



Western Lewis-Rectorville Water & Gas



OFFICE:
8000 Day Pike
Maysville, KY 41056
(606) 759-5740
1-800-230-5740
(606) 759-5977 Fax

TTD/DEAF, HARD OF HEARING
SPEECH IMPAIRED PERSONS
CALL 711
TTY USERS CALL
1-800-648-6056
NON-TTY USERS CALL
1-800-648-6057

WATER
TREATMENT PLANT
8012 Kennedy Creek Rd.
Maysville, KY 41056
(606) 564-4449
(606) 564-4414 Fax

November 22, 2010

Jeff Derouen
Executive Director
Public Service Commission
Post Office Box 615
211 Sower Boulevard
Frankfort, Ky. 40602

RE: Case No.
Western Lewis- Rectorville Water and Gas District
(Rates- GCR)

RECEIVED

NOV 22 2010

PUBLIC SERVICE
COMMISSION

Dear Mr. Derouen,

Enclosed is the original plus ten(10) copies of the Gas Cost Recovery Rates to become effective January 01, 2011.
Should additional information be needed, please advise.

Sincerely,

Pauline Bickley
Pauline Bickley
Senior Office Clerk

RECEIVED

NOV 29 2010

PUBLIC SERVICE
COMMISSION

BEFORE THE PUBLIC SERVICE COMMISSION OF KENTUCKY

IN THE MATTER OF

THE NOTICE OF

GAS COST RECOVERY

FILING OF THE WESTERN LEWIS-RECTORVILLE GAS DISTRICT

CASE NO. 2010-

NOTICE OF APPLICATION

YOUR APPLICANT, WESTERN LEWIS-RECTORVILLE GAS DISTRICT (THE DISTRICT) FOR THE PURPOSE OF COMPLYING WITH RULES AND REGULATIONS OF THE COMMISSION RESPECTFULLY ASSERTS:

1. IT IS A WATER AND GAS DISTRICT DULY ORGANIZED AND EXISTING UNDER THE LAWS OF THE COMMONWEALTH OF KENTUCKY.
2. CORRESPONDENCE AND COMMUNICATION WITH RESPECT OF THIS NOTICE SHOULD BE DIRECTED TO:

**PAULINE BICKLEY
SENIOR OFFICE CLERK
8000-DAY PIKE
MAYSVILLE, KY 41056**

3. WESTERN LEWIS-RECTORVILLE GAS DISTRICT GIVES THIS NOTICE TO THE PUBLIC SERVICE COMMISSION OF KENTUCKY PURSUANT TO THE GAS COST RECOVERY CLAUSE IN THE ORDER OF THE COMMISSION, DATED NOVEMBER 30, 1993.
4. THE DISTRICT HEREBY REQUESTS PERMISSION TO ADJUST ITS RATES, DUE TO A CHANGE IN ATMOS ENERGY MARKETING LLC RATES, IN ORDER TO FURTHER COMPLY WITH THE RULES AND REGULATIONS OF THE COMMISSION. THE FOLLOWING EXHIBITS ARE ATTACHED HERETO AND MADE A PART HEREOF.

Company Name

Western Lewis-Rectorville Gas

Quarterly Report of Gas Cost
Recovery Rate Calculation

Date Filed:

December 1, 2010

Date Rates to be Effective:

JANUARY 1, 2011

Reporting Period is Calendar Quarter Ended:

September 30, 2010

SCHEDULE I

GAS COST RECOVERY RATE SUMMARY

<u>Component</u>	<u>Unit</u>	<u>Amount</u>
Expected Gas Cost (EGC)	\$/Mcf	5.5798
+ Refund Adjustment (RA)	\$/Mcf	
+ Actual Adjustment (AA)	\$/Mcf	-.6172
+ Balance Adjustment (BA)	\$/Mcf	-.1717
= Gas Cost Recovery Rate (GCR)		4.7909
GCR to be effective for service rendered from _____		to _____

A.	<u>EXPECTED GAS COST CALCULATION</u>	<u>Unit</u>	<u>Amount</u>
	Total Expected Gas Cost (Schedule II)	\$	231,714
÷	Sales for the 12 months ended <u>Sept. 30, 2010</u>	Mcf	41,527
=	Expected Gas Cost (EGC)	\$/Mcf	5.5798

B.	<u>REFUND ADJUSTMENT CALCULATION</u>	<u>Unit</u>	<u>Amount</u>
	Supplier Refund Adjustment for Reporting Period (Sch.III)		
+	Previous Quarter Supplier Refund Adjustment	\$/Mcf	
+	Second Previous Quarter Supplier Refund Adjustment	\$/Mcf	
+	Third Previous Quarter Supplier Refund Adjustment	\$/Mcf	
=	Refund Adjustment (RA)	\$/Mcf	

C.	<u>ACTUAL ADJUSTMENT CALCULATION</u>	<u>Unit</u>	<u>Amount</u>
	Actual Adjustment for the Reporting Period (Schedule IV)	\$/Mcf	-.0229
+	Previous Quarter Reported Actual Adjustment	\$/Mcf	-.5218
+	Second Previous Quarter Reported Actual Adjustment	\$/Mcf	-.1877
+	Third Previous Quarter Reported Actual Adjustment	\$/Mcf	.1152
=	Actual Adjustment (AA)	\$/Mcf	-.6172

D.	<u>BALANCE ADJUSTMENT CALCULATION</u>	<u>Unit</u>	<u>Amount</u>
	Balance Adjustment for the Reporting Period (Schedule V)	\$/Mcf	-.0247
+	Previous Quarter Reported Balance Adjustment	\$/Mcf	-.0642
+	Second Previous Quarter Reported Balance Adjustment	\$/Mcf	-.0818
+	Third Previous Quarter Reported Balance Adjustment	\$/Mcf	-.0010
=	Balance Adjustment (BA)		-.1717

SCHEDULE II
EXPECTED GAS COST

Actual * MCF Purchases for 12 months ended

(1) Supplier	(2) Dth	(3) BTU Conversion Factor	(4) Mcf	(5)** Rate	(6) (4) X (5) Cost
Atmos Energy	45,077	1020.9	44,135	5.19	233,950

Totals	<u>45,077</u>		<u>44,135</u>		<u>233,950</u>
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Line loss for 12 months ended Sept. 30, 2010 is .06 % based on purchases of 44,135 Mcf and sales of 41,527 Mcf.

	Unit	Amount
Total Expected Cost of Purchases (6)	\$	233,950
÷ Mcf Purchases (4)	Mcf	<u>44,135</u>
= Average Expected Cost Per Mcf Purchased	\$/Mcf	5.3008
x Allowable Mcf Purchases (must not exceed Mcf sales ÷ .95)	Mcf	<u>43,713</u>
= Total Expected Gas Cost (to Schedule IA)	\$	231,714

*Or adjusted pursuant to Gas Cost Adjustment Clause and explained herein.

**Supplier's tariff sheets or notices are attached.

SCHEDULE IV
ACTUAL ADJUSTMENT

For the 3 month period ended

(reporting period)

<u>Particulars</u>	<u>Unit</u>	Month 1 <u>(July)</u>	Month 2 <u>(Aug)</u>	Month 3 <u>(Sept)</u>
Total Supply Volumes Purchased	Mcf	639	601	697
Total Cost of Volumes Purchased	\$	3877	3796	3327
÷ Total Sales (may not be less than 95% of supply volumes)	Mcf	607	571	662
= Unit Cost of Gas	\$/Mcf	6.3871	6.5604	5.1193
- EGC in effect for month	\$/Mcf	6.7145	6.7145	6.7145
= Difference [(over-)/Under-Recovery]	\$/Mcf	-.3274	-.1541	-1.5952
x Actual sales during month	Mcf	505	450	448
= Monthly cost difference	\$	-165	-69	-715
Total cost difference (Month 1 + Month 2 + Month 3)				
	Unit			
	\$	-949		
÷ Sales for 12 months ended <u>Sept. 30, 2010</u>	Mcf	41,527		
= Actual Adjustment for the Reporting Period (to Schedule IC.)	\$/Mcf	-.0229		

SCHEDULE V

BALANCE ADJUSTMENT

For the 3 month period ended

(reporting period)

	<u>Unit</u>	<u>Amount</u>
(1) Total Cost Difference used to compute AA of the GCR effective four quarters prior to the effective date of the currently effective GCR	\$	-30,559
Less: Dollar amount resulting from the AA of - .7112 \$/Mcf as used to compute the GCR in effect four quarters prior to the effective date of the currently effective GCR times the sales of 41,527 Mcf during the 12-month period the AA was in effect.	\$	-29,534
Equals: Balance Adjustment for the AA.	\$	<u>-1025</u>
(2) Total Supplier Refund Adjustment including interest used to compute RA of the GCR effective four quarters prior to the effective date of the currently effective GCR.		
Less: Dollar amount resulting from the RA of \$/Mcf as used to compute the GCR in effect four quarters prior to the effective date of the currently effective GCR times the sales of Mcf during the 12-month period the RA was in effect.	\$	
Equals: Balance Adjustment for the RA	\$	<u> </u>
(3) Total Balance Adjustment used to compute BA of the GCR effective four quarters prior to the effective date of the currently effective GCR	\$	
Less: Dollar amount resulting from the BA of \$/Mcf as used to compute the GCR in effect four quarters prior to the effective date of the currently effective GCR times the sales of Mcf during the 12-month period the BA was in effect.	\$	
Equals: Balance Adjustment for the BA.	\$	<u>-1025</u>
Total Balance Adjustment Amount (1) + (2) + (3)	\$	<u> </u>
÷ Sales for 12 months ended <u>Sept. 30, 2010</u>	Mcf	<u>41,527</u>
= Balance Adjustment for the Reporting Period (to Schedule ID.)	\$/Mcf	-.0247

Atmos Energy Marketing, LLC
11251 Northwest Freeway, Suite 400
Houston, TX 77092
(713) 688-7771
Fax (713) 688-8162

2011 1st Quarter Price Projections			
Prepared for Western Lewis Rectorville by Atmos Energy Marketing			
Month	Expected Usage	Total Amount Due	WACOG
Jan-11	10,052	\$52,274.58	\$5.20
Feb-11	9,286	\$48,897.93	\$5.27
Mar-11	7,058	\$35,924.75	\$5.09
Quarter Average	8,799	\$45,699.09	\$5.19