



EAST KENTUCKY POWER COOPERATIVE

December 15, 2010

HAND DELIVERED

Mr. Jeff Derouen
Executive Director
Public Service Commission
211 Sower Boulevard
Frankfort, Kentucky 40602

RECEIVED

DEC 15 2010

**PUBLIC SERVICE
COMMISSION**

Re: PSC Case No. 2010-00178

Dear Mr. Derouen:

Please find enclosed for filing with the Commission in the above-referenced case an original and ten copies of revisions to the response to Requests 2, 3, and 4 of Nolin Rural Electric Cooperative Corporation's responses to the Commission Staff's Information Request from East Kentucky Power Cooperative, Inc.'s Informal Conference held December 3, 2010. An electronic version of the revised response to Request 2 is included on the attached CD.

Very truly yours,

Ann F. Wood
Manager, Regulatory Services

Enclosures

NOLIN RURAL ELECTRIC COOPERATIVE
PSC CASE NO. 2010-00178
SUPPLEMENTAL INFORMATION REQUEST RESPONSE

**COMMISSION STAFF'S INFORMATION REQUEST FROM EAST KENTUCKY
POWER COOPERATIVE INC.'S INFORMAL CONFERENCE HELD 12/03/10
REQUEST 2**

RESPONSIBLE PERSON: Isaac S. Scott

COMPANY: Nolin Rural Electric Cooperative

Request 2. Provide the proof of revenues for the increase in rates that Nolin proposes to implement to recover the increased wholesale power costs it will incur as a result of the Settlement Agreement. This analysis should demonstrate that the increase has been allocated on a proportional basis to each class and within each tariff, in a manner that does not change Nolin's rate design. The analysis should be provided in both paper copy and electronic Excel format with all formulas intact.

Response 2. Please see the proportional analysis on pages 3 through 8 of this response and the direct assignment analysis on pages 9 through 14. Both analyses are also provided in electronic format on the attached CD. Two analyses are being provided because of the revenue allocation issue associated with AGC Automotive ("AGC"). Nolin and EKPC have a special contract with AGC; however, the contract does not specify how the allocation of any revenue increases or decreases from EKPC is to be handled. As noted in previous data responses, if Nolin's share of the EKPC revenue increase is allocated to all customer classes, including AGC, on strictly a proportional basis, then the increase to AGC will be lower than the increase determined for AGC by EKPC. The proportional analysis shown on pages 3 through 8 of this response reflects Nolin's total share of the EKPC increase identified in the Settlement Agreement filed in Case No. 2010-00167 on December 3, 2010 allocated to Nolin's rate classes

on a proportional basis to each class and within each tariff, in a manner that does not change Nolin's rate design. The direct assignment analysis shown on pages 9 through 14 of this response begins with Nolin's total share of the EKPC increase and then deducts the portion of the increase directly assigned to AGC. The remaining increase is then allocated to Nolin's rate classes on a proportional basis to each class and within each tariff, in a manner that does not change Nolin's rate design. This direct assignment analysis is consistent with Article II, paragraph 4 of the Settlement Agreement filed in EKPC's rate case, Case No. 2010-00167, on December 3, 2010. Please note that the wholesale billing determinants have been appropriately applied to Nolin's retail calculation in both analyses.

Nolin
Billing Analysis
for the 12 months ended December 31, 2009

Schedule	Title	Existing Total	% of Total	Proposed Total	% of Total	\$ Increase	% Increase
1	Residential, Farm and Non-Farm Service	\$ 42,992,956	66.57%	\$ 44,747,109	66.58%	\$ 1,754,153	4.08%
2	Commercial, Small Power & Three-Phase Farm Service	3,127,455	4.84%	3,255,015	4.84%	127,559	4.08%
2a	Builder	252,718	0.39%	263,026	0.39%	10,308	4.08%
3	Large Power Service Less than 50 kW	1,696,420	2.63%	1,765,362	2.63%	68,942	4.06%
4	Industrial: 1,000 kVa, 100 kW or more	6,462,229	10.01%	6,725,157	10.01%	262,928	4.07%
10	Industrial: 5,000 to 9,999 kW	3,238,008	5.01%	3,370,193	5.01%	132,185	4.08%
5 & 6	Street Lighting and Security Lights	1,213,567	1.88%	1,262,520	1.88%	48,954	4.03%
Sp	Special Contract	5,595,843	8.67%	5,822,893	8.66%	227,051	4.06%
FAC & ES		64,579,196	100.00%	67,211,275	100.00%	2,632,079	4.08%
Total		4,029,936		4,029,936			
		\$ 68,609,132		\$ 71,241,211		\$ 2,632,079	3.84%
				Nolin's Portion of EKPC's Wholesale Rate Increase		2,631,990	
				Over (Under) Recovery due to Rounding		\$ 89	

Note: In order to appropriately match retail rates to the forecasted test year used for wholesale rates, an escalation factor was applied to each member system's 2009 actual billing determinants. The escalation factors used in this proceeding were an outcome of preliminary load forecast projections.

Nolin RECC
Billing Analysis
for the 12 months ended December 31, 2009

Schedule 1
Residential, Farm, Non-Farm, Trailers, and Mobile Homes
Rate 1

	Existing				Proposed				\$ Increase	% Increase		
	Actual Billing Determinants	Escalation %	Billing Units Escalated	Current Rate	Annualized Revenues	% of Total	Billing Determinants	Proposed Rate			Annualized Revenues	% of Total
Customer Charge	360,547	3.65%	373,707	\$8.69	\$ 3,247,514	7.55%	373,707	\$9.04	\$ 3,376,311	7.55%	\$130,797	4.03%
Energy charge per kWh	440,601,354	1.22%	445,976,691	\$0.08912	\$9,745,443	92.45%	445,976,691	\$0.09276	\$41,368,798	92.45%	\$1,623,355	4.08%
Total from base rates					<u>\$42,992,956</u>	100.00%			<u>\$44,747,109</u>	100.00%	\$1,754,153	4.08%
Fuel adjustment					<u>(3,973)</u>				<u>(3,973)</u>			
Environmental surcharge					<u>2,889,041</u>				<u>2,889,041</u>			
Total revenues					<u>\$ 45,878,024</u>				<u>\$ 47,632,177</u>		\$1,754,153	3.82%
Average Bill					\$122.76				\$127.46		\$4.69	3.82%

Schedule 2
Commercial, Small Power, Single Phase, and Three Phase (50 KVA or less)
Rate 2

	Existing				Proposed				\$ Increase	% Increase		
	Actual Billing Determinants	Escalation %	Billing Units Escalated	Current Rate	Annualized Revenues	% of Total	Billing Determinants	Proposed Rate			Annualized Revenues	% of Total
Customer Charge	17,641	7.80%	19,017	\$16.18	\$307,695	9.84%	19,017	\$16.84	\$320,246	9.84%	\$ 12,551	4.08%
Energy charge per kWh	26,852,333	9.82%	29,489,232	\$0.09562	\$2,819,760	90.16%	29,489,232	\$0.09952	\$2,934,768	90.16%	\$115,008	4.08%
Total from base rates					<u>\$3,127,455</u>	100.00%			<u>\$3,255,015</u>	100.00%	\$127,559	4.08%
Fuel adjustment					<u>2,724</u>				<u>2,724</u>			
Environmental surcharge					<u>187,805</u>				<u>187,805</u>			
Total revenues					<u>\$3,317,984</u>				<u>\$3,445,544</u>		\$ 127,559	3.84%
Average Bill					\$174.47				\$181.18		\$6.71	3.84%

Nolin RECC
Billing Analysis
for the 12 months ended December 31, 2009

Schedule 2a
Builder
Rate 2a

	Existing				Proposed				\$ Increase	% Increase		
	Actual Billing Determinants	Escalation %	Billing Units Escalated	Current Rate	Annualized Revenues	% of Total	Billing Determinants	Proposed Rate			Annualized Revenues	% of Total
Customer Charge	3,824	7.80%	4,122	\$16.18	\$ 66,698	26.39%	4,122	\$16.84	\$ 69,419	26.39%	\$ 2,721	4.08%
Energy Charge	1,771,453	9.82%	1,945,410	\$0.09562	186,020	73.61%	1,945,410	\$0.09952	193,607	73.61%	7,587	4.08%
Total Baseload Charges					252,718	100.00%			263,026	100.00%	10,308	4.08%
Fuel Adjustment					1,132				1,132			
Environmental Surcharge					15,708				15,708			
Total Revenues					\$ 269,558				\$ 279,866		\$ 10,308	3.82%
Average Bill					\$ 65.39				\$ 67.89		\$ 2.50	3.82%

Schedule 3
Large Power, 99 KW or less
Rate 3

	Existing				Proposed				\$ Increase	% Increase		
	Actual Billing Determinants	Escalation %	Billing Units Escalated	Current Rate	Annualized Revenues	% of Total	Billing Determinants	Proposed Rate			Annualized Revenues	% of Total
Customer Charge	1,287	7.80%	1,387	\$27.41	\$ 38,028	2.24%	1,387	\$28.53	\$ 39,582	2.24%	\$ 1,554	4.09%
Demand Charge	60,292	-0.55%	59,960	\$4.76	285,411	16.82%	59,960	\$4.95	296,804	16.81%	11,392	3.99%
Energy charge per kWh	180,789	9.82%	198,542	\$0.08188	16,257	0.96%	198,542	\$0.08522	16,920	0.96%	663	4.08%
0-2500 kWh	5,338,940	9.82%	5,863,224	\$0.07699	451,410	26.61%	5,863,224	\$0.08013	469,820	26.61%	18,411	4.08%
2501-15000	10,915,807	9.82%	11,987,739	\$0.07552	905,314	53.37%	11,987,739	\$0.07860	942,236	53.37%	36,922	4.08%
Over 15,000 kWh												
Total from base rates					1,696,420	100.00%			1,765,362	100.00%	68,942	4.06%
Fuel adjustment					1,364				1,364			
Environmental surcharge					108,739				108,739			
Total revenues					\$ 1,806,523				\$ 1,875,465		\$ 68,942	3.82%
Average Bill					\$ 1,302.11				\$ 1,351.80		\$ 49.69	3.82%

Nolin RECC
Billing Analysis
for the 12 months ended December 31, 2009

Schedule 4
Industrial: Less than 1,000 kVA, greater than 100 kW
Rate 4

	Existing				Proposed				\$ Increase	% Increase		
	Actual Billing Determinants	Escalation %	Billing Units Escalated	Current Rate	Annualized Revenues	% of Total	Billing Determinants	Proposed Rate			Annualized Revenues	% of Total
Customer Charge	1,378	7.80%	1,485	\$0.00	-	16.60%	1,485	\$0.00	\$0	16.58%	\$ -	3.99%
Demand Charge	226,563	-0.55%	225,317	\$4.76	1,072,508	16.60%	225,317	\$4.95	\$1,115,319	16.58%	42,810	3.99%
Energy charge per kWh	124,380	9.82%	136,594	\$0.08575	11,713	0.18%	136,594	\$0.08925	\$12,191	0.18%	478	4.08%
0-3500 kWh	626,992	9.82%	688,563	\$0.07172	49,384	0.76%	688,563	\$0.07465	\$51,401	0.76%	2,017	4.09%
3501-10000 kWh	71,281,668	9.82%	78,281,528	\$0.06807	5,326,624	82.46%	78,281,528	\$0.07085	\$5,546,246	82.47%	217,623	4.08%
10001-999999 kWh												
Total from base rates					6,462,229	100.00%			6,725,157	100.00%	262,928	4.07%
Fuel adjustment					60,233				60,233			
Environmental surcharge					386,097				386,097			
Total revenues					\$ 6,908,559				\$7,171,487		262,928	3.81%
Average Bill					\$ 4,650.71				\$ 4,827.71		\$ 177.00	3.81%

Schedule 10
Industrial 5,000 - 9,999 kW
Rate 10

	Existing				Proposed				\$ Increase	% Increase		
	Actual Billing Determinants	Escalation %	Billing Units Escalated	Current Rate	Annualized Revenues	% of Total	Billing Determinants	Proposed Rate			Annualized Revenues	% of Total
Customer Charge	12	0.00%	12	\$ 1,173.21	\$14,079	0.43%	12	\$ 1,221.08	\$ 14,653	0.43%	\$ 574	4.08%
Demand charge	67,680	-0.55%	67,308	5.91	\$397,789	12.28%	67,308	6.15	413,943	12.28%	16,154	4.06%
Contract	10,908		10,908	8.59	\$93,700	2.89%	10,908	8.94	97,518	2.89%	3,818	4.07%
Excess Demand												
Energy Charge	46,838,095	5.00%	49,180,000	0.05556	\$2,732,441	84.39%	49,180,000	0.05783	2,844,079	84.39%	111,639	4.09%
Total Baseload Charges					\$3,238,008	100.00%			3,370,193	100.00%	132,185	4.08%
Fuel adjustment					(4,514)				(4,514)			
Environmental surcharge					203,176				203,176			
Total Revenues					\$3,436,670				3,568,855		132,185	3.85%
Average Bill					\$ 286,389.16				\$ 297,405		\$ 11,015.39	3.85%

Nolin RECC
Billing Analysis
for the 12 months ended December 31, 2009

Special Contract

	Existing				Proposed				\$ Increase	% Increase		
	Actual Billing Determinants	Escalation %	Billing Units Escalated	Current Rate	Annualized Revenues	% of Total	Billing Determinants	Proposed Rate			Annualized Revenues	% of Total
Customer Charge	12		12	\$ 1,143.23	\$ 13,719	0.25%	12	\$ 1,189.87	\$ 14,278	0.25%	\$ 560	4.08%
Demand Charge	197,826	0.00%	197,826	6.48	1,281,912	22.91%	197,826	6.74	1,333,347	22.90%	51,435	4.01%
Energy Charge	90,702,628	0.00%	90,702,628	0.04741	4,300,212	76.85%	90,702,628	0.04934	4,475,268	76.86%	175,056	4.07%
Total Baseload Charges					<u>5,595,843</u>	100.00%			<u>5,822,893</u>	100.00%	<u>227,051</u>	4.06%
Fuel adjustment					(159,539)				(159,539)			
Environmental surcharge					<u>341,943</u>				<u>341,943</u>			
Total Revenues					<u>5,778,247</u>				<u>6,005,297</u>		<u>227,051</u>	3.93%
Average Bill					\$ 481,521				\$ 500,441		\$ 18,920.88	3.93%

Nolin RECC
Billing Analysis
for the 12 months ended December 31, 2009

Street Lighting and Security Lights
Outdoor Lighting

	Existing			Proposed			% of Total	% Increase	% Increase		
	Billing Units	Total kWh	Current Rate	Annualized Revenues	Billing Units	Total kWh				Rate	Annualized Revenues
SL 100 W HPS	75	81,529	10.16	\$ 828,335	81,529	6,114,675	\$ 10.57	\$ 861,762	68.26%	\$ 33,427	4.04%
50,000 Lumens HPS	145	180	19.30	3,474	180	26,100	20.09	3,616	0.29%	142	4.09%
DFL 100 W HPS EP	44	652	8.76	5,712	652	28,688	9.12	5,946	0.47%	235	4.11%
DFL 250 W HPS EP	120	1,393	15.13	21,076	1,393	167,160	15.75	21,940	1.74%	864	4.10%
DFL 400W HPS EP	188	3,265	20.76	67,781	3,265	613,820	21.61	70,557	5.59%	2,775	4.09%
DFL 400W UG	188	36	22.18	798	36	6,768	23.08	831	0.07%	32	4.06%
SL CITY WP 100 W	50	11,995	9.61	115,272	11,995	599,750	10.00	119,950	9.50%	4,678	4.06%
SL CITY WP 175W	75	6,948	6.54	45,440	6,948	521,100	6.81	47,316	3.75%	1,876	4.13%
SL CITY WP 400W	170	552	18.53	10,229	552	93,840	19.29	10,648	0.84%	420	4.10%
SL CITY WP 250W	105	552	14.75	8,142	552	57,960	15.35	8,473	0.67%	331	4.07%
LT 100W UG	44	1,996	12.85	25,649	1,996	87,824	13.37	26,687	2.11%	1,038	4.05%
25 FT WP OH		234	2.46	576	234	0	2.46	576	0.05%	0	0.00%
30 FT WP OH		1,088	2.84	3,090	1,088	0	2.84	3,090	0.24%	0	0.00%
25 FT WP UG		24	3.44	83	24	0	3.44	83	0.01%	0	0.00%
30 Fiberglass Pole UG		72	10.63	765	72	0	10.63	765	0.06%	0	0.00%
SL ORN A-POLE	105	36	3.83	138	36	0	3.83	138	0.01%	0	0.00%
SL ORN-A-POLE	145	420	25.69	10,790	420	44,100	26.74	11,231	0.89%	441	4.09%
SL ORN UG 400W	145	1,608	29.48	1,061	1,608	5,220	30.68	1,104	0.09%	43	4.07%
>OLONIAL 20'FLUTED POLI	65	312	34.17	54,945	1,608	233,160	35.56	57,180	4.53%	2,235	4.07%
			32.73	10,212	312	20,280	34.07	10,628	0.84%	417	4.08%
		112,928	8,620,445	1,213,567	112,928	8,620,445	\$	1,262,520	100.00%	\$ 48,954	4.03%
			\$ 10.75				\$	11.18		\$ 0.43	4.03%

Nolin
Billing Analysis
for the 12 months ended December 31, 2009

Schedule	Title	Existing Total	% of Total	Proposed Total	% of Total	\$ Increase	% Increase
1	Residential, Farm and Non-Farm Service	\$ 42,992,956	66.57%	\$ 44,702,511	66.51%	\$ 1,709,555	3.98%
2	Commercial, Small Power & Three-Phase Farm Service	3,127,455	4.84%	3,251,685	4.84%	124,230	3.97%
2a	Builder	252,718	0.39%	262,749	0.39%	10,031	3.97%
3	Large Power Service Less than 50 kW	1,696,420	2.63%	1,763,875	2.62%	67,455	3.98%
4	Industrial: 1,000 kVa, 100 kW or more	6,462,229	10.01%	6,719,610	10.00%	257,381	3.98%
10	Industrial: 5,000 to 9,999 kW	3,238,008	5.01%	3,366,445	5.01%	128,437	3.97%
5 & 6	Street Lighting and Security Lights	1,213,567	1.88%	1,261,302	1.88%	47,736	3.93%
Sp	Special Contract (Direct Pass-Through of Wholesale)	5,595,843	8.67%	5,883,889	8.75%	288,046	5.15%
FAC & ES		64,579,196	100.00%	67,212,067	100.00%	2,632,870	4.08%
Total		4,029,936		4,029,936			
		\$ 68,609,132		\$ 71,242,003		\$ 2,632,870	3.84%
				Nolin's Portion of EKPC's Wholesale Rate Increase		<u>2,631,990</u>	
				Over (Under) Recovery due to Rounding		\$ 880	

Note: In order to appropriately match retail rates to the forecasted test year used for wholesale rates, an escalation factor was applied to each member system's 2009 actual billing determinants. The escalation factors used in this proceeding were an outcome of preliminary load forecast projections.

Nolin RECC
Billing Analysis
for the 12 months ended December 31, 2009

Schedule 1
Residential, Farm, Non-Farm, Trailers, and Mobile Homes
Rate 1

	Existing				Proposed				\$ Increase	% Increase		
	Actual Billing Determinants	Escalation %	Billing Units Escalated	Current Rate	Annualized Revenues	% of Total	Billing Determinants	Proposed Rate			Annualized Revenues	% of Total
Customer Charge	360,547	3.65%	373,707	\$8.69	\$ 3,247,514	7.55%	373,707	\$9.04	\$ 3,378,311	7.56%	\$130,797	4.09%
Energy charge per kWh	440,601,354	1.22%	445,976,691	\$0.08912	39,745,443	92.45%	445,976,691	\$0.09266	41,324,200	92.44%	1,578,757	3.97%
Total from base rates					<u>42,992,956</u>	100.00%			<u>44,702,511</u>	100.00%	1,709,555	3.98%
Fuel adjustment					(3,973)				(3,973)			
Environmental surcharge					<u>2,889,041</u>				<u>2,889,041</u>			
Total revenues					<u>\$ 45,878,024</u>				<u>\$ 47,587,579</u>		\$1,709,555	3.73%
Average Bill					\$122.76				\$127.34		\$4.57	3.73%

Schedule 2
Commercial, Small Power, Single Phase, and Three Phase (50 KVA or less)
Rate 2

	Existing				Proposed				\$ Increase	% Increase		
	Actual Billing Determinants	Escalation %	Billing Units Escalated	Current Rate	Annualized Revenues	% of Total	Billing Determinants	Proposed Rate			Annualized Revenues	% of Total
Customer Charge	17,641	7.80%	19,017	\$16.18	\$307,695	9.84%	19,017	\$16.82	\$319,866	9.84%	\$ 12,171	3.96%
Energy charge per kWh	26,852,333	9.82%	29,489,232	\$0.09562	2,819,760	90.16%	29,489,232	\$0.09942	2,931,819	90.16%	112,059	3.97%
Total from base rates					<u>3,127,455</u>	100.00%			<u>3,251,685</u>	100.00%	124,230	3.97%
Fuel adjustment					2,724				2,724			
Environmental surcharge					<u>187,805</u>				<u>187,805</u>			
Total revenues					<u>\$3,317,984</u>				<u>\$3,442,214</u>		\$ 124,230	3.74%
Average Bill					\$174.47				\$181.01		\$6.53	3.74%

NoIn RECC
Billing Analysis
for the 12 months ended December 31, 2009

Schedule 2a
Builder
Rate 2a

	Existing				Proposed				\$ Increase	% Increase		
	Actual Billing Determinants	Escalation %	Billing Units Escalated	Current Rate	Annualized Revenues	% of Total	Billing Determinants	Proposed Rate			Annualized Revenues	% of Total
Customer Charge	3,824	7.80%	4,122	\$16.18	\$ 66,698	26.39%	4,122	\$16.82	\$ 69,337	26.39%	\$ 2,638	3.96%
Energy Charge	1,771,453	9.82%	1,945,410	\$0.09562	186,020	73.61%	1,945,410	\$0.09942	193,413	73.61%	7,393	3.97%
Total Baseload Charges					252,718	100.00%			262,749	100.00%	10,031	3.97%
Fuel Adjustment					1,132				1,132			
Environmental Surcharge					15,708				15,708			
Total Revenues				\$ 269,558				\$ 279,589			\$ 10,031	3.72%
Average Bill				\$ 65.39				\$ 67.82			\$ 2.43	3.72%

Schedule 3
Large Power: 99 kW or less
Rate 3

	Existing				Proposed				\$ Increase	% Increase		
	Actual Billing Determinants	Escalation %	Billing Units Escalated	Current Rate	Annualized Revenues	% of Total	Billing Determinants	Proposed Rate			Annualized Revenues	% of Total
Customer Charge	1,287	7.80%	1,387	\$27.41	\$ 38,028	2.24%	1,387	\$28.50	\$ 39,541	2.24%	\$ 1,512	3.98%
Demand Charge	60,292	-0.55%	59,960	\$4.76	285,411	16.82%	59,960	\$4.95	296,804	16.83%	11,392	3.99%
Energy charge per kWh					16,257	0.96%			16,902	0.96%	645	3.97%
0-2500 kWh	180,789	9.82%	198,542	\$0.08188	451,410	26.61%	198,542	\$0.08513	469,351	26.61%	17,941	3.97%
2501-15000	5,338,940	9.82%	5,863,224	\$0.07699	905,314	53.37%	5,863,224	\$0.08005	941,277	53.36%	35,963	3.97%
Over 15,000 kWh	10,915,807	9.82%	11,987,739	\$0.07552			11,987,739	\$0.07852				
Total from base rates					1,696,420	100.00%			1,763,875	100.00%	67,455	3.98%
Fuel adjustment					1,364				1,364			
Environmental surcharge					108,739				108,739			
Total revenues				\$ 1,806,523				\$ 1,873,978			\$ 67,455	3.73%
Average Bill				\$ 1,302.11				\$ 1,350.73			\$ 48.62	3.73%

Nolin RECC
Billing Analysis
for the 12 months ended December 31, 2009

Schedule 4
Industrial: Less than 1,000 kVa, greater than 100 kW
Rate 4

	Existing				Proposed				\$ Increase	% Increase		
	Actual Billing Determinants	Escalation %	Billing Units Escalated	Current Rate	Annualized Revenues	% of Total	Billing Determinants	Proposed Rate			Annualized Revenues	% of Total
Customer Charge	1,378	7.80%	1,485	\$0.00	\$ -		1,485	\$0.00	\$0		\$ -	
Demand Charge	226,563	-0.55%	225,317	\$4.76	1,072,508	16.60%	225,317	\$4.95	\$1,115,319	16.60%	42,810	3.99%
Energy charge per kWh												
0-3500 kWh	124,380	9.82%	136,594	\$0.08575	11,713	0.18%	136,594	\$0.08916	\$12,179	0.18%	466	3.98%
3501-10000 kWh	626,992	9.82%	688,563	\$0.07172	49,384	0.76%	688,563	\$0.07457	\$51,346	0.76%	1,962	3.97%
10001-99999 kWh	71,281,668	9.82%	78,281,528	\$0.06807	5,328,624	82.46%	78,281,528	\$0.07078	\$5,540,767	82.46%	212,143	3.98%
Total from base rates					6,462,229	100.00%			6,719,610	100.00%	257,381	3.98%
Fuel adjustment					60,233				60,233			
Environmental surcharge					386,097				386,097			
Total revenues					\$ 6,908,559				\$7,165,940		257,381	3.75%
Average Bill					\$ 4,650.71				\$ 4,823.98		\$ 173.26	3.73%

Schedule 10
Industrial 5,000 - 9,999 kW
Rate 10

	Existing				Proposed				\$ Increase	% Increase		
	Actual Billing Determinants	Escalation %	Billing Units Escalated	Current Rate	Annualized Revenues	% of Total	Billing Determinants	Proposed Rate			Annualized Revenues	% of Total
Customer Charge	12	0.00%	12	\$ 1,173.21	\$14,079	0.43%	12	\$ 1,219.84	\$ 14,638	0.43%	\$ 560	3.97%
Demand charge												
Contract	67,660	-0.55%	67,308	5.91	\$397,789	12.28%	67,308	6.14	413,270	12.28%	15,481	3.89%
Excess Demand	10,908		10,908	8.59	\$93,700	2.89%	10,908	8.93	97,408	2.89%	3,709	3.96%
Energy Charge	46,838,095	5.00%	49,180,000	0.05556	\$2,732,441	84.39%	49,180,000	0.05777	2,841,129	84.40%	108,688	3.98%
Total Baseload Charges					\$3,238,008	100.00%			3,366,445	100.00%	128,437	3.97%
Fuel adjustment					(4,514)				(4,514)			
Environmental surcharge					203,176				203,176			
Total Revenues					\$3,436,670				3,565,107		128,437	3.74%
Average Bill					\$ 286,389.16				\$ 297,092		\$ 10,703.07	3.74%

Nolin RECC
Billing Analysis
for the 12 months ended December 31, 2009

Special Contract

	Existing				Proposed				\$ Increase	% Increase		
	Actual Billing Determinants	Escalation %	Billing Units Escalated	Current Rate	Annualized Revenues	% of Total	Billing Determinants	Proposed Rate			Annualized Revenues	% of Total
Customer Charge	12		12	\$ 1,143.23	\$ 13,719	0.25%	12	\$ 1,188.66	\$ 14,264	0.24%	\$ 545	3.97%
Demand Charge	197,826	0.00%	197,826	6.48	1,281,912	22.91%	197,826	6.83	1,352,019	22.98%	70,107	5.47%
Energy Charge	90,702,628	0.00%	90,702,628	0.04741	4,300,212	76.85%	90,702,628	0.04981	4,517,606	76.78%	217,394	5.06%
Total Baseload Charges					<u>5,595,843</u>	100.00%			<u>5,883,889</u>	100.00%	<u>288,046</u>	5.15%
Fuel adjustment					(159,539)				(159,539)			
Environmental surcharge					<u>341,943</u>				<u>341,943</u>			
Total Revenues					<u>5,778,247</u>				<u>6,066,293</u>		<u>288,046</u>	4.99%
Average Bill					\$ 481,521				\$ 505,524		\$ 24,003.85	4.99%

Nolin RECC
Billing Analysis
for the 12 months ended December 31, 2009

Street Lighting and Security Lights
Outdoor Lighting

kWh	Existing				Proposed				% of Total	% Increase	% Increase
	Billing Units	Total kWh	Current Rate	Annualized Revenues	Billing Units	Total kWh	Rate	Annualized Revenues			
75	81,529	6,114,675	\$ 10.16	\$ 828,335	81,529	6,114,675	\$ 10.56	\$ 860,946	68.26%	\$ 32,612	3.94%
145	180	26,100	19.30	3,474	180	26,100	20.07	3,613	0.29%	139	3.99%
44	652	28,688	8.76	5,712	652	28,688	9.11	5,940	0.47%	228	4.00%
120	1,393	167,160	15.13	21,076	1,393	167,160	15.73	21,912	1.74%	836	3.97%
188	3,265	613,820	20.76	67,781	3,265	613,820	21.59	70,491	5.59%	2,710	4.00%
188	36	6,768	22.18	798	36	6,768	23.06	830	0.07%	32	3.97%
50	11,995	599,750	9.61	115,272	11,995	599,750	9.99	119,830	9.50%	4,558	3.95%
75	6,948	521,100	6.54	45,440	6,948	521,100	6.80	47,246	3.75%	1,806	3.98%
170	552	93,840	18.53	10,229	552	93,840	19.27	10,637	0.84%	408	3.99%
105	552	57,960	14.75	8,142	552	57,960	15.34	8,468	0.67%	326	4.00%
44	1,996	87,824	12.85	25,649	1,996	87,824	13.36	26,667	2.11%	1,018	3.97%
	234	0	2.46	576	234	0	2.46	576	0.05%	0	0.00%
	1,088	0	2.84	3,090	1,088	0	2.84	3,090	0.24%	0	0.00%
	24	0	3.44	83	24	0	3.44	83	0.01%	0	0.00%
	72	0	10.63	765	72	0	10.63	765	0.06%	0	0.00%
	36	0	3.83	138	36	0	3.83	138	0.01%	0	0.00%
105	420	44,100	25.69	10,790	420	44,100	26.71	11,218	0.89%	428	3.97%
145	36	5,220	29.48	1,061	36	5,220	30.65	1,103	0.09%	42	3.97%
145	1,608	233,160	34.17	54,945	1,608	233,160	35.53	57,132	4.53%	2,187	3.98%
65	312	20,280	32.73	10,212	312	20,280	34.03	10,618	0.84%	406	3.97%
	112,928	8,620,445		1,213,567	112,928	8,620,445		\$ 1,261,302	100.00%	\$ 47,736	3.93%
				\$ 10.75				\$ 11.17		\$ 0.42	3.93%

COLONIAL 20"FLUTED POLI

NOLIN RURAL ELECTRIC COOPERATIVE
PSC CASE NO. 2010-00178
SUPPLEMENTAL INFORMATION REQUEST RESPONSE

**COMMISSION STAFF'S INFORMATION REQUEST FROM EAST KENTUCKY
POWER COOPERATIVE INC.'S INFORMAL CONFERENCE HELD 12/03/10
REQUEST 3**

RESPONSIBLE PERSON: Isaac S. Scott

COMPANY: Nolin Rural Electric Cooperative

Request 3. Provide a statement showing, by cross-out and italicized inserts all proposed changes in rates. A copy of the current tariff may be used.

Response 3. Please see pages 2 through 16 for revised tariff sheets indicating the proposed change in rates reflecting the proportional allocation. Please see pages 17 through 31 for revised tariff sheets indicating the proposed change in rates reflecting the direct assignment of AGC. This response has been revised to reflect the use of the wholesale billing determinants for the special contract.

FOR ENTIRE SERVICE AREA

Nolin RECC
411 Ring Road
Elizabethtown, KY 42701-6767

PSC KY NO. 10
13th 12th Revision Sheet No. 20

CANCELING PSC KY NO. 10
12th 11th Revision Sheet No. 20

CLASSIFICATION OF SERVICE

SCHEDULE 1 - RESIDENTIAL, FARM, NON-FARM, TRAILERS AND MOBILE HOMES

APPLICABLE: Entire Service Area

AVAILABILITY OF SERVICE: Available to all residents for uses in the home or on the farm, including trailers, mobile homes, schools, churches, community halls and non-profit community welfare institutions where the required total transformer capacity is 50 KVA or less, single or three phase.

TYPE OF SERVICE: Single phase 120/240 volts and three phase service where available at available voltages.

RATES PER MONTH:

Customer Charge \$9.04 ~~\$8.69~~

All KWH Charge \$0.09276 ~~\$0.08912~~ per KWH

FUEL ADJUSTMENT CLAUSE: The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

MINIMUM CHARGE: The minimum monthly charge for service shall be ~~\$8.69~~ \$9.04.

DATE OF ISSUE	July 16, 2009 May 27, 2010	DATE EFFECTIVE	<i>Service rendered on and after</i> August 1, 2009 July 1, 2010
ISSUED BY	NAME	TITLE	ADDRESS
		President & CEO	411 Ring Road Elizabethtown, KY 42701-6767

Issued by authority of an Order of the Public Service Commission of Kentucky in
Case No. 2008-00533 2010-00178, Dated July 15, 2009 _____.

FOR ENTIRE SERVICE AREA

Nolin RECC
411 Ring Road
Elizabethtown, KY 42701-6767

PSC KY NO. 10
~~12~~13th Revision Sheet No. 22

CANCELING PSC KY NO. 10
~~11~~12th Revision Sheet No. 22

CLASSIFICATION OF SERVICE

SCHEDULE 2 - COMMERCIAL, SMALL POWER, SINGLE PHASE AND THREE PHASE SERVICE

APPLICABLE: Entire Service Area

AVAILABILITY OF SERVICE: Available to commercial members and small power loads requiring transformer capacity of 50 KVA or less, single phase and commercial members requiring three phase service with 50 KVA or less of total transformer capacity all subject to the established rules and regulations of the Cooperative.

TYPE OF SERVICE: Single phase 120/240 volts and three phase service where available at available voltages.

RATES PER MONTH:

Customer Charge \$16.84 ~~\$16.18~~

All KWH Charge \$0.09952 ~~\$0.09562~~ per KWH

FUEL ADJUSTMENT CLAUSE: The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

MINIMUM CHARGE: The minimum monthly charge for service shall be \$16.84 ~~16.18~~.

DATE OF ISSUE	July 16, 2009 May 27, 2010	DATE EFFECTIVE	August 1, 2009 Service rendered on and after July 1, 2010
ISSUED BY	NAME	TITLE	ADDRESS
		President & CEO	411 Ring Road Elizabethtown, KY 42701-6767

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2008-00533 2010-00178, Dated July 15, 2009 _____.

FOR ENTIRE SERVICE AREA

Nolin RECC
411 Ring Road
Elizabethtown, KY 42701-6767

PSC KY NO. 10
~~112~~th Revision Sheet No. 24

CANCELING PSC KY NO. 10
~~101~~th Revision Sheet No. 24

CLASSIFICATION OF SERVICE

SCHEDULE 3 - LARGE POWER

APPLICABLE: Entire Service Area

AVAILABILITY OF SERVICE: Available to consumers located on or near Cooperatives three phase lines whose transformer capacity would be more than 50 KVA and the demand would be 99 kw or less. All subject to the established rules and regulations of the Cooperative.

TYPE OF SERVICE: Three phase 60 cycle at available voltages, as agreed to in the five (5) year contract for service.

RATES PER MONTH:

Customer Charge \$28.53 ~~\$27.41~~

Demand Charge:

~~\$4.76~~ \$4.95 per kilowatt of billing demand per month

Energy Charge:

First 2,500 KWH per month	\$0.08188 \$0.08522 net per KWH
Next 12,500 KWH per month	\$0.07699 \$0.08013 net per KWH
Over 15,000 KWH per month	\$0.07552 \$0.07860 net per KWH

MINIMUM CHARGE: The computed minimum monthly charge shall be as specified in the contract for service.

DETERMINATION OF BILLING DEMAND: The billing demand shall be the maximum kilowatt demand established by the member for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as follows:

POWER FACTOR ADJUSTMENT: The member agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 90%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 90% and divided by the percent power factor.

DATE OF ISSUE	July 16, 2009 May 27, 2010	DATE EFFECTIVE	August 1, 2009 Service rendered on and after July 1, 2010
ISSUED BY	NAME	TITLE	ADDRESS
		President & CEO	411 Ring Road Elizabethtown, KY 42701-6767

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. ~~2008-00533, Dated July 15, 2009~~ 2010-00178, Dated _____.

FOR ENTIRE SERVICE AREA

Nolin RECC
411 Ring Road
Elizabethtown, KY 42701-6767

PSC KY NO. 10
1011th Revision Sheet No. 26

CANCELING PSC KY NO. 10
910th Revision Sheet No. 26

CLASSIFICATION OF SERVICE

SCHEDULE 4 - INDUSTRIAL

APPLICABLE: Entire Service Area

AVAILABILITY OF SERVICE: Available to Members located on or near Cooperatives three phase lines whose transformer capacity would be less than 1000 KVA and the demand would be 100 kw or more. All subject to the established rules and regulations of the Cooperative.

TYPE OF SERVICE: Three phase 60 cycle at available voltages, as agreed to in the five (5) year contract for service.

RATES PER MONTH:

Demand Charge:

~~\$4.76~~ \$4.95 per kilowatt of billing demand per month

Energy Charge:

First 3,500 KWH per month	\$0.08575 \$0.08925 net per KWH
Next 6,500 KWH per month	\$0.07172 \$0.07465 net per KWH
Over 10,000 KWH per month	\$0.06807 \$0.07085 net per KWH

MINIMUM CHARGE: The computed minimum monthly charge shall be as specified in the contract for service.

DETERMINATION OF BILLING DEMAND: The billing demand shall be the maximum kilowatt demand established by the Member for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as follows:

POWER FACTOR ADJUSTMENT: The member agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 90%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 90% and divided by the percent power factor.

DATE OF ISSUE	July 16, 2009 May 27, 2010	DATE EFFECTIVE	August 1, 2009 Service rendered on and after July 1, 2010
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ISSUED BY	NAME	TITLE	ADDRESS
		President & CEO	411 Ring Road Elizabethtown, KY 42701-6767

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. ~~2008-00533~~ Dated July 15, 2009 2010-00178, Dated _____.

Nolin RECC
 411 Ring Road
 Elizabethtown, KY 42701-6767

PSC KY NO. 10
~~1213~~th Revision Sheet No.
 28

CANCELING PSC KY NO. 10
~~1112~~th Revision Sheet No. 28

CLASSIFICATION OF SERVICE

SCHEDULE 5 - SECURITY LIGHTS

APPLICABLE: Entire Service Area

AVAILABILITY OF SERVICE: Available to all Members of the Cooperative subject to the established rules and regulations of the Cooperative.

TYPES OF SERVICES AVAILABLE	PER MONTH CHARGE PER UNIT
Mercury vapor 175 watt 120 volt or HPS 100 watt on a twenty-five foot (25') pole or an existing pole	\$10.16 \$10.57
Directional floodlight 100 Watt HPS to be mounted on existing pole	\$8.76 \$ 9.12
Directional floodlight 250 Watt HPS to be mounted on existing pole	\$15.13 \$15.75
Directional floodlight 400 Watt HPS to be mounted on existing pole	\$20.76 \$21.61
Lantern Type 100 Watt HPS with twenty-foot (20') fiberglass colonial post for underground service only	\$12.85 \$13.37
Contemporary Type 400 Watt HPS - for underground service only; to be used with the thirty-foot fiberglass pole - (Charge does not include pole.)	\$22.18 \$23.08
Thirty-foot (30') fiberglass pole; to be used with underground services only	\$10.63
Twenty-five foot (25') wood pole for overhead services only - (charge does not include lighting fixture)	\$ 2.46
Thirty-foot (30') wood pole for overhead services only - (charge does not include lighting fixture)	\$ 2.84
Twenty-five foot (25') wood pole for underground services only - (charge does not include lighting fixture)	\$ 3.44
Thirty-foot (30') wood pole for underground services only - (charge does not include lighting fixture)	\$ 3.83

DATE OF ISSUE ~~July 16, 2009~~ *May 27, 2010* DATE EFFECTIVE ~~August 1, 2009~~ *Service rendered on and after July 1, 2010*

ISSUED BY _____	President & CEO	411 Ring Road Elizabethtown, KY 42701-6767
NAME	TITLE	ADDRESS

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. ~~2008-00533~~ Dated ~~July 15, 2009~~ *2010-00178*, Dated _____.

FOR ENTIRE SERVICE AREA

Nolin RECC
411 Ring Road
Elizabethtown, KY 42701-6767

PSC KY NO. 10
~~13~~14th Revision Sheet No. 31

CANCELING PSC KY NO. 10
~~12~~13th Revision Sheet No. 31

CLASSIFICATION OF SERVICE

SCHEDULE 6 - STREET LIGHTING (Cont'd.)

RATE:

Mercury Vapor (M.V.) or High Pressure Sodium (H.P.S.), Series or Multiple

STANDARD OVERHEAD (WOOD POLE):

	<u>Watts/Light</u>	
8,500 M.V. initial lumens	175	\$6.54 \$ 6.81 per light per mth
23,000 M.V. initial lumens	400	\$18.53 \$19.29 per light per mth
9,500 H.P.S. initial lumens	100	\$9.61 \$10.00 per light per mth
27,500 H.P.S. initial lumens	250	\$14.75 \$15.35 per light per mth
50,000 H.P.S. initial lumens	400	\$19.30 \$20.09 per light per mth

ORNAMENTAL SERVICE OVERHEAD (Aluminum Poles)

	<u>Watts/Light</u>	
8,500 M.V. initial lumens	175	\$8.20 \$8.53 per light per mth
23,000 M.V. initial lumens	400	\$20.28 \$21.11 per light per mth
9,500 H.P.S. initial lumens	100	\$21.39 \$22.26 per light per mth
27,500 H.P.S. initial lumens	250	\$25.69 \$26.74 per light per mth
50,000 H.P.S. initial lumens	400	\$29.48 \$30.68 per light per mth

ORNAMENTAL SERVICE UNDERGROUND (Fiberglass Poles)

	<u>Watts/Light</u>	
50,000 H.P.S. initial lumens	400	\$34.17 \$35.56 per light per mth
15,500 H.P.S. initial lumens	150	\$32.73 \$34.07 per light per mth
Special Colonial with 20' fluted pole		

FUEL ADJUSTMENT CLAUSE: The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

DATE OF ISSUE July 16, 2009 May 27, 2010	DATE EFFECTIVE August 1, 2009 Service rendered on and after July 1, 2010
411 Ring Road	
ISSUED BY _____	President & CEO Elizabethtown, KY 42701-6767
NAME	TITLE ADDRESS

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. ~~2008-00533~~ Dated July 15, 2009 2010-00178, Dated _____.

FOR ENTIRE SERVICE AREA

Nolin RECC
411 Ring Road
Elizabethtown, KY 42701-8701

PSC KY NO. 10
1011th Revision Sheet No. 32

CANCELING PSC KY NO. 10
910th Revision Sheet No. 32

CLASSIFICATION OF SERVICE

SCHEDULE 7 - INDUSTRIAL

APPLICABLE: Entire Service Area - where three phase service is available at available voltages.

AVAILABILITY: Available to all commercial and industrial Members whose kilowatt demand shall exceed 500 kw for lighting and/or heating and/or power, and whose demand charges will track the wholesale power suppliers.

TYPE OF SERVICE: Three phase 60 hertz at 12,470 volts, primary service as agreed to in the special five year Agreement for Service.

RATES PER MONTH:

Demand Charge:

~~\$8.69~~ \$9.04 per kilowatt of billing demand per month

Energy Charge:

All KWH at ~~\$0.06304~~ \$0.06561 net per KWH

MINIMUM CHARGE: The computed minimum monthly charge shall be as specified in the Special Contract for service.

DETERMINATION OF BILLING DEMAND: The billing demand shall be the maximum kilowatt demand established by the Member for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as follows:

POWER FACTOR ADJUSTMENT: The member agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 90%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 90% and divided by the percent power factor.

DATE OF ISSUE ~~July 16, 2009~~ May 27, 2010 DATE EFFECTIVE ~~August 1, 2009~~ Service rendered on and after July 1, 2010

ISSUED BY	NAME	TITLE	ADDRESS
		President & CEO	411 Ring Road Elizabethtown, KY 42701-6767

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. ~~2008-00533 Dated July 15, 2009~~ 2010-00178, Dated _____.

FOR ENTIRE SERVICE AREA

Nolin RECC
411 Ring Road
Elizabethtown, KY 42701-6767

PSC KY NO. 10
910th Revision Sheet No. 34

CANCELING PSC KY NO. 10
89th Revision Sheet No. 34

CLASSIFICATION OF SERVICE

SCHEDULE 8 - SEASONAL TIME OF DAY

APPLICABLE: Entire service area where three phase service is available.

AVAILABILITY: Available to all commercial and industrial Members whose kilowatt demand shall exceed 500 kw for lighting and/or heating and/or power, and whose demand charges will track the wholesale power suppliers.

TYPE OF SERVICE: Three phase 60 hertz voltages as agreed to in the five (5) year Contract for Service.

*RATES PER MONTH:

Demand Charge: ~~\$8.59~~-\$8.94 per kilowatt of billing demand per month

Energy Charge: All KWH at ~~\$0.06304~~ \$0.06561 net per KWH

MINIMUM MONTHLY CHARGE: The computed minimum monthly charge shall be as specified in the Contract for service.

DETERMINATION OF BILLING DEMAND: The billing demand shall be the maximum kilowatt demand established by the Member for any fifteen (15) minutes interval (adjusted for power factor) in the below listed hours for each month.

<u>MONTHS</u>	<u>E.S.T. HOURS APPLICABLE FOR DEMAND BILLING</u>
October thru April	7:00 a.m. E.S.T. to 12 Noon E.S.T. 5:00 p.m. E.S.T. to 10:00 p.m. E.S.T.
May thru September	10:00 a.m. E.S.T. to 10:00 p.m. E.S.T.

Demands outside of the above hours will be disregarded for billing purposes.

POWER FACTOR ADJUSTMENT: The member agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 90%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 90% and divided by the percent power factor.

DATE OF ISSUE	July 16, 2009 May 27, 2010	DATE EFFECTIVE	August 1, 2009 Service rendered on and after July 1, 2010
ISSUED BY		411 Ring Road	Elizabethtown, KY 42701-6767
	NAME	TITLE	ADDRESS

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. ~~2008-00533~~ Dated July 15, 2009 2010-00178, Dated _____.

FOR ENTIRE SERVICE AREA

Nolin RECC
411 Ring Road
Elizabethtown, KY 42701-6767

PSC KY NO. 10
~~1011th~~ Revision Sheet No. 36

CANCELING PSC KY NO. 10
910th Revision Sheet No. 36

CLASSIFICATION OF SERVICE

SCHEDULE 9 - INDUSTRIAL

APPLICABLE: Entire Service Area - Applicable to contracts with contract demands of 1,000 to 4,999 kW with a monthly energy usage equal to or greater than 425 hours per kW of contract demand.

TYPE OF SERVICE: Three phase 60 hertz at voltages as agreed to in the special five year Agreement for Service.

RATES PER MONTH:

Consumer Charge:

~~\$1,148.62~~ \$1,195.48 where the industrial consumer demands and/or location requires construction of a substation.

~~\$587.15~~ \$611.11 where the industrial consumer's demand or location permits service from an existing substation.

Demand Charge: ~~\$5.91~~ \$6.15 per kW of contract demand
~~\$8.59~~ \$8.94 per kW for all billing demand in excess of contract demand

Energy Charge: ~~\$0.06104~~ \$0.06353 per kWh

DETERMINATION OF BILLING DEMAND: The billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's highest demand during the current month. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable For Demand Billing - EST</u>
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M. to 10:00 P.M.

<u>DATE OF ISSUE</u> July 16, 2009 May 27, 2010	<u>DATE EFFECTIVE</u> August 1, 2009 Service rendered on and after July 1, 2010
<u>ISSUED BY</u> _____	411 Ring Road Elizabethtown, KY 42701-6767
<u>NAME</u>	<u>TITLE</u>
<u>ADDRESS</u>	

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. ~~2008-00533~~ Dated July 15, 2009 2010-00178, Dated _____.

FOR ENTIRE SERVICE AREA

Nolin RECC
 411 Ring Road
 Elizabethtown, KY 42701-6767

PSC KY NO. 10
 4011th Revision Sheet No. 38

CANCELING PSC KY NO. 10
 910th Revision Sheet No. 38

CLASSIFICATION OF SERVICE

SCHEDULE 10 - INDUSTRIAL

APPLICABLE: Entire Service Area - Applicable to contracts with contract demands of 5,000 to 9,999 kW with a monthly energy usage equal to or greater than 425 hours per kW of contract demand.

TYPE OF SERVICE: Three phase 60 hertz at voltages as agreed to in the special five year Agreement for Service.

RATES PER MONTH:

Consumer Charge: ~~\$1173.21~~ \$1,221.08
Demand Charge: ~~\$5.94~~ \$6.15 per kW of contract demand
 ~~\$8.59~~ \$8.94 per kW for all billing demand in excess of contract demand
Energy Charge: ~~\$0.05556~~ \$0.05783 per kWh

DETERMINATION OF BILLING DEMAND: The billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's highest demand during the current month. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable For Demand Billing - EST</u>
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M. to 10:00 P.M.

MINIMUM CHARGE: The computed minimum monthly charge shall not be less than the sum of (a), (b) and (c) below:

- (a) The product of the contract demand multiplied by the demand charge, plus
- (b) The product of the contract demand multiplied by 425 hours and the energy charge per kWh, plus
- (c) The consumer charge

DATE OF ISSUE ~~July 16, 2009~~ May 27, 2010 DATE EFFECTIVE ~~August 1, 2009~~ Service rendered on and after July 1, 2010

ISSUED BY	President & CEO	411 Ring Road Elizabethtown, KY 42701-6767
NAME	TITLE	ADDRESS

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2008-00533 Dated July 15, 2009 2010-00178, Dated _____.

FOR ENTIRE SERVICE AREA

Nolin RECC
411 Ring Road
Elizabethtown, KY 42701-6767

PSC KY NO. 10
~~1011~~th Revision Sheet No. 40

CANCELING PSC KY NO. 10
910th Revision Sheet No. 40

CLASSIFICATION OF SERVICE

SCHEDULE 11 - INDUSTRIAL

APPLICABLE: Entire Service Area - Applicable to contracts where the monthly contract demand is equal to or greater than 10,000 kW, with a monthly energy usage equal to or greater than 425 hours per kW of contract demand.

TYPE OF SERVICE: Three phase 60 hertz at voltages as agreed to in the special five year Agreement for Service.

RATES PER MONTH:

Consumer Charge: ~~\$1,173.21~~ \$1,221.08

Demand Charge: ~~\$5.94~~ \$6.15 per kW of contract demand
~~\$8.59~~ \$8.94 per kW for all billing demand in excess of contract demand

Energy Charge: ~~\$0.05447~~ \$0.05669 per kWh

DETERMINATION OF BILLING DEMAND: The billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's highest demand during the current month. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable For Demand Billing - EST</u>
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M. to 10:00 P.M.

MINIMUM CHARGE: The computed minimum monthly charge shall not be less than the sum of (a), (b) and (c) below:

- (a) The product of the contract demand multiplied by the demand charge, plus
- (b) The product of the contract demand multiplied by 425 hours and the energy charge per kWh, plus
- (c) The consumer charge

DATE OF ISSUE ~~July 16, 2009~~ May 27, 2010 DATE EFFECTIVE ~~August 1, 2009~~ Service rendered on and after July 1, 2010

ISSUED BY	411 Ring Road President & CEO	Elizabethtown, KY 42701-6767
	NAME	TITLE ADDRESS

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FOR ENTIRE SERVICE AREA

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PSC KY NO. 10
 1011th Revision Sheet No. 42

CANCELING PSC KY NO. 10
 910th Revision Sheet No. 42

CLASSIFICATION OF SERVICE

SCHEDULE 12 - INDUSTRIAL C

APPLICABLE: Entire Service Area - Applicable to contracts with contract demands of 1,000 to 4,999 kW with a monthly energy usage equal to or greater than 425 hours per kW of contract demand.

TYPE OF SERVICE: Three phase 60 hertz at voltages as agreed to in the special five year Agreement for Service.

RATES PER MONTH:

Consumer Charge:

~~\$1,173.21~~ \$1,221.08 where the industrial consumer demands and/or location requires construction of a substation.
~~\$587.15~~ \$611.11 where the industrial consumer's demand or location permits service from an existing substation.

Demand Charge: ~~\$5.91~~ \$6.15 per kW of billing demand

Energy Charge: ~~\$0.06104~~ \$0.06353 per kWh

DETERMINATION OF BILLING DEMAND: The billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's highest demand during the current month, or preceding eleven months. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable For Demand Billing - EST</u>
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M. to 10:00 P.M.

DATE OF ISSUE ~~July 16, 2009~~ May 27, 2010 DATE EFFECTIVE ~~August 1, 2009~~ Service rendered on and after July 1, 2010

ISSUED BY	President & CEO	411 Ring Road Elizabethtown, KY 42701-6767
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FOR ENTIRE SERVICE AREA

Nolin RECC
 411 Ring Road
 Elizabethtown, KY 42701-6767

PSC KY NO. 10
~~1011~~th Revision Sheet No. 44

CANCELING PSC KY NO. 10
 910th Revision Sheet No. 44

CLASSIFICATION OF SERVICE

SCHEDULE 13 - INDUSTRIAL C

APPLICABLE: Entire Service Area - Applicable to contracts with contract demands of 5,000 to 9,999 kW with a monthly energy usage equal to or greater than 425 hours per kW of contract demand.

TYPE OF SERVICE: Three phase 60 hertz at voltages as agreed to in the special five year Agreement for Service.

RATES PER MONTH:

<u>Consumer Charge:</u>	\$1173.21 \$1,221.08
<u>Demand Charge:</u>	\$5.91 \$6.15 per kW of billing demand
<u>Energy Charge:</u>	\$0.05556 \$0.05783 per kWh

DETERMINATION OF BILLING DEMAND: The billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's highest demand during the current month or preceding eleven months. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable For Demand Billing - EST</u>
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M. to 10:00 P.M.

MINIMUM CHARGE: The computed minimum monthly charge shall not be less than the sum of (a), (b) and (c) below:

- (a) The product of the billing demand multiplied by the demand charge, plus
- (b) The product of the billing demand multiplied by 425 hours and the energy charge per kWh, plus
- (c) The consumer charge

<u>DATE OF ISSUE</u> July 16, 2009 May 27, 2010	<u>DATE EFFECTIVE</u> August 1, 2009 Service rendered on and after July 1, 2010
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FOR ENTIRE SERVICE AREA

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PSC KY NO. 10
 1011th Revision Sheet No. 46

CANCELING PSC KY NO. 10
 910th Revision Sheet No. 46

CLASSIFICATION OF SERVICE

SCHEDULE 14 - INDUSTRIAL C

APPLICABLE: Entire Service Area - Applicable to contracts where the monthly contract demand is equal to or greater than 10,000 kW, with a monthly energy usage equal to or greater than 425 hours per kW of contract demand.

TYPE OF SERVICE: Three phase 60 hertz at voltages as agreed to in the special five year Agreement for Service.

RATES PER MONTH:

Consumer Charge: ~~\$1173.21~~ \$1,221.08
Demand Charge: ~~\$5.91~~ \$6.15 per kW of billing demand
Energy Charge: ~~\$0.05447~~ \$0.05669 per kWh

DETERMINATION OF BILLING DEMAND: The billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's highest demand during the current month or preceding eleven months. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable For Demand Billing - EST</u>
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M. to 10:00 P.M.

MINIMUM CHARGE: The computed minimum monthly charge shall not be less than the sum of (a), (b) and (c) below:

- (a) The product of the billing demand multiplied by the demand charge, plus
- (b) The product of the billing demand multiplied by 425 hours and the energy charge per kWh, plus
- (c) The consumer charge

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Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. ~~2008-00533 Dated July 15, 2009~~ 2010-00178, Dated _____.

**Proposed Charges under Special Contract with
Nolin Rural Electric Cooperative Corporation**

AGC Automotive

Customer Charge per month	\$1,143.23	<i>\$1,189.87</i>
Demand Charge Per KW	—\$6.48	<i>\$6.74</i>
Energy Charge Per kWh	\$0.04741	<i>\$0.04934</i>

FOR ENTIRE SERVICE AREA

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411 Ring Road
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PSC KY NO. 10
13th 12th Revision Sheet No. 20

CANCELING PSC KY NO. 10
12th 11th Revision Sheet No. 20

CLASSIFICATION OF SERVICE

SCHEDULE 1 - RESIDENTIAL, FARM, NON-FARM, TRAILERS AND MOBILE HOMES

APPLICABLE: Entire Service Area

AVAILABILITY OF SERVICE: Available to all residents for uses in the home or on the farm, including trailers, mobile homes, schools, churches, community halls and non-profit community welfare institutions where the required total transformer capacity is 50 KVA or less, single or three phase.

TYPE OF SERVICE: Single phase 120/240 volts and three phase service where available at available voltages.

RATES PER MONTH:

Customer Charge	\$9.04	\$8.69	
All KWH Charge	\$0.09266	\$0.08912	per KWH

FUEL ADJUSTMENT CLAUSE: The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

MINIMUM CHARGE: The minimum monthly charge for service shall be ~~\$8.69~~ \$9.04.

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ISSUED BY		President & CEO	411 Ring Road Elizabethtown, KY 42701-6767
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Case No. 2008-00533 ~~2010-00178~~, Dated July 15, 2009 _____.

FOR ENTIRE SERVICE AREA

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PSC KY NO. 10
~~12~~13th Revision Sheet No. 22

CANCELING PSC KY NO. 10
~~11~~12th Revision Sheet No. 22

CLASSIFICATION OF SERVICE

SCHEDULE 2 - COMMERCIAL, SMALL POWER, SINGLE PHASE AND THREE PHASE SERVICE

APPLICABLE: Entire Service Area

AVAILABILITY OF SERVICE: Available to commercial members and small power loads requiring transformer capacity of 50 KVA or less, single phase and commercial members requiring three phase service with 50 KVA or less of total transformer capacity all subject to the established rules and regulations of the Cooperative.

TYPE OF SERVICE: Single phase 120/240 volts and three phase service where available at available voltages.

RATES PER MONTH:

Customer Charge \$16.82 ~~\$16.18~~

All KWH Charge \$0.09942 ~~\$0.09562~~ per KWH

FUEL ADJUSTMENT CLAUSE: The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

MINIMUM CHARGE: The minimum monthly charge for service shall be \$16.82 ~~16.18~~.

DATE OF ISSUE	July 16, 2009 May 27, 2010	DATE EFFECTIVE	August 1, 2009 Service rendered on and after July 1, 2010
ISSUED BY		President & CEO	411 Ring Road Elizabethtown, KY 42701-6767
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FOR ENTIRE SERVICE AREA

Nolin RECC
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PSC KY NO. 10
~~112~~th Revision Sheet No. 24

CANCELING PSC KY NO. 10
~~101~~th Revision Sheet No. 24

CLASSIFICATION OF SERVICE

SCHEDULE 3 - LARGE POWER

APPLICABLE: Entire Service Area

AVAILABILITY OF SERVICE: Available to consumers located on or near Cooperatives three phase lines whose transformer capacity would be more than 50 KVA and the demand would be 99 kw or less. All subject to the established rules and regulations of the Cooperative.

TYPE OF SERVICE: Three phase 60 cycle at available voltages, as agreed to in the five (5) year contract for service.

RATES PER MONTH:

Customer Charge \$28.50 ~~\$27.41~~

Demand Charge:

~~\$4.76~~ \$4.95 per kilowatt of billing demand per month

Energy Charge:

First 2,500 KWH per month	\$0.08188	\$0.08513 net per KWH
Next 12,500 KWH per month	\$0.07699	\$0.08005 net per KWH
Over 15,000 KWH per month	\$0.07552	\$0.07852 net per KWH

MINIMUM CHARGE: The computed minimum monthly charge shall be as specified in the contract for service.

DETERMINATION OF BILLING DEMAND: The billing demand shall be the maximum kilowatt demand established by the member for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as follows:

POWER FACTOR ADJUSTMENT: The member agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 90%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 90% and divided by the percent power factor.

DATE OF ISSUE	July 16, 2009 May 27, 2010	DATE EFFECTIVE	August 1, 2009 Service rendered on and after July 1, 2010
ISSUED BY	_____	President & CEO	411 Ring Road Elizabethtown, KY 42701-6767
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411 Ring Road
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PSC KY NO. 10
1011th Revision Sheet No. 26

CANCELING PSC KY NO. 10
910th Revision Sheet No. 26

CLASSIFICATION OF SERVICE

SCHEDULE 4 - INDUSTRIAL

APPLICABLE: Entire Service Area

AVAILABILITY OF SERVICE: Available to Members located on or near Cooperatives three phase lines whose transformer capacity would be less than 1000 KVA and the demand would be 100 kw or more. All subject to the established rules and regulations of the Cooperative.

TYPE OF SERVICE: Three phase 60 cycle at available voltages, as agreed to in the five (5) year contract for service.

RATES PER MONTH:

Demand Charge:

~~\$4.76~~ \$4.95 per kilowatt of billing demand per month

Energy Charge:

First 3,500 KWH per month ~~\$0.08575~~ \$0.08916 net per KWH
Next 6,500 KWH per month ~~\$0.07172~~ \$0.07457 net per KWH
Over 10,000 KWH per month ~~\$0.06807~~ \$0.07078 net per KWH

MINIMUM CHARGE: The computed minimum monthly charge shall be as specified in the contract for service.

DETERMINATION OF BILLING DEMAND: The billing demand shall be the maximum kilowatt demand established by the Member for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as follows:

POWER FACTOR ADJUSTMENT: The member agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 90%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 90% and divided by the percent power factor.

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	NAME	TITLE	ADDRESS
		President & CEO	

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Nolin RECC
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 Elizabethtown, KY 42701-6767

PSC KY NO. 10
~~1213~~th Revision Sheet No. 28

CANCELING PSC KY NO. 10
~~1112~~th Revision Sheet No. 28

CLASSIFICATION OF SERVICE

SCHEDULE 5 - SECURITY LIGHTS

APPLICABLE: Entire Service Area

AVAILABILITY OF SERVICE: Available to all Members of the Cooperative subject to the established rules and regulations of the Cooperative.

TYPES OF SERVICES AVAILABLE	PER MONTH CHARGE PER UNIT
Mercury vapor 175 watt 120 volt or HPS 100 watt on a twenty-five foot (25') pole or an existing pole	\$10.56 \$10.16
Directional floodlight 100 Watt HPS to be mounted on existing pole	\$ 9.11 -\$8.76
Directional floodlight 250 Watt HPS to be mounted on existing pole	\$15.73 \$15.13
Directional floodlight 400 Watt HPS to be mounted on existing pole	\$21.59 \$20.76
Lantern Type 100 Watt HPS with twenty-foot (20') fiberglass colonial post for underground service only	\$13.36 \$12.85
Contemporary Type 400 Watt HPS - for underground service only; to be used with the thirty-foot fiberglass pole - (Charge does not include pole.)	\$23.06 \$22.18
Thirty-foot (30') fiberglass pole; to be used with underground services only	\$10.63
Twenty-five foot (25') wood pole for overhead services only - (charge does not include lighting fixture)	\$ 2.46
Thirty-foot (30') wood pole for overhead services only - (charge does not include lighting fixture)	\$ 2.84
Twenty-five foot (25') wood pole for underground services only - (charge does not include lighting fixture)	\$ 3.44
Thirty-foot (30') wood pole for underground services only - (charge does not include lighting fixture)	\$ 3.83

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FOR ENTIRE SERVICE AREA

Nolin RECC
411 Ring Road
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PSC KY NO. 10
1314th Revision Sheet No. 31

CANCELING PSC KY NO. 10
1213th Revision Sheet No. 31

CLASSIFICATION OF SERVICE

SCHEDULE 6 - STREET LIGHTING (Cont'd.)

RATE:

Mercury Vapor (M.V.) or High Pressure Sodium (H.P.S.), Series or Multiple

STANDARD OVERHEAD (WOOD POLE):

	<u>Watts/Light</u>	
8,500 M.V. initial lumens	175	\$6.54 \$ 6.80 per light per mth
23,000 M.V. initial lumens	400	\$18.53 \$19.27 per light per mth
9,500 H.P.S. initial lumens	100	\$9.61 \$ 9.99 per light per mth
27,500 H.P.S. initial lumens	250	\$14.75 \$15.34 per light per mth
50,000 H.P.S. initial lumens	400	\$19.30 \$20.07 per light per mth

ORNAMENTAL SERVICE OVERHEAD (Aluminum Poles)

	<u>Watts/Light</u>	
8,500 M.V. initial lumens	175	\$8.20 \$8.53 per light per mth
23,000 M.V. initial lumens	400	\$20.28 \$21.09 per light per mth
9,500 H.P.S. initial lumens	100	\$21.39 \$22.24 per light per mth
27,500 H.P.S. initial lumens	250	\$25.69 \$26.71 per light per mth
50,000 H.P.S. initial lumens	400	\$29.48 \$30.65 per light per mth

ORNAMENTAL SERVICE UNDERGROUND (Fiberglass Poles)

	<u>Watts/Light</u>	
50,000 H.P.S. initial lumens	400	\$34.17 \$35.53 per light per mth
15,500 H.P.S. initial lumens	150	\$32.73 \$34.03 per light per mth
Special Colonial with 20' fluted pole		

FUEL ADJUSTMENT CLAUSE: The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

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<u>NAME</u>	<u>TITLE</u> <u>ADDRESS</u>
President & CEO	

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Case No. ~~2008-00533~~ Dated July 15, 2009 2010-00178, Dated _____.

FOR ENTIRE SERVICE AREA

Nolin RECC
411 Ring Road
Elizabethtown, KY 42701-8701

PSC KY NO. 10
1011th Revision Sheet No. 32

CANCELING PSC KY NO. 10
910th Revision Sheet No. 32

CLASSIFICATION OF SERVICE

SCHEDULE 7 - INDUSTRIAL

APPLICABLE: Entire Service Area - where three phase service is available at available voltages.

AVAILABILITY: Available to all commercial and industrial Members whose kilowatt demand shall exceed 500 kw for lighting and/or heating and/or power, and whose demand charges will track the wholesale power suppliers.

TYPE OF SERVICE: Three phase 60 hertz at 12,470 volts, primary service as agreed to in the special five year Agreement for Service.

RATES PER MONTH:

Demand Charge:

~~\$8.69~~ \$9.04 per kilowatt of billing demand per month

Energy Charge:

All KWH at ~~\$0.06304~~ \$0.06555 net per KWH

MINIMUM CHARGE: The computed minimum monthly charge shall be as specified in the Special Contract for service.

DETERMINATION OF BILLING DEMAND: The billing demand shall be the maximum kilowatt demand established by the Member for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as follows:

POWER FACTOR ADJUSTMENT: The member agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 90%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 90% and divided by the percent power factor.

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FOR ENTIRE SERVICE AREA

Nolin RECC
411 Ring Road
Elizabethtown, KY 42701-6767

PSC KY NO. 10
910th Revision Sheet No. 34

CANCELING PSC KY NO. 10
89th Revision Sheet No. 34

CLASSIFICATION OF SERVICE

SCHEDULE 8 - SEASONAL TIME OF DAY

APPLICABLE: Entire service area where three phase service is available.

AVAILABILITY: Available to all commercial and industrial Members whose kilowatt demand shall exceed 500 kw for lighting and/or heating and/or power, and whose demand charges will track the wholesale power suppliers.

TYPE OF SERVICE: Three phase 60 hertz voltages as agreed to in the five (5) year Contract for Service.

*RATES PER MONTH:

Demand Charge: ~~\$8.59~~ \$8.93 per kilowatt of billing demand per month

Energy Charge: All KWH at ~~\$0.06304~~ \$0.06555 net per KWH

MINIMUM MONTHLY CHARGE: The computed minimum monthly charge shall be as specified in the Contract for service.

DETERMINATION OF BILLING DEMAND: The billing demand shall be the maximum kilowatt demand established by the Member for any fifteen (15) minutes interval (adjusted for power factor) in the below listed hours for each month.

<u>MONTHS</u>	<u>E.S.T. HOURS APPLICABLE FOR DEMAND BILLING</u>
October thru April	7:00 a.m. E.S.T. to 12 Noon E.S.T. 5:00 p.m. E.S.T. to 10:00 p.m. E.S.T.
May thru September	10:00 a.m. E.S.T. to 10:00 p.m. E.S.T.

Demands outside of the above hours will be disregarded for billing purposes.

POWER FACTOR ADJUSTMENT: The member agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 90%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 90% and divided by the percent power factor.

DATE OF ISSUE	July 16, 2009 May 27, 2010	DATE EFFECTIVE	August 1, 2009 Service rendered on and after July 1, 2010
ISSUED BY		411 Ring Road Elizabethtown, KY 42701-6767	
	NAME	TITLE	ADDRESS

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2008-00533 Dated July 15, 2009 2010-00178, Dated _____.

FOR ENTIRE SERVICE AREA

Nolin RECC
411 Ring Road
Elizabethtown, KY 42701-6767

PSC KY NO. 10
4011th Revision Sheet No. 36

CANCELING PSC KY NO. 10
910th Revision Sheet No. 36

CLASSIFICATION OF SERVICE

SCHEDULE 9 - INDUSTRIAL

APPLICABLE: Entire Service Area - Applicable to contracts with contract demands of 1,000 to 4,999 kW with a monthly energy usage equal to or greater than 425 hours per kW of contract demand.

TYPE OF SERVICE: Three phase 60 hertz at voltages as agreed to in the special five year Agreement for Service.

RATES PER MONTH:

Consumer Charge:

~~\$1,148.62~~ \$1,194.27 where the industrial consumer demands and/or location requires construction of a substation.

~~\$587.15~~ \$610.48 where the industrial consumer's demand or location permits service from an existing substation.

Demand Charge: ~~\$5.94~~ \$6.14 per kW of contract demand
 ~~\$8.59~~ \$8.93 per kW for all billing demand in excess of contract demand

Energy Charge: ~~\$0.06104~~ \$0.06347 per kWh

DETERMINATION OF BILLING DEMAND: The billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's highest demand during the current month. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable For Demand Billing - EST</u>
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M. to 10:00 P.M.

DATE OF ISSUE ~~July 16, 2009~~ May 27, 2010 DATE EFFECTIVE ~~August 1, 2009~~ Service rendered on and after July 1, 2010

ISSUED BY	President & CEO	411 Ring Road Elizabethtown, KY 42701-6767
NAME	TITLE	ADDRESS

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. ~~2008-00533~~ Dated ~~July 15, 2009~~ 2010-00178, Dated _____.

FOR ENTIRE SERVICE AREA

Nolin RECC
411 Ring Road
Elizabethtown, KY 42701-6767

PSC KY NO. 10
1011th Revision Sheet No. 38

CANCELING PSC KY NO. 10
910th Revision Sheet No. 38

CLASSIFICATION OF SERVICE

SCHEDULE 10 - INDUSTRIAL

APPLICABLE: Entire Service Area - Applicable to contracts with contract demands of 5,000 to 9,999 kW with a monthly energy usage equal to or greater than 425 hours per kW of contract demand.

TYPE OF SERVICE: Three phase 60 hertz at voltages as agreed to in the special five year Agreement for Service.

RATES PER MONTH:

<u>Consumer Charge:</u>	\$1173.21 \$1,219.84
<u>Demand Charge:</u>	\$5.94 \$6.14 per kW of contract demand
	\$8.59 \$8.93 per kW for all billing demand in excess of contract demand
<u>Energy Charge:</u>	\$0.05556 \$0.05777 per kWh

DETERMINATION OF BILLING DEMAND: The billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's highest demand during the current month. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable For Demand Billing - EST</u>
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M. to 10:00 P.M.

MINIMUM CHARGE: The computed minimum monthly charge shall not be less than the sum of (a), (b) and (c) below:

- (a) The product of the contract demand multiplied by the demand charge, plus
- (b) The product of the contract demand multiplied by 425 hours and the energy charge per kWh, plus
- (c) The consumer charge

<u>DATE OF ISSUE</u> July 16, 2009 May 27, 2010	<u>DATE EFFECTIVE</u> August 1, 2009 Service rendered on and after July 1, 2010
<u>ISSUED BY</u> _____	411 Ring Road Elizabethtown, KY 42701-6767
<u>NAME</u>	<u>TITLE</u> <u>ADDRESS</u>

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. ~~2008-00533~~ Dated July 15, 2009 2010-00178, Dated _____.

FOR ENTIRE SERVICE AREA

Nolin RECC
411 Ring Road
Elizabethtown, KY 42701-6767

PSC KY NO. 10
1011th Revision Sheet No. 40

CANCELING PSC KY NO. 10
910th Revision Sheet No. 40

CLASSIFICATION OF SERVICE

SCHEDULE 11 - INDUSTRIAL

APPLICABLE: Entire Service Area - Applicable to contracts where the monthly contract demand is equal to or greater than 10,000 kW, with a monthly energy usage equal to or greater than 425 hours per kW of contract demand.

TYPE OF SERVICE: Three phase 60 hertz at voltages as agreed to in the special five year Agreement for Service.

RATES PER MONTH:

<u>Consumer Charge:</u>	\$1,173.21 \$1,219.84
<u>Demand Charge:</u>	\$5.91 \$6.14 per kW of contract demand \$8.59 \$8.93 per kW for all billing demand in excess of contract demand
<u>Energy Charge:</u>	\$0.05447 \$0.05663 per kWh

DETERMINATION OF BILLING DEMAND: The billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's highest demand during the current month. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable For Demand Billing - EST</u>
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M. to 10:00 P.M.

MINIMUM CHARGE: The computed minimum monthly charge shall not be less than the sum of (a), (b) and (c) below:

- (a) The product of the contract demand multiplied by the demand charge, plus
- (b) The product of the contract demand multiplied by 425 hours and the energy charge per kWh, plus
- (c) The consumer charge

DATE OF ISSUE	July 16, 2009 May 27, 2010	DATE EFFECTIVE	August 1, 2009 Service rendered on and after July 1, 2010
ISSUED BY		411 Ring Road President & CEO	Elizabethtown, KY 42701-6767
	<u>NAME</u>	<u>TITLE</u>	<u>ADDRESS</u>

Issued by authority of an Order of the Public Service Commission of Kentucky in
Case No. ~~2008-00533~~ Dated July 15, 2009 2010-00178, Dated _____.

FOR ENTIRE SERVICE AREA

Nolin RECC
411 Ring Road
Elizabethtown, KY 42701-6767

PSC KY NO. 10
~~1011~~th Revision Sheet No. 42

CANCELING PSC KY NO. 10
910th Revision Sheet No. 42

CLASSIFICATION OF SERVICE

SCHEDULE 12 - INDUSTRIAL C

APPLICABLE: Entire Service Area - Applicable to contracts with contract demands of 1,000 to 4,999 kW with a monthly energy usage equal to or greater than 425 hours per kW of contract demand.

TYPE OF SERVICE: Three phase 60 hertz at voltages as agreed to in the special five year Agreement for Service.

RATES PER MONTH:

Consumer Charge:

~~\$1,173.21~~ *\$1,219.84* where the industrial consumer demands and/or location requires construction of a substation.

~~\$587.15~~ *\$610.48* where the industrial consumer's demand or location permits service from an existing substation.

Demand Charge: ~~\$5.91~~ *\$6.14* per kW of billing demand

Energy Charge: ~~\$0.06104~~ *\$0.06347* per kWh

DETERMINATION OF BILLING DEMAND: The billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's highest demand during the current month, or preceding eleven months. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable For Demand Billing - EST</u>
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M. to 10:00 P.M.

<u>DATE OF ISSUE</u> July 16, 2009 <i>May 27, 2010</i>	<u>DATE EFFECTIVE</u> August 1, 2009 <i>Service rendered on and after July 1, 2010</i>
<u>ISSUED BY</u> _____	411 Ring Road Elizabethtown, KY 42701-6767
<u>NAME</u>	<u>TITLE</u>
	<u>ADDRESS</u>

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. ~~2008-00533~~ Dated ~~July 15, 2009~~ *2010-00178*, Dated _____.

FOR ENTIRE SERVICE AREA

Nolin RECC
411 Ring Road
Elizabethtown, KY 42701-6767

PSC KY NO. 10
1011th Revision Sheet No. 44

CANCELING PSC KY NO. 10
910th Revision Sheet No. 44

CLASSIFICATION OF SERVICE

SCHEDULE 13 - INDUSTRIAL C

APPLICABLE: Entire Service Area - Applicable to contracts with contract demands of 5,000 to 9,999 kW with a monthly energy usage equal to or greater than 425 hours per kW of contract demand.

TYPE OF SERVICE: Three phase 60 hertz at voltages as agreed to in the special five year Agreement for Service.

RATES PER MONTH:

Consumer Charge: ~~\$1173.21~~ \$1,219.84
Demand Charge: ~~\$5.91~~ \$6.14 per kW of billing demand
Energy Charge: ~~\$0.05556~~ \$0.05777 per kWh

DETERMINATION OF BILLING DEMAND: The billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's highest demand during the current month or preceding eleven months. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable For Demand Billing - EST</u>
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M. to 10:00 P.M.

MINIMUM CHARGE: The computed minimum monthly charge shall not be less than the sum of (a), (b) and (c) below:

- (a) The product of the billing demand multiplied by the demand charge, plus
- (b) The product of the billing demand multiplied by 425 hours and the energy charge per kWh, plus
- (c) The consumer charge

<u>DATE OF ISSUE</u> July 16, 2009 May 27, 2010	<u>DATE EFFECTIVE</u> August 1, 2009 Service rendered on and after July 1, 2010
<u>ISSUED BY</u> _____	411 Ring Road Elizabethtown, KY 42701-6767
<u>NAME</u>	<u>TITLE</u>
	<u>ADDRESS</u>

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2008-00533 Dated July 15, 2009 2010-00178, Dated _____.

FOR ENTIRE SERVICE AREA

Nolin RECC
411 Ring Road
Elizabethtown, KY 42701-6767

PSC KY NO. 10
1011th Revision Sheet No. 46

CANCELING PSC KY NO. 10
910th Revision Sheet No. 46

CLASSIFICATION OF SERVICE

SCHEDULE 14 - INDUSTRIAL C

APPLICABLE: Entire Service Area - Applicable to contracts where the monthly contract demand is equal to or greater than 10,000 kW, with a monthly energy usage equal to or greater than 425 hours per kW of contract demand.

TYPE OF SERVICE: Three phase 60 hertz at voltages as agreed to in the special five year Agreement for Service.

RATES PER MONTH:

Consumer Charge: ~~\$1173.21~~ \$1,219.84
Demand Charge: ~~\$5.91~~ \$6.14 per kW of billing demand
Energy Charge: ~~\$0.05447~~ \$0.05663 per kWh

DETERMINATION OF BILLING DEMAND: The billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's highest demand during the current month or preceding eleven months. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable For Demand Billing - EST</u>
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M. to 10:00 P.M.

MINIMUM CHARGE: The computed minimum monthly charge shall not be less than the sum of (a), (b) and (c) below:

- (a) The product of the billing demand multiplied by the demand charge, plus
- (b) The product of the billing demand multiplied by 425 hours and the energy charge per kWh, plus
- (c) The consumer charge

DATE OF ISSUE	July 16, 2010 May 27, 2010	DATE EFFECTIVE	August 1, 2009 Service rendered on and after July 1, 2010
ISSUED BY	_____	President & CEO	411 Ring Road Elizabethtown, KY 42701-6767
	NAME	TITLE	ADDRESS

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. ~~2008-00533~~ Dated July 15, 2009 2010-00178, Dated _____.

**Proposed Charges under Special Contract with
Nolin Rural Electric Cooperative Corporation**

AGC Automotive

Customer Charge per month	\$1,143.23	<i>\$1,188.66</i>
Demand Charge Per KW	—\$6.48	<i>\$6.83</i>
Energy Charge Per kWh	\$0.04741	<i>\$0.04981</i>

**NOLIN RURAL ELECTRIC COOPERATIVE
PSC CASE NO. 2010-00178
SUPPLEMENTAL INFORMATION REQUEST RESPONSE**

**COMMISSION STAFF'S INFORMATION REQUEST FROM EAST KENTUCKY
POWER COOPERATIVE INC.'S INFORMAL CONFERENCE HELD 12/03/10**

REQUEST 4 RESPONSIBLE PERSON: Isaac S. Scott

COMPANY: Nolin Rural Electric Cooperative

Request 4. Provide a clean version of the tariff assuming the proposed changes in rates.

Response 4. Please see the clean version of the tariff reflecting the proportional allocation on pages 2 through 16 of this response. Please see the clean version of the tariff reflecting the direct assignment of AGC on pages 17 through 31 of this response. This response has been revised to reflect the use of the wholesale billing determinants for the special contract.

FOR ENTIRE SERVICE AREA

Nolin RECC
411 Ring Road
Elizabethtown, KY 42701-6767

PSC KY NO. 10
13th Revision Sheet No. 20

CANCELING PSC KY NO. 10
12th Revision Sheet No. 20

CLASSIFICATION OF SERVICE

SCHEDULE 1 - RESIDENTIAL, FARM, NON-FARM, TRAILERS AND MOBILE HOMES

APPLICABLE: Entire Service Area

AVAILABILITY OF SERVICE: Available to all residents for uses in the home or on the farm, including trailers, mobile homes, schools, churches, community halls and non-profit community welfare institutions where the required total transformer capacity is 50 KVA or less, single or three phase.

TYPE OF SERVICE: Single phase 120/240 volts and three phase service where available at available voltages.

RATES PER MONTH:

Customer Charge	\$9.04	(I)
All KWH Charge	\$0.09276 per KWH	(I)

FUEL ADJUSTMENT CLAUSE: The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

MINIMUM CHARGE: The minimum monthly charge for service shall be \$9.04. (I)

DATE OF ISSUE	May 27, 2010	DATE EFFECTIVE	Service rendered on and after July 1, 2010
ISSUED BY	_____	President & CEO	411 Ring Road Elizabethtown, KY 42701-6767
	NAME	TITLE	ADDRESS

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FOR ENTIRE SERVICE AREA

Nolin RECC
411 Ring Road
Elizabethtown, KY 42701-6767

PSC KY NO. 10
13th Revision Sheet No. 22

CANCELING PSC KY NO. 10
12th Revision Sheet No. 22

CLASSIFICATION OF SERVICE

SCHEDULE 2 - COMMERCIAL, SMALL POWER, SINGLE PHASE AND THREE PHASE SERVICE

APPLICABLE: Entire Service Area

AVAILABILITY OF SERVICE: Available to commercial members and small power loads requiring transformer capacity of 50 KVA or less, single phase and commercial members requiring three phase service with 50 KVA or less of total transformer capacity all subject to the established rules and regulations of the Cooperative.

TYPE OF SERVICE: Single phase 120/240 volts and three phase service where available at available voltages.

RATES PER MONTH:

Customer Charge	\$16.84	(I)
All KWH Charge	\$0.09952 per KWH	(I)

FUEL ADJUSTMENT CLAUSE: The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

MINIMUM CHARGE: The minimum monthly charge for service shall be \$16.84. (I)

DATE OF ISSUE	May 27, 2010	DATE EFFECTIVE	Service rendered on and after July 1, 2010
ISSUED BY	_____	President & CEO	411 Ring Road Elizabethtown, KY 42701-6767
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FOR ENTIRE SERVICE AREA

Nolin RECC
411 Ring Road
Elizabethtown, KY 42701-6767

PSC KY NO. 10
11th Revision Sheet No. 26

CANCELING PSC KY NO. 10
10th Revision Sheet No. 26

CLASSIFICATION OF SERVICE

SCHEDULE 4 - INDUSTRIAL

APPLICABLE: Entire Service Area

AVAILABILITY OF SERVICE: Available to Members located on or near Cooperatives three phase lines whose transformer capacity would be less than 1000 KVA and the demand would be 100 kw or more. All subject to the established rules and regulations of the Cooperative.

TYPE OF SERVICE: Three phase 60 cycle at available voltages, as agreed to in the five (5) year contract for service.

RATES PER MONTH:

Demand Charge:

\$4.95 per kilowatt of billing demand per month (I)

Energy Charge:

First 3,500 KWH per month	\$0.08925 net per KWH	(I)
Next 6,500 KWH per month	\$0.07465 net per KWH	(I)
Over 10,000 KWH per month	\$0.07085 net per KWH	(I)

MINIMUM CHARGE: The computed minimum monthly charge shall be as specified in the contract for service.

DETERMINATION OF BILLING DEMAND: The billing demand shall be the maximum kilowatt demand established by the Member for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as follows:

POWER FACTOR ADJUSTMENT: The member agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 90%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 90% and divided by the percent power factor.

DATE OF ISSUE	May 27, 2010	DATE EFFECTIVE	Service rendered on and after July 1, 2010
ISSUED BY	_____	411 Ring Road President & CEO Elizabethtown, KY 42701-6767	_____
	NAME	TITLE	ADDRESS

Issued by authority of an Order of the Public Service Commission of Kentucky in
Case No. 2010-00178, Dated _____.

Nolin RECC
 411 Ring Road
 Elizabethtown, KY 42701-6767

PSC KY NO. 10
 13th Revision Sheet No. 28

CANCELING PSC KY NO. 10
 12th Revision Sheet No. 28

CLASSIFICATION OF SERVICE

SCHEDULE 5 - SECURITY LIGHTS

APPLICABLE: Entire Service Area

AVAILABILITY OF SERVICE: Available to all Members of the Cooperative subject to the established rules and regulations of the Cooperative.

TYPES OF SERVICES AVAILABLE	PER MONTH CHARGE PER UNIT	
Mercury vapor 175 watt 120 volt or HPS 100 watt on a twenty-five foot (25') pole or an existing pole	\$10.57	(I)
Directional floodlight 100 Watt HPS to be mounted on existing pole	\$ 9.12	(I)
Directional floodlight 250 Watt HPS to be mounted on existing pole	\$15.75	(I)
Directional floodlight 400 Watt HPS to be mounted on existing pole	\$21.61	(I)
Lantern Type 100 Watt HPS with twenty-foot (20') fiberglass colonial post for underground service only	\$13.37	(I)
Contemporary Type 400 Watt HPS - for underground service only; to be used with the thirty-foot fiberglass pole - (Charge does not include pole.)	\$23.08	(I)
Thirty-foot (30') fiberglass pole; to be used with underground services only	\$10.63	
Twenty-five foot (25') wood pole for overhead services only - (charge does not include lighting fixture)	\$ 2.46	
Thirty-foot (30') wood pole for overhead services only - (charge does not include lighting fixture)	\$ 2.84	
Twenty-five foot (25') wood pole for underground services only - (charge does not include lighting fixture)	\$ 3.44	
Thirty-foot (30') wood pole for underground services only - (charge does not include lighting fixture)	\$ 3.83	

DATE OF ISSUE May 27, 2010	DATE EFFECTIVE Service rendered on and after July 1, 2010
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ISSUED BY _____	President & CEO	411 Ring Road Elizabethtown, KY 42701-6767
NAME	TITLE	ADDRESS

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2010-00178, Dated _____.

FOR ENTIRE SERVICE AREA

Nolin RECC
411 Ring Road
Elizabethtown, KY 42701-6767

PSC KY NO. 10
14th Revision Sheet No. 31

CANCELING PSC KY NO. 10
13th Revision Sheet No. 31

CLASSIFICATION OF SERVICE

SCHEDULE 6 - STREET LIGHTING (Cont'd.)

RATE:

Mercury Vapor (M.V.) or High Pressure Sodium (H.P.S.), Series or Multiple

STANDARD OVERHEAD (WOOD POLE):

	<u>Watts/Light</u>		
8,500 M.V. initial lumens	175	\$ 6.81 per light per mth	(I)
23,000 M.V. initial lumens	400	\$19.29 per light per mth	(I)
9,500 H.P.S. initial lumens	100	\$10.00 per light per mth	(I)
27,500 H.P.S. initial lumens	250	\$15.35 per light per mth	(I)
50,000 H.P.S. initial lumens	400	\$20.09 per light per mth	(I)

ORNAMENTAL SERVICE OVERHEAD (Aluminum Poles)

	<u>Watts/Light</u>		
8,500 M.V. initial lumens	175	\$8.53 per light per mth	(I)
23,000 M.V. initial lumens	400	\$21.11 per light per mth	(I)
9,500 H.P.S. initial lumens	100	\$22.26 per light per mth	(I)
27,500 H.P.S. initial lumens	250	\$26.74 per light per mth	(I)
50,000 H.P.S. initial lumens	400	\$30.68 per light per mth	(I)

ORNAMENTAL SERVICE UNDERGROUND (Fiberglass Poles)

	<u>Watts/Light</u>		
50,000 H.P.S. initial lumens	400	\$35.56 per light per mth	(I)
15,500 H.P.S. initial lumens	150	\$34.07 per light per mth	(I)
Special Colonial with 20' fluted pole			

FUEL ADJUSTMENT CLAUSE: The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

DATE OF ISSUE	May 27, 2010	DATE EFFECTIVE	Service rendered on and after July 1, 2010
ISSUED BY	_____	411 Ring Road President & CEO Elizabethtown, KY 42701-6767	
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Case No. 2010-00178, Dated _____.

FOR ENTIRE SERVICE AREA

Nolin RECC
411 Ring Road
Elizabethtown, KY 42701-8701

PSC KY NO. 10
11th Revision Sheet No. 32

CANCELING PSC KY NO. 10
10th Revision Sheet No. 32

CLASSIFICATION OF SERVICE

SCHEDULE 7 - INDUSTRIAL

APPLICABLE: Entire Service Area - where three phase service is available at available voltages.

AVAILABILITY: Available to all commercial and industrial Members whose kilowatt demand shall exceed 500 kw for lighting and/or heating and/or power, and whose demand charges will track the wholesale power suppliers.

TYPE OF SERVICE: Three phase 60 hertz at 12,470 volts, primary service as agreed to in the special five year Agreement for Service.

RATES PER MONTH:

Demand Charge:

\$9.04 per kilowatt of billing demand per month (I)

Energy Charge:

All KWH at \$0.06561 net per KWH (I)

MINIMUM CHARGE: The computed minimum monthly charge shall be as specified in the Special Contract for service.

DETERMINATION OF BILLING DEMAND: The billing demand shall be the maximum kilowatt demand established by the Member for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as follows:

POWER FACTOR ADJUSTMENT: The member agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 90%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 90% and divided by the percent power factor.

DATE OF ISSUE	May 27, 2010	DATE EFFECTIVE	Service rendered on and after July 1, 2010
ISSUED BY	_____	President & CEO	411 Ring Road Elizabethtown, KY 42701-6767
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Case No. 2010-00178, Dated _____.

FOR ENTIRE SERVICE AREA

Nolin RECC
411 Ring Road
Elizabethtown, KY 42701-6767

PSC KY NO. 10
10th Revision Sheet No. 34

CANCELING PSC KY NO. 10
9th Revision Sheet No. 34

CLASSIFICATION OF SERVICE

SCHEDULE 8 - SEASONAL TIME OF DAY

APPLICABLE: Entire service area where three phase service is available.

AVAILABILITY: Available to all commercial and industrial Members whose kilowatt demand shall exceed 500 kw for lighting and/or heating and/or power, and whose demand charges will track the wholesale power suppliers.

TYPE OF SERVICE: Three phase 60 hertz voltages as agreed to in the five (5) year Contract for Service.

*RATES PER MONTH:

Demand Charge: \$8.94 per kilowatt of billing demand per month (I)

Energy Charge: All KWH at \$0.06561 net per KWH (I)

MINIMUM MONTHLY CHARGE: The computed minimum monthly charge shall be as specified in the Contract for service.

DETERMINATION OF BILLING DEMAND: The billing demand shall be the maximum kilowatt demand established by the Member for any fifteen (15) minutes interval (adjusted for power factor) in the below listed hours for each month.

<u>MONTHS</u>	<u>E.S.T. HOURS APPLICABLE FOR DEMAND BILLING</u>
October thru April	7:00 a.m. E.S.T. to 12 Noon E.S.T. 5:00 p.m. E.S.T. to 10:00 p.m. E.S.T.
May thru September	10:00 a.m. E.S.T. to 10:00 p.m. E.S.T.

Demands outside of the above hours will be disregarded for billing purposes.

POWER FACTOR ADJUSTMENT: The member agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 90%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 90% and divided by the percent power factor.

<u>DATE OF ISSUE</u> May 27, 2010	<u>DATE EFFECTIVE</u> Service rendered on and after July 1, 2010
<u>ISSUED BY</u> _____	411 Ring Road Elizabethtown, KY 42701-6767
<u>NAME</u>	<u>TITLE</u> <u>ADDRESS</u>

Issued by authority of an Order of the Public Service Commission of Kentucky in
Case No. 2010-00178, Dated _____.

FOR ENTIRE SERVICE AREA

Nolin RECC
411 Ring Road
Elizabethtown, KY 42701-6767

PSC KY NO. 10
11th Revision Sheet No. 36

CANCELING PSC KY NO. 10
10th Revision Sheet No. 36

CLASSIFICATION OF SERVICE

SCHEDULE 9 - INDUSTRIAL

APPLICABLE: Entire Service Area - Applicable to contracts with contract demands of 1,000 to 4,999 kW with a monthly energy usage equal to or greater than 425 hours per kW of contract demand.

TYPE OF SERVICE: Three phase 60 hertz at voltages as agreed to in the special five year Agreement for Service.

RATES PER MONTH:

Consumer Charge:

\$1,195.48 where the industrial consumer demands and/or location requires construction of a substation. (I)

\$611.11 where the industrial consumer's demand or location permits service from an existing substation. (I)

<u>Demand Charge:</u>	\$6.15 per kW of contract demand	(I)
	\$8.94 per kW for all billing demand in excess of contract demand	(I)
<u>Energy Charge:</u>	\$0.06353 per kWh	(I)

DETERMINATION OF BILLING DEMAND: The billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's highest demand during the current month. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable For Demand Billing - EST</u>
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M. to 10:00 P.M.

DATE OF ISSUE	May 27, 2010	DATE EFFECTIVE	Service rendered on and after July 1, 2010
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ISSUED BY	President & CEO	411 Ring Road Elizabethtown, KY 42701-6767
NAME	TITLE	ADDRESS

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2010-00178, Dated _____.

FOR ENTIRE SERVICE AREA

Nolin RECC
411 Ring Road
Elizabethtown, KY 42701-6767

PSC KY NO. 10
11th Revision Sheet No. 38

CANCELING PSC KY NO. 10
10th Revision Sheet No. 38

CLASSIFICATION OF SERVICE

SCHEDULE 10 - INDUSTRIAL

APPLICABLE: Entire Service Area - Applicable to contracts with contract demands of 5,000 to 9,999 kW with a monthly energy usage equal to or greater than 425 hours per kW of contract demand.

TYPE OF SERVICE: Three phase 60 hertz at voltages as agreed to in the special five year Agreement for Service.

RATES PER MONTH:

<u>Consumer Charge:</u>	\$1,221.08	(I)
<u>Demand Charge:</u>	\$6.15 per kW of contract demand	(I)
	\$8.94 per kW for all billing demand in excess of contract demand	(I)
<u>Energy Charge:</u>	\$0.05783 per kWh	(I)

DETERMINATION OF BILLING DEMAND: The billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's highest demand during the current month. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable For Demand Billing - EST</u>
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M. to 10:00 P.M.

MINIMUM CHARGE: The computed minimum monthly charge shall not be less than the sum of (a), (b) and (c) below:

- (a) The product of the contract demand multiplied by the demand charge, plus
- (b) The product of the contract demand multiplied by 425 hours and the energy charge per kWh, plus
- (c) The consumer charge

DATE OF ISSUE	May 27, 2010	DATE EFFECTIVE	Service rendered on and after July 1, 2010
ISSUED BY	NAME	TITLE	ADDRESS
		President & CEO	411 Ring Road Elizabethtown, KY 42701-6767

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2010-00178, Dated _____.

FOR ENTIRE SERVICE AREA

Nolin RECC
411 Ring Road
Elizabethtown, KY 42701-6767

PSC KY NO. 10
11th Revision Sheet No. 40

CANCELING PSC KY NO. 10
10th Revision Sheet No. 40

CLASSIFICATION OF SERVICE

SCHEDULE 11 - INDUSTRIAL

APPLICABLE: Entire Service Area - Applicable to contracts where the monthly contract demand is equal to or greater than 10,000 kW, with a monthly energy usage equal to or greater than 425 hours per kW of contract demand.

TYPE OF SERVICE: Three phase 60 hertz at voltages as agreed to in the special five year Agreement for Service.

RATES PER MONTH:

<u>Consumer Charge:</u>	\$1,221.08	(I)
<u>Demand Charge:</u>	\$6.15 per kW of contract demand	(I)
	\$8.94 per kW for all billing demand in excess of contract demand	(I)
<u>Energy Charge:</u>	\$0.05669 per kWh	(I)

DETERMINATION OF BILLING DEMAND: The billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's highest demand during the current month. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable For Demand Billing - EST</u>
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M. to 10:00 P.M.

MINIMUM CHARGE: The computed minimum monthly charge shall not be less than the sum of (a), (b) and (c) below:

- (a) The product of the contract demand multiplied by the demand charge, plus
- (b) The product of the contract demand multiplied by 425 hours and the energy charge per kWh, plus
- (c) The consumer charge

DATE OF ISSUE	May 27, 2010	DATE EFFECTIVE	Service rendered on and after July 1, 2010
ISSUED BY	_____	411 Ring Road President & CEO Elizabethtown, KY 42701-6767	
	NAME	TITLE	ADDRESS

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2010-00178, Dated _____.

FOR ENTIRE SERVICE AREA

Nolin RECC
411 Ring Road
Elizabethtown, KY 42701-6767

PSC KY NO. 10
11th Revision Sheet No. 42

CANCELING PSC KY NO. 10
10th Revision Sheet No. 42

CLASSIFICATION OF SERVICE

SCHEDULE 12 - INDUSTRIAL C

APPLICABLE: Entire Service Area - Applicable to contracts with contract demands of 1,000 to 4,999 kW with a monthly energy usage equal to or greater than 425 hours per kW of contract demand.

TYPE OF SERVICE: Three phase 60 hertz at voltages as agreed to in the special five year Agreement for Service.

RATES PER MONTH:

Consumer Charge:

\$1,221.08 where the industrial consumer demands and/or location requires construction (I)
of a substation.

\$611.11 where the industrial consumer's demand or location permits service from (I)
an existing substation.

Demand Charge: \$6.15 per kW of billing demand (I)

Energy Charge: \$0.06353 per kWh (I)

DETERMINATION OF BILLING DEMAND: The billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's highest demand during the current month, or preceding eleven months. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable For Demand Billing - EST</u>
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M. to 10:00 P.M.

<u>DATE OF ISSUE</u> May 27, 2010	<u>DATE EFFECTIVE</u> Service rendered on and after July 1, 2010
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<u>ISSUED BY</u> _____	<u>President & CEO</u> _____	<u>411 Ring Road</u>
<u>NAME</u>	<u>TITLE</u>	<u>ADDRESS</u>
		<u>Elizabethtown, KY 42701-6767</u>

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2010-00178, Dated _____.

FOR ENTIRE SERVICE AREA

Nolin RECC
411 Ring Road
Elizabethtown, KY 42701-6767

PSC KY NO. 10
11th Revision Sheet No. 44

CANCELING PSC KY NO. 10
10th Revision Sheet No. 44

CLASSIFICATION OF SERVICE

SCHEDULE 13 - INDUSTRIAL C

APPLICABLE: Entire Service Area - Applicable to contracts with contract demands of 5,000 to 9,999 kW with a monthly energy usage equal to or greater than 425 hours per kW of contract demand.

TYPE OF SERVICE: Three phase 60 hertz at voltages as agreed to in the special five year Agreement for Service.

RATES PER MONTH:

<u>Consumer Charge:</u>	\$1,221.08	(I)
<u>Demand Charge:</u>	\$6.15 per kW of billing demand	(I)
<u>Energy Charge:</u>	\$0.05783 per kWh	(I)

DETERMINATION OF BILLING DEMAND: The billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's highest demand during the current month or preceding eleven months. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable For Demand Billing - EST</u>
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M. to 10:00 P.M.

MINIMUM CHARGE: The computed minimum monthly charge shall not be less than the sum of (a), (b) and (c) below:

- (a) The product of the billing demand multiplied by the demand charge, plus
- (b) The product of the billing demand multiplied by 425 hours and the energy charge per kWh, plus
- (c) The consumer charge

DATE OF ISSUE	May 27, 2010	DATE EFFECTIVE	Service rendered on and after July 1, 2010
ISSUED BY	NAME	TITLE	ADDRESS
		President & CEO	411 Ring Road Elizabethtown, KY 42701-6767

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2010-00178, Dated _____.

FOR ENTIRE SERVICE AREA

Nolin RECC
411 Ring Road
Elizabethtown, KY 42701-6767

PSC KY NO. 10
11th Revision Sheet No. 46

CANCELING PSC KY NO. 10
10th Revision Sheet No. 46

CLASSIFICATION OF SERVICE

SCHEDULE 14 - INDUSTRIAL C

APPLICABLE: Entire Service Area - Applicable to contracts where the monthly contract demand is equal to or greater than 10,000 kW, with a monthly energy usage equal to or greater than 425 hours per kW of contract demand.

TYPE OF SERVICE: Three phase 60 hertz at voltages as agreed to in the special five year Agreement for Service.

RATES PER MONTH:

<u>Consumer Charge:</u>	\$1,221.08	(I)
<u>Demand Charge:</u>	\$6.15 per kW of billing demand	(I)
<u>Energy Charge:</u>	\$0.05669 per kWh	(I)

DETERMINATION OF BILLING DEMAND: The billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's highest demand during the current month or preceding eleven months. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable For Demand Billing - EST</u>
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M. to 10:00 P.M.

MINIMUM CHARGE: The computed minimum monthly charge shall not be less than the sum of (a), (b) and (c) below:

- (a) The product of the billing demand multiplied by the demand charge, plus
- (b) The product of the billing demand multiplied by 425 hours and the energy charge per kWh, plus
- (c) The consumer charge

DATE OF ISSUE	May 27, 2010	DATE EFFECTIVE	Service rendered on and after July 1, 2010
ISSUED BY	_____	411 Ring Road Elizabethtown, KY 42701-6767	
	NAME	TITLE	ADDRESS

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2010-00178, Dated _____.

**Proposed Charges under Special Contract with
Nolin Rural Electric Cooperative Corporation**

AGC Automotive

Customer Charge per month	\$1,189.87	(I)
Demand Charge Per KW	\$6.74	(I)
Energy Charge Per kWh	\$0.04934	(I)

FOR ENTIRE SERVICE AREA

Nolin RECC
411 Ring Road
Elizabethtown, KY 42701-6767

PSC KY NO. 10
13th Revision Sheet No. 20

CANCELING PSC KY NO. 10
12th Revision Sheet No. 20

CLASSIFICATION OF SERVICE

SCHEDULE 1 - RESIDENTIAL, FARM, NON-FARM, TRAILERS AND MOBILE HOMES

APPLICABLE: Entire Service Area

AVAILABILITY OF SERVICE: Available to all residents for uses in the home or on the farm, including trailers, mobile homes, schools, churches, community halls and non-profit community welfare institutions where the required total transformer capacity is 50 KVA or less, single or three phase.

TYPE OF SERVICE: Single phase 120/240 volts and three phase service where available at available voltages.

RATES PER MONTH:

Customer Charge	\$9.04	(I)
All KWH Charge	\$0.09266 per KWH	(I)

FUEL ADJUSTMENT CLAUSE: The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

MINIMUM CHARGE: The minimum monthly charge for service shall be \$9.03. (I)

DATE OF ISSUE	May 27, 2010	DATE EFFECTIVE	Service rendered on and after July 1, 2010
ISSUED BY	_____	President & CEO	411 Ring Road Elizabethtown, KY 42701-6767
	NAME	TITLE	ADDRESS

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FOR ENTIRE SERVICE AREA

Nolin RECC
411 Ring Road
Elizabethtown, KY 42701-6767

PSC KY NO. 10
13th Revision Sheet No. 22

CANCELING PSC KY NO. 10
12th Revision Sheet No. 22

CLASSIFICATION OF SERVICE

SCHEDULE 2 - COMMERCIAL, SMALL POWER, SINGLE PHASE AND THREE PHASE SERVICE

APPLICABLE: Entire Service Area

AVAILABILITY OF SERVICE: Available to commercial members and small power loads requiring transformer capacity of 50 KVA or less, single phase and commercial members requiring three phase service with 50 KVA or less of total transformer capacity all subject to the established rules and regulations of the Cooperative.

TYPE OF SERVICE: Single phase 120/240 volts and three phase service where available at available voltages.

RATES PER MONTH:

Customer Charge	\$16.82	(I)
All KWH Charge	\$0.09942 per KWH	(I)

FUEL ADJUSTMENT CLAUSE: The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

MINIMUM CHARGE: The minimum monthly charge for service shall be \$16.82. (I)

DATE OF ISSUE	May 27, 2010	DATE EFFECTIVE	Service rendered on and after July 1, 2010
ISSUED BY	_____	President & CEO	411 Ring Road Elizabethtown, KY 42701-6767
	NAME	TITLE	ADDRESS

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2010-00178, Dated _____.

FOR ENTIRE SERVICE AREA

Nolin RECC
411 Ring Road
Elizabethtown, KY 42701-6767

PSC KY NO. 10
11th Revision Sheet No. 26

CANCELING PSC KY NO. 10
10th Revision Sheet No. 26

CLASSIFICATION OF SERVICE

SCHEDULE 4 - INDUSTRIAL

APPLICABLE: Entire Service Area

AVAILABILITY OF SERVICE: Available to Members located on or near Cooperatives three phase lines whose transformer capacity would be less than 1000 KVA and the demand would be 100 kw or more. All subject to the established rules and regulations of the Cooperative.

TYPE OF SERVICE: Three phase 60 cycle at available voltages, as agreed to in the five (5) year contract for service.

RATES PER MONTH:

Demand Charge:

\$4.95 per kilowatt of billing demand per month (I)

Energy Charge:

First 3,500 KWH per month	\$0.08916 net per KWH	(I)
Next 6,500 KWH per month	\$0.07457 net per KWH	(I)
Over 10,000 KWH per month	\$0.07078 net per KWH	(I)

MINIMUM CHARGE: The computed minimum monthly charge shall be as specified in the contract for service.

DETERMINATION OF BILLING DEMAND: The billing demand shall be the maximum kilowatt demand established by the Member for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as follows:

POWER FACTOR ADJUSTMENT: The member agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 90%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 90% and divided by the percent power factor.

DATE OF ISSUE	May 27, 2010	DATE EFFECTIVE	Service rendered on and after July 1, 2010
ISSUED BY	_____	411 Ring Road President & CEO Elizabethtown, KY 42701-6767	
	NAME	TITLE	ADDRESS

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2010-00178, Dated _____.

Nolin RECC
 411 Ring Road
 Elizabethtown, KY 42701-6767

PSC KY NO. 10
 13th Revision Sheet No. 28

CANCELING PSC KY NO. 10
 12th Revision Sheet No. 28

CLASSIFICATION OF SERVICE

SCHEDULE 5 - SECURITY LIGHTS

APPLICABLE: Entire Service Area

AVAILABILITY OF SERVICE: Available to all Members of the Cooperative subject to the established rules and regulations of the Cooperative.

TYPES OF SERVICES AVAILABLE	PER MONTH CHARGE PER UNIT	
Mercury vapor 175 watt 120 volt or HPS 100 watt on a twenty-five foot (25') pole or an existing pole	\$10.56	(I)
Directional floodlight 100 Watt HPS to be mounted on existing pole	\$ 9.11	(I)
Directional floodlight 250 Watt HPS to be mounted on existing pole	\$15.73	(I)
Directional floodlight 400 Watt HPS to be mounted on existing pole	\$21.59	(I)
Lantern Type 100 Watt HPS with twenty-foot (20') fiberglass colonial post for underground service only	\$13.36	(I)
Contemporary Type 400 Watt HPS - for underground service only; to be used with the thirty-foot fiberglass pole - (Charge does not include pole.)	\$23.06	(I)
Thirty-foot (30') fiberglass pole; to be used with underground services only	\$10.63	
Twenty-five foot (25') wood pole for overhead services only - (charge does not include lighting fixture)	\$ 2.46	
Thirty-foot (30') wood pole for overhead services only - (charge does not include lighting fixture)	\$ 2.84	
Twenty-five foot (25') wood pole for underground services only - (charge does not include lighting fixture)	\$ 3.44	
Thirty-foot (30') wood pole for underground services only - (charge does not include lighting fixture)	\$ 3.83	

DATE OF ISSUE May 27, 2010	DATE EFFECTIVE Service rendered on and after July 1, 2010
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ISSUED BY	President & CEO	411 Ring Road Elizabethtown, KY 42701-6767
NAME	TITLE	ADDRESS

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2010-00178, Dated _____.

FOR ENTIRE SERVICE AREA

Nolin RECC
411 Ring Road
Elizabethtown, KY 42701-6767

PSC KY NO. 10
14th Revision Sheet No. 31

CANCELING PSC KY NO. 10
13th Revision Sheet No. 31

CLASSIFICATION OF SERVICE

SCHEDULE 6 - STREET LIGHTING (Cont'd.)

RATE:

Mercury Vapor (M.V.) or High Pressure Sodium (H.P.S.), Series or Multiple

STANDARD OVERHEAD (WOOD POLE):

	<u>Watts/Light</u>		
8,500 M.V. initial lumens	175	\$ 6.80 per light per mth	(I)
23,000 M.V. initial lumens	400	\$19.27 per light per mth	(I)
9,500 H.P.S. initial lumens	100	\$ 9.99 per light per mth	(I)
27,500 H.P.S. initial lumens	250	\$15.34 per light per mth	(I)
50,000 H.P.S. initial lumens	400	\$20.07 per light per mth	(I)

ORNAMENTAL SERVICE OVERHEAD (Aluminum Poles)

	<u>Watts/Light</u>		
8,500 M.V. initial lumens	175	\$8.53 per light per mth	(I)
23,000 M.V. initial lumens	400	\$21.09 per light per mth	(I)
9,500 H.P.S. initial lumens	100	\$22.24 per light per mth	(I)
27,500 H.P.S. initial lumens	250	\$26.71 per light per mth	(I)
50,000 H.P.S. initial lumens	400	\$30.65 per light per mth	(I)

ORNAMENTAL SERVICE UNDERGROUND (Fiberglass Poles)

	<u>Watts/Light</u>		
50,000 H.P.S. initial lumens	400	\$35.53 per light per mth	(I)
15,500 H.P.S. initial lumens	150	\$34.03 per light per mth	(I)
Special Colonial with 20' fluted pole			

FUEL ADJUSTMENT CLAUSE: The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

DATE OF ISSUE	May 27, 2010	DATE EFFECTIVE	Service rendered on and after July 1, 2010
ISSUED BY	_____	411 Ring Road President & CEO Elizabethtown, KY 42701-6767	
	NAME	TITLE	ADDRESS

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2010-00178, Dated _____.

FOR ENTIRE SERVICE AREA

Nolin RECC
411 Ring Road
Elizabethtown, KY 42701-8701

PSC KY NO. 10
11th Revision Sheet No. 32

CANCELING PSC KY NO. 10
10th Revision Sheet No. 32

CLASSIFICATION OF SERVICE

SCHEDULE 7 - INDUSTRIAL

APPLICABLE: Entire Service Area - where three phase service is available at available voltages.

AVAILABILITY: Available to all commercial and industrial Members whose kilowatt demand shall exceed 500 kw for lighting and/or heating and/or power, and whose demand charges will track the wholesale power suppliers.

TYPE OF SERVICE: Three phase 60 hertz at 12,470 volts, primary service as agreed to in the special five year Agreement for Service.

RATES PER MONTH:

Demand Charge:

\$9.04 per kilowatt of billing demand per month (I)

Energy Charge:

All KWH at \$0.06555 net per KWH (I)

MINIMUM CHARGE: The computed minimum monthly charge shall be as specified in the Special Contract for service.

DETERMINATION OF BILLING DEMAND: The billing demand shall be the maximum kilowatt demand established by the Member for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as follows:

POWER FACTOR ADJUSTMENT: The member agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 90%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 90% and divided by the percent power factor.

DATE OF ISSUE	May 27, 2010	DATE EFFECTIVE	Service rendered on and after July 1, 2010
ISSUED BY	NAME	TITLE	ADDRESS
		President & CEO	411 Ring Road Elizabethtown, KY 42701-6767

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2010-00178, Dated _____.

FOR ENTIRE SERVICE AREA

Nolin RECC
411 Ring Road
Elizabethtown, KY 42701-6767

PSC KY NO. 10
10th Revision Sheet No. 34

CANCELING PSC KY NO. 10
9th Revision Sheet No. 34

CLASSIFICATION OF SERVICE

SCHEDULE 8 - SEASONAL TIME OF DAY

APPLICABLE: Entire service area where three phase service is available.

AVAILABILITY: Available to all commercial and industrial Members whose kilowatt demand shall exceed 500 kw for lighting and/or heating and/or power, and whose demand charges will track the wholesale power suppliers.

TYPE OF SERVICE: Three phase 60 hertz voltages as agreed to in the five (5) year Contract for Service.

*RATES PER MONTH:

Demand Charge: \$8.93 per kilowatt of billing demand per month (I)

Energy Charge: All KWH at \$0.06555 net per KWH (I)

MINIMUM MONTHLY CHARGE: The computed minimum monthly charge shall be as specified in the Contract for service.

DETERMINATION OF BILLING DEMAND: The billing demand shall be the maximum kilowatt demand established by the Member for any fifteen (15) minutes interval (adjusted for power factor) in the below listed hours for each month.

<u>MONTHS</u>	<u>E.S.T. HOURS APPLICABLE FOR DEMAND BILLING</u>
October thru April	7:00 a.m. E.S.T. to 12 Noon E.S.T. 5:00 p.m. E.S.T. to 10:00 p.m. E.S.T.
May thru September	10:00 a.m. E.S.T. to 10:00 p.m. E.S.T.

Demands outside of the above hours will be disregarded for billing purposes.

POWER FACTOR ADJUSTMENT: The member agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 90%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 90% and divided by the percent power factor.

DATE OF ISSUE	May 27, 2010	DATE EFFECTIVE	Service rendered on and after July 1, 2010
ISSUED BY	NAME	TITLE	ADDRESS
		President & CEO	411 Ring Road Elizabethtown, KY 42701-6767

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2010-00178, Dated _____.

FOR ENTIRE SERVICE AREA

Nolin RECC
411 Ring Road
Elizabethtown, KY 42701-6767

PSC KY NO. 10
11th Revision Sheet No. 36

CANCELING PSC KY NO. 10
10th Revision Sheet No. 36

CLASSIFICATION OF SERVICE

SCHEDULE 9 - INDUSTRIAL

APPLICABLE: Entire Service Area - Applicable to contracts with contract demands of 1,000 to 4,999 kW with a monthly energy usage equal to or greater than 425 hours per kW of contract demand.

TYPE OF SERVICE: Three phase 60 hertz at voltages as agreed to in the special five year Agreement for Service.

RATES PER MONTH:

Consumer Charge:

\$1,194.27 where the industrial consumer demands and/or location requires construction of a substation. (I)

\$610.48 where the industrial consumer's demand or location permits service from an existing substation. (I)

Demand Charge: \$6.14 per kW of contract demand (I)
\$8.93 per kW for all billing demand in excess of contract demand (I)

Energy Charge: \$0.06347 per kWh (I)

DETERMINATION OF BILLING DEMAND: The billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's highest demand during the current month. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable For Demand Billing - EST</u>
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M. to 10:00 P.M.

DATE OF ISSUE May 27, 2010 DATE EFFECTIVE Service rendered on and after July 1, 2010

ISSUED BY _____	President & CEO	411 Ring Road Elizabethtown, KY 42701-6767
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FOR ENTIRE SERVICE AREA

Nolin RECC
411 Ring Road
Elizabethtown, KY 42701-6767

PSC KY NO. 10
11th Revision Sheet No. 38

CANCELING PSC KY NO. 10
10th Revision Sheet No. 38

CLASSIFICATION OF SERVICE

SCHEDULE 10 - INDUSTRIAL

APPLICABLE: Entire Service Area - Applicable to contracts with contract demands of 5,000 to 9,999 kW with a monthly energy usage equal to or greater than 425 hours per kW of contract demand.

TYPE OF SERVICE: Three phase 60 hertz at voltages as agreed to in the special five year Agreement for Service.

RATES PER MONTH:

<u>Consumer Charge:</u>	\$1,219.84	(I)
<u>Demand Charge:</u>	\$6.14 per kW of contract demand	(I)
	\$8.93 per kW for all billing demand in excess of contract demand	(I)
<u>Energy Charge:</u>	\$0.05777 per kWh	(I)

DETERMINATION OF BILLING DEMAND: The billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's highest demand during the current month. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable For Demand Billing - EST</u>
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M. to 10:00 P.M.

MINIMUM CHARGE: The computed minimum monthly charge shall not be less than the sum of (a), (b) and (c) below:

- (a) The product of the contract demand multiplied by the demand charge, plus
- (b) The product of the contract demand multiplied by 425 hours and the energy charge per kWh, plus
- (c) The consumer charge

DATE OF ISSUE May 27, 2010 DATE EFFECTIVE Service rendered on and after July 1, 2010

ISSUED BY	President & CEO	411 Ring Road Elizabethtown, KY 42701-6767
NAME	TITLE	ADDRESS

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FOR ENTIRE SERVICE AREA

Nolin RECC
411 Ring Road
Elizabethtown, KY 42701-6767

PSC KY NO. 10
11th Revision Sheet No. 40

CANCELING PSC KY NO. 10
10th Revision Sheet No. 40

CLASSIFICATION OF SERVICE

SCHEDULE 11 - INDUSTRIAL

APPLICABLE: Entire Service Area - Applicable to contracts where the monthly contract demand is equal to or greater than 10,000 kW, with a monthly energy usage equal to or greater than 425 hours per kW of contract demand.

TYPE OF SERVICE: Three phase 60 hertz at voltages as agreed to in the special five year Agreement for Service.

RATES PER MONTH:

<u>Consumer Charge:</u>	\$1,219.84	(I)
<u>Demand Charge:</u>	\$6.14 per kW of contract demand	(I)
	\$8.93 per kW for all billing demand in excess of contract demand	(I)
<u>Energy Charge:</u>	\$0.05663 per kWh	(I)

DETERMINATION OF BILLING DEMAND: The billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's highest demand during the current month. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable For Demand Billing - EST</u>
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M. to 10:00 P.M.

MINIMUM CHARGE: The computed minimum monthly charge shall not be less than the sum of (a), (b) and (c) below:

- (a) The product of the contract demand multiplied by the demand charge, plus
- (b) The product of the contract demand multiplied by 425 hours and the energy charge per kWh, plus
- (c) The consumer charge

DATE OF ISSUE May 27, 2010 DATE EFFECTIVE Service rendered on and after July 1, 2010

ISSUED BY	President & CEO	411 Ring Road Elizabethtown, KY 42701-6767
NAME	TITLE	ADDRESS

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FOR ENTIRE SERVICE AREA

Nolin RECC
411 Ring Road
Elizabethtown, KY 42701-6767

PSC KY NO. 10
11th Revision Sheet No. 42

CANCELING PSC KY NO. 10
10th Revision Sheet No. 42

CLASSIFICATION OF SERVICE

SCHEDULE 12 - INDUSTRIAL C

APPLICABLE: Entire Service Area - Applicable to contracts with contract demands of 1,000 to 4,999 kW with a monthly energy usage equal to or greater than 425 hours per kW of contract demand.

TYPE OF SERVICE: Three phase 60 hertz at voltages as agreed to in the special five year Agreement for Service.

RATES PER MONTH:

Consumer Charge:

\$1,219.84 where the industrial consumer demands and/or location requires construction of a substation. (I)
\$610.48 where the industrial consumer's demand or location permits service from an existing substation. (I)

Demand Charge: \$6.14 per kW of billing demand (I)

Energy Charge: \$0.06347 per kWh (I)

DETERMINATION OF BILLING DEMAND: The billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's highest demand during the current month, or preceding eleven months. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable For Demand Billing - EST</u>
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M. to 10:00 P.M.

DATE OF ISSUE May 27, 2010 DATE EFFECTIVE Service rendered on and after July 1, 2010

ISSUED BY	411 Ring Road
NAME	Elizabethtown, KY 42701-6767
TITLE	President & CEO
ADDRESS	

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2010-00178, Dated _____.

FOR ENTIRE SERVICE AREA

Nolin RECC
 411 Ring Road
 Elizabethtown, KY 42701-6767

PSC KY NO. 10
 11th Revision Sheet No. 44

CANCELING PSC KY NO. 10
 10th Revision Sheet No. 44

CLASSIFICATION OF SERVICE

SCHEDULE 13 - INDUSTRIAL C

APPLICABLE: Entire Service Area - Applicable to contracts with contract demands of 5,000 to 9,999 kW with a monthly energy usage equal to or greater than 425 hours per kW of contract demand.

TYPE OF SERVICE: Three phase 60 hertz at voltages as agreed to in the special five year Agreement for Service.

RATES PER MONTH:

<u>Consumer Charge:</u>	\$1,219.84	(I)
<u>Demand Charge:</u>	\$6.14 per kW of billing demand	(I)
<u>Energy Charge:</u>	\$0.05777 per kWh	(I)

DETERMINATION OF BILLING DEMAND: The billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's highest demand during the current month or preceding eleven months. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable For Demand Billing - EST</u>
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M. to 10:00 P.M.

MINIMUM CHARGE: The computed minimum monthly charge shall not be less than the sum of (a), (b) and (c) below:

- (a) The product of the billing demand multiplied by the demand charge, plus
- (b) The product of the billing demand multiplied by 425 hours and the energy charge per kWh, plus
- (c) The consumer charge

DATE OF ISSUE May 27, 2010	DATE EFFECTIVE Service rendered on and after July 1, 2010
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ISSUED BY _____	President & CEO	411 Ring Road Elizabethtown, KY 42701-6767
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FOR ENTIRE SERVICE AREA

Nolin RECC
 411 Ring Road
 Elizabethtown, KY 42701-6767

PSC KY NO. 10
 11th Revision Sheet No. 46

CANCELING PSC KY NO. 10
 10th Revision Sheet No. 46

CLASSIFICATION OF SERVICE

SCHEDULE 14 - INDUSTRIAL C

APPLICABLE: Entire Service Area - Applicable to contracts where the monthly contract demand is equal to or greater than 10,000 kW, with a monthly energy usage equal to or greater than 425 hours per kW of contract demand.

TYPE OF SERVICE: Three phase 60 hertz at voltages as agreed to in the special five year Agreement for Service.

RATES PER MONTH:

<u>Consumer Charge:</u>	\$1,219.84	(I)
<u>Demand Charge:</u>	\$6.14 per kW of billing demand	(I)
<u>Energy Charge:</u>	\$0.05663 per kWh	(I)

DETERMINATION OF BILLING DEMAND: The billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's highest demand during the current month or preceding eleven months. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable For Demand Billing - EST</u>
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M. to 10:00 P.M.

MINIMUM CHARGE: The computed minimum monthly charge shall not be less than the sum of (a), (b) and (c) below:

- (a) The product of the billing demand multiplied by the demand charge, plus
- (b) The product of the billing demand multiplied by 425 hours and the energy charge per kWh, plus
- (c) The consumer charge

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**Proposed Charges under Special Contract with
Nolin Rural Electric Cooperative Corporation**

AGC Automotive

Customer Charge per month	\$1,188.66	(I)
Demand Charge Per KW	\$6.83	(I)
Energy Charge Per kWh	\$0.04981	(I)