\$ 10,169.22
AMEREN ENERGY MARKETING COMPANY	AMEM	Economy	-	\$	\$ -	\$ (100.00)	\$ (100.00)
CARGILL-ALLIANT, LLC	CARG	Economy	4,798,000	\$	\$ 158,532.73	\$ 37,427.11	\$ 195,959.84
COBB ELECTRIC MEMBERSHIP CORPORATION	COBB	Economy	868,000	\$	\$ 25,657.21	\$ 4,102.98	\$ 29,760.19
DTE ENERGY TRADING, INC.	DTE	Economy	398,000	\$	\$ 13,520.52	\$ 3,191.98	\$ 16,712.50
ENDURE ENERGY	ENDU	Economy	447,000	\$	\$ 14,744.94	\$ 3,481.05	\$ 18,225.99
ILLINOIS MUNICIPAL ELECTRIC AGENCY	IMEA	Economy	4,064,000	\$	\$ 152,353.71	\$ 35,968.33	\$ 188,322.04
INDIANA MUNICIPAL POWER AGENCY	IMPA	Economy	2,762,000	\$	\$ 105,698.92	\$ 24,953.87	\$ 130,652.79
ENERGY IMBALANCE	IMBL	Economy	59,000	\$	\$ 7,470.59	\$ 1,763.68	\$ 9,234.27
SOUTHERN COMPANY SERVICES, INC	SOUT	Economy	398,000	\$	\$ 15,773.03	\$ 3,723.77	\$ 19,496.80
THE ENERGY AUTHORITY	TEA	Economy	1,379,000	\$	\$ 43,479.54	\$ 10,264.85	\$ 53,744.39
TENNESSEE VALLEY AUTHORITY	TVA	Economy	1,591,000	\$	\$ 50,672.38	\$ 11,962.96	\$ 62,635.34
AMEREN ENERGY, INC.	AMRN	Economy	99,000	\$	\$ 3,203.79	\$ 756.35	\$ 3,960.14
WESTAR ENERGY, INC.	WSTR	Economy	149,000	\$	\$ 5,223.37	\$ 1,233.14	\$ 6,456.51
MISCELLANEOUS		Economy	-	\$	\$ 418.04	\$ (418.04)	\$ -
KENTUCKY UTILITIES COMPANY	KU	Economy	454,922,000	\$	\$ 10,543,384.94	\$ -	\$ 10,543,384.94
SUBTOTAL			519,394,000	\$	\$ 12,605,357.52	\$ 485,326.00	\$ 13,090,683.52
LOSSES ACROSS OTHER SYSTEMS (NOT BILLED)			12,000	\$	\$ -	\$ -	\$ -
TOTAL			519,406,000	\$	\$ 12,605,357.52	\$ 485,326.00	\$ 13,090,683.52

Louisville Gas and Electric Company

POWER TRANSACTION SCHEDULE

Month Ended: March 31, 2009

Company	Type of Transaction	KWH	Billing Components				Total Charges(\$)
			Demand(\$)	Fuel Charges(\$)	Other Charges(\$)		
<u>Sales</u>							
MIDWEST INDEPENDENT TRANSMISSION SYSTEM OPERATOR, INC.	MISO	13,851,000		\$ 329,991.88	\$ 133,617.33	\$	\$ 463,609.21
MIDWEST CONTINGENCY RESERVE SHARING GROUP	MCRS	455,000		\$ 33,387.26	\$ 13,518.87	\$	\$ 46,906.13
PJM INTERCONNECTION ASSOCIATION	PJM	62,093,000		\$ 1,641,539.35	\$ 664,677.31	\$	\$ 2,306,216.66
AMERICAN ELECTRIC POWER SERVICE CORP.	AEP	390,000		\$ 11,197.68	\$ 4,534.07	\$	\$ 15,731.75
AMEREN ENERGY MARKETING COMPANY	AMEM	98,000		\$ 2,639.15	\$ 1,068.62	\$	\$ 3,707.77
CARGILL - ALLIANT, LLC	CARG	10,167,000		\$ 258,423.23	\$ 104,638.39	\$	\$ 363,061.62
COBB ELECTRIC MEMBERSHIP CORPORATION	COBB	2,488,000		\$ 64,095.47	\$ 25,952.96	\$	\$ 90,048.43
DUKE ENERGY CAROLINAS, LLC	DECA	958,000		\$ 28,584.46	\$ 11,574.17	\$	\$ 40,158.63
EAST KENTUCKY POWER COOPERATIVE	EKPC	293,000		\$ 8,099.15	\$ 3,279.43	\$	\$ 11,378.58
ENDURE ENERGY	ENDU	134,000		\$ 3,406.01	\$ 1,379.13	\$	\$ 4,785.14
FORTIS ENERGY MARKETING & TRADING GP	FORT	49,000		\$ 1,389.00	\$ 562.42	\$	\$ 1,951.42
ILLINOIS MUNICIPAL ELECTRIC AGENCY	IMEA	6,007,000		\$ 238,607.96	\$ 96,614.98	\$	\$ 335,222.94
INDIANA MUNICIPAL POWER AGENCY	IMPA	1,867,000		\$ 64,881.64	\$ 26,271.29	\$	\$ 91,152.93
THE ENERGY AUTHORITY	TEA	4,847,000		\$ 117,314.94	\$ 47,502.10	\$	\$ 164,817.04
TENNESSEE VALLEY AUTHORITY	TVA	19,325,000		\$ 497,872.00	\$ 201,593.83	\$	\$ 699,465.83
WESTAR ENERGY, INC.	WSTR	1,024,000		\$ 26,536.85	\$ 10,745.09	\$	\$ 37,281.94
MISCELLANEOUS		-		\$ 142.18	\$ (142.18)	\$	\$ -
KU		425,823,000		\$ 9,480,895.80	\$ -	\$	\$ 9,480,895.80
SUBTOTAL		549,869,000	\$ -	\$ 12,809,004.01	\$ 1,347,387.81	\$	\$ 14,156,391.82
TOTAL		549,869,000	\$ -	\$ 12,809,004.01	\$ 1,347,387.81	\$	\$ 14,156,391.82

Louisville Gas and Electric Company

POWER TRANSACTION SCHEDULE

Month Ended: April 30, 2009

Company	Type of Transaction	KWH	Billing Components			Total Charges(\$)
			Demand(\$)	Fuel Charges(\$)	Other Charges(\$)	
Sales						
MIDWEST INDEPENDENT TRANSMISSION SYSTEM OPERATOR, INC.	MISO	4,736,000		138,136.44	\$ 34,192.86	\$ 172,329.30
MIDWEST CONTINGENCY RESERVE SHARING GROUP	MCRS	936,000		77,088.69	\$ 19,081.74	\$ 96,170.43
PJM INTERCONNECTION ASSOCIATION	PJM	23,215,000		612,712.83	\$ 151,669.66	\$ 764,382.49
ASSOCIATED ELECT COOPERATIVE	AECI	300,000		8,015.85	\$ 1,984.15	\$ 10,000.00
AMERICAN ELECTRIC POWER SERVICE CORP.	AEP	314,000		7,907.63	\$ 1,957.37	\$ 9,865.00
CARGILL- ALLIANT, LLC	CARG	7,150,000		186,208.01	\$ 46,091.99	\$ 232,300.00
COBB ELECTRIC MEMBERSHIP CORPORATION	COBB	425,000		12,464.64	\$ 3,085.36	\$ 15,550.00
ENDURE ENERGY	ENDU	600,000		16,392.40	\$ 4,057.60	\$ 20,450.00
ILLINOIS MUNICIPAL ELECTRIC AGENCY	IMEA	161,000		6,339.18	\$ 1,569.14	\$ 7,908.32
INDIANA MUNICIPAL POWER AGENCY	IMPA	109,000		4,291.74	\$ 1,062.34	\$ 5,354.08
PROGRESS ENERGIES CAROLINAS INC.	PROC	250,000		7,534.89	\$ 1,865.11	\$ 9,400.00
THE ENERGY AUTHORITY	TEA	815,000		21,257.21	\$ 5,261.79	\$ 26,519.00
TENASKA POWER SERVICES CO.	TPS	88,000		2,468.87	\$ 611.13	\$ 3,080.00
TENNESSEE VALLEY AUTHORITY	TVA	2,826,000		72,910.49	\$ 18,047.51	\$ 90,958.00
WESTAR ENERGY, INC.	WSTR	2,050,000		55,670.03	\$ 13,779.97	\$ 69,450.00
MISCELLANEOUS				4,341.10	\$ (4,341.10)	\$ -
KENTUCKY UTILITIES COMPANY	KU	463,635,000		10,035,861.41	\$ 2,602.88	\$ 10,038,464.29
SUBTOTAL		507,610,000	\$ -	11,269,601.41	\$ 302,579.50	\$ 11,572,180.91
TOTAL		507,610,000	\$ -	11,269,601.41	\$ 302,579.50	\$ 11,572,180.91

Louisville Gas and Electric Company

POWER TRANSACTION SCHEDULE

Month Ended: May 31, 2009

Company	Type of Transaction	KWH	Demand(\$)	Billing Components			Total Charges(\$)
				Fuel Charges(\$)	Other Charges(\$)		
<u>Sales</u>							
MIDWEST INDEPENDENT TRANSMISSION SYSTEM OPERATOR, INC.	MISO	11,076,000		\$ 290,468.64	\$ 87,177.70	\$ 377,646.34	
MIDWEST CONTINGENCY RESERVE SHARING GROUP	MCRS	1,662,000		\$ 133,289.73	\$ 40,003.94	\$ 173,293.67	
PJM INTERCONNECTION ASSOCIATION	PJM	79,570,000		\$ 2,101,653.65	\$ 630,764.52	\$ 2,732,418.17	
AMERICAN ELECTRIC POWER SERVICE CORP.	AEP	2,451,000		\$ 65,193.38	\$ 19,566.34	\$ 84,759.72	
CARGILL- ALLIANT, LLC	CARG	4,562,000		\$ 123,142.88	\$ 36,958.60	\$ 160,101.48	
COBB ELECTRIC MEMBERSHIP CORPORATION	COBB	1,232,000		\$ 33,280.50	\$ 9,988.40	\$ 43,268.90	
DUKE ENERGY CAROLINAS, LLC	DECA	2,089,000		\$ 48,681.31	\$ 14,610.61	\$ 63,291.92	
ENDURE ENERGY	ENDU	577,000		\$ 15,050.37	\$ 4,517.03	\$ 19,567.40	
FORTIS ENERGY MARKETING & TRADING GP	FORT	373,000		\$ 10,987.08	\$ 3,297.52	\$ 14,284.60	
ILLINOIS MUNICIPAL ELECTRIC AGENCY	IMEA	2,465,000		\$ 75,615.03	\$ 22,694.17	\$ 98,309.20	
INDIANA MUNICIPAL POWER AGENCY	IMPA	2,420,000		\$ 74,093.75	\$ 22,237.59	\$ 96,331.34	
PROGRESS ENERGIES CAROLINAS INC.	PROC	2,337,000		\$ 69,119.41	\$ 20,744.66	\$ 89,864.07	
THE ENERGY AUTHORITY	TEA	6,766,000		\$ 186,067.56	\$ 55,844.03	\$ 241,911.59	
TENNESSEE VALLEY AUTHORITY	TVA	2,487,000		\$ 72,286.48	\$ 21,695.17	\$ 93,981.65	
AMEREN ENERGY, INC.	AMRN	99,000		\$ 2,890.97	\$ 867.65	\$ 3,758.62	
WESTAR ENERGY, INC.	WSTR	1,069,000		\$ 31,571.74	\$ 9,475.56	\$ 41,047.30	
KENTUCKY UTILITIES COMPANY	KU	473,806,000		\$ 10,201,376.68	\$ -	\$ 10,201,376.68	
SUBTOTAL		595,041,000	\$ -	\$ 13,534,769.16	\$ 1,000,443.49	\$ 14,535,212.65	
TOTAL		595,041,000	\$ -	\$ 13,534,769.16	\$ 1,000,443.49	\$ 14,535,212.65	

Louisville Gas and Electric Company

POWER TRANSACTION SCHEDULE

Month Ended: June 30, 2009

Company	Type of Transaction	KWH	Demand(\$)	Billing Components			Total Charges(\$)
				Fuel Charges(\$)	Other Charges(\$)		
Sales							
MIDWEST INDEPENDENT TRANSMISSION SYSTEM OPERATOR, INC.	Economy	1,072,000		\$ 19,811.71	\$ 12,574.69	\$ 32,386.40	
MIDWEST CONTINGENCY RESERVE SHARING GROUP	Economy	5,299,000		\$ 332,879.54	\$ 211,281.90	\$ 544,161.44	
PJM INTERCONNECTION ASSOCIATION	Economy	8,113,000		\$ 165,440.31	\$ 105,006.59	\$ 270,446.90	
AMERICAN ELECTRIC POWER SERVICE CORP.	Economy	49,000		\$ 1,135.73	\$ 720.86	\$ 1,856.59	
AMEREN ENERGY MARKETING COMPANY	Economy	39,000		\$ 903.50	\$ 573.45	\$ 1,476.95	
CARGILL- ALLIANT, LLC	Economy	343,000		\$ 7,597.77	\$ 4,822.37	\$ 12,420.14	
ENDURE ENERGY	Economy	49,000		\$ 925.04	\$ 587.13	\$ 1,512.17	
ILLINOIS MUNICIPAL ELECTRIC AGENCY	Economy	1,252,000		\$ 34,505.46	\$ 21,900.95	\$ 56,406.41	
INDIANA MUNICIPAL POWER AGENCY	Economy	1,231,000		\$ 33,987.65	\$ 21,572.30	\$ 55,559.95	
SEMPRA ENERGY TRADING CORP.	Economy	148,000		\$ 4,606.46	\$ 2,923.77	\$ 7,530.23	
THE ENERGY AUTHORITY	Economy	2,224,000		\$ 48,159.48	\$ 30,567.29	\$ 78,726.77	
TENNESSEE VALLEY AUTHORITY	Economy	1,889,000		\$ 56,896.01	\$ 36,112.44	\$ 93,008.45	
WESTAR ENERGY, INC.	Economy	98,000		\$ 2,271.46	\$ 1,441.71	\$ 3,713.17	
MISCELLANEOUS	Economy	98,000		\$ 2,331.64	\$ 1,479.94	\$ 3,811.58	
KENTUCKY UTILITIES COMPANY	Economy	98,000		\$ 43.46	\$ (43.46)	\$ -	
SUBTOTAL	Economy	341,916,000		\$ 6,754,565.99	\$ 451,521.93	\$ 7,917,583.14	
TOTAL		363,820,000		\$ 7,466,061.21	\$ 451,521.93	\$ 7,917,583.14	

Louisville Gas and Electric Company

POWER TRANSACTION SCHEDULE

Month Ended: July 31, 2009

Company	Type of Transaction	KWH	Demand(\$)	Billing Components			Total Charges(\$)
				Fuel Charges(\$)	Other Charges(\$)		
<u>Sales</u>							
MIDWEST INDEPENDENT TRANSMISSION SYSTEM OPERATOR, INC.	MISO	63,000	\$	1,103.24	\$	651.26	\$ 1,754.50
MIDWEST CONTINGENCY RESERVE SHARING GROUP	MCRS	955,000	\$	62,180.72	\$	36,706.44	\$ 98,887.16
PJM INTERCONNECTION ASSOCIATION	PJM	686,000	\$	15,238.78	\$	8,995.73	\$ 24,234.51
AMERICAN ELECTRIC POWER SERVICE CORP.	AEP	125,000	\$	3,961.47	\$	2,338.53	\$ 6,300.00
CARGILL- ALLIANT, LLC	CARG	350,000	\$	7,954.38	\$	4,695.62	\$ 12,650.00
FORTIS ENERGY MARKETING & TRADING GP	FORT	100,000	\$	2,263.70	\$	1,336.30	\$ 3,600.00
ILLINOIS MUNICIPAL ELECTRIC AGENCY	IMEA	618,000	\$	17,866.47	\$	10,546.92	\$ 28,413.39
INDIANA MUNICIPAL POWER AGENCY	IMPA	721,000	\$	20,748.21	\$	12,248.05	\$ 32,996.26
PROGRESS ENERGIES CAROLINAS INC.	PROC	600,000	\$	16,977.73	\$	10,022.27	\$ 27,000.00
THE ENERGY AUTHORITY	TEA	907,000	\$	22,174.17	\$	13,089.83	\$ 35,264.00
TENASKA POWER SERVICES CO.	TPS	103,000	\$	2,784.98	\$	1,644.02	\$ 4,429.00
TENNESSEE VALLEY AUTHORITY	TVA	450,000	\$	8,708.93	\$	5,141.07	\$ 13,850.00
WESTAR ENERGY, INC.	WSTR	100,000	\$	2,200.81	\$	1,299.19	\$ 3,500.00
KENTUCKY UTILITIES COMPANY	KU	399,897,000	\$	7,405,321.63	\$	408.10	\$ 7,405,729.73
SUBTOTAL		405,675,000	\$	7,589,485.22	\$	109,123.33	\$ 7,698,608.55
TOTAL		405,675,000	\$	7,589,485.22	\$	109,123.33	\$ 7,698,608.55

Louisville Gas and Electric Company

POWER TRANSACTION SCHEDULE

Month Ended: August 31, 2009

Company	Type of Transaction	KWH	Billing Components				Total Charges(\$)
			Demand(\$)	Fuel Charges(\$)	Other Charges(\$)		
<u>Sales</u>							
MIDWEST INDEPENDENT TRANSMISSION SYSTEM OPERATOR, INC.	Economy	44,000	\$	2,170.19	\$	546.52	\$ 2,716.71
MIDWEST CONTINGENCY RESERVE SHARING GROUP	Economy	332,000	\$	27,296.61	\$	6,874.18	\$ 34,170.79
PJM INTERCONNECTION ASSOCIATION	Economy	305,000	\$	8,482.76	\$	2,136.23	\$ 10,618.99
AMERICAN ELECTRIC POWER SERVICE CORP.	Economy	65,000	\$	2,216.56	\$	558.20	\$ 2,774.76
CARGILL- ALLIANT, LLC	Economy	481,000	\$	14,056.18	\$	3,539.80	\$ 17,595.98
COBB ELECTRIC MEMBERSHIP CORPORATION	Economy	58,000	\$	1,605.34	\$	404.28	\$ 2,009.62
ILLINOIS MUNICIPAL ELECTRIC AGENCY	Economy	4,234,000	\$	156,843.48	\$	39,498.31	\$ 196,341.79
INDIANA MUNICIPAL POWER AGENCY	Economy	4,245,000	\$	154,923.04	\$	39,014.68	\$ 193,937.72
THE ENERGY AUTHORITY	Economy	529,000	\$	16,709.87	\$	4,208.09	\$ 20,917.96
TENNESSEE VALLEY AUTHORITY	Economy	348,000	\$	9,709.81	\$	2,445.25	\$ 12,155.06
AMEREN ENERGY, INC.	Economy	139,000	\$	3,849.62	\$	969.47	\$ 4,819.09
MISCELLANEOUS		-	\$	(503.14)	\$	503.14	\$ -
KENTUCKY UTILITIES COMPANY	Economy	334,184,000	\$	6,233,552.25	\$	-	\$ 6,233,552.25
SUBTOTAL		344,964,000	\$	6,630,912.57	\$	100,698.15	\$ 6,731,610.72
TOTAL		344,964,000	\$	6,630,912.57	\$	100,698.15	\$ 6,731,610.72

Louisville Gas and Electric Company

POWER TRANSACTION SCHEDULE

Month Ended: September 30, 2009

Company	Type of Transaction	KWH	Demand(\$)	Billing Components			Total Charges(\$)
				Fuel Charges(\$)	Other Charges(\$)		
Sales							
MIDWEST INDEPENDENT TRANSMISSION SYSTEM OPERATOR, INC.	Economy	213,000		\$ 4,552.13	\$ 2,009.08	\$ 6,561.21	
MIDWEST CONTINGENCY RESERVE SHARING GROUP	Economy	1,182,000		\$ 89,971.26	\$ 39,708.68	\$ 129,679.94	
PJM INTERCONNECTION ASSOCIATION	Economy	2,041,000		\$ 48,213.77	\$ 21,279.07	\$ 69,492.84	
AMERICAN ELECTRIC POWER SERVICE CORP.	Economy	500,000		\$ 11,516.99	\$ 5,083.01	\$ 16,600.00	
CARGILL- ALLIANT, LLC	Economy	325,000		\$ 7,614.40	\$ 3,360.60	\$ 10,975.00	
ENDURE ENERGY	Economy	600,000		\$ 14,535.00	\$ 6,415.00	\$ 20,950.00	
FORTIS ENERGY MARKETING & TRADING GP	Economy	500,000		\$ 11,794.51	\$ 5,205.49	\$ 17,000.00	
ILLINOIS MUNICIPAL ELECTRIC AGENCY	Economy	902,000		\$ 27,366.78	\$ 12,078.29	\$ 39,445.07	
INDIANA MUNICIPAL POWER AGENCY	Economy	216,000		\$ 5,785.82	\$ 2,553.56	\$ 8,339.38	
PROGRESS ENERGIES CAROLINAS INC.	Economy	1,550,000		\$ 37,222.08	\$ 16,427.92	\$ 53,650.00	
THE ENERGY AUTHORITY	Economy	251,000		\$ 5,852.86	\$ 2,583.14	\$ 8,436.00	
TENNESSEE VALLEY AUTHORITY	Economy	2,835,000		\$ 65,789.08	\$ 29,035.92	\$ 94,825.00	
KENTUCKY UTILITIES COMPANY	Economy	404,183,000		\$ 7,522,163.40	\$ -	\$ 7,522,163.40	
SUBTOTAL		415,298,000	\$ -	\$ 7,852,378.08	\$ 145,739.76	\$ 7,998,117.84	
TOTAL		415,298,000	\$ -	\$ 7,852,378.08	\$ 145,739.76	\$ 7,998,117.84	

Louisville Gas and Electric Company

POWER TRANSACTION SCHEDULE

Month Ended: October 31, 2009

Company	Type of PO	KWH	Billing Components				Total Charges(\$)
			Demand(\$)	Fuel Charges(\$)	Other Charges(\$)		
Sales							
MIDWEST INDEPENDENT TRANSMISSION SYSTEM OPERATOR, INC.	Economy	3,779,000		\$ 100,363.63	\$ 31,343.04	\$ 131,706.67	\$ 131,706.67
MIDWEST CONTINGENCY RESERVE SHARING GROUP	Economy	224,000		\$ 17,373.30	\$ 5,425.60	\$ 22,798.90	\$ 22,798.90
PJM INTERCONNECTION ASSOCIATION	Economy	31,365,000		\$ 874,278.92	\$ 273,032.74	\$ 1,147,311.66	\$ 1,147,311.66
ASSOCIATED ELECT COOPERATIVE	Economy	1,162,000		\$ 31,115.47	\$ 9,717.20	\$ 40,832.67	\$ 40,832.67
AMERICAN ELECTRIC POWER SERVICE CORP.	Economy	2,677,000		\$ 73,727.44	\$ 23,024.69	\$ 96,752.13	\$ 96,752.13
CARGILL- ALLIANT, LLC	Economy	4,359,000		\$ 122,322.34	\$ 38,200.62	\$ 160,522.96	\$ 160,522.96
ENDURE ENERGY	Economy	2,441,000		\$ 70,728.43	\$ 22,088.12	\$ 92,816.55	\$ 92,816.55
FORTIS ENERGY MARKETING & TRADING GP	Economy	1,184,000		\$ 32,442.19	\$ 10,131.52	\$ 42,573.71	\$ 42,573.71
ENERGY IMBALANCE	Economy	1,000		\$ 28.56	\$ 8.92	\$ 37.48	\$ 37.48
MERRILL LYNCH COMMODITIES INC.	Economy	1,658,000		\$ 51,652.14	\$ 16,130.69	\$ 67,782.83	\$ 67,782.83
THE ENERGY AUTHORITY	Economy	6,646,000		\$ 184,373.30	\$ 57,578.82	\$ 241,952.12	\$ 241,952.12
TENASKA POWER SERVICES CO.	Economy	96,000		\$ 2,820.28	\$ 880.76	\$ 3,701.04	\$ 3,701.04
TENNESSEE VALLEY AUTHORITY	Economy	16,934,000		\$ 474,231.30	\$ 148,099.96	\$ 622,331.26	\$ 622,331.26
AMEREN ENERGY, INC.	Economy	118,000		\$ 3,165.43	\$ 988.56	\$ 4,153.99	\$ 4,153.99
KENTUCKY UTILITIES COMPANY	Economy	342,215,000		\$ 6,607,715.29	\$ -	\$ 6,607,715.29	\$ 6,607,715.29
SUBTOTAL		414,859,000	\$ -	\$ 8,646,338.02	\$ 636,651.24	\$ 9,282,989.26	\$ 9,282,989.26
TOTAL		414,859,000	\$ -	\$ 8,646,338.02	\$ 636,651.24	\$ 9,282,989.26	\$ 9,282,989.26

Louisville Gas and Electric Company

POWER TRANSACTION SCHEDULE

Month Ended: November 30, 2009

Company	Sales	Type of Transaction	KWH	Billing Components			Total Charges(\$)
				Demand(\$)	Fuel Charges(\$)	Other Charges(\$)	
MIDWEST INDEPENDENT TRANSMISSION SYSTEM OPERATOR, INC.	MISO	Economy	3,320,000	\$	86,133.18	\$ 31,520.21	\$ 117,653.39
MIDWEST CONTINGENCY RESERVE SHARING GROUP	MCRS	Economy	778,000	\$	59,171.48	\$ 21,653.64	\$ 80,825.12
PJM INTERCONNECTION ASSOCIATION	PJM	Economy	27,533,000	\$	741,421.47	\$ 271,321.19	\$ 1,012,742.66
ASSOCIATED ELECT COOPERATIVE	AECI	Economy	698,000	\$	17,967.75	\$ 6,575.25	\$ 24,543.00
AMERICAN ELECTRIC POWER SERVICE CORP.	AEP	Economy	3,249,000	\$	82,698.91	\$ 30,263.45	\$ 112,962.36
AMEREN ENERGY MARKETING COMPANY	AMEM	Economy	100,000	\$	2,562.32	\$ 937.68	\$ 3,500.00
CARGILL- ALLIANT, LLC	CARG	Economy	3,841,000	\$	101,389.52	\$ 37,103.23	\$ 138,492.75
ENDURE ENERGY	ENDU	Economy	1,408,000	\$	38,616.42	\$ 14,131.58	\$ 52,748.00
FORTIS ENERGY MARKETING & TRADING GP	FORT	Economy	700,000	\$	20,169.15	\$ 7,380.85	\$ 27,550.00
MERRILL LYNCH COMMODITIES INC.	MLCM	Economy	715,000	\$	19,982.47	\$ 7,312.53	\$ 27,295.00
THE ENERGY AUTHORITY	TEA	Economy	852,000	\$	23,143.65	\$ 8,469.35	\$ 31,613.00
TENASKA POWER SERVICES CO.	TPS	Economy	200,000	\$	4,685.39	\$ 1,714.61	\$ 6,400.00
TENNESSEE VALLEY AUTHORITY	TVA	Economy	6,454,000	\$	182,268.43	\$ 66,700.64	\$ 248,969.07
AMEREN ENERGY, INC.	AMRN	Economy	175,000	\$	4,063.11	\$ 1,486.89	\$ 5,550.00
KENTUCKY UTILITIES COMPANY	KU	Economy	427,329,000	\$	7,814,873.42	\$ -	\$ 7,814,873.42
SUBTOTAL			477,352,000	\$	9,199,146.67	\$ 506,571.10	\$ 9,705,717.77
TOTAL			477,352,000	\$	9,199,146.67	\$ 506,571.10	\$ 9,705,717.77

Louisville Gas and Electric Company

POWER TRANSACTION SCHEDULE

Month Ended: December 31, 2009

Company	Type of Transaction	KWH	Demand(\$)	Billing Components			Total Charges(\$)
				Fuel Charges(\$)	Other Charges(\$)		
<u>Sales</u>							
MISO	Economy	7,064,000		\$ 211,539.70	\$ 85,019.04	\$	\$ 296,558.74
MCRS	Economy	543,000		\$ 39,931.74	\$ 16,048.81	\$	\$ 55,980.55
PJM	Economy	35,779,000		\$ 1,053,846.36	\$ 423,547.02	\$	\$ 1,477,393.38
AECI	Economy	4,264,000		\$ 127,161.00	\$ 51,106.75	\$	\$ 178,267.75
AEP	Economy	3,603,000		\$ 104,579.04	\$ 42,030.93	\$	\$ 146,609.97
AMEM	Economy	1,243,000		\$ 41,438.87	\$ 16,654.52	\$	\$ 58,093.39
CARG	Economy	5,074,000		\$ 154,976.74	\$ 62,286.05	\$	\$ 217,262.79
ENDU	Economy	325,000		\$ 12,473.69	\$ 5,013.24	\$	\$ 17,486.93
FORT	Economy	447,000		\$ 14,769.55	\$ 5,935.96	\$	\$ 20,705.51
IMEA	Economy	1,835,000		\$ 59,399.39	\$ 23,872.97	\$	\$ 83,272.36
IMPA	Economy	2,118,000		\$ 69,607.81	\$ 27,975.79	\$	\$ 97,583.60
IMBL	Economy	179,000		\$ 4,832.57	\$ 1,942.25	\$	\$ 6,774.82
MLCM	Economy	422,000		\$ 13,170.66	\$ 5,293.37	\$	\$ 18,464.03
PROC	Economy	3,890,000		\$ 165,310.88	\$ 66,439.41	\$	\$ 231,750.29
SEMP	Economy	50,000		\$ 1,604.95	\$ 645.05	\$	\$ 2,250.00
TEA	Economy	823,000		\$ 23,584.34	\$ 9,478.68	\$	\$ 33,063.02
TVA	Economy	7,058,000		\$ 199,545.17	\$ 80,198.37	\$	\$ 279,743.54
AMRN	Economy	199,000		\$ 6,100.06	\$ 2,451.66	\$	\$ 8,551.72
KU	Economy	354,592,000		\$ 7,271,354.26	\$ -	\$	\$ 7,271,354.26
SUBTOTAL		429,508,000	\$ -	\$ 9,575,226.78	\$ 925,939.87	\$	\$ 10,501,166.65
TOTAL		429,508,000	\$ -	\$ 9,575,226.78	\$ 925,939.87	\$	\$ 10,501,166.65

Louisville Gas and Electric Company

POWER TRANSACTION SCHEDULE

Month Ended: January 31, 2010

Company	Type of Transaction	KWH	Demand(\$)	Billing Components			Total Charges(\$)
				Fuel Charges(\$)	Other Charges(\$)		
MISO	Economy	6,593,000	\$	193,674.99	\$	90,372.72	\$ 284,047.71
PJM	Economy	17,817,000	\$	615,151.41	\$	287,505.41	\$ 902,656.82
AECI	Economy	5,925,000	\$	162,285.39	\$	75,725.71	\$ 238,011.10
AEP	Economy	1,819,000	\$	49,262.31	\$	22,986.81	\$ 72,249.12
AMEM	Economy	98,000	\$	2,671.20	\$	1,246.45	\$ 3,917.65
BNPPARIBAS	Economy	98,000	\$	6,358.36	\$	2,966.94	\$ 9,325.30
CARG	Economy	2,953,000	\$	81,709.17	\$	38,127.17	\$ 119,836.34
ENDU	Economy	1,224,000	\$	35,025.06	\$	16,945.81	\$ 51,970.87
IMEA	Economy	538,000	\$	27,540.33	\$	12,850.88	\$ 40,391.21
IMPA	Economy	891,000	\$	42,830.95	\$	19,985.80	\$ 62,816.75
IMBL	Economy	319,000	\$	13,362.49	\$	6,376.89	\$ 19,739.38
MLCM	Economy	554,000	\$	19,706.42	\$	9,195.42	\$ 28,901.84
PROC	Economy	1,695,000	\$	64,460.41	\$	30,078.54	\$ 94,538.95
TEA	Economy	1,669,000	\$	44,621.57	\$	20,821.35	\$ 65,442.92
TPS	Economy	197,000	\$	5,567.97	\$	2,598.13	\$ 8,166.10
TVA	Economy	11,017,000	\$	314,051.46	\$	146,542.86	\$ 460,594.32
AMRN	Economy	172,000	\$	4,351.63	\$	2,030.57	\$ 6,382.20
KU	Economy	378,732,000	\$	8,327,896.61	\$	-	\$ 8,327,896.61
SUBTOTAL		432,311,000	\$	10,010,527.74	\$	786,357.45	\$ 10,796,885.19
TOTAL		432,311,000	\$	10,010,527.74	\$	786,357.45	\$ 10,796,885.19

Louisville Gas and Electric Company

POWER TRANSACTION SCHEDULE

Month Ended: February 28, 2010

Company	Type of Transaction	KWH	Demand(\$)	Billing Components		Total Charges(\$)
				Fuel Charges(\$)	Other Charges(\$)	
Sales						
MIDWEST INDEPENDENT TRANSMISSION SYSTEM OPERATOR, INC.	MISO	8,058,000	\$	228,082.67	\$ 100,387.05	\$ 328,469.72
PJM INTERCONNECTION ASSOCIATION	PJM	87,638,000	\$	2,404,637.79	\$ 1,058,363.13	\$ 3,463,000.92
ASSOCIATED ELECT COOPERATIVE	AECI	5,452,000	\$	162,474.59	\$ 71,510.67	\$ 233,985.26
AMERICAN ELECTRIC POWER SERVICE CORP.	AEP	6,776,000	\$	192,370.35	\$ 84,668.83	\$ 277,039.18
AMEREN ENERGY MARKETING COMPANY	AMEM	199,000	\$	6,146.49	\$ 2,705.28	\$ 8,851.77
BNP PARIBAS ENERGY TRADING GP	BNPPARIBAS	671,000	\$	22,654.90	\$ 9,971.20	\$ 32,626.10
CARGILL- ALLIANT, LLC	CARG	6,520,000	\$	188,162.23	\$ 82,816.68	\$ 270,978.91
DUKE ENERGY CAROLINAS, LLC	DECA	448,000	\$	12,436.95	\$ 5,473.94	\$ 17,910.89
ENDURE ENERGY	ENDU	436,000	\$	12,673.11	\$ 5,577.87	\$ 18,250.98
ILLINOIS MUNICIPAL ELECTRIC AGENCY	IMEA	106,000	\$	3,873.94	\$ 1,705.05	\$ 5,578.99
INDIANA MUNICIPAL POWER AGENCY	IMPA	1,100,000	\$	39,523.06	\$ 17,395.46	\$ 56,918.52
ENERGY IMBALANCE	IMBL	108,000	\$	3,448.25	\$ 1,517.69	\$ 4,965.94
MERRILL LYNCH COMMODITIES INC.	MLCM	1,517,000	\$	44,950.50	\$ 19,784.26	\$ 64,734.76
PROGRESS ENERGIES CAROLINAS INC.	PROC	4,958,000	\$	187,525.36	\$ 82,536.37	\$ 270,061.73
RAINBOW ENERGY MARKETING CORP	REMC	646,000	\$	20,355.75	\$ 8,959.27	\$ 29,315.02
THE ENERGY AUTHORITY	TEA	2,928,000	\$	83,980.56	\$ 36,962.74	\$ 120,943.30
TENASKA POWER SERVICES CO.	TPS	1,909,000	\$	50,878.98	\$ 22,393.59	\$ 73,272.57
TENNESSEE VALLEY AUTHORITY	TVA	18,533,000	\$	547,392.70	\$ 240,926.43	\$ 788,319.13
AMEREN ENERGY, INC.	AMRN	622,000	\$	17,268.38	\$ 7,600.42	\$ 24,868.80
WESTAR ENERGY, INC.	WSTR	99,000	\$	2,750.86	\$ 1,210.76	\$ 3,961.62
KENTUCKY UTILITIES COMPANY	KU	461,264,000	\$	9,500,253.01	\$ -	\$ 9,500,253.01
SUBTOTAL		609,988,000	\$	13,731,840.43	\$ 1,862,466.69	\$ 15,594,307.12
TOTAL		609,988,000	\$	13,731,840.43	\$ 1,862,466.69	\$ 15,594,307.12

Louisville Gas and Electric Company

POWER TRANSACTION SCHEDULE

Month Ended: March 31, 2010

Company	Type of Transaction	KWH	Demand(\$)	Billing Components			Total Charges(\$)
				Fuel Charges(\$)	Other Charges(\$)		
Sales							
MIDWEST INDEPENDENT TRANSMISSION SYSTEM OPERATOR, INC.	MISO	2,384,000		\$ 65,528.70	\$ 25,686.12	\$	\$ 91,214.82
PJM INTERCONNECTION ASSOCIATION	PJM	24,216,000		\$ 670,649.31	\$ 262,882.96	\$	\$ 933,532.27
ASSOCIATED ELECT COOPERATIVE	AECI	411,000		\$ 11,544.67	\$ 4,525.31	\$	\$ 16,069.98
AMERICAN ELECTRIC POWER SERVICE CORP.	AEP	2,765,000		\$ 75,552.32	\$ 29,615.21	\$	\$ 105,167.53
CARGILL- ALLIANT, LLC	CARG	1,862,000		\$ 56,031.45	\$ 21,963.36	\$	\$ 77,994.81
CITIGROUP ENERGY, INC.	CITI	243,000		\$ 6,108.57	\$ 2,394.45	\$	\$ 8,503.02
ENDURE ENERGY	ENDU	349,000		\$ 10,597.52	\$ 4,154.04	\$	\$ 14,751.56
ILLINOIS MUNICIPAL ELECTRIC AGENCY	IMEA	251,000		\$ 7,170.41	\$ 2,810.67	\$	\$ 9,981.08
INDIANA MUNICIPAL POWER AGENCY	IMPA	760,000		\$ 21,869.24	\$ 8,572.37	\$	\$ 30,441.61
ENERGY IMBALANCE	IMBL	172,000		\$ 4,480.83	\$ 2,743.01	\$	\$ 7,223.84
MERRILL LYNCH COMMODITIES INC.	MLCM	100,000		\$ 3,735.68	\$ 1,464.32	\$	\$ 5,200.00
RAINBOW ENERGY MARKETING CORP	REMC	918,000		\$ 28,488.35	\$ 11,166.93	\$	\$ 39,655.28
SEMPRA ENERGY TRADING CORP.	SEMP	75,000		\$ 2,155.20	\$ 844.80	\$	\$ 3,000.00
THE ENERGY AUTHORITY	TEA	536,000		\$ 14,635.99	\$ 5,737.06	\$	\$ 20,373.05
TENASKA POWER SERVICES CO.	TPS	913,000		\$ 26,305.77	\$ 10,311.42	\$	\$ 36,617.19
TENNESSEE VALLEY AUTHORITY	TVA	2,787,000		\$ 76,929.90	\$ 30,155.20	\$	\$ 107,085.10
KENTUCKY UTILITIES COMPANY	KU	317,594,000		\$ 6,295,700.73	\$ -	\$	\$ 6,295,700.73
SUBTOTAL		356,336,000	\$ -	\$ 7,377,484.64	\$ 425,027.23	\$	\$ 7,802,511.87
TOTAL		356,336,000	\$ -	\$ 7,377,484.64	\$ 425,027.23	\$	\$ 7,802,511.87

Louisville Gas and Electric Company

POWER TRANSACTION SCHEDULE

Month Ended: April 30, 2010

Company	Sales	Type of Transaction	KWH	Billing Components				Total Charges(\$)
				Demand(\$)	Fuel Charges(\$)	Other Charges(\$)		
MIDWEST INDEPENDENT TRANSMISSION SYSTEM OPERATOR, INC.		MISO	288,000		\$ 5,855.21	\$ 2,774.77	\$ 8,629.98	
PJM INTERCONNECTION ASSOCIATION		PJM	10,748,000		\$ 282,433.78	\$ 133,844.67	\$ 416,278.45	
AMERICAN ELECTRIC POWER SERVICE CORP.		AEP	1,150,000		\$ 30,342.03	\$ 14,157.97	\$ 44,500.00	
AMEREN ENERGY MARKETING COMPANY		AMEM	200,000		\$ 5,427.79	\$ 2,572.21	\$ 8,000.00	
CARGILL- ALLIANT, LLC		CARG	900,000		\$ 23,967.07	\$ 11,357.93	\$ 35,325.00	
EAST KENTUCKY POWER COOPERATIVE		EKPC	3,000		\$ 208.92	\$ 99.00	\$ 307.92	
ENDURE ENERGY		ENDU	300,000		\$ 7,564.98	\$ 3,585.02	\$ 11,150.00	
ILLINOIS MUNICIPAL ELECTRIC AGENCY		IMEA	64,000		\$ 2,195.08	\$ 1,040.24	\$ 3,235.32	
INDIANA MUNICIPAL POWER AGENCY		IMPA	505,000		\$ 16,144.56	\$ 7,650.86	\$ 23,795.42	
ENERGY IMBALANCE		IMBL	883,000		\$ 24,485.87	\$ 11,603.79	\$ 36,089.66	
PROGRESS ENERGIES CAROLINAS INC.		PROC	5,333,000		\$ 152,124.55	\$ 72,091.45	\$ 224,216.00	
RAINBOW ENERGY MARKETING CORP		REMC	300,000		\$ 8,141.67	\$ 3,858.33	\$ 12,000.00	
TENNESSEE VALLEY AUTHORITY		TVA	1,060,000		\$ 28,255.00	\$ 13,390.00	\$ 41,645.00	
KENTUCKY UTILITIES COMPANY		KU	505,262,000		\$ 9,750,172.06	\$ 49.38	\$ 9,750,221.44	
SUBTOTAL			526,996,000	\$ -	\$ 10,337,318.57	\$ 278,075.62	\$ 10,615,394.19	
TOTAL			526,996,000	\$ -	\$ 10,337,318.57	\$ 278,075.62	\$ 10,615,394.19	

Louisville Gas and Electric Company

POWER TRANSACTION SCHEDULE

Month Ended: May 31, 2010

Company	Type of Transaction	KWH	Billing Components				Total Charges(\$)
			Demand(\$)	Fuel Charges(\$)	Other Charges(\$)		
Sales							
MIDWEST INDEPENDENT TRANSMISSION SYSTEM OPERATOR, INC.	MISO	668,000		\$ 13,834.23	\$ 8,147.31	\$ 21,981.54	
PJM INTERCONNECTION ASSOCIATION	PJM	15,782,000		\$ 403,008.47	\$ 237,341.40	\$ 640,349.87	
AMERICAN ELECTRIC POWER SERVICE CORP.	AEP	3,986,000		\$ 98,973.10	\$ 58,287.64	\$ 157,260.74	
AMEREN ENERGY MARKETING COMPANY	AMEM	194,000		\$ 4,423.48	\$ 2,605.08	\$ 7,028.56	
BNP PARIBAS ENERGY TRADING GP	BNPPARIB/	389,000		\$ 9,860.05	\$ 5,806.81	\$ 15,666.86	
CARGILL- ALLIANT, LLC	CARG	2,127,000		\$ 64,966.53	\$ 38,260.35	\$ 103,226.88	
DUKE ENERGY CAROLINAS, LLC	DECA	583,000		\$ 13,671.69	\$ 8,051.59	\$ 21,723.28	
ENDURE ENERGY	ENDU	1,167,000		\$ 32,210.95	\$ 18,969.80	\$ 51,180.75	
ILLINOIS MUNICIPAL ELECTRIC AGENCY	IMEA	953,000		\$ 46,830.46	\$ 27,579.58	\$ 74,410.04	
INDIANA MUNICIPAL POWER AGENCY	IMPA	2,379,000		\$ 61,587.12	\$ 36,270.14	\$ 97,857.26	
ENERGY IMBALANCE	IMBL	1,160,000		\$ 37,354.12	\$ 21,998.74	\$ 59,352.86	
MERRILL LYNCH COMMODITIES INC.	MLCM	1,361,000		\$ 35,946.13	\$ 21,169.53	\$ 57,115.66	
PROGRESS ENERGIES CAROLINAS INC.	PROC	9,951,000		\$ 292,798.82	\$ 172,436.28	\$ 465,235.10	
RAINBOW ENERGY MARKETING CORP	REMC	778,000		\$ 22,014.41	\$ 12,964.81	\$ 34,979.22	
SEMPRA ENERGY TRADING CORP.	SEMP	462,000		\$ 10,334.35	\$ 6,086.14	\$ 16,420.49	
THE ENERGY AUTHORITY	TEA	134,000		\$ 3,410.61	\$ 2,008.60	\$ 5,419.21	
TENASKA POWER SERVICES CO.	TPS	161,000		\$ 3,924.08	\$ 2,311.00	\$ 6,235.08	
TENNESSEE VALLEY AUTHORITY	TVA	4,564,000		\$ 112,642.25	\$ 66,337.76	\$ 178,980.01	
MISCELLANEOUS		-		\$ 243.58	\$ (243.58)	\$ -	
KENTUCKY UTILITIES COMPANY	KU	358,855,000		\$ 7,738,405.85	\$ 1.23	\$ 7,738,407.08	
SUBTOTAL		405,654,000	\$ -	\$ 9,006,440.28	\$ 746,390.21	\$ 9,752,830.49	
TOTAL		405,654,000	\$ -	\$ 9,006,440.28	\$ 746,390.21	\$ 9,752,830.49	

Louisville Gas and Electric Company

POWER TRANSACTION SCHEDULE

Month Ended: June 30, 2010

Company	Type of Transaction	KWH	Demand(\$)	Billing Components			Total Charges(\$)
				Fuel Charges(\$)	Other Charges(\$)		
Sales							
PJM INTERCONNECTION ASSOCIATION	PJM	1,487,000		\$ 56,886.70	\$ 14,672.32	\$	\$ 71,559.02
ASSOCIATED ELECT COOPERATIVE	AECI	21,000		\$ 577.14	\$ 148.86	\$	\$ 726.00
AMERICAN ELECTRIC POWER SERVICE CORP.	AEP	654,000		\$ 21,314.86	\$ 5,497.56	\$	\$ 26,812.42
CARGILL- ALLIANT, LLC	CARG	528,000		\$ 16,636.36	\$ 4,290.88	\$	\$ 20,927.24
CITIGROUP ENERGY, INC.	CITI	123,000		\$ 4,149.39	\$ 1,070.22	\$	\$ 5,219.61
EAST KENTUCKY POWER COOPERATIVE	EKPC	17,000		\$ 1,437.90	\$ 370.87	\$	\$ 1,808.77
ENDURE ENERGY	ENDU	49,000		\$ 2,160.53	\$ 557.25	\$	\$ 2,717.78
ILLINOIS MUNICIPAL ELECTRIC AGENCY	IMEA	264,000		\$ 14,017.26	\$ 10,701.97	\$	\$ 24,719.23
INDIANA MUNICIPAL POWER AGENCY	IMPA	620,000		\$ 38,836.87	\$ 10,016.87	\$	\$ 48,853.74
ENERGY IMBALANCE	IMBL	1,283,000		\$ 81,767.12	\$ 21,089.52	\$	\$ 102,856.64
RAINBOW ENERGY MARKETING CORP	REMC	49,000		\$ 1,690.16	\$ 435.93	\$	\$ 2,126.09
THE ENERGY AUTHORITY	TEA	148,000		\$ 4,306.97	\$ 1,110.87	\$	\$ 5,417.84
TENNESSEE VALLEY AUTHORITY	TVA	1,070,000		\$ 35,311.42	\$ 9,107.57	\$	\$ 44,418.99
KENTUCKY UTILITIES COMPANY	KU	217,116,000		\$ 5,172,729.93	\$ 0.95	\$	\$ 5,172,730.88
SUBTOTAL		223,429,000	\$ -	\$ 5,451,822.61	\$ 79,071.64	\$	\$ 5,530,894.25
TOTAL		223,429,000	\$ -	\$ 5,451,822.61	\$ 79,071.64	\$	\$ 5,530,894.25

Louisville Gas and Electric Company

POWER TRANSACTION SCHEDULE

Month Ended: July 31, 2010

Company	Type of Transaction	KWH	Billing Components			Total Charges(\$)
			Demand(\$)	Fuel Charges(\$)	Other Charges(\$)	
Sales						
MIDWEST INDEPENDENT TRANSMISSION SYSTEM OPERATOR, INC.	MISO	2,000		\$ 53.59	\$ 480.21	\$ 533.80
PJM INTERCONNECTION ASSOCIATION	PJM	4,731,000		\$ 159,025.48	\$ 71,054.05	\$ 230,079.53
AMERICAN ELECTRIC POWER SERVICE CORP.	AEP	3,812,000		\$ 137,558.52	\$ 54,064.02	\$ 191,622.54
AMEREN ENERGY MARKETING COMPANY	AMEM	1,000		\$ 26.80	\$ 154.14	\$ 180.94
BNP PARIBAS ENERGY TRADING GP	BNPPARIBAS	51,000		\$ 1,556.20	\$ 855.22	\$ 2,411.42
CARGILL- ALLIANT, LLC	CARG	2,024,000		\$ 84,815.32	\$ 33,190.11	\$ 118,005.43
ENDURE ENERGY	ENDU	1,390,000		\$ 61,263.79	\$ 23,699.22	\$ 84,963.01
ILLINOIS MUNICIPAL ELECTRIC AGENCY	IMEA	328,000		\$ 11,626.42	\$ 17,266.69	\$ 28,893.11
INDIANA MUNICIPAL POWER AGENCY	IMPA	656,000		\$ 28,903.10	\$ 12,632.21	\$ 41,535.31
ENERGY IMBALANCE	IMBL	170,000		\$ 16,137.59	\$ (19,841.86)	\$ (3,704.27)
RAINBOW ENERGY MARKETING CORP	REMC	502,000		\$ 19,425.98	\$ 7,808.02	\$ 27,234.00
THE ENERGY AUTHORITY	TEA	100,000		\$ 3,277.28	\$ 1,327.04	\$ 4,604.32
TENNESSEE VALLEY AUTHORITY	TVA	6,136,000		\$ 208,621.21	\$ 81,106.80	\$ 289,728.01
DUKE ENERGY CAROLINAS, LLC	DECA	2,000		\$ 53.59	\$ 436.35	\$ 489.94
SEMPRA ENERGY SERVICES CO.	TPS	1,000		\$ 26.80	\$ 130.04	\$ 156.84
PROGRESS ENERGIES CAROLINAS INC.	SEMP	1,000		\$ 26.80	\$ 330.36	\$ 357.16
MERRILL L YNCH COMMODITIES INC.	PROC	25,000		\$ 669.94	\$ 7,525.56	\$ 8,195.50
CITIGROUP ENERGY, INC.	MLCM	3,000		\$ 80.39	\$ 1,011.99	\$ 1,092.38
MISCELLANEOUS	CITI	-		\$ -	\$ 3.16	\$ 3.16
KENTUCKY UTILITIES COMPANY	KU	284,020,000		\$ (37,815.88)	\$ 37,815.88	\$ -
SUBTOTAL		303,955,000	\$ -	\$ 7,455,006.01	\$ 331,049.21	\$ 7,786,055.22
TOTAL		303,955,000	\$ -	\$ 7,455,006.01	\$ 331,049.21	\$ 7,786,055.22

Louisville Gas and Electric Company

POWER TRANSACTION SCHEDULE

Month Ended: August 31, 2010

Company	Sales	Type of Transaction	KWH	Demand(\$)	Billing Components			Total Charges(\$)
					Fuel Charges(\$)	Other Charges(\$)		
PJM	3,416,000	Economy			\$ 94,139.61	\$ 30,472.41	\$ 124,612.02	
AECI	200,000	Economy			\$ 5,137.15	\$ 1,662.85	\$ 6,800.00	
AEP	2,251,000	Economy			\$ 76,329.59	\$ 24,707.41	\$ 101,037.00	
BNPPARIBAS	100,000	Economy			\$ 4,910.50	\$ 1,589.50	\$ 6,500.00	
CARG	4,807,000	Economy			\$ 214,517.90	\$ 69,438.10	\$ 283,956.00	
ENDURE ENERGY	692,000	Economy			\$ 32,669.95	\$ 10,575.05	\$ 43,245.00	
ILLINOIS MUNICIPAL ELECTRIC AGENCY	12,000	Economy			\$ 582.94	\$ 188.70	\$ 771.64	
INDIANA MUNICIPAL POWER AGENCY	150,000	Economy			\$ 9,580.79	\$ 3,101.25	\$ 12,682.04	
ENERGY IMBALANCE	1,054,000	Economy			\$ 47,501.82	\$ 15,376.04	\$ 62,877.86	
THE ENERSEY AUTHORITY	561,000	Economy			\$ 15,085.82	\$ 4,883.18	\$ 19,969.00	
TENNESSEE VALLEY AUTHORITY	5,295,000	Economy			\$ 153,278.66	\$ 49,615.34	\$ 202,894.00	
KENTUCKY UTILITIES COMPANY	278,518,000	Economy			\$ 6,439,384.04	\$ -	\$ 6,439,384.04	
SUBTOTAL	297,056,000			\$ -	\$ 7,093,118.77	\$ 211,609.83	\$ 7,304,728.60	
TOTAL	297,056,000			\$ -	\$ 7,093,118.77	\$ 211,609.83	\$ 7,304,728.60	

Louisville Gas and Electric Company

POWER TRANSACTION SCHEDULE

Month Ended: September 30, 2010

Company	Type of Transaction	KWH	Demand(\$)	Billing Components			Total Charges(\$)
				Fuel Charges(\$)	Other Charges(\$)		
Sales							
MIDWEST INDEPENDENT TRANSMISSION SYSTEM OPERATOR, INC.	Economy	734,000		\$ 19,415.25	\$ 7,312.02	\$ 26,727.27	
PJM INTERCONNECTION ASSOCIATION	Economy	9,664,000		\$ 271,363.30	\$ 102,198.76	\$ 373,562.06	
AMERICAN ELECTRIC POWER SERVICE CORP.	Economy	2,475,000		\$ 63,689.70	\$ 23,986.32	\$ 87,676.02	
BNP PARIBAS ENERGY TRADING GP	Economy	373,000		\$ 9,692.86	\$ 3,650.45	\$ 13,343.31	
CARGILL- ALLIANT, LLC	Economy	1,954,000		\$ 51,899.10	\$ 19,545.84	\$ 71,444.94	
ENDURE ENERGY	Economy	1,406,000		\$ 38,691.19	\$ 14,571.57	\$ 53,262.76	
ILLINOIS MUNICIPAL ELECTRIC AGENCY	Economy	292,000		\$ 18,953.07	\$ 7,137.96	\$ 26,091.03	
INDIANA MUNICIPAL POWER AGENCY	Economy	152,000		\$ 5,017.23	\$ 1,889.55	\$ 6,906.78	
ENERGY IMBALANCE	Economy	496,000		\$ 16,951.42	\$ 6,384.12	\$ 23,335.54	
PROGRESS ENERGIES CAROLINAS INC.	Economy	1,068,000		\$ 31,216.20	\$ 11,756.41	\$ 42,972.61	
RAINBOW ENERGY MARKETING CORP	Economy	746,000		\$ 20,036.11	\$ 7,545.85	\$ 27,581.96	
THE ENERGY AUTHORITY	Economy	510,000		\$ 17,191.98	\$ 6,474.72	\$ 23,666.70	
TENNESSEE VALLEY AUTHORITY	Economy	846,000		\$ 24,275.06	\$ 9,142.28	\$ 33,417.34	
KENTUCKY UTILITIES COMPANY	Economy	398,552,000		\$ 8,296,676.77	\$ -	\$ 8,296,676.77	
SUBTOTAL		419,268,000	\$ -	\$ 8,885,069.24	\$ 221,595.85	\$ 9,106,665.09	
TOTAL		419,268,000	\$ -	\$ 8,885,069.24	\$ 221,595.85	\$ 9,106,665.09	

Louisville Gas and Electric Company

POWER TRANSACTION SCHEDULE

Month Ended: October 31, 2010

Company	Sales	Type of Transaction	KWH	Demand(\$)	Billing Components			Total Charges(\$)
					Fuel Charges(\$)	Other Charges(\$)		
MIDWEST INDEPENDENT TRANSMISSION SYSTEM OPERATOR, INC.	MISO	Economy	3,373,000		\$ 79,508.20	\$ 37,570.51	\$ 117,078.71	
PJM INTERCONNECTION ASSOCIATION	PJM	Economy	24,728,000		\$ 626,790.68	\$ 296,181.34	\$ 922,972.02	
ASSOCIATED ELECT COOPERATIVE	AECI	Economy	49,000		\$ 1,497.42	\$ 707.58	\$ 2,205.00	
AMERICAN ELECTRIC POWER SERVICE CORP.	AEP	Economy	4,621,000		\$ 110,105.94	\$ 52,029.06	\$ 162,135.00	
CARGILL- ALLIANT, LLC	CARG	Economy	1,777,000		\$ 43,769.38	\$ 20,682.62	\$ 64,452.00	
ENDURE ENERGY	ENDU	Economy	1,011,000		\$ 25,514.48	\$ 12,056.52	\$ 37,571.00	
ILLINOIS MUNICIPAL ELECTRIC AGENCY	IMEA	Economy	696,000		\$ 40,128.49	\$ 25,976.10	\$ 66,104.59	
INDIANA MUNICIPAL POWER AGENCY	IMPA	Economy	481,000		\$ 13,217.15	\$ 6,245.58	\$ 19,462.73	
ENERGY IMBALANCE	IMBL	Economy	406,000		\$ 10,260.11	\$ 4,848.27	\$ 15,108.38	
PROGRESS ENERGIES CAROLINAS INC.	PROC	Economy	100,000		\$ 2,444.76	\$ 1,155.24	\$ 3,600.00	
RAINBOW ENERGY MARKETING CORP	REMC	Economy	2,285,000		\$ 55,872.99	\$ 26,402.01	\$ 82,275.00	
THE ENERTECH AUTHORITY	TEA	Economy	350,000		\$ 7,504.06	\$ 3,545.94	\$ 11,050.00	
TENNESSEE VALLEY AUTHORITY	TVA	Economy	1,720,000		\$ 42,280.79	\$ 19,979.21	\$ 62,260.00	
KENTUCKY UTILITIES COMPANY	KU	Economy	521,498,000		\$ 10,247,612.85	\$ -	\$ 10,247,612.85	
SUBTOTAL			563,095,000	\$ -	\$ 11,306,507.30	\$ 507,379.98	\$ 11,813,887.28	
TOTAL			563,095,000	\$ -	\$ 11,306,507.30	\$ 507,379.98	\$ 11,813,887.28	

LOUISVILLE GAS AND ELECTRIC COMPANY

**Response to Information Requested in Appendix B of
Commission's Order Dated January 26, 2011**

Case No. 2010-00493

Question No. 13

Witness: Robert M. Conroy

Q-13. a. Provide a schedule of the calculation of the 12-month average line loss by month for November 2008 through October 2010.

b. Describe the actions that LG&E has taken to reduce line loss during this period.

A-13. a. Please see the attached sheet.

b. LG&E's transmission and distribution system is constantly being expanded and upgraded to provide reliable electric service. All enhancements contribute to a system that will operate with fewer line losses. New line construction and transformer additions provide parallel facilities and reduce the current in existing facilities. Replacing existing conductors with larger conductors or replacing existing transformers with larger transformers reduces the resistance. Adding capacitors near the load reduces system reactive power (VAR) requirements and line and transformer currents. Any reduction in current and/or resistance results in reduced losses. The Company's planning and design objective is to provide a reliable transmission and distribution system at a reasonable cost. For Transmission and Distribution, the cost for losses are evaluated as outlined below.

Transmission:

The cost of transmission line losses is included in the economic analysis when evaluating the cost of alternative projects. The costs of core and copper losses are incorporated into the selection of all transmission transformers.

Distribution:

Losses are evaluated in the selection of standard line materials (cables, wires, distribution transformers, etc.) and distribution substation transformers. Total ownership cost, which includes the cost of no-load, load and auxiliary losses, is incorporated into the selection of distribution and substation transformers.

Louisville Gas and Electric Company
12 month Average Line Loss
November 2008 - October 2010

(1)	(2)	(3)	(4)	(5)	(6)
Month	Total kWh Sources 12 Months Ended Current Month	Total kWh System Losses 12 Months Ended Current Month	12 Months End % Losses	Total kWh Sources Current Month	Current Month Calculates System Losses (kWh)
			(3) / (2)		(4) x (5)
Nov-2008	12,798,920,000	586,605,759	4.58%	931,980,000	42,684,684
Dec-2008	12,804,419,000	581,123,398	4.54%	1,040,505,000	47,238,927
Jan-2009	12,768,991,000	604,739,948	4.73%	1,058,885,778	50,085,297
Feb-2009	12,678,558,000	590,780,176	4.66%	902,364,000	42,050,162
Mar-2009	12,602,137,000	615,457,622	4.88%	906,591,000	44,241,641
Apr-2009	12,556,158,000	573,056,119	4.56%	880,141,000	40,134,430
May-2009	12,559,070,000	666,076,426	5.30%	961,377,000	50,952,981
Jun-2009	12,502,831,000	522,265,738	4.18%	1,189,955,102	49,740,123
Jul-2009	12,349,027,000	546,233,154	4.42%	1,157,153,000	51,146,163
Aug-2009	12,297,154,000	555,828,840	4.52%	1,235,243,920	55,833,025
Sep-2009	12,277,201,000	617,166,778	5.03%	1,045,122,560	52,569,665
Oct-2009	12,213,247,000	568,334,971	4.65%	883,442,000	41,080,053
Nov-2009	12,132,664,000	581,703,467	4.79%	856,925,000	41,046,708
Dec-2009	12,113,762,000	523,640,856	4.32%	1,023,423,344	44,211,888
Jan-2010	12,116,315,000	561,356,734	4.63%	1,072,112,580	49,638,812
Feb-2010	12,171,793,000	447,658,582	3.68%	962,070,225	35,404,184
Mar-2010	12,174,989,000	420,136,614	3.45%	912,612,000	31,485,114
Apr-2010	12,182,023,000	462,641,665	3.80%	879,003,000	33,402,114
May-2010	12,221,075,000	313,204,728	2.57%	1,039,414,000	26,712,940
Jun-2010	12,380,980,000	436,012,205	3.52%	1,318,707,312	46,418,497
Jul-2010	12,618,585,000	373,846,867	2.96%	1,390,211,000	41,150,246
Aug-2010	12,690,056,000	331,060,923	2.61%	1,413,457,344	36,891,237
Sep-2010	12,740,975,000	346,024,749	2.71%	1,126,410,000	30,525,711
Oct-2010	12,773,007,000	500,428,908	3.92%	897,685,000	35,189,252

LOUISVILLE GAS AND ELECTRIC COMPANY

**Response to Information Requested in Appendix B of
Commission's Order Dated January 26, 2011**

Case No. 2010-00493

Question No. 14

Witness: Frederick D. Jackson

Q-14. List LG&E's scheduled, actual, and forced outages between May 1, 2010 and October 31, 2010.

A-14. Please see the attached sheets.

Schedule vs Actual

Louisville Gas & Electric Company
 Crane Run Unit #4 - Coal - 155 MW
 In-service May 1962
 May 2010 through October 2010

MONTH	MAINTENANCE		Actual		HOURS OF DURATION		REASON FOR DEVIATION FROM SCHEDULED MAINTENANCE OR REASON FOR FORCED OUTAGE AS APPROPRIATE
	FROM	TO	FROM	TO	Scheduled	Actual	
May	No outages > or = 6 hours						
June	No outages > or = 6 hours						
July	No outages > or = 6 hours						
August	F		8/20/2010 17:20	8/22/2010 13:40	44:20		Boiler tube waterwall leak.
	F		8/22/2010 13:40	8/22/2010 20:04	6:24		Duct burners.
	F		8/23/2010 1:41	8/24/2010 10:05	32:24		Second superheater leak.
September	No outages > or = 6 hours						
October	F		10/26/2010 15:09	10/27/2010 20:29	29:20		First reheater leak.

Louisville Gas & Electric Company
 Cane Run Unit #5 - Coal - 168 MW
 In-service May 1966
 May 2010 through October 2010

Schedule vs Actual

MONTH	MAINTENANCE				HOURS OF DURATION		REASON FOR DEVIATION FROM SCHEDULED MAINTENANCE OR REASON FOR FORCED OUTAGE AS APPROPRIATE
	FROM	Scheduled TO	Actual FROM	Actual TO	Scheduled	Actual	
May	F	5/2/2010 22:54	5/2/2010 4:48	5/2/2010 6:30	5/2/2010 13:34	7:04	DC power/wiring.
	S	5/28/2010 22:54	5/31/2010 4:48	5/28/2010 22:54	5/31/2010 4:48	53:54	First reheater leak.
June	F			6/2/2010 17:03	6/4/2010 2:12	33:09	Circuit breaker.
	F			6/14/2010 14:15	6/17/2010 6:24	64:09	First reheater leak.
July	F			7/2/2010 21:53	7/3/2010 8:03	10:10	Circuit breaker.
	F			7/5/2010 2:59	7/6/2010 1:19	22:20	Circuit breaker.
	F			7/27/2010 10:02	7/27/2010 23:50	13:48	Wet scrubber recycle pump.
	F			7/28/2010 3:40	7/28/2010 12:42	9:02	Wet scrubber recycle pump.
August				No outages > or = 6 hours			
September	S	9/11/2010 21:45	9/13/2010 5:11	9/11/2010 21:45	9/13/2010 5:11	31:26	Boiler tube waterwall leak.
October	F			9/28/2010 8:20	9/29/2010 18:33	34:13	Boiler tube waterwall leak.
				No outages > or = 6 hours			

Louisville Gas & Electric Company
 Cane Run Unit #6 - Coal - 240 MW
 In-service May 1969
 May 2010 through October 2010

Schedule vs Actual

MONTH	MAINTENANCE				HOURS OF DURATION		REASON FOR DEVIATION FROM SCHEDULED MAINTENANCE OR REASON FOR FORCED OUTAGE AS APPROPRIATE	
	Scheduled FROM	Scheduled TO	Actual FROM	Actual TO	Scheduled	Actual		
May	S	→	5/9/2010 15:00	→	5/11/2010 21:18	207:00	261:18	Major turbine overhaul.
	F		5/11/2010 21:18	→	5/15/2010 5:07	79:49		Turbine bearings.
	F		5/15/2010 5:07	→	5/16/2010 10:50	29:43		Turbine vibration.
	S	5/16/2010 13:36	5/16/2010 13:36	→	5/17/2010 2:15	12:39	12:39	Turbine vibration.
	F		5/19/2010 7:51	→	5/20/2010 8:39	24:48		Boiler tube waterwall leak.
June	F		6/5/2010 14:20	→	6/5/2010 22:08	7:48		Turbine governor valve.
	S	6/11/2010 22:56	6/11/2010 22:56	→	6/12/2010 21:04	22:08	22:08	Boiler tube waterwall leak.
July	S	7/9/2010 22:12	7/9/2010 22:12	→	7/12/2010 3:22	53:10	53:10	Boiler tube waterwall leak.
	S	7/30/2010 18:28	7/30/2010 18:28	→	→	29:32	29:32	First superheater leak.
August	S	→	8/2/2010 0:55	→	8/2/2010 0:55	24:55	24:55	" " "
	F		8/27/2010 16:39	→	8/28/2010 14:45	22:06		Turbine control valves.
	F		8/28/2010 14:45	→	8/29/2010 0:25	9:40		Turbine control valves.
September	F		9/20/2010 10:13	→	9/21/2010 1:55	15:42		Boiler drain line leak.
October	F		10/8/2010 13:39	→	10/9/2010 3:10	13:31		Turbine vibration.

Louisville Gas & Electric Company
 Mill Creek Unit #1 - Coal - 303 MW
 In-service August 1972
 May 2010 through October 2010

Schedule vs Actual

MONTH	MAINTENANCE				HOURS OF DURATION		REASON FOR DEVIATION FROM SCHEDULED MAINTENANCE OR REASON FOR FORCED OUTAGE AS APPROPRIATE	
	Scheduled FROM	Scheduled TO	Actual FROM	Actual TO	Scheduled	Actual		
May	No outages > or = 6 hours							
June	S	6/24/2010 22:58	6/26/2010 2:45	6/24/2010 22:58	6/26/2010 2:45	27:47	27:47	Condenser cleaning.
	F			6/26/2010 2:45	6/26/2010 19:01	16:16		Induced draft fan controls.
July	S	7/1/2010 23:24	7/3/2010 3:52	7/1/2010 23:24	7/3/2010 3:52	28:28	28:28	Condenser tube leak.
August	F			8/4/2010 19:37	8/6/2010 1:50	30:13		Platen superheater leak.
	S	8/6/2010 1:50	8/7/2010 11:21	8/6/2010 1:50	8/7/2010 11:21	33:31	33:31	Air heater wash.
	F			8/7/2010 11:21	8/7/2010 19:05	7:44		Flue gas desulfurization booster induced draft fan motor bearing.
	F			8/7/2010 19:05	8/8/2010 11:31	16:26		Steam drum.
September	S	8/20/2010 23:43	8/22/2010 1:39	8/20/2010 23:43	8/22/2010 1:39	25:56	25:56	Flue gas desulfurization booster induced draft fan wash.
October	S	9/17/2010 21:25	9/18/2010 22:39	9/17/2010 21:25	9/18/2010 22:39	25:14	25:14	Boiler tube waterwall leak.
	F			10/10/2010 10:38	10/11/2010 2:21	15:43		Switchyard.
	S	10/16/2010 0:00	→	10/15/2010 21:49	→	384:00	386:11	Major boiler overhaul.

Louisville Gas & Electric Company
 Mill Creek Unit #2 - Coal - 301 MW
 In-service July 1974
 May 2010 through October 2010

Schedule vs Actual

MONTH	MAINTENANCE				HOURS OF DURATION		REASON FOR DEVIATION FROM SCHEDULED MAINTENANCE OR REASON FOR FORCED OUTAGE AS APPROPRIATE		
	Scheduled		Actual		Scheduled	Actual			
	FROM	TO	FROM	TO					
May	S	5/14/2010 22:33	5/17/2010 3:00	5/14/2010 22:33	5/17/2010 3:00	52:27	52:27	Cooling tower pump inspection.	
	F		5/17/2010 10:12	5/17/2010 3:00	5/17/2010 10:12	7:12	7:12	Low pressure turbine.	
	F		5/28/2010 2:56	5/27/2010 18:08	5/28/2010 2:56	8:48	8:48	Auxiliaries transformer.	
	F		5/29/2010 0:36	5/28/2010 9:31	5/29/2010 0:36	15:05	15:05	Boiler casing leak.	
June		No outages > or = 6 hours							
July	S	7/9/2010 21:18	7/11/2010 9:36	7/9/2010 21:18	7/11/2010 9:36	36:18	36:18	Condenser tube leak.	
	F		7/12/2010 14:20	7/12/2010 7:03	7/12/2010 14:20	7:17	7:17	Exciter voltage regulator.	
	S	7/17/2010 0:11	7/18/2010 15:46	7/17/2010 0:11	7/18/2010 15:46	39:35	39:35	Turbine shaft seal supply header.	
August	S	8/27/2010 21:20	8/29/2010 5:40	8/27/2010 21:20	8/29/2010 5:40	32:20	32:20	First reheater leak.	
September	S	9/3/2010 21:48	9/5/2010 8:48	9/3/2010 21:48	9/5/2010 8:48	35:00	35:00	Boiler tube waterwall leak.	
	S	9/10/2010 20:07	9/12/2010 6:46	9/10/2010 20:07	9/12/2010 6:46	34:39	34:39	Boiler tube waterwall leak.	
October	S	10/22/2010 22:54	10/24/2010 3:15	10/22/2010 22:54	10/24/2010 3:15	28:21	28:21	Induced draft fans.	

Louisville Gas & Electric Company
 Mill Creek Unit #3 - Coal - 391 MW
 In-service August 1978
 May 2010 through October 2010

Schedule vs Actual

MONTH	MAINTENANCE				HOURS OF DURATION		REASON FOR DEVIATION FROM SCHEDULED MAINTENANCE OR REASON FOR FORCED OUTAGE AS APPROPRIATE
	Scheduled FROM	Scheduled TO	Actual FROM	Actual TO	Scheduled	Actual	
May	S	5/22/2010 0:00	5/30/2010 15:00	5/24/2010 23:46	→	207:00	168:14 Boiler overhaul.
June	S			→	6/2/2010 3:51	0:00	27:51 "
July		No outages > or = 6 hours					
August	F			8/15/2010 19:33	8/16/2010 10:29	14:56	Furnace overpressure.
September	S	9/3/2010 23:58	9/6/2010 2:45	9/3/2010 23:58	9/6/2010 2:45	50:47	50:47 Induced draft fan expansion joint.
	F			9/11/2010 10:45	9/12/2010 16:02	29:17	Induced draft fan ducts.
October	S	10/1/2010 21:44	10/3/2010 6:07	10/1/2010 21:44	10/3/2010 6:07	32:23	32:23 Circulating water system.
	S	10/29/2010 21:55	→	10/29/2010 21:55	→	50:05	50:05 Flue gas desulfurization inspection.

Schedule vs Actual

Louisville Gas & Electric Company
 Mill Creek Unit #4 - Coal - 477 MW
 In-service September 1982
 May 2010 through October 2010

MONTH	MAINTENANCE				HOURS OF DURATION		REASON FOR DEVIATION FROM SCHEDULED MAINTENANCE OR REASON FOR FORCED OUTAGE AS APPROPRIATE
	Scheduled FROM	Scheduled TO	Actual FROM	Actual TO	Scheduled	Actual	
May	No outages > or = 6 hours						
June	S	6/4/2010 22:56	6/8/2010 2:48	6/4/2010 22:56	6/8/2010 2:48	75:52	75:52 Air heater wash.
	S	6/29/2010 2:05	→	6/29/2010 2:05	→	45:55	45:55 Exciter bearings.
July	S	→	7/2/2010 22:47	→	7/2/2010 22:47	46:47	46:47 " "
	S	7/20/2010 23:59	7/21/2010 17:55	7/20/2010 23:59	7/21/2010 17:55	17:56	17:56 Air heater soot blower.
August	No outages > or = 6 hours						
September	No outages > or = 6 hours						
October	No outages > or = 6 hours						

Louisville Gas & Electric Company
 Trimble County Unit #1 - Coal - 383 MW (75% ownership share of 511 MW)
 In-service December 1990
 May 2010 through October 2010

Schedule vs Actual

MONTH	MAINTENANCE				HOURS OF DURATION		REASON FOR DEVIATION FROM SCHEDULED MAINTENANCE OR REASON FOR FORCED OUTAGE AS APPROPRIATE
	Scheduled FROM	Scheduled TO	Actual FROM	Actual TO	Scheduled	Actual	
May	F		5/1/2010 10:28	5/1/2010 16:48	6:20		Induced draft fan controls.
	F		5/1/2010 16:48	5/2/2010 7:27	14:39		Main steam outlet valve.
	F		5/2/2010 8:12	5/2/2010 18:11	9:59		Data control system logic.
	F		5/3/2010 11:23	5/8/2010 7:50	116:27		First reheater leak.
June	F		6/5/2010 3:27	6/6/2010 20:12	40:45		Second superheater leak.
	F		6/14/2010 4:23	6/16/2010 7:40	51:17		First reheater leak.
	F		6/18/2010 8:51	6/21/2010 15:59	79:08		First reheater leak.
July	F		7/24/2010 1:28	7/25/2010 11:33	34:05		Boiler tube waterwall leak.
August	F		8/2/2010 18:14	8/4/2010 2:24	32:10		Boiler tube waterwall leak.
September							No outages > or = 6 hours
October	F		10/1/2010 0:38	10/1/2010 23:01	22:23		First reheater leak.
	S	10/1/2010 23:01	10/4/2010 22:00	10/4/2010 22:00	70:59	70:59	First reheater leak.
	F		10/4/2010 22:00	10/6/2010 21:47	47:47		Turbine lube oil pump.

Louisville Gas & Electric Company
 Cane Run Unit #11 - Gas CT - 14 MW
 In-service June 1968
 May 2010 through October 2010

Schedule vs Actual

MONTH	MAINTENANCE				HOURS OF DURATION		REASON FOR DEVIATION FROM SCHEDULED MAINTENANCE OR REASON FOR FORCED OUTAGE AS APPROPRIATE
	FROM	Scheduled	TO	Actual	Scheduled	Actual	
May	No outages > or = 6 hours						
June	No outages > or = 6 hours						
July	No outages > or = 6 hours						
August	F		8/8/2010 17:40		8/9/2010 6:17	12:37	Gas supply line repairs.
September	No outages > or = 6 hours						
October	No outages > or = 6 hours						

Schedule vs Actual

Louisville Gas & Electric Company
 Paddys Run Unit #11 - Gas CT - 12 MW
 In-service June 1968
 May 2010 through October 2010

MONTH	MAINTENANCE				HOURS OF DURATION		REASON FOR DEVIATION FROM SCHEDULED MAINTENANCE OR REASON FOR FORCED OUTAGE AS APPROPRIATE
	Scheduled FROM	Scheduled TO	Actual FROM	Actual TO	Scheduled	Actual	
May	F		5/25/2010 14:36	→		153:24	Battery and charger system.
June	F		→	6/4/2010 10:57		82:57	" " " "
July	F		6/21/2010 13:03	6/21/2010 20:32		7:29	Starting diesel.
August	F		8/8/2010 17:40	8/9/2010 7:02		13:22	Gas supply line repairs.
September	F		9/23/2010 15:20	9/24/2010 10:30		19:10	Lube oil pressure switch.
October	S		10/27/2010 6:00	10/27/2010 14:35		8:35	Gas line maintenance.

Louisville Gas & Electric Company
 Paddys Run Unit #12 - Gas CT - 23 MW
 In-service July 1968
 May 2010 through October 2010

Schedule vs Actual

MONTH	MAINTENANCE				HOURS OF DURATION		REASON FOR DEVIATION FROM SCHEDULED MAINTENANCE OR REASON FOR FORCED OUTAGE AS APPROPRIATE
	Scheduled FROM	Scheduled TO	Actual FROM	Actual TO	Scheduled	Actual	
May			5/25/2010 15:30	→		152:30	Turbine speed controller.
June			→	6/18/2010 13:10		421:10	" " "
			6/18/2010 13:38	6/19/2010 21:34		31:56	Lube oil piping leak.
July			7/7/2010 13:19	7/12/2010 16:20		123:01	Fire protection system pump.
			7/13/2010 14:10	7/14/2010 19:10		29:00	Turning gear shaft.
			7/19/2010 12:30	7/20/2010 6:17		17:47	Cooling water pump.
August			8/8/2010 17:40	8/9/2010 7:02		13:22	Gas supply line repairs.
September			9/23/2010 21:47	9/24/2010 8:30		10:43	Control system.
October			→	→	384:00	384:00	Control system upgrade.

Louisville Gas & Electric Company
 Paddys Run Unit # 13 - Gas CT - 158 MW
 In-service June 2001
 May 2010 through October 2010

Schedule vs Actual

MONTH	MAINTENANCE		Actual		HOURS OF DURATION		REASON FOR DEVIATION FROM SCHEDULED MAINTENANCE OR REASON FOR FORCED OUTAGE AS APPROPRIATE
	Scheduled FROM	TO	FROM	TO	Scheduled	Forced / Actual	
May	F		5/25/2010 10:15	5/26/2010 10:47		24:32	Voltage control.
June	F		6/3/2010 15:52	6/4/2010 7:53		16:01	Fuel gas compressor.
	F		6/21/2010 9:00	6/21/2010 16:37		7:37	Inlet gas pressure.
July	F		7/7/2010 13:42	7/8/2010 11:09		21:27	Inlet gas pressure.
	F		7/31/2010 8:23	→		15:37	Lightning.
August	F		→	8/2/2010 8:05		32:05	"
	F		8/2/2010 9:40	8/3/2010 11:26		25:46	Lightning.
	F		8/8/2010 17:40	8/9/2010 7:02		13:22	Gas supply line repairs.
September	No outages > or = 6 hours						
October	S		10/9/2010 0:00	→		552:00	554:00 Turbine blades replacement.

Louisville Gas & Electric Company
 Trimble County Unit #5 - Gas CT - 160 MW
 In-service May 2002
 May 2010 through October 2010

Schedule vs Actual

MONTH	MAINTENANCE				HOURS OF DURATION		REASON FOR DEVIATION FROM SCHEDULED MAINTENANCE OR REASON FOR FORCED OUTAGE AS APPROPRIATE	
	Scheduled FROM	Scheduled TO	Actual FROM	Actual TO	Scheduled	Actual		
May	S	5/19/2010 7:11	5/19/2010 14:37	5/19/2010 7:11	5/19/2010 14:37	7:26	7:26	Turbine and compressor wash.
F				5/28/2010 21:35	5/29/2010 8:16	10:41		Switchyard.
June		No outages > or = 6 hours						
July		No outages > or = 6 hours						
August	F			8/15/2010 11:52	8/15/2010 21:00	9:08		Generator output breaker.
F				8/16/2010 18:24	8/18/2010 16:30	45:06		Controls and instrumentation.
September	S	9/29/2010 6:39	9/29/2010 21:40	9/29/2010 6:39	9/29/2010 21:40	15:01	15:01	Voltage conductors and buses.
October	S	10/14/2010 3:00	10/14/2010 21:30	10/14/2010 3:00	10/14/2010 21:30	18:30	18:30	Borecope inspection.
S				10/25/2010 2:32	10/25/2010 18:32	16:00	16:00	Borecope inspection.

Schedule vs Actual

Louisville Gas & Electric Company
 Trimble County Unit #6 - Gas CT - 160 MW
 In-service May 2002
 May 2010 through October 2010

MONTH	MAINTENANCE				HOURS OF DURATION		REASON FOR DEVIATION FROM SCHEDULED MAINTENANCE OR REASON FOR FORCED OUTAGE AS APPROPRIATE
	Scheduled FROM	Scheduled TO	Actual FROM	Actual TO	Scheduled	Actual	
May	S	5/3/2010 6:15	5/3/2010 14:01	5/3/2010 6:15	5/3/2010 14:01	7:46	7:46 Controls system upgrade.
	S	5/3/2010 17:17	5/4/2010 6:19	5/3/2010 17:17	5/4/2010 6:19	13:02	13:02 Controls system upgrade.
	F	5/20/2010 6:38	5/20/2010 13:22	5/4/2010 23:12	5/5/2010 10:47	11:35	11:35 Controls system upgrade.
	S	5/20/2010 6:38	5/20/2010 13:22	5/20/2010 6:38	5/20/2010 13:22	6:44	6:44 Turbine and compressor wash.
	F			5/29/2010 1:40	5/29/2010 8:16	6:36	6:36 Switchyard.
June		No outages > or = 6 hours					
July		No outages > or = 6 hours					
August		No outages > or = 6 hours					
September	S	9/11/2010 0:00	→	9/11/2010 0:32	→	480:00	479:28 Hot gas path inspection.
October	S	→	→	→	→	744:00	744:00 " " " "

Louisville Gas & Electric Company
 Trimble County Unit #7 - Gas CT - 160 MW
 In-service June 2004
 May 2010 through October 2010

Schedule vs Actual

MONTH	MAINTENANCE				HOURS OF DURATION		REASON FOR DEVIATION FROM SCHEDULED MAINTENANCE OR REASON FOR FORCED OUTAGE AS APPROPRIATE
	Scheduled FROM	Scheduled TO	Actual FROM	Actual TO	Scheduled	Actual	
May	F		5/29/2010 1:40	5/29/2010 8:16	6:36		Switchyard.
June	F		6/12/2010 12:58	6/12/2010 19:08	6:10		Starting system.
July		No outages > or = 6 hours					
August	S	8/27/2010 7:05	8/27/2010 14:10	8/27/2010 14:10	7:05	7:05	Turbine and compressor wash.
September		No outages > or = 6 hours					
October	S	10/11/2010 3:00	10/11/2010 23:50	10/11/2010 23:50	20:50	20:50	Borecope inspection.
	S	10/25/2010 13:05	10/25/2010 23:41	10/25/2010 23:41	10:36	10:36	Borecope inspection.

Louisville Gas & Electric Company
 Trimble County Unit #8 - Gas CT - 160 MW
 In-service June 2004
 May 2010 through October 2010

Schedule vs Actual

MONTH	MAINTENANCE				HOURS OF DURATION		REASON FOR DEVIATION FROM SCHEDULED MAINTENANCE OR REASON FOR FORCED OUTAGE AS APPROPRIATE		
	Scheduled		Actual		Scheduled	Actual			
	FROM	TO	FROM	TO					
May	S	5/6/2010 5:30	5/13/2010 16:55	5/6/2010 5:30	5/13/2010 16:55	179:25	179:25	Controls system upgrade.	
	S	5/13/2010 18:45	5/14/2010 6:19	5/13/2010 18:45	5/14/2010 6:19	11:34	11:34	Controls system upgrade.	
	S	5/14/2010 19:48	5/16/2010 12:05	5/14/2010 19:48	5/16/2010 12:05	40:17	40:17	Controls system upgrade.	
	S	5/21/2010 7:35	5/21/2010 14:28	5/21/2010 7:35	5/21/2010 14:28	6:53	6:53	Turbine and compressor wash.	
June		No outages > or = 6 hours							
July		No outages > or = 6 hours							
August	F			8/16/2010 10:23	8/16/2010 16:35	6:12		Controls and instrumentation.	
September		No outages > or = 6 hours							
October	S	10/12/2010 3:00	10/12/2010 22:22	10/12/2010 3:00	10/12/2010 22:22	19:22	19:22	Borescope inspection.	

Louisville Gas & Electric Company
 Trimble County Unit #9 - Gas CT - 160 MW
 In-service July 2004
 May 2010 through October 2010

Schedule vs Actual

MONTH	MAINTENANCE				HOURS OF DURATION		REASON FOR DEVIATION FROM SCHEDULED MAINTENANCE OR REASON FOR FORCED OUTAGE AS APPROPRIATE	
	Scheduled FROM	Scheduled TO	Actual FROM	Actual TO	Scheduled	Actual		
May	S	→	5/1/2010 15:08	→	5/1/2010 15:08	15:08	15:08	Controls system upgrade.
	S	5/1/2010 17:09	5/2/2010 6:38	5/1/2010 17:09	5/2/2010 6:38	13:29	13:29	Controls system upgrade.
June	S	6/9/2010 7:35	6/9/2010 14:50	6/9/2010 7:35	6/9/2010 14:50	7:15	7:15	Turbine and compressor wash.
July	F			7/6/2010 15:16	7/7/2010 5:53	14:37		Exhaust temperature.
August								
September								
October	S	10/15/2010 3:21	10/15/2010 22:14	10/15/2010 3:21	10/15/2010 22:14	18:53	18:53	Borescope inspection.
	S	10/26/2010 3:30	10/26/2010 17:17	10/26/2010 3:30	10/26/2010 17:17	13:47	13:47	Borescope inspection.

Louisville Gas & Electric Company
 Trimble County Unit #10 - Gas CT - 160 MW
 In-service July 2004
 May 2010 through October 2010

Schedule vs Actual

MONTH	MAINTENANCE				HOURS OF DURATION		REASON FOR DEVIATION FROM SCHEDULED MAINTENANCE OR REASON FOR FORCED OUTAGE AS APPROPRIATE	
	Scheduled		Actual		Scheduled	Actual		
	FROM	TO	FROM	TO	Forced	Actual		
May	S	5/16/2010 12:05	5/22/2010 6:35	5/16/2010 12:05	5/22/2010 6:35	138:30	138:30	Controls system upgrade.
	S	5/22/2010 23:58	5/23/2010 15:00	5/22/2010 23:58	5/23/2010 15:00	15:02	15:02	Controls system upgrade.
June	S	6/30/2010 6:18	6/30/2010 15:20	6/30/2010 6:18	6/30/2010 15:20	9:02	9:02	Turbine and compressor wash.
July	F			7/9/2010 7:15	7/9/2010 18:30	11:15		Starting system.
August		No outages > or = 6 hours						
September		No outages > or = 6 hours						
October	S	10/13/2010 3:00	10/13/2010 23:50	10/13/2010 3:00	10/13/2010 23:50	20:50	20:50	Borescope inspection.
	S	10/27/2010 3:43	10/27/2010 16:21	10/27/2010 3:43	10/27/2010 16:21	12:38	12:38	Borescope inspection.

Louisville Gas & Electric Company
 Zorn Unit #1 - Gas CT - 14 MW
 In-service May 1969
 May 2010 through October 2010

Schedule vs Actual

MONTH	MAINTENANCE		Actual		HOURS OF DURATION		REASON FOR DEVIATION FROM SCHEDULED MAINTENANCE OR REASON FOR FORCED OUTAGE AS APPROPRIATE
	FROM	TO	FROM	TO	Scheduled	Forced	
May	F		5/26/2010 14:00	5/27/2010 9:33		19:33	Exciter controls.
June							
July							
August							
September							
October							

No outages > or = 6 hours
 No outages > or = 6 hours
 No outages > or = 6 hours
 No outages > or = 6 hours
 No outages > or = 6 hours

LOUISVILLE GAS AND ELECTRIC COMPANY

**Response to Information Requested in Appendix B of
Commission's Order Dated January 26, 2011**

Case No. 2010-00493

Question No. 15

Witness: Mike Dotson

Q-15. For each existing fuel contract categorized as long-term (i.e., one year or more in length), provide:

- a. Supplier's name and address;
- b. Name and location of production facility;
- c. Date when contract was executed;
- d. Duration of contract;
- e. Date(s) of each contract revision, modification, or amendment;
- f. Annual tonnage requirements;
- g. Actual annual tonnage received since the contract's inception;
- h. Percent of annual requirements received during the contract's term;
- i. Base price in dollars per ton;
- j. Total amount of price escalations to date in dollars per ton; and
- k. Current price paid for coal under the contract in dollars per ton (i + j).

A-15. Please see the attached sheets.

A. NAME/ADDRESS:	Alliance Coal, LLC / LGE06010 1717 South Boulder Avenue – Suite 400 Tulsa, Oklahoma 74119-4886
B. PRODUCTION FACILITY: OPERATOR:	Hopkins County Coal, Warrior Coal, LLC and Webster County Coal, LLC
MINE:	Seller's Mines
LOCATION:	Western Kentucky
C. CONTRACT EXECUTED DATE:	December 16, 2005
D. CONTRACT DURATION:	January 1, 2006 - December 31, 2011
E. CONTRACT AMENDMENTS:	Amendment No. 1 effective September 6, 2006, amending payment terms. Amendment No. 2 effective January 1, 2007, detailing shipping method for tonnage. Amendment No. 3 effective March 1, 2007, amending payment calculations. Amendment No. 4 effective January 1, 2008, amending pricing. Amendment No. 5 effective January 1, 2009, amending pricing and adding Delivery Option 4. Amendment No. 6 effective January 1, 2010, amending pricing.
F. ANNUAL TONNAGE REQUIREMENTS:	2006 Up to 3,500,000 tons (Total with Synfuel Solutions Operating Contract) 2007 Up to 4,000,000 tons (Total with Synfuel Solutions Operating Contract) 2008 through 2011 - 4,000,000 tons per year
G. ACTUAL TONNAGE RECEIVED:	2006 3,472,671 tons 2007 4,021,560 tons 2008 3,930,230 tons 2009 4,040,181 tons 2010 3,189,547 tons (through 10/31/10)
H. PERCENT OF ANNUAL REQUIREMENTS:	2006 99% 2007 100% 2008 98% 2009 100% 2010 80% (through 10/31/10)
I. BASE PRICE:	2006 Delivery Option 1 - \$31.00 per ton Delivery Option 2 - \$31.75 per ton Delivery Option 3 - \$32.75 per ton Synfuel Option - \$29.85 per ton

2007 Delivery Option 1 - \$32.09 per ton
Delivery Option 2 - \$32.48 per ton
Delivery Option 3 - \$33.50 per ton
Synfuel Option - \$30.94 per ton

2008 Delivery Option 1 - \$32.24 per ton
Delivery Option 2 - \$32.51 per ton
Delivery Option 3 - \$33.33 per ton

2009 Delivery Option 1 - \$33.80 per ton
Delivery Option 2 - \$34.21 per ton
Delivery Option 3 - \$34.97 per ton
Delivery Option 4 - \$34.86 per ton

2010 Delivery Option 1 - \$36.32 per ton
Delivery Option 2 - \$36.70 per ton
Delivery Option 3 - \$37.56 per ton
Delivery Option 4 - \$37.45 per ton

2011 Delivery Option 1 - \$38.57 per ton
Delivery Option 2 - \$39.00 per ton
Delivery Option 3 - \$39.90 per ton
Delivery Option 4 - \$39.78 per ton

J. ESCALATIONS TO DATE:

None

K. CURRENT CONTRACT PRICE:

Delivery Option 1 - \$36.32 per ton
Delivery Option 2 - \$36.70 per ton
Delivery Option 3 - \$37.56 per ton
Delivery Option 4 - \$37.45 per ton

A. NAME/ADDRESS: Alliance Coal, LLC / J09002
1717 South Boulder Av., Suite 400
Tulsa, Oklahoma 74119-4886

B. PRODUCTION FACILITY:
OPERATOR: River View Coal, LLC
MINE: River View Mine
LOCATION: Union County, Kentucky

C. CONTRACT EXECUTED DATE: November 10, 2008

D. CONTRACT DURATION: November 3, 2008 – December 31, 2015

E. CONTRACT AMENDMENTS: None

F. ANNUAL TONNAGE REQUIREMENTS:

2010	1,000,000 tons
2011	2,000,000 tons
2012	2,000,000 tons
2013	2,000,000 tons
2014	2,000,000 tons
2015	2,000,000 tons

G. ACTUAL TONNAGE RECEIVED:

	<u>LG&E</u>	<u>KU</u>
2010	465,146 tons (through 10/31/10)	371,865 tons

H. PERCENT OF ANNUAL REQUIREMENTS:

2010	84% (through 10/31/10)
------	------------------------

I. BASE PRICE: (FOB Barge) April 1, 2008 \$41.00 per ton

J. ESCALATIONS TO DATE: \$ 5.27 per ton

K. CURRENT CONTRACT PRICE: \$46.27 per ton

A. NAME/ADDRESS:	The American Coal Company / J08016 101 Prosperous Place, Suite 125 Lexington, Kentucky 40509	
B. PRODUCTION FACILITY:		
OPERATOR:	The American Coal Company	
MINES:	Galatia Mine	
LOCATION:	Saline County, Illinois	
C. CONTRACT EXECUTED DATE:	April 1, 2008	
D. CONTRACT DURATION:	July 1, 2008 - December 31, 2010	
E. CONTRACT AMENDMENTS:	None	
F. ANNUAL TONNAGE REQUIREMENTS:	2008	280,000 tons
	2009	600,000 tons
	2010	600,000 tons
G. ACTUAL TONNAGE RECEIVED:		
		<u>LG&E</u> <u>KU</u>
	2008	35,918 tons 203,131 tons
	2009	0 tons 589,290 tons
	2010	0 tons 504,592 tons
		(through 10/31/10)
H. PERCENT OF ANNUAL REQUIREMENTS:	2008	85%
	2009	98%
	2010	84% (through 10/31/10)
I. BASE PRICE: (FOB Plant)	<u>Green River</u>	
	2008	\$66.00 per ton
	2009	\$66.00 per ton
	2010	\$66.00 per ton
BASE PRICE: (FOB Barge)	2008	\$54.00 per ton
	2009	\$54.00 per ton
	2010	\$54.00 per ton
J. ESCALATIONS TO DATE:	<u>FOB Plant</u>	
	\$1.67 per ton	
	<u>FOB Barge</u>	
	\$1.48 per ton	

K. CURRENT CONTRACT PRICE:

FOB Plant
\$67.67 per ton

FOB Barge
\$55.48 per ton

A. NAME/ADDRESS:	The American Coal Company / J10005 101 Prosperous Place, Suite 125 Lexington, Kentucky 40509									
B. PRODUCTION FACILITY: OPERATOR: MINES: LOCATION:	The American Coal Company Galatia Mine Saline County, Illinois									
C. CONTRACT EXECUTED DATE:	December 23, 2009									
D. CONTRACT DURATION:	January 1, 2010 - December 31, 2014									
E. CONTRACT AMENDMENTS:	None									
F. ANNUAL TONNAGE REQUIREMENTS:	2010 250,000 tons 2011 750,000 tons									
G. ACTUAL TONNAGE RECEIVED:	<table border="0" style="margin-left: 40px;"> <tr> <td></td> <td style="text-align: center;"><u>LGE</u></td> <td style="text-align: center;"><u>KU</u></td> </tr> <tr> <td>2010</td> <td style="text-align: center;">0 tons</td> <td style="text-align: center;">213,339 tons</td> </tr> <tr> <td></td> <td colspan="2" style="text-align: center;">(through 10/31/10)</td> </tr> </table>		<u>LGE</u>	<u>KU</u>	2010	0 tons	213,339 tons		(through 10/31/10)	
	<u>LGE</u>	<u>KU</u>								
2010	0 tons	213,339 tons								
	(through 10/31/10)									
H. PERCENT OF ANNUAL REQUIREMENTS:	2010 85% (through 10/31/10)									
I. BASE PRICE: (FOB Barge)	2010 \$43.00 per ton 2011 \$46.00 per ton									
J. ESCALATIONS TO DATE:	\$ 0.21 per ton									
K. CURRENT CONTRACT PRICE:	\$43.21 per ton									

A. NAME/ADDRESS: Armstrong Coal Company, Inc / J07032
407 Brown Road
Madisonville, Kentucky 42431

B. PRODUCTION FACILITY:
OPERATOR: Armstrong Coal Company, Inc
MINES: Various
LOCATION: Muhlenberg County and Ohio County,
Kentucky

C. CONTRACT EXECUTED DATE: December 20, 2007

D. CONTRACT DURATION: January 1, 2008 - December 31, 2016

E. CONTRACT AMENDMENTS: Amendment No. 1, effective July 1, 2008,
amending base quantity and modifying
diesel fuel adjustment to include explosives.
Amendment No. 2, effective December 22,
2009, amending base quantity, price and
environmental force majeure.

F. ANNUAL TONNAGE REQUIREMENTS:

2008	600,000 tons
2009	2,300,000 tons
2010	1,800,000 tons
2011 through 2015	2,100,000 tons per year
2016	900,000 tons

G. ACTUAL TONNAGE RECEIVED:

	<u>LG&E</u>	<u>KU</u>
2008	511,414 tons	82,623 tons
2009	1,530,482 tons	632,077 tons
2010	1,033,511 tons	568,311 tons
	(through 10/31/10)	

H. PERCENT OF ANNUAL REQUIREMENTS:

2008	99%
2009	98%
2010	89% (through 10/31/10)

I. BASE PRICE: (FOB Barge)

2008	Quality 1 - \$27.31 per ton Quality 2 - \$28.30 per ton
2009	Quality 1 - \$27.60 per ton Quality 2 - \$28.76 per ton
2010	Quality 1 - \$28.18 per ton Quality 2 - N/A

2011 Quality 1 - \$28.19 per ton
Quality 2 - \$29.61 per ton

2012 Quality 1 - \$28.35 per ton
Quality 2 - \$29.77 per ton

2013 Quality 1 - \$28.35 per ton
Quality 2 - \$29.77 per ton

2014 Quality 1 - \$28.50 per ton
Quality 2 - \$29.92 per ton

2015 Quality 1 - \$28.50 per ton
Quality 2 - \$29.92 per ton

2016 Quality 1 - \$30.25 per ton
Quality 2 - \$31.67 per ton

J. ESCALATIONS TO DATE: \$3.29 per ton

K. CURRENT CONTRACT PRICE: Quality 1 - \$31.47 per ton

A. NAME/ADDRESS: Consol Energy / J10008
1800 Washington Road
Pittsburgh, PA 15241

B. PRODUCTION FACILITY:
OPERATOR: Consolidation Coal Company
MINES: Shoemaker
LOCATION: Marshall County, WV

C. CONTRACT EXECUTED DATE: January 7, 2010

D. CONTRACT DURATION: June 1, 2010 - December 31, 2014

E. CONTRACT AMENDMENTS: None

F. ANNUAL TONNAGE REQUIREMENTS:

2010	250,000 tons
2011	1,250,000 tons
2012	1,000,000 tons
2013	1,000,000 tons
2014	1,000,000 tons

G. ACTUAL TONNAGE RECEIVED:

	<u>KU</u>	<u>LGE</u>
2010	0 tons	5,020 tons
	(through 10/31/10)	

H. PERCENT OF ANNUAL REQUIREMENTS:

2010	2%
	(through 10/31/10)

I. BASE PRICE: (FOB Barge)

2010	\$52.50 per ton
2011	\$54.50 per ton
2012	Reopener
2013	Reopener
2014	Reopener

J. ESCALATIONS TO DATE: None

K. CURRENT CONTRACT PRICE: \$52.50 per ton

A. NAME/ADDRESS: Oxford Mining Company – Kentucky, LLC
(contract acquired on 9/30/09 from
Charolais Coal Sales, LLC / J07003
544 Chestnut Street
Coshocton, Ohio 43812

B. PRODUCTION FACILITY:
OPERATOR: Charolais Coal, No. 1, LLC & Charolais
Coal Resources, LLC
MINES: Vogue West and Rock Crusher Mines
LOCATION: Muhlenberg County, Kentucky

C. CONTRACT EXECUTED DATE: December 21, 2006

D. CONTRACT DURATION: January 1, 2007 - December 31, 2011

E. CONTRACT AMENDMENTS: Contract assigned from Phoenix Coal Corp.
& Charolais Coal Sales, LLC effective
October 1, 2009. Amendment No. 1, dated
effective October 1, 2009; term extended to
December 31, 2011, and yearly base
quantity amended.

F. ANNUAL TONNAGE
REQUIREMENTS:

2007	591,172 tons
2008	464,372 tons
2009	756,835 tons
2010	818,416 tons (includes FM of 64,332 tons)
2011	804,873 tons

G. ACTUAL TONNAGE
RECEIVED:

	<u>LG&E</u>	<u>KU</u>
2007	229,223 tons	361,950 tons
2008	79,983 tons	384,389 tons
2009	192,863 tons	598,474 tons
2010	251,617 tons	307,911 tons
	(through 10/31/10)	

H. PERCENT OF ANNUAL
REQUIREMENTS:

2007	100%
2008	100%
2009	105%
2010	68% (through 10/31/10)

I. BASE PRICE: (FOB Barge)	2007	\$32.20 per ton
	2008	\$32.75 per ton
	2009	\$34.10 per ton
	2010	\$34.10/\$36.10 per ton
	2011	\$36.10 per ton
J. ESCALATIONS TO DATE:		None
K. CURRENT CONTRACT PRICE:		\$34.10 per ton

A. NAME/ADDRESS: Western Kentucky Minerals, Inc
(contract assigned on November 12, 2008
from Emerald International) J07029
P.O. Box 155
Philpot, Kentucky 42366

B. PRODUCTION FACILITY:
OPERATOR: Western Kentucky Minerals
MINE: Joe's Run Mine
LOCATION: Davies County, Kentucky

C. CONTRACT EXECUTED DATE: August 3, 2007

D. CONTRACT DURATION: July 15, 2007 – August 31, 2010

E. CONTRACT AMENDMENTS: Amendment No. 1 effective September 1,
2007, amending quantity.
Amendment No. 2 effective March 1, 2008,
amending quantity, weights and sampling,
term, and price.
Amendment No. 3 effective May 1, 2008,
amending quality and price.
Amendment No. 4 effective January 1,
2010, extending term to April 30, 2010.
Amendment No. 5 effective May 1, 2010,
extending term to August 31, 2010.

F. ANNUAL TONNAGE REQUIREMENTS:

2007	81,000 tons
2008	300,000 tons
2009	300,000 tons

G. ACTUAL TONNAGE RECEIVED:

	<u>LG&E</u>	<u>KU</u>
2007	66,330 tons	7,571 tons
2008	41,498 tons	149,727 tons
2009	141,450 tons	133,681 tons
2010	22,222 tons	120,815 tons
	(through 10/31/10)	

H. PERCENT OF ANNUAL REQUIREMENTS:

2007	91%
2008	64%
2009	92%
2010	Carry-over (through 10/31/10)

I. BASE PRICE: (FOB BARGE)	2007	\$30.45 per ton (first 60,000 tons)
	2007	\$31.00 per ton (remaining tons)
	2008	\$31.00 per ton (first 20,000 tons)
	2008	\$37.25 per ton (remaining tons)
	2009	\$38.00 per ton
J. ESCALATIONS TO DATE:		None
K. CURRENT CONTRACT PRICE:		\$38.00 per ton

A. NAME/ADDRESS:	Marietta Coal Company / LGE05010 – KUF05033 629220 Georgetown Road Cambridge, Ohio 43725																												
B. PRODUCTION FACILITY:																													
OPERATOR:	Marietta Coal Company																												
MINE:	Belmont Mine																												
LOCATION:	Belmont and Jefferson Counties, Ohio																												
MINE:	West Virginia Strip Mine																												
LOCATION:	Ohio County, West Virginia																												
C. CONTRACT EXECUTED DATE:	November 15, 2004																												
D. CONTRACT DURATION:	October 1, 2004 – May 31, 2010																												
E. CONTRACT AMENDMENTS:	Amendment No. 1 effective June 15, 2005, amending quality and price for two months. Amendment No. 2 effective September 1, 2006, amending payment terms. Amendment No. 3 effective March 1, 2007, amending payment calculations. Amendment No. 4 effective January 1, 2009, amending term through May 31, 2010 to allow for make-up deliveries.																												
F. ANNUAL TONNAGE REQUIREMENTS:	<table border="0"> <tr><td>2004</td><td>30,000 tons</td></tr> <tr><td>2005</td><td>200,000 tons</td></tr> <tr><td>2006</td><td>200,000 tons</td></tr> <tr><td>2007</td><td>300,000 tons</td></tr> <tr><td>2008</td><td>300,000 tons</td></tr> </table>		2004	30,000 tons	2005	200,000 tons	2006	200,000 tons	2007	300,000 tons	2008	300,000 tons																	
2004	30,000 tons																												
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G. ACTUAL TONNAGE RECEIVED:	<table border="0"> <thead> <tr> <th></th> <th style="text-align: center;"><u>LG&E</u></th> <th style="text-align: center;"><u>KU</u></th> </tr> </thead> <tbody> <tr><td>2004</td><td>13,235 tons</td><td>0 tons</td></tr> <tr><td>2005</td><td>104,512 tons</td><td>0 tons</td></tr> <tr><td>2006</td><td>198,757 tons</td><td>4,977 tons</td></tr> <tr><td>2007</td><td>146,281 tons</td><td>5,021 tons</td></tr> <tr><td>2008</td><td>21,436 tons</td><td>0 tons</td></tr> <tr><td>2009</td><td>43,971 tons</td><td>27,459 tons</td></tr> <tr><td>2010</td><td>24,407 tons</td><td>0 tons</td></tr> <tr><td></td><td colspan="2" style="text-align: center;">(through 10/31/10)</td></tr> </tbody> </table>			<u>LG&E</u>	<u>KU</u>	2004	13,235 tons	0 tons	2005	104,512 tons	0 tons	2006	198,757 tons	4,977 tons	2007	146,281 tons	5,021 tons	2008	21,436 tons	0 tons	2009	43,971 tons	27,459 tons	2010	24,407 tons	0 tons		(through 10/31/10)	
	<u>LG&E</u>	<u>KU</u>																											
2004	13,235 tons	0 tons																											
2005	104,512 tons	0 tons																											
2006	198,757 tons	4,977 tons																											
2007	146,281 tons	5,021 tons																											
2008	21,436 tons	0 tons																											
2009	43,971 tons	27,459 tons																											
2010	24,407 tons	0 tons																											
	(through 10/31/10)																												

H. PERCENT OF ANNUAL
REQUIREMENTS:

2004	44%
2005	52%
2006	102% (includes 2005 carry-over)
2007	50% (includes 2006 carry-over)
2008	7%
2009	Carry-over
2010	Carry-over (through 10/31/10)

I. BASE PRICE: (FOB Barge)

2004	\$26.75 per ton
2005	\$26.75 per ton
2006	\$27.25 per ton
2007	\$27.75 per ton
2008	\$28.25 per ton

J. ESCALATIONS TO DATE:

None

K. CURRENT CONTRACT PRICE:

\$27.75 per ton

A. NAME/ADDRESS:	Patriot Coal Sales, LLC / J07037 12312 Olive Boulevard, Suite 400 St. Louis, Missouri 63141	
B. PRODUCTION FACILITY:		
OPERATOR:	Patriot Coal and Ohio County Coal	
MINE:	Patriot and Freedom Mines	
LOCATION:	Henderson County, Kentucky	
C. CONTRACT EXECUTED DATE:	January 15, 2008	
D. CONTRACT DURATION:	January 1, 2008 - December 31, 2011	
E. CONTRACT AMENDMENTS:	Amendment No. 1 effective January 1, 2010, extending term to 12/31/2011.	
F. ANNUAL TONNAGE REQUIREMENTS:	2008	1,250,000 tons
	2009	1,250,000 tons
G. ACTUAL TONNAGE RECEIVED:		
		<u>LG&E</u> <u>KU</u>
	2008	699,815 tons 470,649 tons
	2009	428,872 tons 733,892 tons
	2010	0 tons 83,313 tons
		(through 10/31/10)
H. PERCENT OF ANNUAL REQUIREMENTS:	2008	94%
	2009	93%
	2010	Carry-over (through 10/31/10)
I. BASE PRICE: (FOB Barge)	2008	\$30.00 per ton
	2009	\$31.00 per ton
J. ESCALATIONS TO DATE:	None	
K. CURRENT CONTRACT PRICE:	\$31.00 per ton	

A. NAME/ADDRESS:	Patriot Coal Sales, LLC / J09001 12312 Olive Boulevard, Suite 400 St. Louis, Missouri 63141		
B. PRODUCTION FACILITY: OPERATOR:	Patriot Coal, Ohio County Coal and Highland Mining Company, LLC		
MINE: LOCATION:	Patriot, Freedom Mines and Highland Mines Henderson and Union Counties, Kentucky		
C. CONTRACT EXECUTED DATE:	February 24, 2009		
D. CONTRACT DURATION:	January 1, 2009 - December 31, 2010		
E. CONTRACT AMENDMENTS:	None		
F. ANNUAL TONNAGE REQUIREMENTS:	2009	200,000 tons	
	2010	1,000,000 tons	
G. ACTUAL TONNAGE RECEIVED:		<u>LG&E</u>	<u>KU</u>
	2009	63,647 tons	136,923 tons
	2010	346,825 tons (through 10/31/10)	407,350 tons
H. PERCENT OF ANNUAL REQUIREMENTS:	2009	100%	
	2010	75% (through 10/31/10)	
I. BASE PRICE: (FOB Barge)	2009	\$38.00 per ton Quality 1 \$49.00 per ton Quality 2	
	2010	\$39.00 per ton Quality 1 \$51.00 per ton Quality 2	
J. ESCALATIONS TO DATE:	\$ 1.277 per ton Quality 1 \$ 1.685 per ton Quality 2		
K. CURRENT CONTRACT PRICE:	\$40.277 per ton Quality 1 \$52.685 per ton Quality 2		

A. NAME/ADDRESS:	Patriot Coal Sales, LLC / J10002 12312 Olive Boulevard, Suite 400 St. Louis, Missouri 63141	
B. PRODUCTION FACILITY: OPERATOR:	Patriot Coal, Ohio County Coal and Highland Mining Company, LLC	
MINE:	Patriot, Freedom and Highland Mines	
LOCATION:	Henderson and Union Counties, Kentucky	
C. CONTRACT EXECUTED DATE:	December 3, 2009	
D. CONTRACT DURATION:	January 1, 2010 - December 31, 2011	
E. CONTRACT AMENDMENTS:	None	
F. ANNUAL TONNAGE REQUIREMENTS:	2010	100,000 tons
	2011	200,000 tons
G. ACTUAL TONNAGE RECEIVED:	<u>LG&E</u>	<u>KU</u>
	2010	0 tons
		71,197 tons (through 10/31/10)
H. PERCENT OF ANNUAL REQUIREMENTS:	2010	71% (through 10/31/10)
I. BASE PRICE: (FOB Barge)	2010	\$43.00 per ton
	2011	\$43.00 per ton
J. ESCALATIONS TO DATE:	\$ 2.248 per ton	
K. CURRENT CONTRACT PRICE:	\$45.248 per ton	

A. NAME/ADDRESS:	Patriot Coal Sales, LLC / J10010 12312 Olive Boulevard, Suite 400 St. Louis, Missouri 63141		
B. PRODUCTION FACILITY:	Patriot Coal, Ohio County Coal and Highland Mining Company, LLC		
OPERATOR:	Patriot, Freedom and Highland Mines		
MINE:	Henderson and Union Counties, Kentucky		
LOCATION:			
C. CONTRACT EXECUTED DATE:	January 20, 2010		
D. CONTRACT DURATION:	January 1, 2010 - December 31, 2011		
E. CONTRACT AMENDMENTS:	None		
F. ANNUAL TONNAGE REQUIREMENTS:	2010	240,000 tons	
	2011	240,000 tons	
G. ACTUAL TONNAGE RECEIVED:		<u>LG&E</u>	<u>KU</u>
	2010	11,196 tons	177,567 tons (through 10/31/10)
H. PERCENT OF ANNUAL REQUIREMENTS:	2010	79% (through 10/31/10)	
I. BASE PRICE: (FOB Barge)	2010	\$41.25 per ton	
	2011	\$41.25 per ton	
J. ESCALATIONS TO DATE:	\$ 1.029 per ton		
K. CURRENT CONTRACT PRICE:	\$42.279 per ton		

A. NAME/ADDRESS: Peabody COALSALES / LGE06012-
KUF06118 - J07005 - J07006
701 Market Street, Suite 830
St. Louis, Missouri 63101-1826

B. PRODUCTION FACILITY:
OPERATOR: Patriot Coal and Ohio County Coal
MINE: Patriot and Freedom Mines
LOCATION: Henderson County, Kentucky
OPERATOR: Black Beauty Coal Company
MINE: Somerville Mine
LOCATION: Gibson County, Indiana

C. CONTRACT EXECUTED DATE: May 23, 2006

D. CONTRACT DURATION: April 1, 2006 - December 31, 2011

E. CONTRACT AMENDMENTS:
Amendment No. 1 effective September 1, 2006, amending payment procedures.
Amendment No. 2 effective November 20, 2006, adding coal synfuel.
Amendment No. 3 effective March 1, 2007, amending payment calculations.
Amendment No. 4 effective July 1, 2007, amending tonnage to year 2007.
Amendment No. 5 effective January 1, 2008, amending term, tonnage and price.
Amendment No. 6 effective January 1, 2009, amending term, tonnage and price,

F. ANNUAL TONNAGE REQUIREMENTS:

2006	937,500 tons (Total with Synthetic Fuel Enterprises Contract)
2007	2,000,000 tons (Total with Synthetic Fuel Enterprises Contract)
2008	1,400,000 tons
2009	1,000,000 tons
2010	1,000,000 tons
2011	1,000,000 tons

G. ACTUAL TONNAGE RECEIVED:

	<u>LG&E</u>	<u>KU</u>
2006	957,654 tons	0 tons
2007	1,770,880 tons	225,229 tons
2008	1,142,551 tons	181,615 tons
2009	991,558 tons	3,106 tons
2010	803,518 tons	0 tons
	(through 10/31/10)	

H. PERCENT OF ANNUAL REQUIREMENTS:	2006	102%
	2007	100%
	2008	96%
	2009	99%
	2010	80% (through 10/31/10)
I. BASE PRICE: (FOB Barge)	2006	\$29.95 per ton - Quality A Barge \$28.00 per ton - Quality B Rail \$30.36 per ton - Quality B Barge
	2007	\$30.60 per ton - Quality A Barge \$28.60 per ton - Quality B Rail \$31.02 per ton - Quality B Barge
	2008	\$29.26 per ton - Rail \$31.60 per ton - Barge
	2009	\$30.41 Rail (First 750,000 tons) \$36.25 Rail (Next 250,000 tons)
	2010	\$37.25 per ton - Rail
	2011	\$39.25 per ton - Rail
J. ESCALATIONS TO DATE:		None
K. CURRENT CONTRACT PRICE:		\$37.25 per ton - Rail

A. NAME/ADDRESS:	Rhino Energy, LLC / J08028 3120 Wall Street, Suite 310 Lexington, Kentucky 40513	
B. PRODUCTION FACILITY:		
OPERATOR:	Sands Hill Coal Company	
MINE:	Sands Hill Mine	
LOCATION:	Jackson and Vinton Counties, Ohio	
C. CONTRACT EXECUTED DATE:	July 13, 2008	
D. CONTRACT DURATION:	July 1, 2008 – December 31, 2012	
E. CONTRACT AMENDMENTS:	None	
F. ANNUAL TONNAGE REQUIREMENTS:	2008	90,000 tons
	2009	360,000 tons
	2010	360,000 tons
	2011	360,000 tons
	2012	360,000 tons
G. ACTUAL TONNAGE RECEIVED:	<u>LG&E</u>	<u>KU</u>
	2008	31,033 tons
	2009	148,063 tons
	2010	108,584 tons
		(through 10/31/10)
		53,552 tons
		218,005 tons
		188,734 tons
H. PERCENT OF ANNUAL REQUIREMENTS:	2008	94%
	2009	102%
	2010	83% (through 10/31/10)
I. BASE PRICE: (FOB Barge)	2008	\$49.25 per ton
	2009	\$49.25 per ton
	2010	\$50.25 per ton
	2011	\$51.85 per ton
	2012	\$53.40 per ton
J. ESCALATIONS TO DATE:	-\$ 2.99 per ton	
K. CURRENT CONTRACT PRICE:	\$47.26 per ton	

A. NAME/ADDRESS: Western Kentucky Minerals, Inc. / J10001
P.O. Box 155
Philpot, Kentucky 42366

B. PRODUCTION FACILITY:
OPERATOR: Western Kentucky Minerals, Inc.
MINES: Joe's Run and Sun Energy Mines
LOCATION: Daviess County, Kentucky and Pike County,
Indiana

C. CONTRACT EXECUTED DATE: December 8, 2009

D. CONTRACT DURATION: April 1, 2010 - December 31, 2012

E. CONTRACT AMENDMENTS: None

F. ANNUAL TONNAGE REQUIREMENTS:

2010	253,300 tons
2011	403,300 tons
2012	403,300 tons

G. ACTUAL TONNAGE RECEIVED:

	<u>KU</u>	<u>LGE</u>
2010	112,820 tons	66,711 tons
	(through 10/31/10)	

H. PERCENT OF ANNUAL REQUIREMENTS:

2010	71% (through 10/31/10)
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I. BASE PRICE: (FOB Barge)

2010	\$48.35 per ton
2011	\$48.35 per ton
2012	\$48.35 per ton

J. ESCALATIONS TO DATE: \$ 10.052 per ton

K. CURRENT CONTRACT PRICE: \$58.402 per ton

LOUISVILLE GAS AND ELECTRIC COMPANY

**Response to Information Requested in Appendix B of
Commission's Order Dated January 26, 2011**

Case No. 2010-00493

Question No. 16

Witness: Robert M. Conroy

Q-16. Provide a schedule of the present and proposed rates that LG&E seeks to change pursuant to 807 KAR 5:056, shown in comparative form.

A-16. Please see the attached sheets.

Louisville Gas and Electric Revised Tariffs

Tariff Sheet No.	Rate Schedule	Existing Base Rate -- Energy, Fuel and ECR	Existing Fuel Component of Base Rates	Existing Base Rate -- Excluding Fuel Base	Revised Fuel Component of Base Rates	Revised Base Rates including Fuel and ECR
5	RS	\$ 0.07068	\$ 0.02058	\$ 0.05010	\$ 0.02215	\$ 0.07225
7	VFD	0.07068	0.02058	0.05010	0.02215	0.07225
10	GS	0.08051	0.02058	0.05993	0.02215	0.08208
15	PS	0.03264	0.02058	0.01206	0.02215	0.03421
20	ITODS	0.02827	0.02058	0.00769	0.02215	0.02984
21	CTODS	0.03226	0.02058	0.01168	0.02215	0.03383
22	ITODP	0.02827	0.02058	0.00769	0.02215	0.02984
23	CTODP	0.03226	0.02058	0.01168	0.02215	0.03383
25	RTS	0.02827	0.02058	0.00769	0.02215	0.02984
30	FLS					
	Primary	0.03553	0.02058	0.01495	0.02215	0.03710
	Transmission	0.03271	0.02058	0.01213	0.02215	0.03428
37	LE	0.05465	0.02058	0.03407	0.02215	0.05622
38	TE	0.06623	0.02058	0.04565	0.02215	0.06780
76	RRP					
	Low Cost Hours	0.04872	0.02058	0.02814	0.02215	0.05029
	Medium Cost Hours	0.06168	0.02058	0.04110	0.02215	0.06325
	High Cost Hours	0.11873	0.02058	0.09815	0.02215	0.12030
	Critical Cost Hours	0.32364	0.02058	0.30306	0.02215	0.32521
77	GRP					
	Low Cost Hours	0.05649	0.02058	0.03591	0.02215	0.05806
	Medium Cost Hours	0.07232	0.02058	0.05174	0.02215	0.07389
	High Cost Hours	0.15134	0.02058	0.13076	0.02215	0.15291
	Critical Cost Hours	0.32783	0.02058	0.30725	0.02215	0.32940
79	LEV					
	Off Peak Hours	0.04872	0.02058	0.02814	0.02215	0.05029
	Intermediate Hours	0.06896	0.02058	0.04838	0.02215	0.07053
	Peak Hours	0.13274	0.02058	0.11216	0.02215	0.13431

Special Contracts

Fort Knox	0.028827	0.02058	0.00825	0.02215	0.03040
Louisville Water Company	0.028816	0.02058	0.00824	0.02215	0.03039

LIGHTING SCHEDULES; ALL RATES PER UNIT PER MONTH

Page	Schedule	Kwh per year	Fuel Factor Increase \$/kWh 0.00157	Annual Increase per year	Monthly Increase	LOAD/LIGHT	Existing	Revised	Tariff
35	LS								
	Lighting Service								
	High Pressure Sodium Served Underground								
	Four sided Colonial								
	5,800 Lumens (approximately)	332		0.52	0.04	0.083 KW/Light	\$ 18.59	\$ 18.63	
	9,500 "	468		0.73	0.06	0.117 KW/Light	19.16	19.22	
	16,000 "	724		1.14	0.09	0.181 KW/Light	20.24	20.33	
	Acorn								
	5,800 Lumens (approximately)	332		0.52	0.04	0.083 KW/Light	\$ 18.96	\$ 19.00	
	9,500 "	468		0.73	0.06	0.117 KW/Light	21.16	21.22	
	9,500 " bronze pole	468		0.73	0.06	0.117 KW/Light	22.24	22.30	
	16,000 "	724		1.14	0.09	0.181 KW/Light	22.15	22.24	
	16,000 " bronze pole	724		1.14	0.09	0.181 KW/Light	23.16	23.25	
	Contemporary								
	16,000 Lumens (approximately)	724		1.14	0.09	0.181 KW/Light	\$ 28.23	\$ 28.32	
	Fixture only	724		1.14	0.09	0.181 KW/Light	15.26	15.35	
	28,500 "	1176		1.85	0.15	0.294 KW/Light	31.39	31.54	
	Fixture only	1176		1.85	0.15	0.294 KW/Light	17.31	17.46	
	50,000 "	1884		2.96	0.25	0.471 KW/Light	35.73	35.98	
	Fixture only	1884		2.96	0.25	0.471 KW/Light	20.21	20.46	
	Cobra Head								
	16,000 Lumens (approximately)	724		1.14	0.09	0.181 KW/Light	\$ 24.81	\$ 24.90	
	28,500 "	1176		1.85	0.15	0.294 KW/Light	27.13	27.28	
	50,000 "	1884		2.96	0.25	0.471 KW/Light	31.52	31.77	
35.1	London -- Smooth Pole								
	5,800 Lumens (approximately)	332		0.52	0.04	0.083 KW/Light	\$ 31.56	\$ 31.60	
	London -- Fluted Pole								
	5,800 "	332		0.52	0.04	0.083 KW/Light	33.47	33.51	
	London -- Smooth Pole								
	9,500 "	468		0.73	0.06	0.117 KW/Light	32.30	32.36	
	London -- Fluted Pole								
	9,500 "	468		0.73	0.06	0.117 KW/Light	34.21	34.27	
	Victorian -- Smooth Pole								
	5,800 Lumens (approximately)	332		0.52	0.04	0.083 KW/Light	\$ 30.63	\$ 30.67	
	Victorian -- Fluted Pole								
	5,800 "	332		0.52	0.04	0.083 KW/Light	31.28	31.32	
	Victorian -- Smooth Pole								
	9,500 "	468		0.73	0.06	0.117 KW/Light	32.53	32.59	
	Victorian -- Fluted Pole								
	9,500 "	468		0.73	0.06	0.117 KW/Light	33.17	33.23	

LIGHTING SCHEDULES; ALL RATES PER UNIT PER MONTH

Page	Schedule	Kwh per year	Fuel Factor Increase \$/kWh 0.00157	Annual Increase per year	Monthly Increase	LOAD/LIGHT	Tariff		
							Existing	Revised	
35.1	Mercury Vapor Sodium Served Underground								
	Four sided Colonial	496		0.78	0.06	0.124 KW/Light	\$ 16.35	\$ 16.41	
	4,000 Lumens (approximately)	840		1.32	0.11	0.210 KW/Light	17.92	18.03	
	8,000 "								
	Cobra Head	840		1.32	0.11	0.210 KW/Light	\$ 21.89	\$ 22.00	
	8,000 Lumens (approximately)	1192		1.87	0.16	0.298 KW/Light	23.31	23.47	
	13,000 "	1848		2.90	0.24	0.462 KW/Light	26.69	26.93	
	25,000 "								
	35.2	High Pressure Sodium Served Overhead							
		Cobra Head	724		1.14	0.09	0.181 KW/Light	\$ 11.50	\$ 11.59
16,000 Lumens (approximately)		1176		1.85	0.15	0.294 KW/Light	13.83	13.98	
28,500 "		1884		2.96	0.25	0.471 KW/Light	18.22	18.47	
50,000 "									
Direction Flood		724		1.14	0.09	0.181 KW/Light	\$ 13.11	\$ 13.20	
16,000 Lumens (approximately)		1884		2.96	0.25	0.471 KW/Light	19.19	19.44	
50,000 "									
Open Bottom		468		0.73	0.06	0.117 KW/Light	\$ 10.20	\$ 10.26	
9,500 Lumens (approximately)									
	Mercury Vapor Served Overhead								
	Cobra Head	840		1.32	0.11	0.210 KW/Light	\$ 10.16	\$ 10.27	
	8,000 Lumens (approximately)	1192		1.87	0.16	0.298 KW/Light	11.59	11.75	
	13,000 "	1848		2.90	0.24	0.462 KW/Light	14.96	15.20	
	25,000 "								
	Direction Flood	1848		2.90	0.24	0.462 KW/Light	\$ 16.31	\$ 16.55	
	25,000 Lumens (approximately)								
	Open Bottom	840		1.32	0.11	0.210 KW/Light	\$ 9.90	\$ 10.01	
	8,000 Lumens (approximately)								

LIGHTING SCHEDULES; ALL RATES PER UNIT PER MONTH

Page	Schedule	Kwh per year	Fuel Factor Increase \$/KWh 0.00157	Annual Increase per year	Monthly Increase	LOAD/LIGHT		Tariff	
								Existing	Revised
35.3	Metal Halide								
	Directional Fixture Only								
	12,000 Lumens (approximately)	600		0.94	0.08	0.150 KW/Light	\$ 11.79	\$ 11.87	
	Directional Fixture with Wood Pole								
	12,000 Lumens (approximately)	600		0.94	0.08	0.150 KW/Light	\$ 13.99	\$ 14.07	
	Directional Fixture with Direct Burial Metal Pole								
	12,000 Lumens (approximately)	600		0.94	0.08	0.150 KW/Light	\$ 21.20	\$ 21.28	
	Directional Fixture Only								
	32,000 Lumens (approximately)	1400		2.20	0.18	0.350 KW/Light	\$ 16.95	\$ 17.13	
	Directional Fixture with Wood Pole								
	32,000 Lumens (approximately)	1400		2.20	0.18	0.350 KW/Light	\$ 19.16	\$ 19.34	
	Directional Fixture with Metal Pole								
	32,000 Lumens (approximately)	1400		2.20	0.18	0.350 KW/Light	\$ 26.36	\$ 26.54	
	Directional Fixture Only								
	107,800 Lumens (approximately)	4320		6.78	0.57	1.080 KW/Light	\$ 35.07	\$ 35.64	
	Directional Fixture with Wood Pole								
	107,800 Lumens (approximately)	4320		6.78	0.57	1.080 KW/Light	\$ 38.14	\$ 38.71	
	Directional Fixture with Metal Pole								
	107,800 Lumens (approximately)	4320		6.78	0.57	1.080 KW/Light	\$ 44.47	\$ 45.04	
	Contemporary Fixture Only								
	12,000 Lumens (approximately)	600		0.94	0.08	0.150 KW/Light	\$ 13.02	\$ 13.10	
	Contemporary Fixture with Direct Burial Metal Pole								
	12,000 Lumens (approximately)	600		0.94	0.08	0.150 KW/Light	\$ 22.45	\$ 22.53	
	Contemporary Fixture Only								
	32,000 Lumens (approximately)	1400		2.20	0.18	0.350 KW/Light	\$ 18.67	\$ 18.85	
	Contemporary Fixture with Metal Pole								
	32,000 Lumens (approximately)	1400		2.20	0.18	0.350 KW/Light	\$ 28.09	\$ 28.27	
	Contemporary Fixture Only								
	107,800 Lumens (approximately)	4320		6.78	0.57	1.080 KW/Light	\$ 37.93	\$ 38.50	
	Contemporary Fixture with Metal Pole								
	107,800 Lumens (approximately)	4320		6.78	0.57	1.080 KW/Light	\$ 47.34	\$ 47.91	

LIGHTING SCHEDULES; ALL RATES PER UNIT PER MONTH

Page Schedule

36	OL	Overhead Service	Mercury Vapor	Kwh per year (rated wattage times 4,000 hours per year)	Fuel Factor Increase \$/kwh 0.00157	Annual Rate Increase at 4,000 hours/year	Monthly Rate Increase (annual increase divided by 12)	Installed Prior to January 1, 1991		Installed After December 31, 1990	
								Existing tariff	Revised tariff	Existing tariff	Revised tariff
			100 watt	496		0.78	0.06 \$	7.89 \$	7.95 \$	N/A	N/A
			175 watt	840		1.32	0.11	8.82	8.93	10.22 \$	10.33
			250 watt	1192		1.87	0.16	10.18	10.34	11.65	11.81
			400 watt	1848		2.90	0.24	12.54	12.78	14.15	14.39
			1000 watt	4420		6.94	0.58	23.44	24.02	26.08	26.66
			1000 watt flood	4420		6.94	0.58	23.44	24.02	26.21	26.79
			High Pressure Sodium Vapor								
			100 watt	580		0.91	0.08 \$	9.88 \$	9.96 \$	9.88 \$	9.96
			150 watt	840		1.32	0.11	12.51	12.62	12.51	12.62
			250 watt	1248		1.96	0.16	14.75	14.91	14.75	14.91
			400 watt	1980		3.11	0.26	16.03	16.29	16.03	16.29
			1000 watt	4412		6.93	0.58	N/A	N/A	37.40	37.98
			Underground Service								
			Mercury Vapor								
			100 watt top mount	496		0.78	0.06 \$	13.13 \$	13.19 \$	13.12 \$	13.18
			175 watt top mount	840		1.32	0.11	13.91	14.02	14.88	14.99
			400 watt top mount	840		1.32	0.11	16.11	16.22	16.11	16.22
			High Pressure Sodium Vapor								
			70 watt - top mount	400		0.63	0.05 \$	13.22 \$	13.27 \$	13.22 \$	13.27
			100 watt - top mount	580		0.91	0.08	17.37	17.45	17.56	17.64
			150 watt - top mount	800		1.26	N/A	N/A	N/A	20.97	21.07
			250 watt	800		1.26	0.10	23.41	23.51	23.41	23.51
			400 watt	1248		1.96	0.16	26.92	27.08	26.92	27.08
			1000 watt	1980		3.11	0.26	30.00	30.26	30.00	30.26
			1000 watt	4412		6.93	0.58	N/A	N/A	67.18	67.76

36.1	Decorative Lighting Service Fixtures	Rate per Month Per Unit	
		Existing tariff	Revised tariff
	Acorn with Decorative Basket		
	70 watt high pressure sodium	0.63	18.37 \$
	100 watt high pressure sodium	0.91	19.36
	8-Sided Coach		
	70 watt high pressure sodium	0.63	18.55 \$
	100 watt high pressure sodium	0.91	19.56

LIGHTING SCHEDULES; ALL RATES PER UNIT PER MONTH

Page Schedule

36.3 PSL	Public Street Lighting Service Overhead Service	Annual Rate Increase at 4,000 hours/year	Monthly Rate Increase (annual increase divided by 12)	Installed Prior to January 1, 1991		Installed After December 31, 1990	
				Existing tariff	Revised tariff	Existing tariff	Revised tariff
	Mercury Vapor						
	100 watt	0.78	0.06 \$	7.17 \$	7.23	N/A	N/A
	175 watt	1.32	0.11	8.25	8.36 \$	10.04 \$	10.15
	250 watt	1.87	0.16	9.57	9.73	11.46	11.62
	400 watt	2.90	0.24	11.64	11.88	13.95	14.19
	400 watt (metal pole)	2.90	0.24	16.15	16.39	N/A	N/A
	1000 watt	6.94	0.58	22.12	22.70	25.83	26.41
	High Pressure Sodium						
	100 watt	0.91	0.08 \$	9.58 \$	9.66 \$	9.58 \$	9.66
	150 watt	1.32	0.11	11.40	11.51	11.40	11.51
	150 watt flood	1.32	0.11	13.73	13.84	11.40	11.51
	250 watt	1.96	0.16	13.64	13.80	13.64	13.80
	400 watt	3.11	0.26	14.66	14.92	14.66	14.92
	1000 watt	6.93	0.58	N/A	N/A	32.97	33.55
	Underground Service						
	Mercury Vapor						
	100 watt - Top Mounted	0.78	0.06 \$	11.17 \$	11.23 \$	13.86 \$	13.92
	175 watt - Top Mounted	1.32	0.11	12.15	12.26	14.68	14.79
	175 watt - Metal pole	1.32	0.11	16.18	16.29	23.12	23.23
	250 watt	1.87	0.16	17.54	17.70	24.05	24.21
	400 watt	2.90	0.24	20.85	21.09	27.09	27.33
	400 watt on State of KY pole	2.90	0.24	20.95	21.19	20.95	21.19
	High Pressure Sodium						
	70 watt - Top Mounted	0.77	0.06	N/A	N/A	13.30 \$	13.36
	100 watt - Top Mounted	0.91	0.08 \$	13.87 \$	13.95	13.87	13.95
	150 watt - Top Mounted	1.26	0.10	N/A	N/A	20.14	20.24
	150 watt	1.26	0.10	23.39	23.49	23.39	23.49
	250 watt	1.96	0.16	24.98	25.14	24.98	25.14
	250 watt - Metal pole	1.96	0.16	24.98	25.14	24.98	25.14
	250 watt on State of KY pole	1.96	0.16	22.05	22.21	22.05	22.21
	400 watt	3.11	0.26	27.18	27.44	27.18	27.44
	400 watt - Metal pole	3.11	0.26	27.18	27.44	27.18	27.44
	1000 watt	6.93	0.58	N/A	N/A	62.75	63.33

LIGHTING SCHEDULES; ALL RATES PER UNIT PER MONTH

Page Schedule
36.4 RLS

Restricted Lighting Service Overhead Service	Annual Rate Increase at 4,000 hours/year	Monthly Rate Increase (annual increase divided by 12)	Installed Prior to January 1, 1991		Installed After December 31,	
			Existing tariff	Revised tariff	Existing tariff	Revised tariff
Incandescent 100 watt 300 watt	0.63	0.05	8.35	8.40	8.35	8.40
	1.88	0.16	11.89	12.05	11.89	12.05

Rate per Month Per Unit

Decorative Lighting Service Fixtures	Rate per Month Per Unit	
	Existing tariff	Revised tariff
Acorn with Decorative Basket 70 wall high pressure sodium 100 watt high pressure sodium	0.63	17.92
	0.91	18.79
8-Sided Coach 70 wall high pressure sodium 100 watt high pressure sodium	0.63	18.13
	0.91	19.39

LIGHTING SCHEDULES; ALL RATES PER UNIT PER MONTH

Page	Schedule	Kwh per year	Fuel Factor Increase \$/kWh	Annual Increase per year	Monthly Increase	LOAD/LIGHT	Existing	Revised
39	DSK		0.00157					
	Lighting Service							
	High Pressure Sodium Served Underground							
	Dark Sky Lantern							
	4,000 Lumens (approximately)	200		0.31	0.03	0.050 KW/Light	22.52 \$	22.55
	9,500 "	400		0.63	0.05	0.100 KW/Light	23.43	23.48

LOUISVILLE GAS AND ELECTRIC COMPANY

**Response to Information Requested in Appendix B of
Commission's Order Dated January 26, 2011**

Case No. 2010-00493

Question No. 17

Witness: Robert M. Conroy

Q-17. Provide a statement showing by cross-outs and italicized inserts all proposed changes in rates. A copy of the current tariff may be used.

A-17. Please see the attached sheets.

Louisville Gas and Electric Company

P.S.C. Electric No. 8, Original Sheet No. 5

Standard Rate	RS
Residential Service	
APPLICABLE	
In all territory served.	
AVAILABILITY OF SERVICE	
Available for single-phase delivery to single family residential service subject to the terms and conditions on Sheet No. 100 of this Tariff.	
RATE	
Basic Service Charge:	\$8.50 per month
Plus an Energy Charge of:	\$0.07225 per kWh
ADJUSTMENT CLAUSES	
The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:	
Fuel Adjustment Clause	Sheet No. 85
Demand-Side Management Cost Recovery Mechanism	Sheet No. 86
Environmental Cost Recovery Surcharge	Sheet No. 87
Franchise Fee Rider	Sheet No. 90
School Tax	Sheet No. 91
Home Energy Assistance Program	Sheet No. 92
MINIMUM CHARGE	
The Basic Service Charge shall be the minimum charge.	
DUE DATE OF BILL	
Customer's payment will be due within twelve (12) calendar days from the date of the bill.	
LATE PAYMENT CHARGE	
If full payment is not received within three (3) calendar days from the due date of the bill, a 5% late payment charge will be assessed on the current month's charges. Beginning October 1, 2010, residential customers who receive a pledge for or notice of low income energy assistance from an authorized agency will not be assessed or required to pay a late payment charge for the bill for which the pledge or notice is received, nor will they be assessed or required to pay a late payment charge in any of the eleven (11) months following receipt of such pledge or notice.	
TERMS AND CONDITIONS	
Service will be furnished under Company's Terms and Conditions applicable hereto.	

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Date of Issue: August 6, 2010
Date Effective: August 1, 2010
Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Issued by Authority of an Order of the KPSC in Case No. 2009-00549 dated July 30, 2010

Louisville Gas and Electric Company

P.S.C. Electric No. 8, Original Sheet No. 7

Standard Rate	VFD										
Volunteer Fire Department Service											
<p>APPLICABLE In all territory served.</p>											
<p>AVAILABILITY OF SERVICE Available for single-phase delivery, in accordance with the provisions of KRS 278.172, to any volunteer fire department qualifying for aid under KRS 95A.262. Service under this rate schedule is at the option of the customer with the customer determining whether service will be provided under this schedule or any other schedule applicable to this load.</p>											
<p>DEFINITION To be eligible for this rate a volunteer fire department is defined as:</p> <ol style="list-style-type: none"> 1) having at least 12 members and a chief, 2) having at least one fire fighting apparatus, and 3) half the members must be volunteers. 											
<p>RATE</p> <table style="width: 100%; border: none;"> <tr> <td style="width: 60%;">Basic Service Charge:</td> <td style="width: 40%; text-align: right;">\$8.50 per month</td> </tr> <tr> <td>Plus an Energy Charge of:</td> <td style="text-align: right;">\$0.07225 per kWh</td> </tr> </table>		Basic Service Charge:	\$8.50 per month	Plus an Energy Charge of:	\$0.07225 per kWh						
Basic Service Charge:	\$8.50 per month										
Plus an Energy Charge of:	\$0.07225 per kWh										
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Fuel Adjustment Clause	Sheet No. 85										
Demand-Side Management Cost Recovery Mechanism	Sheet No. 86										
Environmental Cost Recovery Surcharge	Sheet No. 87										
Franchise Fee Rider	Sheet No. 90										
School Tax	Sheet No. 91										
<p>MINIMUM CHARGE The Basic Service Charge shall be the minimum charge.</p>											
<p>DUE DATE OF BILL Customer's payment will be due within twelve (12) calendar days from the date of the bill.</p>											
<p>LATE PAYMENT CHARGE If full payment is not received within three (3) calendar days from the due date of the bill, a 5% late payment charge will be assessed on the current month's charges.</p>											
<p>TERMS AND CONDITIONS Service will be furnished under Company's Terms and Conditions applicable hereto.</p>											

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Louisville Gas and Electric Company

P.S.C. Electric No. 8, Original Sheet No. 10

Standard Rate	GS
General Service Rate	
APPLICABLE In all territory served.	
AVAILABILITY OF SERVICE To general lighting and small power loads for secondary service. Service under this schedule will be limited to average maximum loads not exceeding 50 kW. Existing customers with an average maximum load exceeding 50 kW who are receiving service under P.S.C. Electric No. 6, Fourth Revision of Original Sheet No. 10 as of February 6, 2009, will continue to be served under this rate at their option. New customers, upon demonstrating an average demand of 50 kW or greater, will be served under the appropriate rate schedule.	
RATE	
Basic Service Charge:	\$17.50 per month for single-phase service \$32.50 per month for three-phase service
Plus an Energy Charge of:	\$ 0.08208 per kWh
ADJUSTMENT CLAUSES The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:	
Fuel Adjustment Clause	Sheet No. 85
Demand-Side Management Cost Recovery Mechanism	Sheet No. 86
Environmental Cost Recovery Surcharge	Sheet No. 87
Franchise Fee Rider	Sheet No. 90
School Tax	Sheet No. 91
MINIMUM CHARGE The Basic Service Charge shall be the Minimum Charge.	
DUE DATE OF BILL Customer's payment will be due within twelve (12) calendar days from the date of the bill.	
LATE PAYMENT CHARGE If full payment is not received within three (3) calendar days from the due date of the bill, a 5% late payment charge will be assessed on the current month's charges.	
TERMS AND CONDITIONS Service will be furnished under Company's Terms and Conditions applicable hereto.	

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Louisville Gas and Electric Company

P.S.C. Electric No. 8, Original Sheet No. 15

Standard Rate	PS	
	Power Service Rate	
APPLICABLE		
In all territory served.		
AVAILABILITY OF SERVICE		
This rate schedule is available for secondary or primary service.		
<p>Service under this schedule will be limited to minimum average secondary loads of 50 kW and maximum average loads not exceeding 250 kW. Secondary or primary customers receiving service under P.S.C. of Ky. Electric No. 6, Fourth Revision of Original Sheet No. 15, Large Commercial Rate LC, and Fourth Revision of Original Sheet No. 25, Large Power Industrial Rate LP, as of February 6, 2009, with loads not meeting these criteria will continue to be served under this rate at their option. Customers initiating service on this rate after February 6, 2009, and whose load characteristics subsequently do not meet these criteria will be billed on the appropriate rate.</p>		
RATE		
	Secondary	Primary
Basic Service Charge per month:	\$90.00	\$90.00
Plus an Energy Charge per kWh of:	\$ 0.03421	\$ 0.03421
Plus a Demand Charge per kW of:		
Summer Rate: (Five Billing Periods of May through September)	\$15.32	\$13.48
Winter Rate: (All other months)	\$13.07	\$11.24
Where the monthly billing demand is the greater of:		
a) the maximum measured load in the current billing period but not less than 50 kW for secondary service or 25 kW for primary service, or		
b) a minimum of 50% of the highest billing demand in the preceding eleven (11) monthly billing periods, or		
c) a minimum of 60% of the contract capacity based on the maximum load expected on the system or facilities specified by Customer.		
ADJUSTMENT CLAUSES		
The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:		
Fuel Adjustment Clause		Sheet No. 85
Demand-Side Management Cost Recovery Mechanism		Sheet No. 86
Environmental Cost Recovery Surcharge		Sheet No. 87
Franchise Fee Rider		Sheet No. 90
School Tax		Sheet No. 91

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Louisville Gas and Electric Company

P.S.C. Electric No. 8, Original Sheet No. 20

Standard Rate	ITODS
Industrial Time-of-Day Secondary Service	
APPLICABLE	
In all territory served.	
AVAILABILITY OF SERVICE	
This schedule is available for secondary industrial service. Service under this schedule will be limited to minimum average loads of 250 kW and maximum average loads not exceeding 5,000 kW. Customers initiating service on this rate whose load characteristics subsequently do not meet these criteria will be billed on the appropriate rate.	
RATE	
Basic Service Charge per month:	\$300.00
Plus an Energy Charge per kWh of:	\$ 0.02984
Plus a Maximum Load Charge per kW of:	
Peak Demand Period	\$ 5.20
Intermediate Demand Period	\$ 3.70
Base Demand Period	\$ 5.48
Where:	
the monthly billing demand for the Peak and Intermediate Demand Periods is the greater of:	
a) the maximum measured load in the current billing period, or	
b) a minimum of 50% of the highest billing demand in the preceding eleven (11) monthly billing periods, and	
the monthly billing demand for the Base Demand Period is the greater of:	
a) the maximum measured load in the current billing period but not less than 250 kW, or	
b) a minimum of 75% of the highest billing demand in the preceding eleven (11) monthly billing periods, or	
c) a minimum of 75% of the contract capacity based on the maximum load expected on the system or on facilities specified by Customer.	
ADJUSTMENT CLAUSES	
The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:	
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Demand-Side Management Cost Recovery Mechanism	Sheet No. 86
Environmental Cost Recovery Surcharge	Sheet No. 87
Franchise Fee Rider	Sheet No. 90
School Tax	Sheet No. 91
DETERMINATION OF MAXIMUM LOAD	
The load will be measured and will be the average kW demand delivered to the customer during the 15-minute period of maximum use during the appropriate rating period each month.	

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Louisville Gas and Electric Company

P.S.C. Electric No. 8, Original Sheet No. 21

Standard Rate	CTODS
Commercial Time-of-Day Secondary Service	
APPLICABLE	
In all territory served.	
AVAILABILITY OF SERVICE	
This schedule is available for secondary commercial service. Service under this schedule will be limited to minimum average loads of 250 kW and maximum average loads not exceeding 5,000 kW. Customers initiating service on this rate whose load characteristics subsequently do not meet these criteria will be billed on the appropriate rate.	
RATE	
Basic Service Charge per month:	\$200.00
Plus an Energy Charge per kWh of:	\$ 0.03383
Plus a Maximum Load Charge per kW of:	
Peak Demand Period	\$ 5.81
Intermediate Demand Period	\$ 4.28
Base Demand Period	\$ 3.79
Where:	
the monthly billing demand for the Peak and Intermediate Demand Periods is the greater of:	
a) the maximum measured load in the current billing period, or	
b) a minimum of 50% of the highest billing demand in the preceding eleven (11) monthly billing periods, and	
the monthly billing demand for the Base Demand Period is the greater of:	
a) the maximum measured load in the current billing period but not less than 250 kW, or	
b) a minimum of 75% of the highest billing demand in the preceding eleven (11) monthly billing periods, or	
c) a minimum of 75% of the contract capacity based on the maximum load expected on the system or on facilities specified by Customer.	
ADJUSTMENT CLAUSES	
The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:	
Fuel Adjustment Clause	Sheet No. 85
Demand-Side Management Cost Recovery Mechanism	Sheet No. 86
Environmental Cost Recovery Surcharge	Sheet No. 87
Franchise Fee Rider	Sheet No. 90
School Tax	Sheet No. 91
DETERMINATION OF MAXIMUM LOAD	
The load will be measured and will be the average kW demand delivered to the customer during the 15-minute period of maximum use during the appropriate rating period each month.	

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Date of Issue: August 6, 2010
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Louisville Gas and Electric Company

P.S.C. Electric No. 8, Original Sheet No. 22

Standard Rate	ITODP
Industrial Time-of-Day Primary Service	
APPLICABLE	
In all territory served.	
AVAILABILITY OF SERVICE	
This schedule is available for primary industrial service. Service under this schedule will be limited to minimum average loads of 250 kW and maximum new loads not exceeding 50,000 kW. Existing customers may increase loads to a maximum of 75,000 kW by up to 2,000 kW per year or in greater increments with approval of Company's transmission operator. Customers initiating service on this rate whose load characteristics subsequently do not meet these criteria will be billed on to the appropriate rate or have a rate developed based on their electrical characteristics.	
RATE	
Basic Service Charge per month:	\$300.00
Plus an Energy Charge per kWh of:	\$ <u>0.02984</u>
Plus a Demand Charge per kW of:	
Basic Demand	\$ 4.16
Peak Demand	
Summer Peak Period	\$ 10.11
Winter Peak Period	\$ 7.31
Basic Demand Charges are applicable to the highest average load in kilowatts recorded during any 15-minute interval of the billing period and Peak Demand Charges are applicable to the highest average load in kilowatts recorded during any 15-minute interval of the peak period, as defined herein, in the monthly billing period, but not less than 50% of the maximum demands similarly determined for any of the four (4) billing periods of June through September within the eleven (11) preceding months.	
SUMMER PEAK PERIOD is defined as weekdays from 10 A.M. to 9 P.M., Eastern Standard Time, during the four (4) billing periods of June through September.	
WINTER PEAK PERIOD is defined as weekdays from 8 A.M. to 10 P.M., Eastern Standard Time, during the eight (8) billing periods of October through May.	
POWER FACTOR PROVISION	
The monthly demand charge shall be decreased .4% for each whole one percent by which the monthly average power factor exceeds 80% lagging and shall be increased .6% for each whole one percent by which the monthly average power factor is less than 80% lagging.	
Monthly average power factor shall be determined by means of a reactive component meter ratcheted to record only lagging reactive kilovolt ampere hours, used in conjunction with a standard watt-hour meter.	

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Louisville Gas and Electric Company

P.S.C. Electric No. 8, Original Sheet No. 23

Standard Rate	CTODP																		
Commercial Time-of-Day Primary Service																			
<p>APPLICABLE In all territory served.</p>																			
<p>AVAILABILITY OF SERVICE This schedule is available for primary commercial service. Service under this schedule will be limited to minimum average loads of 250 kVA and maximum new loads not exceeding 50,000 kVA. Existing customers may increase loads to a maximum of 75,000 kVA by up to 2,000 kVA per year or in greater increments with approval of Company's transmission operator. Customers initiating service on this rate whose load characteristics subsequently do not meet these criteria will be billed on to the appropriate rate or have a rate developed based on their electrical characteristics.</p>																			
<p>RATE</p> <table style="width: 100%; border: none;"> <tr> <td style="width: 60%;">Basic Service Charge per month:</td> <td style="width: 20%; text-align: right;">\$200.00</td> <td style="width: 20%;"></td> </tr> <tr> <td>Plus an Energy Charge per kWh of:</td> <td style="text-align: right;">\$ 0.03383</td> <td style="border: 1px solid black; text-align: center;">Deleted: 0.03226</td> </tr> <tr> <td colspan="3">Plus a Maximum Load Charge per kVA of:</td> </tr> <tr> <td> Peak Demand Period</td> <td style="text-align: right;">\$ 5.70</td> <td></td> </tr> <tr> <td> Intermediate Demand Period</td> <td style="text-align: right;">\$ 4.20</td> <td></td> </tr> <tr> <td> Base Demand Period</td> <td style="text-align: right;">\$ 2.64</td> <td></td> </tr> </table> <p>Where:</p> <p>the monthly billing demand for the Peak and Intermediate Demand Periods is the greater of:</p> <ol style="list-style-type: none"> a) the maximum measured load in the current billing period, or b) a minimum of 50% of the highest billing demand in the preceding eleven (11) monthly billing periods, and <p>the monthly billing demand for the Base Demand Period is the greater of:</p> <ol style="list-style-type: none"> a) the maximum measured load in the current billing period but not less than 250 kVA, or b) a minimum of 75% of the highest billing demand in the preceding eleven (11) monthly billing periods, or c) a minimum of 75% of the contract capacity based on the maximum load expected on the system or on facilities specified by Customer. 		Basic Service Charge per month:	\$200.00		Plus an Energy Charge per kWh of:	\$ 0.03383	Deleted: 0.03226	Plus a Maximum Load Charge per kVA of:			Peak Demand Period	\$ 5.70		Intermediate Demand Period	\$ 4.20		Base Demand Period	\$ 2.64	
Basic Service Charge per month:	\$200.00																		
Plus an Energy Charge per kWh of:	\$ 0.03383	Deleted: 0.03226																	
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Peak Demand Period	\$ 5.70																		
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Louisville Gas and Electric Company

P.S.C. Electric No. 8, Original Sheet No. 25

Standard Rate	RTS
Retail Transmission Service	
APPLICABLE	
In all territory served.	
AVAILABILITY OF SERVICE	
This schedule is available for transmission service. Service under this schedule will be limited to maximum new loads not exceeding 50,000 kVA. Existing customers may increase loads to a maximum of 75,000 kVA by up to 2,000 kVA per year or in greater increments with approval of Company's transmission operator. Customers initiating service on this rate whose load characteristics subsequently do not meet these criteria will be billed on the appropriate rate or have a rate developed based on their electrical characteristics.	
RATE	
Basic Service Charge per month:	\$500.00
Plus an Energy Charge per kWh of:	\$ <u>0.02984</u>
Plus a Maximum Load Charge per kVA of:	
Peak Demand Period	\$ 4.36
Intermediate Demand Period	\$ 2.86
Base Demand Period	\$ 2.61
Where:	
the monthly billing demand for the Peak and Intermediate Demand Periods is the greater of:	
a) the maximum measured load in the current billing period, or	
b) a minimum of 50% of the highest billing demand in the preceding eleven (11) monthly billing periods, and	
the monthly billing demand for the Base Demand Period is the greater of:	
a) the maximum measured load in the current billing period but not less than 250 kVA, or	
b) a minimum of 75% of the highest billing demand in the preceding eleven (11) monthly billing periods, or	
c) a minimum of 75% of the contract capacity based on the maximum load expected on the system or on facilities specified by Customer.	
ADJUSTMENT CLAUSES	
The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:	
Fuel Adjustment Clause	Sheet No. 85
Demand-Side Management Cost Recovery Mechanism	Sheet No. 86
Environmental Cost Recovery Surcharge	Sheet No. 87
Franchise Fee Rider	Sheet No. 90
School Tax	Sheet No. 91

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Louisville Gas and Electric Company

P.S.C. Electric No. 8, Original Sheet No. 30

Standard Rate	FLS	
Fluctuating Load Service		
APPLICABLE		
In all territory served.		
AVAILABILITY OF SERVICE		
Available for primary or transmission service to customers up to an aggregate of two hundred (200) MVA for all customers taking service under this schedule and under the Fluctuating Load Service FLS schedule of Kentucky Utilities Company. This schedule is restricted to individual customers whose monthly demand is twenty (20) MVA or greater. A customer is defined as a fluctuating load if that customer's load either increases or decreases twenty (20) MVA or more per minute or seventy (70) MVA or more in ten (10) minutes when such increases or decreases exceed one (1) occurrence per hour during any hour of the billing month.		
Subject to the above aggregate limit of two hundred (200) MVA, this schedule is mandatory for all customers whose load is defined as fluctuating and not served on another standard rate schedule as of July 1, 2004.		
BASE RATE		
	<u>Primary</u>	<u>Transmission</u>
Basic Service Charge per month :	\$500.00	\$500.00
Plus an Energy Charge per kWh of:	\$ 0.03710	\$ 0.03428
Plus a Maximum Load Charge per kVA of:		
Peak Demand Period	\$ 2.75	\$ 2.75
Intermediate Demand Period	\$ 1.75	\$ 1.75
Base Demand Period	\$ 1.75	\$ 1.00
Where:		
the monthly demand for the Peak and Intermediate Demand Periods is the greater of:		
a) the maximum measured load in the current billing period, or		
b) a minimum of 60% of the highest billing demand in the preceding eleven (11) monthly billing periods, and		
the monthly billing demand for the Base Demand Period is the greater of:		
a) the maximum measured load in the current billing period but not less than 20,000 kVA, or		
b) a minimum of 75% of the highest billing demand in the preceding eleven (11) monthly billing periods, or		
c) a minimum of 75% of the contract capacity based on the maximum load expected on the system or on facilities specified by Customer.		

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Louisville Gas and Electric Company

P.S.C. Electric No. 8, Original Sheet No. 35

Standard Rate	LS		
	Lighting Service		
APPLICABLE			
In all territory served.			
AVAILABILITY OF SERVICE			
To any customer who can be served in accordance with the special terms and conditions set forth herein and who is willing to contract for service in accordance with such special terms and conditions.			
CHARACTER OF SERVICE			
This rate schedule covers electric lighting service to outdoor equipment for the illumination of streets, driveways, yards, lots and other outdoor areas. Company will provide, own and maintain the lighting equipment, as hereinafter described, and will furnish the electrical energy to operate such equipment. Service under this rate will be available on an automatically controlled dusk-to-dawn every-night schedule of approximately 4000 hours per year, and only to the types of lighting units specified herein.			
RATES			
UNDERGROUND SERVICE			
Based on lighting choice, Company will furnish and install the lighting unit complete with lamp, fixture, photoelectric control, mast arm (cobra head) and pole.			
Type Of Fixture	Approx. Lumens	kW Rating	Monthly Charge
High Pressure Sodium			
4 Sided Colonial	5,800	0.083	\$18.63
4 Sided Colonial	9,500	0.117	19.22
4 Sided Colonial	16,000	0.181	20.33
Acorn	5,800	0.083	19.00
Acorn	9,500	0.117	21.22
Acorn (Bronze Pole)	9,500	0.117	22.30
Acorn	16,000	0.181	22.24
Acorn (Bronze Pole)	16,000	0.181	23.25
Contemporary	16,000	0.181	28.32
Fixture Only	16,000	0.181	15.35
Contemporary	28,500*	0.294	31.54
Fixture Only	28,500*	0.294	17.46
Contemporary	50,000*	0.471	35.98
Fixture Only	50,000*	0.471	20.46
Cobra Head	16,000*	0.181	24.90
Cobra Head	28,500*	0.294	27.28
Cobra Head	50,000*	0.471	31.77

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Date of Issue: August 6, 2010
 Date Effective: August 1, 2010
 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Issued by Authority of an Order of the KPSC in Case No. 2009-00549 dated July 30, 2010

Louisville Gas and Electric Company

P.S.C. Electric No. 8, Original Sheet No. 35.1

Standard Rate	LS		
Lighting Service			
UNDERGROUND SERVICE (Continued)			
<u>Type Of Fixture</u>	<u>Approx. Lumens</u>	<u>kW Rating</u>	<u>Monthly Charge</u>
<u>High Pressure Sodium</u>			
* London (10' Smooth Pole)	5,800	0.083	\$31.60
* London (10' Fluted Pole)	5,800	0.083	33.51
* London (10' Smooth Pole)	9,500	0.117	32.36
* London (10' Fluted Pole)	9,500	0.117	34.27
* Victorian (10' Smooth Pole)	5,800	0.083	30.67
* Victorian (10' Fluted Pole)	5,800	0.083	31.32
* Victorian (10' Smooth Pole)	9,500	0.117	32.59
* Victorian (10' Fluted Pole)	9,500	0.117	33.23
* Bases Available:			
Old Town / Manchester			\$ 2.83
Chesapeake / Franklin			2.83
Jefferson / Westchester			2.83
Norfolk / Essex			3.00
<u>Mercury Vapor</u>			
Mercury Vapor is restricted to those fixtures in service. Upon failure, existing fixtures will either be removed from service or replaced with available lighting at the customer's option.			
4 Sided Colonial	4,000	0.124	\$16.41
4 Sided Colonial	8,000	0.210	18.03
Cobra Head	8,000	0.210	22.00
Cobra Head	13,000	0.298	23.47
Cobra Head	25,000	0.462	26.93
<p>The above rates for UNDERGROUND SERVICE contemplate a normal installation served from underground lines located in the streets, with a direct buried cable connection of not more than 200 feet per unit in those localities supplied with electric service through underground distribution facilities. If additional facilities are required, the customer shall make non-refundable cash advance equivalent to the installed cost of such excess facilities. The Company may provide underground lighting service in localities otherwise served through overhead facilities when, in its judgment, it is practicable to do so from an operating and economic standpoint. Company may decline to install equipment and provide service thereto in locations deemed by the Company as unsuitable for underground installation.</p>			
CUSTOM ORDERED STYLES			
Where Customer has need for non-stocked styles of poles or fixtures, Company may agree to provide the requested styles for payment, in advance, by Customer of the cost difference between the requested styles and the stock materials. Customer accepts that Company's maintenance of non-stock materials is dependent on outside vendors and that maintenance of non-stock styles may be delayed or materials unavailable.			

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Louisville Gas and Electric Company

P.S.C. Electric No. 8, Original Sheet No. 35.2

Standard Rate	LS		
	Lighting Service		
OVERHEAD SERVICE [Fixture Only]			
Based on lighting choice, Company will furnish and install the lighting unit complete with lamp, fixture, photoelectric control and mast arm (cobra head).			
Type Of Fixture	Approx. Lumens	kW Rating	Monthly Charge
High Pressure Sodium			
Cobra Head	16,000	0.181	\$11.59
Cobra Head	28,500*	0.294	13.98
Cobra Head	50,000*	0.471	18.47
Directional Flood	16,000	0.181	13.20
Directional Flood	50,000*	0.471	19.44
Open Bottom	9,500	0.117	10.26
Mercury Vapor			
Mercury Vapor is restricted to those fixtures in service. Upon failure, existing fixtures will either be removed from service or replaced with available lighting at the customer's option.			
Cobra Head	8,000	0.210	\$10.27
Cobra Head	13,000	0.298	11.75
Cobra Head	25,000	0.462	15.20
Directional Flood	25,000	0.462	16.55
Open Bottom	8,000	0.210	10.01
ADDITIONAL FACILITIES			
The above rates for OVERHEAD SERVICE contemplate installation on an existing wood pole and, if needed, up to 150 feet of conductor. If the location of an existing pole is not suitable for the installation of a lighting unit, the Company will extend its secondary conductor one span and install one additional pole for the support of such unit, the customer will pay an additional charge. Such charge of \$10.92 per month for each such wood pole installed applies to lighting installed prior to March 1, 2010. Thereafter, the Company may furnish any additional required facilities at an additional charge based upon the application of the monthly rate set forth in the Excess Facilities Rider applied to the current cost of the facilities as periodically updated.			
NOTE: *NOT AVAILABLE FOR URBAN RESIDENTIAL HOME USE			

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Date of Issue: August 6, 2010
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Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Issued by Authority of an Order of the KPSC in Case No. 2009-00549 dated July 30, 2010

Louisville Gas and Electric Company

P.S.C. Electric No. 8, Original Sheet No. 35.3

Standard Rate	LS		
	Lighting Service		
METAL HALIDE COMMERCIAL AND INDUSTRIAL LIGHTING [OVERHEAD AND UNDERGROUND]			
<u>TYPE OF POLE AND FIXTURE</u>	<u>APPROX. LUMENS</u>	<u>kW RATING</u>	<u>MONTHLY CHARGE</u>
<u>Metal Halide</u>			
Directional Fixture Only	12,000	0.150	\$11.87
Directional Fixture With Wood Pole	12,000	0.150	\$14.07
Directional Fixture With Direct Burial Metal Pole	12,000	0.150	\$21.28
Directional Fixture Only	32,000	0.350	\$17.13
Directional Fixture With Wood Pole	32,000	0.350	\$19.34
Directional Fixture With Metal Pole	32,000	0.350	\$26.54
Directional Fixture Only	107,800	1.080	\$35.64
Directional Fixture With Wood Pole	107,800	1.080	\$38.71
Directional Fixture With Metal Pole	107,800	1.080	\$45.04
Contemporary Fixture Only	12,000	0.150	\$13.10
Contemporary Fixture With Direct Burial Metal Pole	12,000	0.150	\$22.53
Contemporary Fixture Only	32,000	0.350	\$18.85
Contemporary Fixture With Metal Pole	32,000	0.350	\$28.27
Contemporary Fixture Only	107,800	1.080	\$38.50
Contemporary Fixture With Metal Pole	107,800	1.080	\$47.91
ADJUSTMENT CLAUSES			
The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:			
Fuel Adjustment Clause		Sheet No. 85	
Environmental Cost Recovery Surcharge		Sheet No. 87	
Franchise Fee Rider		Sheet No. 90	
School Tax		Sheet No. 91	

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Issued by Authority of an Order of the KPSC in Case No. 2009-00549 dated July 30, 2010

Louisville Gas and Electric Company

P.S.C. Electric No. 8, Original Sheet No. 36

Standard Rate	RLS Restricted Lighting Service	
OUTDOOR LIGHTING		
APPLICABLE In all territory served.		
AVAILABILITY OF SERVICE - RESTRICTED To any customer who can be served in accordance with the special terms and conditions set forth herein and who is willing to contract for service in accordance with such special terms and conditions. This rate schedule will continue to be available to fixtures that were being served hereunder on July 1, 2004, and will not be available for the addition of new fixtures.		
CHARACTER OF SERVICE These rates cover electric lighting service to outdoor equipment for the illumination of streets, driveways, yards, lots and other outdoor areas. Company will provide, own and maintain the lighting equipment, as hereinafter described, and will furnish the electrical energy to operate such equipment. Service under this rate will be available on an automatically controlled dusk-to-dawn every-night schedule of approximately 4000 hours per year, and only to the types of lighting units specified herein.		
RATES		
<u>Type of Unit</u>	<u>Rate Per Month Per Unit</u>	
<u>Overhead Service</u>	<u>Installed Prior to</u>	<u>Installed After</u>
<u>Mercury Vapor</u>	<u>January 1, 1991</u>	<u>December 31, 1990</u>
100 Watt	\$7.95	N/A
175 Watt	8.93	\$ 10.33
250 Watt	10.34	11.81
400 Watt	12.78	14.39
1000 Watt	24.02	26.66
1000 Watt Flood	24.02	26.79
<u>High Pressure Sodium Vapor</u>		
100 Watt	\$ 9.96	\$ 9.96
150 Watt	12.62	12.62
250 Watt	14.91	14.91
400 Watt	16.29	16.29
1000 Watt	N/A	37.98
<u>Underground Service</u>		
<u>Mercury Vapor</u>		
100 Watt - Top Mounted	\$13.19	\$13.18
175 Watt - Top Mounted	14.02	14.99
400 Watt - Top Mounted	16.22	16.22
<u>High Pressure Sodium Vapor</u>		
70 Watt - Top Mounted	\$13.27	\$13.27
100 Watt - Top Mounted	17.45	17.64
150 Watt - Top Mounted	N/A	21.07
150 Watt	23.51	23.51
250 Watt	27.08	27.08
400 Watt	30.26	30.26
1000 Watt	N/A	67.76

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Date of Issue: August 6, 2010
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Issued by Authority of an Order of the KPSC in Case No. 2009-00549 dated July 30, 2010

Louisville Gas and Electric Company

P.S.C. Electric No. 8, Original Sheet No. 36.1

Standard Rate	RLS
Restricted Lighting Service (Continued)	
<u>Decorative Lighting Service</u>	
	<u>Rate Per Month Per Unit</u>
<u>Fixtures</u>	
<u>Acorn with Decorative Basket</u>	
70 Watt High Pressure Sodium	\$18.42
100 Watt High Pressure Sodium	19.44
<u>8-Sided Coach</u>	
70 Watt High Pressure Sodium	18.60
100 Watt High Pressure Sodium	19.64
<u>Poles</u>	
10' Smooth	10.44
10' Fluted	12.46
<u>Bases</u>	
Old Town / Manchester	3.35
Chesapeake / Franklin	3.60
Jefferson / Westchester	3.62
Norfolk / Essex	3.81
NA – Not Available	
ADJUSTMENT CLAUSES	
The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:	
Fuel Adjustment Clause	Sheet No. 85
Environmental Surcharge	Sheet No. 87
Franchise Fee	Sheet No. 90
School Tax	Sheet No. 91
SPECIAL TERMS AND CONDITIONS	
1. Company will furnish and install the lighting unit complete with lamp, fixture or luminaire, control device, and mast arm. The above rates for overhead service contemplate installation on an existing wood pole with service supplied from overhead circuits only; provided, however, that, when possible, floodlights served hereunder may be attached to existing metal street lighting standards supplied from overhead service. If the location of an existing pole is not suitable for the installation of a lighting unit, the Company will extend its secondary conductor one span and install an additional pole for the support of such unit, the customer to pay an additional charge of \$1.99 per month for each such pole so installed. If still further poles or conductors are required to extend service to the lighting unit, the customer will be required to make a non-refundable cash advance equal to the installed cost of such further facilities.	
2. The above rates for underground service contemplate a normal installation served from underground lines located in the streets, with a direct buried cable connection of not more than 200 feet per unit in those localities supplied with electric service through underground distribution facilities. If additional facilities are required, the customer shall make	

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Louisville Gas and Electric Company

P.S.C. Electric No. 8, Original Sheet No. 36.3

Standard Rate	RLS	
	Restricted Lighting Service	
PUBLIC STREET LIGHTING		
AVAILABILITY OF SERVICE - RESTRICTED		
The following lighting units and rates are available to municipal, county, state and Federal governments, including divisions thereof, and other bodies politic which have the authority to levy and collect general taxes, for the lighting of public streets and roads, public parks and other outdoor locations open to and reserved for general public use. This rate schedule will continue to be available to fixtures that were being served hereunder on July 1, 2004, and will not be available for the addition of new fixtures.		
CHARACTER OF SERVICE		
These rates cover electric lighting service to Company-owned and maintained street lighting equipment as hereinafter described. Service under these rates will be available on an automatically controlled dusk-to-dawn every-night schedule of approximately 4,000 hours per year, and only to the types of lighting units specified herein.		
RATES		
Type of Unit	Rate Per Month Per Unit	
<u>Overhead Service</u>	Installed Prior to	Installed After
	January 1, 1991	December 31, 1990
<u>Mercury Vapor</u>		
100 Watt	\$ 7.23	N/A
175 Watt	8.36	\$10.15
250 Watt	9.73	11.62
400 Watt	11.88	14.19
400 Watt (metal pole)	16.39	N/A
1000 Watt	22.70	26.41
<u>High Pressure Sodium Vapor</u>		
100 Watt	\$ 9.66	\$ 9.66
150 Watt	11.51	11.51
150 Watt Flood	13.84	11.51
250 Watt	13.80	13.80
400 Watt	14.92	14.92
1000 Watt	N/A	33.55
<u>Underground Service</u>		
<u>Mercury Vapor</u>		
100 Watt - Top Mounted	\$11.23	\$13.92
175 Watt - Top Mounted	12.26	14.79
175 Watt (metal pole)	16.29	23.23
250 Watt	17.70	24.21
400 Watt	21.09	27.33
400 Watt on State of Ky. Pole	21.19	21.19
<u>High Pressure Sodium Vapor</u>		
70 Watt - Top Mounted	N/A	\$13.36
100 Watt - Top Mounted	\$13.95	13.95
150 Watt - Top Mounted	N/A	20.24
150 Watt	23.49	23.49
250 Watt	25.14	25.14
250 Watt (metal pole)	25.14	25.14
250 Watt on State of Ky. Pole	22.21	22.21
400 Watt	27.44	27.44
400 Watt (metal pole)	27.44	27.44
1000 Watt	N/A	63.33

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Issued by Authority of an Order of the KPSC in Case No. 2009-00549 dated October 21, 2010

Louisville Gas and Electric Company

P.S.C. Electric No. 8, Original Sheet No. 36.4

Standard Rate	RLS	
Restricted Lighting Service		
Type of Unit	Installed Prior to January 1, 1991	Installed After December 31, 1990
<u>Overhead Service</u>		
<u>Incandescent</u>		
100 Watt	\$ 8.40	\$ 8.40
300 Watt	12.05	12.05
 <u>Decorative Lighting Service</u>		
<u>Rate Per Month Per Unit</u>		
<u>Fixtures</u>		
<u>Acorn with Decorative Basket</u>		
70 Watt High Pressure Sodium		\$17.97
100 Watt High Pressure Sodium		18.87
 <u>8-Sided Coach</u>		
70 Watt High Pressure Sodium		\$18.18
100 Watt High Pressure Sodium		19.47
 <u>Poles</u>		
10' Smooth		\$10.44
10' Fluted		12.46
 <u>Bases</u>		
Old Town / Manchester		\$ 3.35
Chesapeake / Franklin		3.60
Jefferson / Westchester		3.62
Norfolk / Essex		3.81
NA – Not Available		
 ADJUSTMENT CLAUSES		
The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:		
Fuel Adjustment Clause		Sheet No. 85
Environmental Cost Recovery Surcharge		Sheet No. 87
Franchise Fee Rider		Sheet No. 90
School Tax		Sheet No. 91
 SPECIAL TERMS AND CONDITIONS		
1. <u>Overhead Service.</u> The above rates contemplate installation on an existing pole in Company's system. If the location of an existing pole is not suitable for the installation of a lighting unit, the Company will extend its secondary conductor one span and install an additional pole for the support of such unit. If still further poles or conductors are required to extend service to the lighting unit, the customer will be required to make a non-refundable cash advance equal to the installed cost of such further facilities.		

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Issued by Authority of an Order of the KPSC in Case No. 2009-00549 dated July 30, 2010

Louisville Gas and Electric Company

P.S.C. Electric No. 8, Original Sheet No. 37

Standard Rate	LE								
Lighting Energy Service									
APPLICABLE In all territory served.									
AVAILABILITY OF SERVICE Available to municipalities, county governments, divisions or agencies of the state or Federal governments, civic associations, and other public or quasi-public agencies for service to public street and highway lighting systems, where the municipality or other agency owns and maintains all street lighting equipment and other facilities on its side of the point of delivery of the energy supplied hereunder.									
RATE \$0.05622 per kWh.									
ADJUSTMENT CLAUSES The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following: <table><tr><td>Fuel Adjustment Clause</td><td>Sheet No. 85</td></tr><tr><td>Environmental Cost Recovery Surcharge</td><td>Sheet No. 87</td></tr><tr><td>Franchise Fee Rider</td><td>Sheet No. 90</td></tr><tr><td>School Tax</td><td>Sheet No. 91</td></tr></table>		Fuel Adjustment Clause	Sheet No. 85	Environmental Cost Recovery Surcharge	Sheet No. 87	Franchise Fee Rider	Sheet No. 90	School Tax	Sheet No. 91
Fuel Adjustment Clause	Sheet No. 85								
Environmental Cost Recovery Surcharge	Sheet No. 87								
Franchise Fee Rider	Sheet No. 90								
School Tax	Sheet No. 91								
DUE DATE OF BILL Customer's payment will be due within twelve (12) calendar days from the date of the bill.									
CONDITIONS OF DELIVERY <ol style="list-style-type: none">1. Service hereunder will be metered except when, by mutual agreement of Company and customer, an unmetered installation will be more satisfactory from the standpoint of both parties. In the case of unmetered service, billing will be based on a calculated consumption taking into account the types of equipment served.2. The location of the point of delivery of the energy supplied hereunder and the voltage at which such delivery is effected shall be mutually agreed upon by Company and the customer in consideration of the type and size of customer's street lighting system and the voltage which Company has available for delivery.									
TERMS AND CONDITIONS Service will be furnished under Company's Terms and Conditions applicable hereto.									

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Issued by Authority of an Order of the KPSC in Case No. 2009-00549 dated July 30, 2010

Louisville Gas and Electric Company

P.S.C. Electric No. 8, Original Sheet No. 38

Standard Rate	TE
Traffic Energy Service	
APPLICABLE	
In all territory served.	
AVAILABILITY OF SERVICE	
Available to municipalities, county governments, divisions of the state or Federal governments or any other governmental agency for service to traffic control devices including signals, cameras, or other traffic lights which operate on a 24-hour all-day every-day basis, where the governmental agency owns and maintains all equipment on its side of the point of delivery of the energy supplied hereunder. In the application of this rate each point of delivery will be considered as a separate customer.	
RATE	
Basic Service Charge:	\$3.14 per delivery per month
Plus an Energy Charge of:	\$0.06780 per kWh
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ADJUSTMENT CLAUSES	
The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:	
Fuel Adjustment Clause	Sheet No. 85
Environmental Cost Recovery Surcharge	Sheet No. 87
Franchise Fee Rider	Sheet No. 90
School Tax	Sheet No. 91
MINIMUM CHARGE	
The Basic Service Charge shall be the minimum charge.	
DUE DATE OF BILL	
Customer's payment will be due within twelve (12) calendar days from the date of the bill.	
CONDITIONS OF SERVICE	
1. Service hereunder will be metered except when, by mutual agreement of Company and customer, an unmetered installation will be more satisfactory from the standpoint of both parties. In the case of unmetered service, billing will be based on a calculated consumption, taking into account the size and characteristics of the load, or on meter readings obtained from a similar installation.	
2. The location of each point of delivery of energy supplied hereunder shall be mutually agreed upon by Company and the customer.	
3. Traffic lights not operated on an all-day every-day basis will be served under General Service Rate GS.	
TERMS AND CONDITIONS	
Service will be furnished under Company's Terms and Conditions applicable hereto.	

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Louisville Gas and Electric Company

P.S.C. Electric No. 8, Original Sheet No. 39

Standard Rate	DSK Dark Sky Friendly		
APPLICABLE			
In all territory served.			
AVAILABILITY OF SERVICE			
To any customer in accordance with the special terms and conditions set forth herein.			
CHARACTER OF SERVICE			
This rate schedule covers electric lighting service for the illumination of streets, driveways, yards, lots, and other outdoor areas. Company will provide, own and maintain the lighting equipment, as hereinafter described, and will furnish the electrical energy to operate such equipment.			
RATES			
<u>Type Of Fixture And Pole</u>	<u>Lumen Output (Approximate)</u>	<u>Load/Light In kW</u>	<u>Monthly Rate Per Light</u>
High Pressure Sodium			
DSK Lantern	4,000	.050	\$22.55
DSK Lantern	9,500	.100	\$23.48
ADJUSTMENT CLAUSES			
The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:			
Fuel Adjustment Clause		Sheet No. 85	
Environmental Cost Recovery Surcharge		Sheet No. 87	
Franchise Fee Rider		Sheet No. 90	
School Tax		Sheet No. 91	
DETERMINATION OF ENERGY CONSUMPTION			
The kilowatt-hours will be as set forth on Sheet No. 67 of this tariff.			
SPECIAL TERMS AND CONDITIONS			
1. Based on lighting choice, Company will furnish and install the lighting unit complete with pole, mast arm (if applicable), control device, lamp, and fixture. All lighting units, poles, and conductors shall be standard, stocked material and shall remain the property of Company. Company shall have access to the same for maintenance, inspection, and all other proper purposes.			
2. Charges listed under RATE are based on a normal installation with a direct buried cable connection of up to 200 feet per unit where Company has underground distribution facilities with secondary 120/240 voltage available. Company may provide underground lighting service in localities served through overhead facilities when, in its judgment, it is practicable to do so. Company may decline to install equipment and provide service in locations deemed by Company as unsuitable for underground installation. If additional facilities are required, Customer shall make a non-refundable cash advance equivalent to the installed cost of such excess facilities.			

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Date of Issue: September 24, 2010
Date Effective: With Bills Rendered On and After October 28, 2010
Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Louisville Gas and Electric Company

P.S.C. Electric No. 8, Original Sheet No. 76

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Standard Rate	RRP		
Residential Responsive Pricing Service			
APPLICABLE			
In the territory served by Company and falling in four meter reading routes selected by Company for testing "smart meters" and Customer reaction to responsive pricing.			
AVAILABILITY OF SERVICE			
RRP shall be available as an optional pilot program to single phase, single family residential service for three years and shall remain in effect until modified or terminated by order of the Commission.			
<ul style="list-style-type: none"> a) RRP is restricted to a maximum of one hundred (100) customers eligible for Rate RS in any year. Company will notify all customers eligible for RRP and accept applications on a first-come-first-served basis. b) No customers will be accepted on RRP following the end of the second year of the pilot program. A customer exiting the pilot program or disconnected for non-pay will not be allowed to return to it until the Commission has issued a decision on the pilot program report. c) Non customer-specific costs of modifying Company's customer billing systems to accommodate RRP will be recovered through a charge per kWh billed to customers taking service under rates RS and GS. d) Company will file a report on RRP with the Commission within six months after the first three years of implementation of the pilot program. Such report will detail findings and recommendations. 			
RATE			
Basic Service Charge:	\$13.50 per month		
Plus an Energy Demand Charge:			
Low Cost Hours (P ₁):	\$0.05029 per kWh		
Medium Cost Hours (P ₂):	\$0.06325 per kWh		
High Cost Hours (P ₃):	\$0.12030 per kWh		
Critical Cost Hours (P ₄):	\$0.32521 per kWh		
DETERMINATION OF PRICING PERIODS			
Pricing periods are established in Eastern Standard Time year round by season for weekdays and weekends. The hours of the pricing periods for price levels P ₁ , P ₂ , and P ₃ are as follows:			
<u>Summer peak months of June through September</u>			
	Low (P ₁)	Medium (P ₂)	High (P ₃)
Weekdays	9 P.M. – 10 A.M.	10 A.M. – 1 P.M. 6 P.M. – 9 P.M.	1 P.M. – 6 P.M.
Weekends	6 P.M. – 1 P.M.	1 P.M. – 6 P.M.	
<u>All other months October continuously through May</u>			
	Low (P ₁)	Medium (P ₂)	High (P ₃)
Weekdays	10 P.M. – 8 A.M.	8 A.M. – 6 P.M.	6 P.M. – 10 P.M.
Weekends	10 P.M. – 6 P.M.	6 P.M. – 10 P.M.	

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Date of Issue: August 6, 2010
Date Effective: August 1, 2010
Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Issued by Authority of an Order of the KPSC in Case No. 2009-00549 dated July 30, 2010

Louisville Gas and Electric Company

P.S.C. Electric No. 8, Original Sheet No. 77

Standard Rate	GRP		
General Responsive Pricing Service			
APPLICABLE			
In the territory served by Company and falling in four meter reading routes selected by Company for testing "smart meters" and customer reaction to responsive pricing.			
AVAILABILITY OF SERVICE			
GRP shall be available as an optional pilot program to any customer for alternating current service, single-phase or three-phase, for lighting, power, and other general usage, measured and delivered at one of Company's standard distribution secondary voltages for three years and shall remain in effect until modified or terminated by order of the Commission.			
<ul style="list-style-type: none"> a) GRP is restricted to a maximum of fifty (50) customers eligible for Rate GS in any year. Company will notify all eligible customers of GRP and accept applications on a first-come-first-served basis. b) No customers will be accepted on GRP following the end of the second year of the pilot program. A customer exiting the pilot program or disconnected for non-pay will not be allowed to return to it until the Commission has issued a decision on the pilot program report. c) Non customer-specific costs of customer billing systems to bill customers will be recovered through a charge per kWh billed to customers taking service under rates RS and GS. d) Company will file a report on GRP with the Commission within six months after the first three years of implementation of the pilot program. Such report will detail findings and recommendations. 			
RATE			
Basic Service Charge:	\$27.50 per meter per month for single-phase service \$42.50 per meter per month for three-phase service		
Plus an Energy Demand Charge:			
Low Cost Hours (P ₁):	\$0.05806 per kWh		
Medium Cost Hours (P ₂):	\$0.07389 per kWh		
High Cost Hours (P ₃):	\$0.15291 per kWh		
Critical Cost Hours (P ₄):	\$0.32940 per kWh		
DETERMINATION OF PRICING PERIODS			
Pricing periods are established in Eastern Standard Time year round by season for weekdays and weekends. The hours of the pricing periods for price levels P ₁ , P ₂ , and P ₃ are as follows:			
<u>Summer peak months of June through September</u>			
	Low (P ₁)	Medium (P ₂)	High (P ₃)
Weekdays	9 P.M. – 10 A.M.	10 A.M. – 1 P.M. 6 P.M. – 9 P.M.	1 P.M. – 6 P.M.
Weekends	6 P.M. – 1 P.M.	1 P.M. – 6 P.M.	
<u>All other months October continuously through May</u>			
	Low (P ₁)	Medium (P ₂)	High (P ₃)
Weekdays	10 P.M. – 8 A.M.	8 A.M. – 6 P.M.	6 P.M. – 10 P.M.
Weekends	10 P.M. – 6 P.M.	6 P.M. – 10 P.M.	

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Date of Issue: August 6, 2010
Date Effective: August 1, 2010
Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Louisville Gas and Electric Company

P.S.C. Electric No. 8, Original Sheet No. 79

Standard Rate	LEV
Low Emission Vehicle Service	
APPLICABLE	
In the territory served.	
AVAILABILITY OF SERVICE	
LEV shall be available as option to customers otherwise served under rate schedule RS to encourage off-peak power for low emission vehicles.	
<ol style="list-style-type: none"> 1) LEV is a three year pilot program that may be restricted to a maximum of one hundred (100) customers eligible for Rate RS in any year and shall remain in effect until modified or terminated by order of the Commission. Company will accept applications on a first-come-first-served basis. 2) This service is restricted to customers who demonstrate power delivered to premises is consumed, in part, for the powering of low emission vehicles licensed for operation on public streets or highways. Such vehicles include: <ol style="list-style-type: none"> a) battery electric vehicles or plug-in hybrid electric vehicles recharged through a charging outlet at Customer's premises, b) natural gas vehicles refueled through an electric-powered refueling appliance at Customer's premises. 3) A customer exiting the pilot program or disconnected for non-payment may not be allowed to return to it until the Commission has issued a decision on the pilot program report. 4) Company will file a report on LEV with the Commission within six months after the first three years of implementation of the pilot program. Such report will detail findings and recommendations. 	
RATE	
Basic Service Charge:	\$8.50 per month
Plus an Energy Charge:	
Off Peak Hours:	\$0.05029 per kWh
Intermediate Hours:	\$0.07053 per kWh
Peak Hours:	\$0.13431 per kWh
ADJUSTMENT CLAUSES	
The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:	
Fuel Adjustment Clause	Sheet No. 85
Demand Side Management Cost Recovery Mechanism	Sheet No. 86
Environmental Cost Recovery Surcharge	Sheet No. 87
Franchise Fee Rider	Sheet No. 90
School Tax	Sheet No. 91
Home Energy Assistance Program	Sheet No. 92

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Date of Issue: August 6, 2010
 Date Effective: August 1, 2010
 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Issued by Authority of an Order of the KPSC in Case No. 2009-00549 dated July 30, 2010

Louisville Gas and Electric Company

P.S.C. Electric No. 8, Original Sheet No. 85.1

Adjustment Clause	FAC
Fuel Adjustment Clause	
<p>(4) Sales (S) shall be all kWh's sold, excluding inter-system sales. Where, for any reason, billed system sales cannot be coordinated with fuel costs for the billing period, sales may be equated to the sum of (i) generation, (ii) purchases, (iii) interchange in, less (iv) energy associated with pumped storage operations, less (v) inter-system sales referred to in subsection (2)(d) above, less (vi) total system losses. Utility used energy shall not be excluded in the determination of sales (S).</p> <p>(5) The cost of fossil fuel shall include no items other than the invoice price of fuel less any cash or other discounts. The invoice price of fuel includes the cost of the fuel itself and necessary charges for transportation of the fuel from the point of acquisition to the unloading point, as listed in Account 151 of FERC Uniform System of Accounts for Public Utilities and Licensees.</p> <p>(6) Base (b) period shall be the twelve (12) months ending October 2008 and the base fuel factor is \$0.02215 per kWh.</p> <p>(7) Current (m) period shall be the second month preceding the month in which the Fuel Clause Adjustment Factor is billed.</p> <p>(8) Pursuant to the Public Service Commission's Order in Case No. 2008-00521 dated May 28, 2009, the Fuel Adjustment Clause will become effective with bills rendered on and after the first billing cycle for July 2009, which begins June 29, 2009.</p>	

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Date of Issue: August 6, 2010
Date Effective: February 6, 2009
Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Issued by Authority of an Order of the KPSC in Case No. 2009-00549 dated July 30, 2010

USAARMC and Fort Knox
Attn: Gary Meredith, Energy Program Manager
Building 1110, 3rd Floor, Room 306
125 Sixth Avenue
Fort Knox, Kentucky 40121-5000

Louisville Gas and
Electric Company
State Regulation and Rates
220 West Main Street
PO Box 32010
Louisville, Kentucky 40232
www.eon-us.com

August 6, 2010

Lonnie E. Bellar
Vice President
T 502-627-4830
F 502-217-2109
lonnie.bellar@eon-us.com

**RE: *Louisville Gas and Electric Company's Application
For Adjustments in its Electric and Gas Rates -
Case No. 2009-00549***

Dear Mr. Meredith:

On January 29, 2010, Louisville Gas and Electric Company ("LG&E") filed an Application with the Kentucky Public Service Commission ("Commission") requesting adjustments to its gas and electric rates, terms, and conditions, including the rates contained in the special contract between LG&E and Fort Knox for electric service under power contract designated Contract W2215-ENG-1291

On June 8, 2009, LG&E filed a Stipulation and Recommendation with the Commission proposing rates lower than those originally proposed on January 29. On July 30, 2010, after evidentiary hearings, the Commission issued its Order in Case No 2009-00459 approving the rates submitted by LG&E in the Stipulation and Recommendation, including the rates contained in the aforementioned special contract.

The rates approved by the Commission applicable to electric service under the power contract designated Contract W2215-ENG-1291, are set forth on the attached "Fort Knox Electric Rate" to become effective with service rendered on and after August 1, 2010.

USAARMC and Fort Knox
Attn: Gary Meredith, Energy Program Manager
August 6, 2010

All other provisions of your contract, not specifically mentioned herein, remain the same as those in effect prior to the date of the Commission's Order of July 30, 2010, and all other Tariffs and Riders applicable to this contract will continue to apply

If you have any further questions regarding this matter, please contact me.

Sincerely,

Lonnie E. Bellar

Attachment

LOUISVILLE GAS AND ELECTRIC COMPANY

FORT KNOX ELECTRIC RATE

Effective With Service Rendered On and After August 1, 2010

Availability:

Available for electric service as hereinafter described to the Fort Knox Military Reservation. This rate schedule does not apply to the separately-served Muldraugh Pumping Plant.

Rate:

Demand Charge:

Winter Rate: (Applicable during 8 monthly billing periods of October through May)

All kilowatts of billing demand \$11.63 per Kw per month

Summer Rate: (Applicable during 4 monthly billing periods of June through September)

All kilowatts of billing demand \$13.82 per Kw per month

Energy Charge: All kilowatt-hours per month . . . \$0.03040 per Kwh

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Determination of Billing Demand:

The billing demand for the month shall be the highest average load in kilowatts occurring during any 15-minute interval in the month as shown by maximum demand instrument, but not less than 50% of the maximum demand similarly delivered during the eleven preceding months, nor less than a minimum billing demand of 5,000 kilowatts.

Power Factor Provision: The monthly demand charge shall be decreased .4% for each whole one percent by which the monthly average power factor exceeds 80% lagging and shall be increased .6% for each whole one percent by which the monthly average power factor is less than 80% lagging.

Fuel Clause: This special contract is subject to the provisions of the Fuel Adjustment Clause found in LG&E's Tariff PSC of Ky. Electric No. 7, Original Sheet No. 85, First Revision of Original Sheet No. 85.1.

Minimum Monthly Charge: The monthly bill shall in no event be less than the demand charge computed upon the billing demand for the month.

Billing Period:

The billing period for electric service hereunder shall be the calendar month.

Delivery and Metering:

Service hereunder shall be metered at 34,500 volts at Company's 138/34.5 KV Tip Top Substation, then transmitted and delivered at 34.5 KV by Company over two circuits to Customer's several substations. Meter readings on Company's two circuits will be combined for billing and the maximum demand will be determined as the coincident maximum demand on such two circuits.

Applicability of Rules:

Service under this rate schedule is subject to Company's Terms and Conditions governing the supply of electric service as incorporated in its Tariff as filed with the Public Service Commission of Kentucky.

Regulatory Jurisdiction:

Rates, terms and conditions herein provided are subject to the regulatory jurisdiction of the Public Service Commission of Kentucky.

Mr. Kent Horrell
Director of Operations
Louisville Water Company
550 South Third Street
Louisville, Kentucky 40202

Louisville Gas and
Electric Company
State Regulation and Rates
220 West Main Street
PO Box 32010
Louisville, Kentucky 40232
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Lonnie E. Bellar
Vice President
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F 502-217-2109
lonnie.bellar@eon-us.com

August 6, 2010

**RE: *Louisville Gas and Electric Company's Application
For Adjustments in its Electric and Gas Rates -
Case No. 2009-00549***

Dear Mr. Horrell:

On January 29, 2010, Louisville Gas and Electric Company ("LG&E") filed an Application with the Kentucky Public Service Commission ("Commission") requesting adjustments to its gas and electric rates, terms, and conditions, including the rates for electric service under the power contract dated October 10, 1961, between LG&E and Louisville Water Company.

On June 8, 2009, LG&E filed a Stipulation and Recommendation with the Commission proposing rates lower than those originally proposed on January 29. On July 30, 2010, after evidentiary hearings, the Commission issued its Order in Case No. 2009-00459 approving the rates submitted by LG&E in the Stipulation and Recommendation, including the rates contained in the aforementioned special contract.

The rates approved by the Commission to become effective with service rendered on and after August 1, 2010, are set forth below:

Demand Charge - \$9.85 per kW of billing demand per month

Energy Charge - ~~3.0390¢~~ per kWh

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Fuel Clause is set forth on the attached Exhibit 1.

Mr. Kent Horrell
Director of Operations
Louisville Water Company
August 6, 2010

All other provisions of your contract, not specifically mentioned herein, remain the same as those in effect prior to the date of the Commission's Order of July 30, 2010, and all other Tariffs and Riders applicable to this contract will continue to apply.

If you have any questions regarding this matter, please contact me.

Sincerely,

Lonnie E. Bellar

Attachment

EXHIBIT I

Fuel Clause

Applicable: In all territory service. This schedule is a mandatory rider to all electric rate schedules.

- (1) The monthly amount computed under each of the rate schedules to which this fuel clause is applicable shall be increased or decreased at a rate per kilowatt-hour of monthly consumption in accordance with the following formula:

$$\text{Adjustment Factor} = F/S - 2.215\%$$

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Where F is the expense of fuel in the second preceding month and S is the sales in the second preceding month, as defined below:

- (2) Fuel costs (F) shall be the cost of:
- (a) Fossil fuel consumed in the Company's plants plus the cost of fuel which would have been used in plants suffering forced generation or transmission outages, but less the cost of fuel related to substitute generation, plus
 - (b) The actual identifiable fossil and nuclear fuel costs associated with energy purchased for reasons other than identified in paragraph (c) below, but excluding the cost of fuel related to purchases to substitute for the forced outages, plus
 - (c) The net energy cost of energy purchases, exclusive of capacity or demand charges (irrespective of the designation assigned to such transaction) when such energy is purchased on an economic dispatch basis. Included therein are such costs as the charges for economy energy purchases and the charges as a result of scheduled outage, all such kinds of energy being purchased by Company to substitute for its own higher cost energy, and less
 - (d) The cost of fossil fuel recovered through inter-system sales including the fuel costs related to economy energy sales and other energy sold on an economic dispatch basis.
 - (e) All fuel costs shall be based on weighted average inventory costing. The cost of fossil fuel shall include no items other than the invoice price of fuel less any cash or other discounts. The invoice price of fuel includes the cost of the fuel itself and necessary charges for transportation of fuel from the point of acquisition to the unloading point, as listed in Account 151 of the FERC Uniform System of Accounts for Public Utilities and Licensees.
 - (f) As used herein, the term "forced outages" means all nonscheduled losses of generation or transmission which require substitute power for a continuous period in excess of six hours. Where forced outages are not as a result of faulty equipment, faulty manufacture, faulty design, faulty installations, faulty operation, or faulty maintenance, but are Acts of God, riot, insurrection or acts of the public enemy, then the Company may, upon proper showing, with the approval of the Commission, include the fuel cost of substitute energy in the adjustment.
- (3) Sales (S) shall be determined in kilowatt-hours as follows:
- Add:
- (a) net generation
 - (b) purchases
 - (c) interchange-in
- Subtract:
- (d) inter-system sales including economy energy and other energy sold on an economic dispatch basis
 - (e) total system losses

* Pursuant to the Public Service Commission's Order in Case No. 2008-00521 dated May 28, 2009, the Fuel Adjustment Clause will become effective with bills rendered on and after June 29, 2009.

LOUISVILLE GAS AND ELECTRIC COMPANY

**Response to Information Requested in Appendix B of
Commission's Order Dated January 26, 2011**

Case No. 2010-00493

Question No. 18

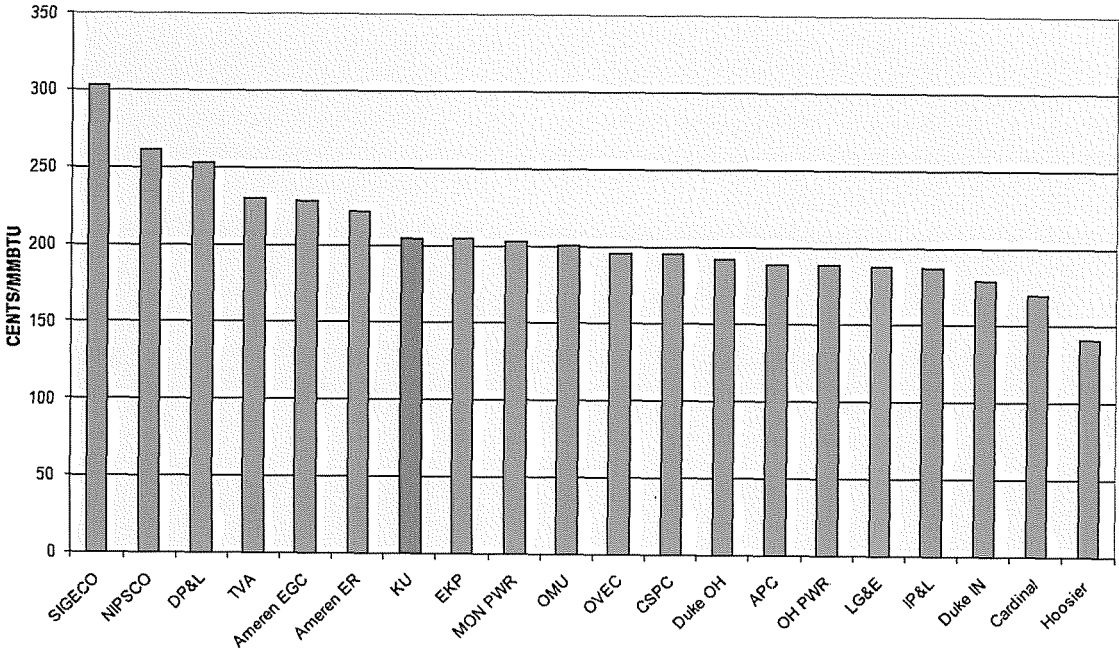
Witness: Mike Dotson

- Q-18. a. State whether LG&E regularly compares the price of its coal purchases with those paid by other electric utilities.
- b. If yes, state:
- (1) The utilities that are included in this comparison and their locations; and
 - (2) How LG&E's prices compare with those of the other utilities for the review period. Include all prices used in the comparison.
- A-18. a. Yes.
- b. LG&E compares pricing of its coal purchases with neighboring utilities from FERC Form No. 423 data that is compiled by Energy Velocity database. The utilities included in the comparison are shown on the list found on page 1 of the Attachment to this response. The chart found on page 2 of the Attachment shows the comparison for coal greater than 5.0 lbs. SO₂ content, which is in line with LG&E's scrubbed units.

Utilities in Comparison List

UTILITY	ABBREVIATED	PLANT LOCATIONS
AmerenEnergy Generating Co	Ameren ER	Illinois
AmerenEnergy Resources Generating Co	Ameren EGC	Illinois
Appalachian Power Co	APC	Virginia, West Virginia
Cardinal Operating (AEP)	Cardinal	Ohio
Columbus Southern Power Co	CSPC	Kentucky, Ohio
Dayton Power & Light Co (The)	DP&L	Ohio
Duke Energy Indiana	Duke IN	Indiana
Duke Energy Ohio	Duke OH	Ohio
East Kentucky Power Coop	EKP	Kentucky
Electric Energy Inc	EEI	Illinois
Hoosier Energy Rural Electric Coop Inc	Hoosier	Indiana
Indiana Kentucky Electric Corp	IKEC	Indiana
Indiana Michigan Power Co	IMPC	Indiana
Indianapolis Power & Light	IP&L	Indiana
Kentucky Power Co	KPC	Kentucky
Kentucky Utilities Co	KU	Kentucky
Louisville Gas & Electric Co	LG&E	Kentucky
Monongahela Power Co	MON PWR	West Virginia
Northern Indiana Public Service Co	NIPSCO	Indiana
Ohio Power Co	OH PWR	Ohio, West Virginia
Ohio Valley Electric Corp	OVEC	Ohio
Owensboro Municipal Utilities	OMU	Kentucky
Southern Indiana Gas & Electric Co	SIGECO	Indiana
Tennessee Valley Authority	TVA	Alabama, Kentucky, Tennessee

"Scrubbed" Price Comparison
(Nov 09 - Oct 10)



LOUISVILLE GAS AND ELECTRIC COMPANY

**Response to Information Requested in Appendix B of
Commission's Order Dated January 26, 2011**

Case No. 2010-00493

Question No. 19

Witness: Mike Dotson

Q-19. List the percentage of LG&E's coal, as of the date of this Order, that is delivered by:

- a. Rail;
- b. Truck; or
- c. Barge.

A-19. a. Rail - 60%

b. Truck - 0%

c. Barge - 40%

LOUISVILLE GAS AND ELECTRIC COMPANY

**Response to Information Requested in Appendix B of
Commission's Order Dated January 26, 2011**

Case No. 2010-00493

Question No. 20

Witness: Mike Dotson

- Q-20. a. State LG&E's coal inventory level in tons and in number of days' supply as of October 31, 2010. Provide this information by generating station and in the aggregate.
- b. Describe the criteria used to determine the number of days' supply.
- c. Compare LG&E's coal inventory as of October 31, 2010 to its inventory target for that date for each plant and for total inventory.
- d. If actual coal inventory exceeds inventory target by 10 days' supply, state the reasons for the additional inventory.
- e. (1) State whether LG&E expects any significant changes in its current coal inventory target within the next 12 months.
(2) If yes, state the expected change and the reasons for this change.

A-20. a. As of October 31, 2010:

Cane Run	273,654 Tons; 47 Days	Target 26 – 45 Days
Mill Creek	834,084 Tons; 57 Days	Target 28 – 48 Days
Trimble County*	382,726 Tons; 67 Days	Target 28 – 49 Days
Total	1,490,464 Tons; 57 Days	Target 27 – 47 Days

* - Trimble County coal inventory includes both PRB and high sulfur coal used for the testing of Trimble County Unit 2, which began commercial operation on January 22, 2011.

- b. The method of calculating days in inventory is based on each plant's coal burn capability (coal tons divided by 90% of each generating unit's heat input description from its air permit to operate).

Upper and lower tons/day targeted inventory days were established for each plant taking into consideration each plant's operating parameters. Each plant's "least cost" inventory range is established annually during the planning process based on historical coal burn/receipt variances, procurement reaction time for long-term fuel supply agreements, current coal and electricity prices offset by carrying and outage costs.

- c. See (a) above.
- d. Trimble County exceeded the inventory target by 18 days, due to the delay in the start-up of Trimble County Unit 2.
- e. (1) LG&E does not expect significant changes in its current coal inventory target levels; however, during the Companies' planning cycle minor adjustments may be made to the inventory targets if warranted.

(2) Not applicable.

LOUISVILLE GAS AND ELECTRIC COMPANY

**Response to Information Requested in Appendix B of
Commission's Order Dated January 26, 2011**

Case No. 2010-00493

Question No. 21

Witness: Mike Dotson

Q-21. a. State whether LG&E has audited any of its coal contracts during the period from May 1, 2010 to October 31, 2010.

b. If yes, for each audited contract:

- (1) Identify the contract;
- (2) Identify the auditor;
- (3) State the results of the audit; and
- (4) Describe the actions that LG&E took as a result of the audit.

A-21. a. No. LG&E has not conducted any financial audits of coal companies. LG&E's current coal contracts are fixed price or a portion of the base contract price is adjusted using government published indices to reflect the changes in the cost. These agreements thus do not require audits. LG&E's Manager Fuels Technical Services or Mining Engineer does conduct scheduled on-site reviews and inspections of the mining operations and sampling systems of each vendor up to twice a year and may conduct unscheduled visits. Additionally, LG&E employees may visit a vendor as needed to address problems and issues at any time.

Coal mine safety regulations were imposed by the Federal Mine Safety and Health Administration. The U. S. Congress passed the Mine Improvement and New Emergency Response Act of 2006 (MINER Act), which became law on June 15, 2006. For claims received, LG&E has hired Weir International, Inc. (a consultant with experience in the mining industry) to review the requests.

Smoky Mountain Coal, in accordance with the provisions of Section 8.3 New Imposition of Agreement LG&E02013, requested a price increase for the periods of July 1, 2007 – May 31, 2008 and June 1, 2008 – September 30, 2008. Weir is reviewing the claims for this period. As indicated in the response to Question No. 23, LG&E is currently in litigation on this contract.

Alliance Coal, in accordance with the provisions of Section 8.3 Governmental Impositions of Agreement LG&E06010, has requested a price increase for new law changes occurring after March 1, 2007, and applies to 2.0 million tons shipped in 2008. After the Weir and LG&E reviews, we agreed on a settlement, which was paid on December 16, 2010. A copy of the Settlement Agreement and Release is being filed with the Commission under seal pursuant to a Petition for Confidential Treatment.

Armstrong Coal Company, in accordance with the provisions of Section 8.5 New Impositions of Agreement J07032, has requested a price increase for the period of July – September 2009. After the Weir and KU/LG&E reviews, we agreed on an assessment, which was paid on December 22, 2010. A copy of the Weir's April 30, 2010 supplemental report is being filed with the Commission under seal pursuant to a Petition for Confidential Treatment.

- b. Not applicable.

LOUISVILLE GAS AND ELECTRIC COMPANY

**Response to Information Requested in Appendix B of
Commission's Order Dated January 26, 2011**

Case No. 2010-00493

Question No. 22

Witness: Robert M. Conroy

- Q-22. a. State whether LG&E has received any customer complaints regarding its FAC during the period from May 1, 2010 to October 31, 2010.
- b. If yes, for each complaint, state:
- (1) The nature of the complaint; and
 - (2) LG&E's response.
- A-22. a. No.
- b. Not applicable.

LOUISVILLE GAS AND ELECTRIC COMPANY

**Response to Information Requested in Appendix B of
Commission's Order Dated January 26, 2011**

Case No. 2010-00493

Question No. 23

Witness: Mike Dotson

Q-23. a. State whether LG&E is currently involved in any litigation with its current or former coal suppliers.

b. If yes, for each litigation:

- (1) Identify the coal supplier;
- (2) Identify the coal contract involved;
- (3) State the potential liability or recovery to LG&E;
- (4) List the issues presented; and
- (5) Provide a copy of the complaint or other legal pleading that initiated the litigation and any answers or counterclaims. If a copy has previously been filed with the Commission, provide the date on which it was filed and the case in which it was filed.

c. State the current status of all litigation with coal suppliers.

A-23. a. Yes

b. **Coal Supply Agreement KUF02860/LGE02013**

- (1) Resource Sales, Inc. ("Resource"), Allied Resources, Inc. ("Allied"), Cochise Coal Company, Inc. ("Cochise"), and Smoky Mountain Coal Corporation ("SMCC")
- (2) Coal Purchase Order LGE02013 dated as of January 1, 2002, as amended.
- (3) LG&E seeks to recover damages sustained by LG&E arising from the non-delivery of 1,019,829 tons of coal. Plaintiffs seek to have the court interpret the force majeure provision in the Agreement and to recover the amount of payments withheld by LG&E to offset LG&E's claim for damages.

- (4) Plaintiffs claim the force majeure provision should be interpreted in such a way that LG&E is not entitled to any more deliveries of coal pursuant to the Agreement. LG&E disagrees and withheld certain payments, as permitted under the Agreement, and demands that Plaintiffs resume deliveries as required under the Agreement.

- (5) A copy of the Complaint filed by the Plaintiffs in the Circuit Court of Webster County, Kentucky, Civil Action No. 08-CI-00334, a copy of the First Amended Complaint filed by the Plaintiffs in the Circuit Court of Webster County, Kentucky, Civil Action No. 08-CI-00334, and a copy of the Answer and Counterclaim filed by LG&E was filed with the Commission in Case No. 2008-00521.

- c. This case is in the discovery phase and is ongoing. The Plaintiffs recently filed a motion for judgment on the pleadings, seeking a ruling from the Court interpreting the contract in their favor. LG&E will be filing a response in opposition of that motion.

LOUISVILLE GAS AND ELECTRIC COMPANY

**Response to Information Requested in Appendix B of
Commission's Order Dated January 26, 2011**

Case No. 2010-00493

Question No. 24

Witness: Mike Dotson

Q-24. List each written coal supply solicitation issued during the period May 1, 2010 to October 31, 2010.

- a. For each solicitation, provide the date of the solicitation (contract or spot), the quantities solicited, a general description of the quality of coal solicited, the time period over which deliveries were requested, and the generating units(s) for which the coal was intended.
- b. For each solicitation, state the number of vendors to whom the solicitation was sent, the number of vendors who responded, and the selected vendor. Provide the bid tabulation sheet or corresponding document that ranks the proposals. (This document shall identify all vendors who made offers.) State the reasons for each selection. For each lowest cost bid not selected, explain why the bid was not selected.

A-24. In Case No. 2010-00267, a review of LG&E's FAC for the period November 1, 2009 through April 30, 2010, the final selection of the vendors who responded to the solicitation dated March 1, 2010, was not complete at the time the data responses were filed. The requested information for selected vendors is provided below.

- a. Date: March 1, 2010
Contract/Spot: Contract or Spot
Quantities: No minimum or maximum specified
Quality: Suitable for LG&E and KU power plants (beginning year 2011)
Period: Up to 10 years
Generating Units: All LG&E and KU coal fired units (beginning year 2011)
- b. Number of vendors receiving bids: 155
Number of vendors responded: 25 companies / 42 offers

Selected vendor(s): For the LG&E and KU high sulfur portion of the solicitation – based on burn forecast, no purchases needed at this time.

The bid analysis information is confidential and proprietary information and is being filed with the Commission under seal pursuant to a Petition for Confidential Treatment.

- a. Date: August 27, 2010
Contract/Spot: Contract or Spot
Quantities: No minimum or maximum specified
Quality: Suitable for LG&E power plants and KU's Ghent power plant (beginning year 2011)
Period: Up to 10 years
Generating Units: All LG&E coal fired units and KU's Ghent power plant (beginning year 2011)

- b. Number of vendors receiving bids: 159
Number of vendors responded: 23 companies / 37 offers
Selected vendor(s): The final selection of the vendors has not been made at this time. Negotiations are still in progress. The names of the selected vendors and the supporting bid tabulation sheet will be provided to the Commission after the negotiations are complete and the vendors are chosen.

LOUISVILLE GAS AND ELECTRIC COMPANY

**Response to Information Requested in Appendix B of
Commission's Order Dated January 26, 2011**

Case No. 2010-00493

Question No. 25

Witness: Mike Dotson

Q-25. List each oral coal supply solicitation issued during the period from May 1, 2010 to October 31, 2010.

- a. For each solicitation, state why the solicitation was not written, the date(s) of the solicitation, the quantities solicited, a general description of the quality of coal solicited, the time period over which deliveries were requested, and the generating unit(s) for which the coal was intended.
- b. For each solicitation, identify all vendors solicited and the vendor selected. Provide the bid tabulation sheet or other document that ranks the proposals. (This document shall identify all vendors who made offers.) State the reasons for each selection. For each lowest cost bid not selected, explain why the bid was not selected.

A-25. There were no oral solicitations for the period under review.

- a. Not applicable.
- b. Not applicable.

LOUISVILLE GAS AND ELECTRIC COMPANY

**Response to Information Requested in Appendix B of
Commission's Order Dated January 26, 2011**

Case No. 2010-00493

Question No. 26

Witness: Mike Dotson

Q-26. For the period from May 1, 2010 to October 31, 2010, list each vendor from whom coal was purchased and the quantity and nature of each purchase (e.g., spot or contract). Provide the percentage of purchases that were spot versus contract.

A-26. PURCHASE VENDOR	PURCHASE TONNAGE	TYPE
Alliance	1,851,399	Contract
Alliance	317,971	Contract
Armstrong Coal	660,731	Contract
Armstrong Coal	152,023	Spot
Consol	119,033	Spot
Consol	5,020	Contract
Foresight Coal Sales	18,598	Spot
Marietta Coal Company	8,151	Contract
Marietta Coal Company	16,589	Spot
Oxford Mining	128,248	Contract
Patriot Coal Company	314,777	Contract
Peabody Coal Sales	503,377	Contract
Rhino Energy	54,249	Contract
W. Kentucky Minerals	<u>66,711</u>	Contract
TOTAL	4,216,877	
	3,910,634	93% Contract
	<u>306,243</u>	7% Spot
	4,216,877	

LOUISVILLE GAS AND ELECTRIC COMPANY

**Response to Information Requested in Appendix B of
Commission's Order Dated January 26, 2011**

Case No. 2010-00493

Question No. 27

Witness: Robert M. Conroy

Q-27. For the period from May 1, 2010 to October 31, 2010, list each vendor from whom natural gas was purchased for generation and the quantity and nature of each purchase (e.g., spot or contract). Provide the percentage of purchases that were spot versus contract.

A-27. Please see the attachment for the list of vendors, associated quantities, and nature of natural gas purchases. Please note that purchases from Louisville Gas & Electric are primarily for LG&E owned coal and gas fired generation and purchases from Columbia Gas are for KU owned gas fired generation served by the local distribution company; however, other natural gas purchases are made on an aggregate basis and not by utility ownership percentages of individual generating units. KU and LG&E have joint ownership in certain CT units. Trimble County Units 5 and 6 are owned 71% by KU and 29% by LG&E. Trimble County Units 7, 8, 9, and 10 are owned 63% by KU and 37% by LG&E. Brown Unit 5 and Paddy's Run Unit 13 are owned 47% by KU and 53% by LG&E. Brown Units 6 and 7 are owned 62% by KU and 38% by LG&E. Fuel expenses, not individual natural gas purchase transactions, are allocated to the Companies based on their respective ownership percentages.

Purchases from Louisville Gas & Electric Company's Gas Distribution Business are Special Contract purchases. The Special Contract for Firm Gas Sales and Firm Transportation Service dated September 28, 2007 and effective April 11, 2008, between Louisville Gas and Electric Company, on behalf of its Gas Distribution Business, and Louisville Gas and Electric Company and Kentucky Utilities Company, on behalf of their Electric Generation Business, was originally filed with the Kentucky Public Service Commission in Case No. 2007-00449. All remaining purchases are spot purchases.

Natural Gas Purchases 5/1/2010 - 10/31/2010

Purchase Vendor	Type	MMBTU
Atmos Energy	Spot	107,000
BG Energy Merchants	Spot	33,000
BNP Paribas Energy	Spot	35,000
BP Energy	Spot	191,100
Chevron Natural Gas	Spot	254,500
CIMA Energy	Spot	17,700
Columbia Gas KY	Spot*	14,455
Colonial Energy	Spot	121,700
Conoco Phillips	Spot	711,600
Enbridge	Spot	120,100
JLA Energy	Spot	96,500
Louis Dreyfus	Spot	83,900
Macquarie Cook	Spot	812,815
Magnus Energy	Spot	200
Mieco	Spot	1,300
NET	Spot	562,838
NJR Energy Service	Spot	951,800
Oneok Energy	Spot	166,200
Petrocom Ventures	Spot	44,700
Proliance Energy	Spot	8,000
Sequent Energy	Spot	387,764
Shell Energy	Spot	247,184
SW Energy	Spot	662,482
Tenaska Mktg	Spot	551,504
Total Gas & Power	Spot	705,603
United Energy	Spot	179,120
Tennessee Gas Pipeline	Imbalance	214
Louisville Gas and Electric	Special Contract*	211,826
Total		<u><u>7,280,105</u></u>

* - Local Distribution Company service, with no volume purchase commitments.

LOUISVILLE GAS AND ELECTRIC COMPANY

**Response to Information Requested in Appendix B of
Commission's Order Dated January 26, 2011**

Case No. 2010-00493

Question No. 28

Witness: Mike Dotson / Charles R. Schram

Q-28. For each generating station or unit for which a separate coal pile is maintained, state for the period from May 1, 2010 to October 31, 2010 the actual amount of coal burned in tons, actual amount of coal deliveries in tons, total kWh generated, and actual capacity factor at which the plant operated.

A-28. For May 1, 2010 to October 31, 2010

The North American Electric Reliability Council Generation Availability Data System defines capacity factor as the value equal to the net MWh produced divided by the product of the hours in the period and the unit rating.

Plant	Coal Burn (Tons)	Coal Receipts (Tons)	Net MWh	Capacity Factor (Net MWh)/ (period hrs x MW rating)
Cane Run	859,441	827,970	1,745,417	70.2%
Mill Creek	2,516,089	2,452,324	5,394,879	83.0%
Trimble County HS	N/A	936,581	N/A	N/A
Trimble County PRB	N/A	78,856	N/A	N/A
Trimble County 1	822,261	N/A	1,810,163	80.3%
Trimble County 2	86,129	N/A	227,745	N/A

Note: 1 – Trimble County coal receipts reflect the station total. Trimble County 1 and 2 unit statistics reflect 100% of the units. Trimble County 1 is owned by LG&E (75%), IMPA (12.88%), and IMEA (12.12%). Trimble County 2 is owned by LG&E (14.25%), KU (60.75%), IMPA (12.88%), and IMEA (12.12%).
2 – Trimble County 2 was in preliminary testing for the period under review. The unit began commercial operation on January 22, 2011.

LOUISVILLE GAS AND ELECTRIC COMPANY

**Response to Information Requested in Appendix B of
Commission's Order Dated January 26, 2011**

Case No. 2010-00493

Question No. 29

Witness: Mike Dotson

- Q-29. a. During the period from May 1, 2010 to October 31, 2010, have there been any changes to LG&E's written policies and procedures regarding its fuel procurement?
- b. If yes,
- (1) Describe the changes;
 - (2) State the date(s) the changes were made;
 - (3) Explain why the changes were made; and
 - (4) Provide the written policies and procedures as changed.
- c. If no, provide the date when LG&E's current fuel procurement policies and procedures were last changed, when they were last provided to the Commission, and identify the proceeding in which they were provided.
- A-29. a. There was no change during the period referenced above.
- b. Not applicable.
- c. Changes were made to the Fuel Procurement Policies and Procedures effective January 1, 2009, as noted in response to Question No. 28 in Case No. 2008-00521. LG&E is currently updating the Fuel Procurement Policies and Procedures to reflect the change in ownership from E.ON to PPL and the expansion to include procurement of other consumables. A copy will be filed with the Commission when complete.

LOUISVILLE GAS AND ELECTRIC COMPANY

**Response to Information Requested in Appendix B of
Commission's Order Dated January 26, 2011**

Case No. 2010-00493

Question No. 30

Witness: Mike Dotson

- Q-30. a. State whether LG&E is aware of any violations of its policies and procedures regarding fuel procurement that occurred prior to or during the period from May 1, 2010 to October 31, 2010.
- b. If yes, for each violation:
- (1) Describe the violation;
 - (2) Describe the action(s) that LG&E took upon discovering the violation; and
 - (3) Identify the person(s) who committed the violation.
- A-30. a. No.
- b. Not applicable.

LOUISVILLE GAS AND ELECTRIC COMPANY

**Response to Information Requested in Appendix B of
Commission's Order Dated January 26, 2011**

Case No. 2010-00493

Question No. 31

Witness: Mike Dotson

Q-31. Identify and explain the reasons for all changes in the organizational structure and personnel of the departments or divisions that are responsible for LG&E's fuel procurement activities that occurred during the period from May 1, 2010 to October 31, 2010.

A-31. No changes occurred in the Fuels Department during the period referenced above.

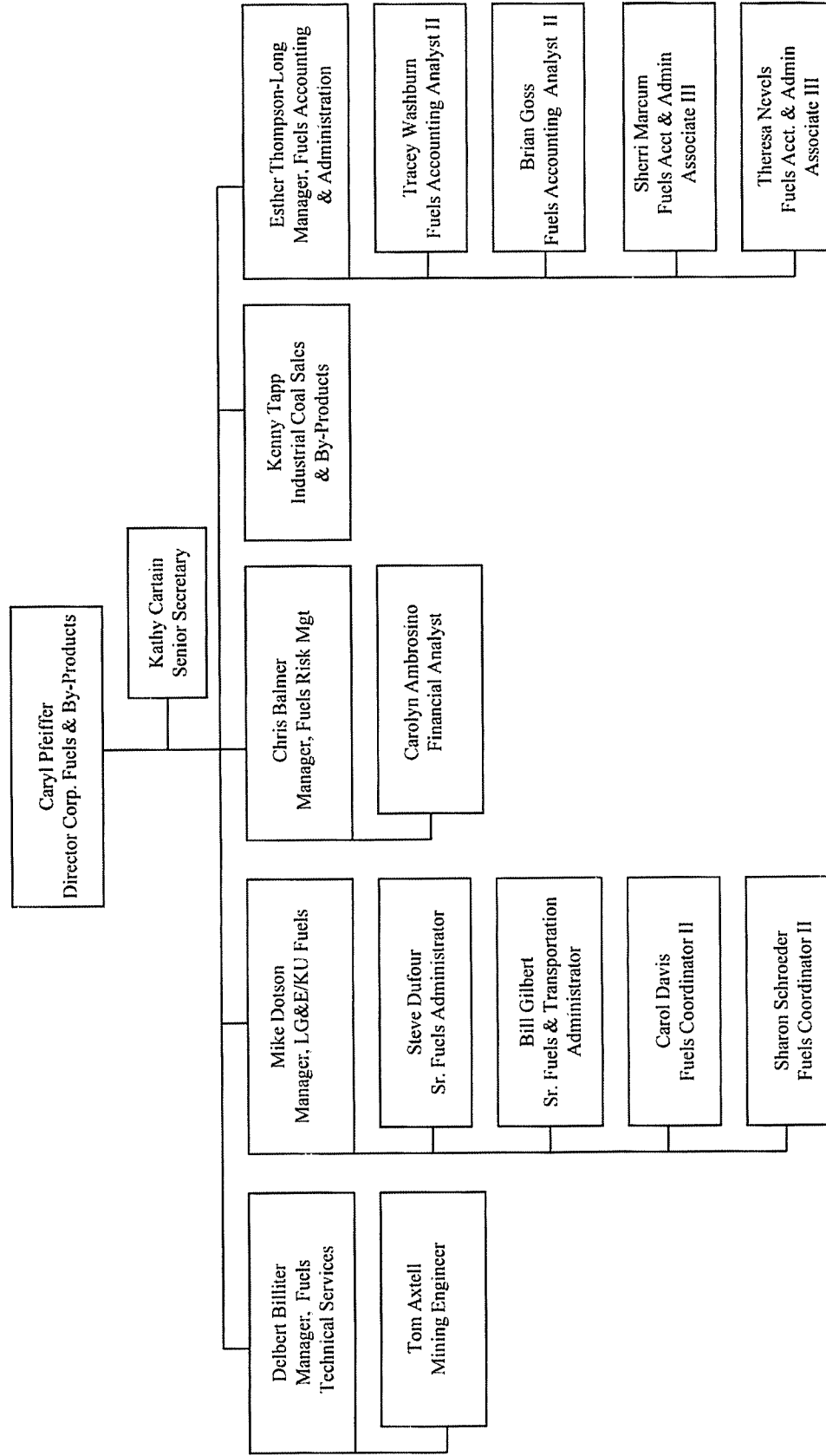
Effective January 1, 2011, Chris Balmer joined the Fuels Department as Manager of Fuels Risk Management. The position will entail developing, implementing and coordinating risk mitigation strategies for all generation-related fuels, reagents and transportation.

Effective January 1, 2011, Carolyn Ambrosino, Financial Analyst, no longer indirectly reports to Caryl Pfeiffer, Director of Corporate Fuels and By-Products, but now directly reports to Chris Balmer, Manager of Fuels Risk Management.

See the attached Department organization chart effective January 2011.

Corporate Fuels and By-Products

January 2011



LOUISVILLE GAS AND ELECTRIC COMPANY

**Response to Information Requested in Appendix B of
Commission's Order Dated January 26, 2011**

Case No. 2010-00493

Question No. 32

Witness: Frederick D. Jackson

- Q-32. a. Identify all changes that LG&E made during the period from May 1, 2010 to October 31, 2010 to its maintenance and operation practices that affect fuel usage at LG&E's generation facilities.
- b. Describe the impact of these changes on LG&E's fuel usage.
- A-32. a. None.
- b. Not applicable.

LOUISVILLE GAS AND ELECTRIC COMPANY

**Response to Information Requested in Appendix B of
Commission's Order Dated January 26, 2011**

Case No. 2010-00493

Question No. 33

Witness: Robert M. Conroy

- Q-33. a. List all intersystem sales during the period from May 1, 2010 to October 31, 2010 in which LG&E used a third party's transmission system.
- b. For each sale listed above:
- (1) Describe how LG&E addressed, for FAC reporting purposes, the cost of fuel expended to cover any line losses incurred to transmit its power across the third party's transmission system; and
 - (2) State the line loss factor used for each transaction and describe how such line loss factor was determined.
- A-33. a. There were no inter-system sales from May 1, 2010 to October 31, 2010, which required a third party's transmission system.
- b. Not applicable.

LOUISVILLE GAS AND ELECTRIC COMPANY

**Response to Information Requested in Appendix B of
Commission's Order Dated January 26, 2011**

Case No. 2010-00493

Question No. 34

Witness: Robert M. Conroy

- Q-34. Describe each change that LG&E made to its methodology for calculating intersystem sales line losses during the period from May 1, 2010 to October 31, 2010.
- A-34. There have been no changes. LG&E continues to use a line loss factor of one percent to determine the cost of fuel associated with line losses incurred to make an intersystem sale and recovered from such sale consistent with the Commission's December 2, 1999 Order in Case Nos. 96-524-A, 96-524-B, 96-524-C, and the March 25, 2003 Order in Case No. 2002-00225.

LOUISVILLE GAS AND ELECTRIC COMPANY

**Response to Information Requested in Appendix B of
Commission's Order Dated January 26, 2011**

Case No. 2010-00493

Question No. 35

Witness: Mike Dotson

Q-35. State whether LG&E has solicited bids for coal with the restriction that it was not mined through strip mining or mountain top removal. If yes, explain the reasons for the restriction on the solicitation, the quantity in tons and price per ton of the coal purchased as a result of this solicitation, and the difference between the price of this coal and the price it could have obtained for the coal if the solicitation had not been restricted.

A-35. LG&E has not solicited bids with this restriction.

LOUISVILLE GAS AND ELECTRIC COMPANY

**Response to Information Requested in Appendix B of
Commission's Order Dated January 26, 2011**

Case No. 2010-00493

Question No. 36

Witness: Robert M. Conroy

Q-36. In its most recent two-year case, Case No. 2008-00521, the roll-in of fuel costs into LG&E's base rates was approved using a "flash cut" approach, which resulted in an immediate change from its then-existing base fuel cost to its new base fuel cost, rather than a "transitional approach" in which the first month's fuel cost is an average of the old and new base fuel cost. LG&E also indicated its preference that any change in base rates be approved on a "bills rendered" basis rather than a "service rendered" basis. If the current FAC review results in changes to its base rates, does LG&E continue to prefer the same "flash cut" approach on a "bills rendered" basis as authorized in the previous two-year case? Explain.

A-36. Yes. The "flash-cut" or "single step" approach to implementing a new base fuel cost simplifies the logistics of implementation. Utilization of the "single step" approach allows LG&E to revise base rates only once in connection with the roll-in of a new base fuel cost whereas the "transitional" or "two step" approach requires two consecutive base rate changes: (1) once for the average of the old and new base fuel costs, and (2) again for the new base fuel cost. LG&E's customers will not see any difference in their bills by using one approach over another, since any change in the base fuel cost is immediately reflected in the determination of the current expense month FAC billing factor. For ease of implementation and cost minimization, LG&E prefers the "flash-cut" or "single step" approach to implementing a change in base fuel costs, with the implementation taking effect with bills rendered beginning with the first billing cycle in the second month following the month in which the Commission issues its Order in this proceeding.