

October 20, 2010

Mr. Jeff Derouen Executive Director Public Service Commission 211 Sower Boulevard Frankfort, Kentucky 40602

OCT 2 0 2010
PUBLIC SERVICE

COMMISSION

RECEIVED

Re: Case No. 2010-00167

Dear Mr. Derouen:

Please find enclosed for filing with the Commission in the above-reference case, an original and ten copies of East Kentucky Power Cooperative, Inc.'s ("EKPC") August 31, 2010 monthly budget variance report, as required by 807 KAR 5:001, Section 10(9)(o).

Also enclosed are an original and ten copies of updates to responses 43 and 54c of EKPC to the Commission Staff's First Data Request, dated May 14, 2010, to response 16 to Gallatin's Second Set of Data Requests, originally filed August 19, 2010 and to response 9b to the Commission Staff's Third Data Request, originally filed August 19, 2010.

Very truly yours,

Ann F. Wood

Manager, Regulatory Services

-1290d

Enclosures

Cc: Parties of Record



Allowance Funds Used for Const

Oth Cap. Credits/Patronage Div

Net Patronage Capital & Margins

Other Non-Operating Income

Total Non-Operating Items

EAST KENTUCKY POWER COOPERATIVE STATEMENT OF OPERATIONS RUS FORM 12A, SECTION A Report as of August 31 2010

	12A, SECTION A f: August 31, 2010		2010-08-31		
	Actual	Period 8 - 2010-08-01 Budget	Variance	Explanation of Variance	
Operating Revenues & Patronage Capital	Actual				
Electric Energy Revenues					
Power Sales-Mbr Cooperatives	74,225,46		(197,366)	Off-System Sales 108,636 MWh over budget and price \$6.05 mills over budget	
Power Sales-Off System	5,021,458			Oil-System Sales 100,000 livivit over badget and place to the	
Total Electric Energy Revenue	79,246,91	75,003,293	4,243,626		
Other Operating Revenue-Income	2,417,22	9 1,285,773	1,131,456		
Total Operating Revenue & Patronage Capital	81,664,14		5,375,082		
Operation Expenses					
Production Costs Excludes Fuel	5,331,10	8 5,645,345	(314,237)	A 2 County of the CT Connection 47 257 MM/h over hudget	
Fuel Accounts	36,700,46		3,046,815	Cooper Station Generation 25,499 MWH over budget; Smith CT Generation 47,257 MWh over budget	
Other Power Supply	4,218,25		500,087		
Transmission	2,987,44	5 2,419,507	567,938		
Distribution	81,96		(36,810)		
Customer Accounts		0 0	0		
Customer Service & Information	192,32		(25,304)		
Sales	3,50		1,834		
Administration and General	2,507,09		231,544 3,971,868		
Total Operation Expenses	52,022,16	48,050,296	3,971,000		
Maintenance Expenses					
Production	4,129,76	3,836,195	293,565		
Transmission Expense	369,28		(167,394)		
Distribution Expense	162,11		(16,976)		
General Plant	115,66		33,779		
Total Maintenance Expenses	4,776,82	25 4,633,850	142,975		
Operating Expenses					
Depreciation/Amortization	5,950,05	6,404,206	(454,151)		
Taxes		0 0	0	Interest on Long-Term Debt under budget due to delay in loan advances and lower interest rates	
Interest on Long Term Debt	10,250,26		(753,395)	Interest on Long-Term Debt under budget due to delay in loan advances and lower morest due	
Interest on Construction		0 0	0		
Other Interest Expense	18,80		15,412		
Other Deductions	722,2		550,304	-	
Total Operating Expenses	16,941,3	32 17,583,162	(641,830)		
Total Cost of Electric Service	73,740,3	20 70,267,308	3,473,012		
Operating Margins	7,923,8	28 6,021,758	1,902,070		
Non-Operating Items					
	315,6	48 292,773	22,875		
Interest Income	510,0	0 0	0		

(4,734)

104,166

392,205

6,413,963

(4,131)

311,517

8,235,345

603

(104, 166)

1,821,382

(883,08)

EAST KENTUCKY POWER COOPERATIVE, INC. PSC CASE NO. 2010-00167 FIRST DATA REQUEST RESPONSE

COMMISSION STAFF'S FIRST DATA REQUEST DATED 5/14/10

REQUEST 43

RESPONSIBLE PERSON: Ann F. Wood

COMPANY: East Kentucky Power Cooperative, Inc.

Request 43. As the historical data becomes available, provide detailed monthly income statements for each forecasted month of the base period, including the month in which the Commission hears this case.

Response 43. Detailed monthly income statements for September 2010 are provided on pages 2 and 3 of this response.



EAST KENTUCKY POWER COOPERATIVE, INC. STATEMENT OF OPERATIONS (RUS FORM 12A, SECTION A) Report as of: September 30, 2010

Current Period

	Current Period iod 9 - 2010-09-01				Year to Date	
Actual	Plan	Variance		Actual	Plan	Variance
			Operating Revenues & Patronage Capital			
			Electric Energy Revenues			
58.466,279.00	63.732,545.00	(5,266,266.00)	Power Sales-Mbr Cooperatives	607,136,850.00	613,968,636.00	(6,831,786.00)
1,143,156.38	120.433.00	1,022,723.38	Power Sales-Off System	18,594,630.26	2,914,393.00	15,680,237.26
59,609,435.38	63,852,978.00	(4,243,542.62)	Total Electric Energy Revenue	625,731,480.26	616,883,029.00	8,848,451.26
(1,379,778.71)	1,283,806.00	(2,663,584.71)	Other Operating Revenue-Income	(1,294,178.63)	11,974,069.00	(13,268,247.63)
58,229,656.67	65,136,784.00	(6,907,127.33)		624,437,301.63	628,857,098.00	(4,419,796.37)
			Operation Expenses			
			•	40,000,000,43	48,720,382.00	(5,916,742.57)
5,306,555.10	5,312,677.00	(6,121.90)		42,803,639.43	270,501,251.00	(8,768,889.74)
21,486,241.47	27,758,574.00	(6,272,332.53)		261,732,361.26 57.925,877.74	43.720,614.00	14.205.263.74
6,595,999.78	3,542,000.00	3,053,999.78	Other Power Supply	24,627,245.89	23,625,890.00	1,001,355.89
918,611.50	2,352,428.00	(1,433,816.50)		728,358.76	1,105,860.00	(377,501.24)
98,209.36	118,248.00	(20,038.64)		0.00	0.00	0.00
0.00	0.00	0.00	Customer Accounts	1,351,969.92	2.016.633.00	(664,663.08)
166,969.12	221,677.00	(54,707.88)		11,653.95	14,882.00	(3,228.05)
1,098.17	1,590.00	(491.83)		22,800,652.17	23,277,969.00	(477,316.83)
2,453,531.92	2,255,856.00	197,675.92	Administration and General		412,983,481.00	(1,001,721.88)
37,027,216.42	41,563,050.00	(4,535,833.58)	Total Operation Expenses	411,981,759.12	412,963,461.00	(1,001,721.00)
			Maintenance Expenses			
	2 274 504 00	672,284.62	Production	33,724,573.33	35,633,613.00	(1,909,039.67)
4,046,875.62	3,374,591.00	(141,260.58)		3,174,344.03	4,685,937.00	(1,511,592.97)
393,680.42	534,941.00 178,289.00	(54,043.83)	· · · · · · · · · · · · · · · · · · ·	1,177,302.21	1,542,183.00	(364,880.79)
124,245.17	83,240.00	34,504.91	General Plant	730,110.17	1,576,032.00	(845,921.83)
117,744.91 4,682,546.12	4,171,061.00	511,485.12	•	38,806,329.74	43,437,765.00	(4,631,435.26)

PSC Request 43 Page 2 of 3 (Updated)

EAST KENTUCKY POWER COOPERATIVE, INC. STATEMENT OF OPERATIONS (RUS FORM 12A, SECTION A) Report as of: September 30, 2010

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ā	Current Period				Year to Date	A CONTRACTOR OF THE PARTY OF TH
Actual	Plan	Variance	•	Actual	Plan	Variance
			Operating Expenses			
6,502,585.76	6,405,708.00	96,877.76	Depreciation/Amortization	53,036,127.90	55,710,554.00	(2,674,426.10)
0.00	0.00	0.00	Taxes	800.00	800.00	0.00
9,821,486.76	11,656,642.00	(1,835,155.24)	Interest on Long Term Debt	86,082,148.40	92,629,666.00	0.00
0.00	3.288.00	13.756.78	Other Interest Expense	102,679.96	29,917.00	72,762.96
336.014.01	172,022.00	163,992.01	Other Deductions	4,317,951.57	1,439,239.00	2,878,712.57
16,677,131.31	18,237,660.00	(1,560,528.69)	Total Operating Expenses	143,539,707.83	149,810,176.00	(6,270,468.17)
58,386,893.85	63,971,771.00	(5,584,877.15)	5) Total Cost of Electric Service	594,327,796.69	606,231,422.00	(11,903,625.31)
(157,237.18)	1,165,013.00	(1,322,250.18)	Operating Margins	30,109,504.94	22,625,676.00	7,483,828.94
			Non-Operating Items			
362,524.75	287,464.00	75,060.75	Interest Income	2,478,894.98	2,405,102.00	73,792.98
0.00	0.00	0.00	Allowance Funds Used for Const	0.00	0.00	0.00
(3,307.58)	(4,819.00)	1,511.42	Other Non-Operating Income	(1,658.49)	(47,066.00)	348.863.41
441,240.86	4,166.00	437,074.86	Oth Cap, Credits/Patronage Div	1. 100,000	00 001 101 0	760 062 00
800,458.03	286,811.00	513,647.03	Total Non-Operating Items	2,963,593.90	2,495,530.00	468,063.30
643,220.85	1,451,824.00	(808,603.15)	Net Patronage Capital & Margins	33,073,098.84	25,121,206.00	7,951,892.84

EAST KENTUCKY POWER COOPERATIVE, INC. PSC CASE NO. 2010-00167 FIRST DATA REQUEST RESPONSE

COMMISSION STAFF'S FIRST DATA REQUEST DATED 5/14/10

REQUEST 54

RESPONSIBLE PERSON: Ann F. Wood

COMPANY: East Kentucky Power Cooperative, Inc.

Request 54c. Provide monthly updates of the actual costs incurred in conjunction with this rate case, reported in the manner requested in (a) above. Updates will be due when East Kentucky files its monthly financial statements with the Commission, through the month of the public hearing.

Response 54c. Monthly updates of actual costs incurred in conjunction with this rate case are included on pages 2 through 10 of this response.

Schedule of Rate Case Expenses Incurred to Date:

	Category	Amount	Account	Description	Reported	Date Reported
(1)	Accounting	\$ -				
(2)	Engineering	-				
(3)	Legal					
	Frost Brown Todd	3,354.00	92300	Legal Fees	Update to 54	7/20/2010
	Frost Brown Todd	7,543.50	92300	Legal Fees	Update to 54	7/20/2010
	Frost Brown Todd	5,670.00		Legal Fees	Update to 54	8/19/2010
	Frost Brown Todd	5,748.00		Legal Fees	Update to 54	9/20/2010
	Frost Brown Todd	1,701.00	92300	Legal Fees	Update to 54	10/20/2010
(4)	Consultants					
, ,	D.R. Eicher Consulting	11,963.42	92300	Rate Case Consultant	PSC DR1, Reg 54	6/11/2010
	Daniel Walker	5,920.00	92300	Rate Case Consultant	PSC DR1, Req 54	6/11/2010
	D.R. Eicher Consulting	25,506.90	92300	Rate Case Consultant	PSC DR1, Req 54	6/11/2010
	Daniel Walker	1,850.00	92300	Rate Case Consultant	PSC DR1, Req 54	6/11/2010
	D.R. Eicher Consulting	2,320.00	92300	Rate Case Consultant	PSC DR1, Req 54	6/11/2010
	D.R. Eicher Consulting	580.00	92300	Rate Case Consultant	Update to 54	8/19/2010
	Daniel Walker	1,110.00		Rate Case Consultant	Update to 54	8/19/2010
	D.R. Eicher Consulting	1,160.00		Rate Case Consultant	Update to 54	8/19/2010
	D.R. Eicher Consulting	8,120.00		Rate Case Consultant	Update to 54	9/20/2010
	D.R. Eicher Consulting	14,210.00	92300	Rate Case Consultant	Update to 54	10/20/2010
(5)	Other					
	Secretary of State	10.00	92100	Certificate of Existence-paid with VISA	PSC DR1, Req 54	6/11/2010
	Staples	642.43	92100	Suppliespaid with VISA	PSC DR1, Req 54	6/11/2010
	Staples	118.75	92100	Suppliespaid with VISA	PSC DR1, Req 54	6/11/2010
	Staples	45.49		Suppliespaid with VISA	PSC DR1, Req 54	6/11/2010
	Federal Express	55.55		Shipping Expenses	Update to 54	7/20/2010
	Federal Express	27.78		Shipping Expenses	Update to 54	7/20/2010
	Federal Express	33.15		Shipping Expenses	Update to 54	7/20/2010
	Federal Express	97.22		Shipping Expenses	Update to 54	7/20/2010
	Federal Express	86.26		Shipping Expenses	Update to 54	7/20/2010
	Staples	191.57		Suppliespaid with VISA	Update to 54	7/20/2010
	Staples	522.00		Suppliespaid with VISA	Update to 54	7/20/2010
	Ky Press Service	66,626.33		Required Legal Notice	Update to 54	7/20/2010
	Office Depot	47.67		Suppliespaid with VISA	Update to 54	9/20/2010
	Staples	304.00		Suppliespaid with VISA	Update to 54	9/20/2010
	Staples	224.43		Supplies—paid with VISA	Update to 54	9/20/2010
	Staples	20.88 67.29		Suppliespaid with VISA	Update to 54	9/20/2010
	Office Depot Office Depot	36.64		Suppliespaid with VISA Suppliespaid with VISA	Update to 54	9/20/2010
	Staples	150.83		Suppliespaid with VISA	Update to 54 Update to 54	9/20/2010 9/20/2010
	Federal Express	25.70		Shipping Expenses	Update to 54	
	Federal Express	58.64		Shipping Expenses	Update to 54	9/20/2010 9/20/2010
	Federal Express	66.64		Shipping Expenses	Update to 54	9/20/2010
	Federal Express	33.37		Shipping Expenses	Update to 54	9/20/2010
	Federal Express	29.37		Shipping Expenses	Update to 54	10/20/2010
	Federal Express	18.40		Shipping Expenses	Update to 54	10/20/2010
	Federal Express	58.00	And the Control of Control	Shipping Expenses	Update to 54	10/20/2010
	Federal Express	30.26		Shipping Expenses	Update to 54	10/20/2010
	Staples	117.48		Supplies-paid with VISA	Update to 54	10/20/2010
	Staples	31.47		Suppliespaid with VISA	Update to 54	10/20/2010

Total Rate Case Costs to Date

\$ 166,534.42

PSC Request 54c
Page 3 of 10
(Updated)



P.O. Box 70087 Louisville, KY 40270-0087 (502) 589-5400 Facsimile (502) 581-1087 www.frostbrowntodd.com

East Kentucky Power Cooperative Attn: David Smart, General Counsel 4775 Lexington Road P O Box 707 Winchester KY 40392-0707 FED. ID# 61-0722001 October 14, 2010 Invoice # 10641267 Account # 0000I91.0574536

REGARDING: EKPC 2010 General Rate Case

For Professional Services Rendered Through September 30, 2010 Other Charges Through September 30, 2010 \$1,701.00 \$0.00

TOTAL THIS INVOICE

\$1,701.00

THANK YOU

PAYMENT APPRECIATED WITHIN 30 DAYS
PLEASE INCLUDE YOUR INVOICE NUMBER ON CHECK



D.R. Eicher Consulting, Inc.

28947 River Ridge Rd NW Isanti, MN 55040

Invoice Submitted To:

Date: October 1, 2010

East Kentucky Power Cooperative, Inc.

Invoice No. 091007

P.O. Box 707

W.O. 0241002

Winchester, KY 40392-0707

Attn: Ann Wood

Professional Services:

East Kentucky Wholesale Rate Application

The following charges are for consulting services rendered during September, 2010 relative to East Kentucky's rate case in reviewing testimony of Gallatin and preparing rebuttal testimony.

Dennis Eicher

Time

49.0 hours

@ \$290/hr

=\$ 14,210.00

Reimbursable expense

Total

0.00 \$14,210.00

New Charges: \$ 14,210.00

Previous Balance: \$ 8,120.00

Payment Applied: \$ 8,120.00

Balance Due Now: \$ 14,210.00

Purchaser is responsible for all sales, use or excise taxes. Any such taxes not included in this invoice may be invoiced at a later date. Payment is due upon receipt. A 1.5% per month charge will be applied to amounts not paid within 30 days.



Page 5 of 10

(Updated)

From: Origin ID: LEXA (859) 745-9627

Ann Wood East Kentucky Power 4775 Lexington Road



J10201008890225

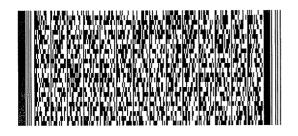
Winchester, KY 40391

SHIP TO: (763) 444-7111

BILL SENDER

Mr. Dennis Eicher D. R. Eicher Consulting, Inc. 28947 RIVER RIDGE RD NW

ISANTI, MN 55040



Ship Date: 07SEP10 ActWgt: 1.0 LB CAD: 101897332/INET3060

Delivery Address Bar Code

Rate Case Revised Response Invoice # PO# Dept #

7938 8856 3965

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Page 6 of 10

(Updated)

From: Origin ID: LEXA (859) 745-9627

Ann Wood East Kentucky Power 4775 Lexington Road

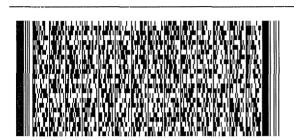
Winchester, KY 40391



J10201008090225

SHIP TO: (513) 421-2255 BILL SENDER

Mr. Michael Kurtz Boehm, Kurtz and Lowry 36 E. Seventh Street Suite 1510 Cincinnati, OH 45202



Ship Date: 07SEP10 ActWgt: 1.0 LB CAD: 101897332/INET3060

Delivery Address Bar Code



Ref # Rate Case Revised Response Invoice # PO # Dept #

TRK# 7962 2049 3321

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Page 7 of 10 (Updated)

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East Kentucky Power 4775 Lexington Road

Winchester, KY 40391

SHIP TO: (763) 444-7111



BILL SENDER

Ship Date: 19AUG10 ActWgt: 5.0 LB CAD: 101897332/INET3060

Delivery Address Bar Code



Ref # Rate Case Data Responses

Invoice # PO # Dept #

Mr. Dennis Eicher

D. R. Eicher Consulting, Inc. 28947 RIVER RIDGE RD NW

ISANTI, MN 55040



TRK# 7938 3820 7837

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Page 8 of 10

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Ann Wood East Kentucky Power 4775 Lexington Road Fedex.
Express

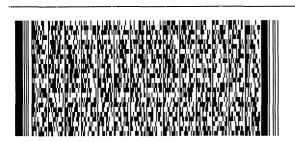
J10201008090225

Winchester, KY 40391

SHIP TO: (513) 421-2255

BILL SENDER

Mr. Michael Kurtz Boehm, Kurtz and Lowry 36 E. Seventh Street Suite 1510 Cincinnati, OH 45202



Ship Date: 19AUG10 ActWgt: 10.0 LB CAD: 101897332/INET3060

Dept#

Delivery Address Bar Code



Ref # Rate Case Data Responses Invoice # PO #

TRK# 7989 6229 6698

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OH-US

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PSC Request 54c Page 9 of 10 (Updated)

Advantage

Order No.

Date Created

Date Submitted

Ship To Information:

4775 LEXINGTON RD

283016693

27-AUG-2010

09:52 AM 27-AUG-2010

Order Name

EAST KENTUCKY POWER COOPERATIV

40391-9709

HQS-POWER SUPPLY OPERATIONS

Gwyn Willoughby

859.745.9627

LOCATION ID

HQSPOWERSUPPLYOPS1

Bill To Information:

014922949

EAST KENTUCKY POWER COOPERATIV 4775 LEXINGTON ROAD

WINCHESTER

40391-9709

Payment Method

CRDT

KY

WINCHESTER

Misc. Filing Supplies

Order Lines

Qty: Item No :

Description

SMDBE129 75

AVE11913

Pressguard Covers, Tyvek Hinge with Fasteners, 8-1/2" C-to-C,

\$1.52 / EA \$114.00

Letter, Blue

Legal Index, No. 3, Avery Style, Side Tab, 20 Percent PCC,

White, 25 Per Pack

\$3.48

\$1.74 / PK

Sub Total \$117.48

Estimated Tax \$.00

Small Order Charge \$.00

Total \$117.48

Disclaimer: We reserve the right to substitute with similar items of comparable quality. Occasionally item(s) displaying immediate availability may become unavailable. We will automatically back order that item and/or provide a similar item of comparable quality and ship the item as soon as it becomes available. If your order contains furniture items, additional charges for delivery and installation are not reflected in the order total and may be added to this order at the time of processing.

For questions regarding a backorder or a substitution on your order, please contact your sales representative or our customer care department.

Gwyn Willoughby

From:

cec.email.central@staples.com Monday, August 16, 2010 12:34 PM

To:

Gwyn Willoughby

Subject:

Sent:

Staples Order Confirmation, #282008029

Thank you for ordering from Staples. Your order # 282008029 has been received and is being prepared. If you placed your order on EWay.com, check the status of your order by logging on to EWay.com and clicking on Order Status from the home page. If you have any questions regarding your order, contact Customer Service at 888-238-6329. If requested, you will receive notification when your order is shipped.

Line #	Product #	Customer Product #	Item Description	Unit	Ordered	Backordered	Cancelled	Unit Price	Extended Price
1	HEWQ2681A		TONER CTRG,LJ 3700,CN	EA	1	*		151.85	151.85
			CE Specialty Business or Approv	ed Vendor	ships this ite	em via 3rd party,	anticipate a 2-	3 day deliver	y
2	AVE11911		TAB,LGL,SIDE 1,WE,25/PK	PK	2			1.74	3.48
3	STP452556		CD-R,700MB,80MIN,52X",100	PK	1			27.99	(27.99
							Pro	duct:	183.32 3 1.47

Product: 0.00 Tax: Shipping and Handling: 0.00 0.00 Total: 183.32

Order Date:

08/16/2010 11:33 AM CDT

Order #:

282008029

Customer Order #:

Expected Ship Date: (except backorders)

08/17/2010 01:00 AM CDT

Gwyn Willoughby Contact: (859) 745-9627 Phone:

LOCN ID

: HQSPOWERSUPPLYOPS1

Ship To Information

Account #: 15298077 FKA#: CM000195 End Point: HQS-POWER SUPPLY OPERATIONS EAST KENTUCKY POWER COOPERATIV 4775 LEXINGTON RD **HQS-POWER SUPPLY OPERATIONS** WINCHESTER, KY 403919709

GALLATIN Request 16

Page 1 of 21

(Updated)

EAST KENTUCKY POWER COOPERATIVE, INC. PSC CASE NO. 2010-00167 SECOND SET OF DATA REQUESTS RESPONSE

GALLATIN'S SECOND SET OF DATA REQUESTS DATED 08/05/10 REQUEST 16

RESPONSIBLE PERSON:

Ann F. Wood

COMPANY:

East Kentucky Power Cooperative, Inc.

Refer to the Company's response to AG 1-1. Please provide the Company's Form 12s for each month and year to date from June 2009 through July 2010 and each subsequent month as actual Form 12s are available throughout the pendency of this proceeding.

Response 16. EKPC's Form 12s from June 2009 through August 2010 were provided in previous responses filed. The September 2010 Form 12 is included on pages 2 through 21 of this response.

USDA-RUS		BORROWER DESIGNA	TION
OPERATING REPORT		Kentucky 59	
		1	Power Cooperative
INFORMATION SUMMARY		P O Box 707	•
			ntucky 40392-0707
		Period Ending:	September 30, 2010
	<u>MWH</u>	Total \$	<u>\$/MWH</u>
Sales of Electricity (Cost/MWH)			
Member - excluding steam	9,661,260	607,136,850	62.84
Non -Member	506,266	18,594,630	36.73
Total - excluding steam	10,167,526	625,731,480	61.54
Member Sales - including steam	9,864,517	616,847,236	62.53
Total Sales - including steam	10,370,783	635,441,866	61.27
Purchased Power/MWH - Total	1,140,830	51,536,671	45.17
(Includes amortization of Regulatory Asset)	-,,-		
Generation Cost/MWH			
Fossil Steam	9,175,569	399,010,691	43.49
Internal Combustion	325,927	43,219,746	132.61
Landfill Gas and Diesel Generators	68,547	3,172,846	46.29
Total Generation Cost/MWH	9,570,043	445,403,283	46.54
Total Generation Cosuly WII	9,570,045	443,403,263	40.54
Total Cost of Electric Service per MWH sold	10,370,783	594,327,794	57.31
Total Operation & Maintenance Exp per MWH sold		450,788,087	43.47
	, ,		

Public reporting burden for this collection of information is estimated to average 24.25 hours (REA Forms 12-i) per response, including the time for reviewing instructions, searching existing data sources, gathering and

maintaining the data needed, and completing and reviewing the collection of information for reducing this burden, to Department of Agriculture, Clearance Officer, OIRM,AG B Washington, DC 20503. OMB FORM NO. 0572-0017, Expires 12/31/94.	ox 7630, Washington, DC 20250	; and to the Office of Managem	aspect of this collection of inform: ent and Budget,Paperwork Redu	ction, including suggestions ction Project (OMB #0572-0017)					
This data will be used by REA to review your operating results financial situation									
USDA-REA		BORROWER DESIGNATI	ON						
		Kentucky 59 & 63 GT I	ayette						
		BORROWER DESIGNATI	ON						
OPERATING REPORT - FINANCIA	AL	East Kentucky Power C	Cooperative						
		P. O. Box 707							
		Winchester, Kentucky	40392-0707						
INSTRUCTIONS-Submit an original and two copies to REA. Round all amounts to		PERIOD ENDED		REA USE ONLY					
nearest dollar. For detailed instructions, see REA Bulletin 1717B-3.		September 30, 2010							
We hereby certify that the entries in this report are in accordance with the accounts and other records of the system and reflect the status of the system to the best of our knowledge and belief. ALL INSURANCE REQUIRED BY PART 1788 OF 7 CFR CHAPTER XV11, REA, WAS IN FORCE DURING THE REPORTING PERIOD AND RENEWALS HAVE BEEN OBTAINED FOR ALL POLICIES.									
Kin Vain			October	19, 2010					
SIGNATURE OF OFFICE MANAGER OR ACCOUNT	UNTANT		DA	TE					
anthon Dlangfell			October DA						
SIGNATURE OF MANAGER			υA ————————————————————————————————————	.115					
SECTION A. ST	TATEMENT OF O	PERATIONS							
		YEAR-TO-DATE		THIS MONTH					
ITEM	LAST YEAR	THIS YEAR	BUDGET						
	(9)	(b)	(c)	(d)					

SECTION A. STA	ERATIONS			
		YEAR-TO-DATE		THIS MONTH
ITEM	LAST YEAR	THIS YEAR	BUDGET	
	(a)	(b)	(c)	(d)
1. Electric Energy Revenues	566,373,926	625,731,482	616,883,029	59,609,436
2. Income From Leased Property - Net	0	0	. 0	0
3. Other Operating Revenue and Income	12,484,224	(1,294,181)	11,974,069	(1,379,779)
4. Total Oper. Revenues & Patronage Capital (1 thru 3).	578,858,150	624,437,301	628,857,098	58,229,657
5. Operation Expense - Production - Excluding Fuel .	42,158,919	42,803,640	48,720,382	5,306,555
6. Operation Expense - Production - Fuel	216,658,047	261,732,360	270,501,251	21,486,241
7. Operation Expense - Other Power Supply	82,394,211	57,925,878	43,720,614	6,596,000
8. Operation Expense - Transmission	17,966,198	24,627,247	23,625,890	918,612
9. Operation Expense - Distribution	544,592	728,358	1,105,860	98,209
10. Operation Expense - Consumer Accounts	0	0	0	0
11. Operation Expense - Consumer Service & Inform .	1,298,472	1,351,970	2,016,633	166,969
12. Operation Expense - Sales	2,238	11,654	14,882	1,098
13. Operation Expense - Administrative & General .	21,548,677	22,800,652	23,277,969	2,453,532
14. Total Operation Expense (5 thru 13)	382,571,354	411,981,759	412,983,481	37,027,216
15. Maintenance Expense - Production	30,105,218	33,724,572	35,633,613	4,046,876
16. Maintenance Expense - Transmission	2,529,415	3,174,343	4,685,937	393,680
17. Maintenance Expense - Distribution	724,450	1,177,302	1,542,183	124,245
18. Maintenance Expense - General Plant	646,700	730,111	1,576,032	117,745
19. Total Maintenance Expense (15 thru 18)	34,005,783	38,806,328	43,437,765	4,682,546
20. Depreciation & Amortization Expense	43,787,939	53,036,128	55,710,554	6,502,586
21. Taxes	800	800	800	0
22. Interest on Long-Term Debt	84,442,243	86,082,148	92,629,666	9,821,487
23. Interest Charged to Construction - Credit	0 .,, 0	0	0	0
24. Other Interest Expense	21,729	102,680	29,917	17,045
25. Asset Retirement Obligations	21,729	0	0	0
26. Other Deductions	3,992,563	4,317,951	1,439,239	336,014
27. Total Cost of Electric Service (14 + 19 thru 25)	548,822,411	594,327,794	606,231,422	58,386,894
28. Operating Margins (4 - 26)	30,035,739	30,109,507	22,625,676	(157,237
29. Interest Income.	2,514,106	2,478,895	2,405,102	362,525
30. Allowance for Funds Used During Construction	4,883,872	2,470,055	2,105,102	0
31. Income (Loss) from Equity Investments	4,003,072	0	0	0
	(51,646)	(1,659)	(47,066)	(3,308)
	(31,040)	(1,03)	(47,000)	(3,500
33. Generation & Transmission Capital Credits	59,625	486,356	137,494	441,241
34. Other Capital Credits & Patronage Dividends	39,023	0	0	441,241
35. Extraordinary Items	37,441,696	33,073,099	25,121,206	643,221
36. Net Patronage Capital or Margins (27 thru 34).	37,441,090		h (Optional Use by Bo	
ITEM		61.27	0.00	110WCL)
37. Electric Energy Revenue Per kWh Sold		43.47	0.00	
38. Total Operation & Maintenance Expense Per kWh Sold		57.31	0.00	
39. Total Cost of Electric Service Per kWh Sold			0.00	
40. Purchased Power Cost Per kWh		45.17	0.00	DACE LOE 2

Y	101	DΑ	n	E.

OPERATING REPORT - FINANCIAL

UALLA	Y I II A IZEGUEZI TO
BORROWER DESIGNATION	Page 4 of 21
Kentucky 59 & 63 GT Fayette	٠ -
PERIOD ENDED	REA USE ONLY
September 30, 2010	

SECTION B. BALANCE SHEET

ASSETS AND OTHER DEBITS		LIABILITIES AND OTHER CREDITS	
1. Total Utility Plant In Service	3,258,537,718	32. Memberships	1,600
2. Construction Work in Progress	293,509,951	33. Patronage Capital	
3. Total Utility Plant (1 + 2)	3,552,047,669	a. Assigned and Assignable	207,581,870
4. Accum. Provision for Depreciation & Amort	888,205,239	b. Retired This Year	0
5. Net Utility Plant (3 - 4)		c. Retired Prior Years	0
6. Non-Utility Property - Net	820	d. Net Patronage Capital	207,581,870
7. Investments in Subsidiary Companies	0	34. Operating Margins - Prior Years	0
8. Invest. in Assoc. Org Patronage Capital	1,236,808	35. Operating Margins - Current Year	30,595,863
9. Invest. In Assoc. Org Other - General Funds	13,721,666	36. Non-Operating Margins	2,477,236
10. Invest. In Assoc. Org Other - Non-General Funds .	0	37. Other Margins and Equities	11,804,092
11. Investments in Economic Development Projects	0	38. Total Margins & Equities (32, 33d thru 37)	252,460,661
12. Other Investments	24,197,001	39. Long-Term Debt - REA (Net)	33,383,599
13. Special Funds	26,845,658	40. Long-Term Debt-FFB - RUS Guaranteed	2,166,019,459
14. Total Other Property & Investments (6 thru 13) .	66,001,953	41. Long-Term Debt-Other-REA Guaranteed	0
•		42. Long-Term Debt-Other-(Net)	426,148,505
15. Cash - General Funds	1,468,228	43. Long-Term Debt-RUS - Econ Devel.(Net)	0
16. Cash - Construction Funds - Trustee	500	44. Payments - Unapplied	(29,587,286)
17. Special Deposits		45. Total Long-Term Debt (39 thru 44)	2,595,964,277
18. Temporary Investments	71,810,489	46. Obligations Under Capital Leases - Noncurrent .	0
19. Notes Receivable (Net)	0	47. Accumulated Operating Provisions	76,076,818
20. Accounts Receivable - Sales of Energy (Net)	60,768,660	48. Total Other Noncurrent Liabilities (46 + 47)	76,076,818
21. Accounts Receivable - Other (Net)	415,552	49. Notes Payable	0
22. Fuel Stock	61,340,560	50. Accounts Payable	45,814,055
23. Materials and Supplies - Other	46,535,161	51. Current Maturities Long-Term Debt	0
24. Prepayments	3,523,793	52. Current Maturities Long-Term Debt-Rural Devel	0
25. Other Current and Accrued Assets		53. Current Maturities Capital Leases	0
26. Total Current and Accrued Assets (15 thru 25)	246,082,921	54. Taxes Accrued	1,597,050
•		55. Interest Accrued	1,534,335
27. Unamortized Debt Disc. & Extraord. Prop. Losses .	6,134,159	56. Other Current & Accrued Liabilities	3,465,514
28. Regulatory Assets	6,996,479	57. Total Current & Accrued Liabilities (49 thru 56).	52,410,954
29. Other Deferred Debits		58. Deferred Credits	12,341,625
30. Accumulated Deferred Income Taxes	0	59. Accumulated Deferred Income Taxes	0
31. Total Assets & Other Debits (5+14+26 thru 30) .	2,989,254,335	60. Total Liabilities and Other Credits	
		(38+45+48+57 thru 59)	2,989,254,335

SECTION C. NOTES TO FINANCIAL STATEMENTS

THE SPACE BELOW IS PROVIDED FOR IMPORTANT NOTES REGARDING THE FINANCIAL STATEMENT CONTAINED IN THIS REPORT. (IF ADDITIONAL SPACE IS NEEDED, USE SEPARATE SHEET.)

Interest, other applicable financing costs, and interest earnings on the canceled Smith Station Project were \$320,180.19 in September 2010, and \$3,015,235.23 year-to-date.

East Kentucky Power provides steam service to Inland Container, a recycle papermill adjacent to East Kentucky Power's Spurlock generating station near Maysville, Kentucky. The steam is sold wholesale to Fleming Mason RECC. For reporting purposes, steam is converted to equivalent demand and energy sold and generation produced, using British Thermal Units and a moving twelve-month weighted average heat rate.

September 2010 Demand\MMBTU 340.400

Energy\MMBTU 203,518.70

Year-to-date

1,785,158.60 Energy\MMBTU

*This computer-generated data form is identical in form and substance to REA Forms 12a-i, "Operating Report - Financial," approved by the Office of Management and Budget (OMB) under the OMB approval number 0572-0017.

Frative Parative Parative Parative Parative Parative Parative Paratic of may be confidential. REVENUE Energy Charges Charges Charges Charges (h + 10,859,950 93,375 13,408,368 173,868 173,868 173,868 173,868 173,868 173,868 173,868 173,868 173,868 174,490,085 18,686,347 11,426,121 11,426,121 11,426,121 11,426,121 11,426,121 11,426,121 11,426,121 11,426,121 11,426,121 11,426,121 11,435,980 126,986 18,686,947 136,653 18,686,947 136,653 18,686,947 136,653 18,686,947 136,653 18,569,001 18,686,947 136,653 14,46,715,400 136,653 14,66,592 156,683 166,683 173,883,567 173,616,616,616	Packet P	UNITED	STATES DEPA	UNITED STATES DEPARTMENT OF AGRICULTU	GRICULTUR	RE	ш	BORROWER DESIGNATION Kentlicky 59 & 3 GT Favette	3 GT Favette			
P. O. Box 707 P. O. Box 70	Proceedings Processing Pr		ROKAL OI	ILI I IES SENVIA	Í		1	East Kentucky	Power Coope	rative		
Average Aver	Average Aver		OPERAT	FING REPORT				P. O. Box 707 Winchester. Ke	entucky 40392	-0707		
Average	Average Aver		SALES	r ELECT NOT	_		1 111	PERIOD ENDED:	September 2010			
Charge	Carte Monthly Average Averag	INSTRUCTIONS - Submit an original and two c	opies to RUS or file elec	ctronically.				This data will be used by	r RUS to review your fit	nancial situation. Your		
Percomparison Percompariso	PERCENTIST PERCENT Average A	For detailed instructions, see RUS Bulletin 171	17B-3.				1	esponse is required (7	U.S.C. 901 et. Seq.) and	may be confidential.		
Name of Company Statistical Solution FERC Rate To Monthly (control or Published or Published Annually) Annually (control or Published Annually) Annually (con	Purpose of Company Standard				Average	Actual Dema	ind (MW)			REVENUE		
Page Number	Page	Name of Company		FERC Rate	Monthly	Average	Average		Demand	Energy	Other	
Changing Affiliation Chassification	Changing the Changing of the	or Public Authority	Statistical	Schedule or	Billing	Monthly	Monthly	Megawatthours	Charges	Charges	Charges	Total (\$)
Big Sandy RECC RQ (e) (h)	Big Sandy RECC RQ P.S.C. #2425 S9 C9 C9 C9 C9 C9 C9 C9	(Footnote Affiliations)	Classification	Tariff Number	Demand	NCP	CP.	Sold	<u>®</u>	•		(h + i + j)
Bit Sanity REC RQ P.S.C. #24/25 S0 C S0 S0 S0 S0 S0 S0	Bits Samby RECC RQ P.S.C. R24/25 St C C C C C C C C C		€	(3)	(MW)	Demand (e)	Demand	(ä)	(þ)	(i)	(j)	(k)
Bit Grands Control of Control	Buttle Grass R.Q. P.S.C. #24/25 St St St St St St St S	Г	(a)	D S C #24/25	ı		1	205,989	2,584,386	10,859,950	93,375	13,537,711
Clurk Politics N. V. P.S.C. #24/25 68 356,602 4,544,112 18,810,619 338,936 23.3 Clurk Politics RQ P.S.C. #24/25 99 42,1443 5,143 5,143 5,143 2,143,018 7,143 2,1430,085 173,197 27,233 18 7,140,085 17,140,085 4,140,977 7,140,086 4,140,977 7,140,086 4,140,977 7,140,086 4,140,977 7,140,086 4,140,977 7,140,086 4,140,977 7,140,086 4,140,977 7,140,086 4,140,977 7,140,086 4,140,977 7,140,086 4,140,977 7,140,086 4,140,977 7,140,086 4,140,977 7,140,086 4,140,977 7,140,086 4,140,977 7,140,086 4,140,977 7,140,086 4,140,977 7,140,086 4,140,977 7,140,086 4,140,977 7,140,086 7,140,086 7,140,086 7,140,086 7,140,086 7,140,086 7,140,086 7,140,086 7,140,086 7,140,086 7,140,086 7,140,086 7,140,086 7,140,086 7,140,086 7,140,086	Direct Name	Т		DSC #24/25	240		240	1,004,100	12,676,542	51,988,368	173,868	64,838,778
Cumberland Valley RECC RQ P.S.C., #24/25 99 421,643 5.115,734 2.223,4181 179,197 277,3 Cumberland Valley RECC RQ P.S.C., #24/25 91 40,877 4,753,423 5.114,60,058 179,100 179,100 179,100 179,100 179,100 179,100 179,100 179,100 179,100 170,100	Units RECC RQ P.S.C. #24/155 99 421/64/3 5/16/731 2.223/18/18 179/13/18 2/16/35/18 179/13/18 2/16/35/18 179/13/18 2/16/35/18 179/13/18 179/13/18 179/13/18 179/13/18 17/14/19 2/16/35/18/18 2/16/35/18/18 2/16/35/18/18 2/16/35/18/18/18/18/18/18/18/18/18/18/18/18/18/	\top	2 0	P.S.C. #24/25	88		88	356,602	4,544,112	18,810,619	359,926	23,714,657
California Mason RECC RQ P.S.C. #2425 F13 F163	Commontant Parison Commont	_	80	P.S.C. #24/25	66		66	421,643	5,115,731	22,231,818	179,197	27,526,746
Particle NECC No. P.S.C. #24/25 fe3 fe3 fe9 fe9 fe4 fe9 fe9 fe9 fe9 fe9 fe9 fe9 fe9 fe9 fe8 fe9 fe9 fe9 fe9 fe9 fe9 fe9 fe9 fe8 fe	Familian Section Familian Se		8 0	D S C #24/25	6		91	410,977	4,763,231	21,490,085	(42,415)	26,210,901
Inter-County RECC RQ P.S.C. #24/25 S1 S1 S1 S1 S1 S1 S1 S	Page 1971 Page 2011 Page	$\neg \vdash$	S C C	P.S.C. #24/25	163		163	669,647	7,983,455	33,002,209	(665,884)	40,319,780
149 149	19 19 19 19 19 19 19 19		BO	P.S.C. #24/25	51		51	213,735	2,665,485	11,192,788	187,360	14,045,633
188 188 189 189 1995 191415 1914 1915 19	Package Pack	Т	S C S	P.S.C. #24/25	93		93	372,166	4,880,639	19,408,446	226,095	24,515,180
Licking Valley RECC RQ P.S.C. #24/25 53 64 14.6 610,696 7473.255 31,395,390 (12,146) 38. Licking Valley RECC RQ P.S.C. #24/25 380 (12,146) 38. Nolin RECC RQ P.S.C. #24/25 380 (12,146) 38. Salt River RECC RQ P.S.C. #24/25 280 (2,146) 38. Salt River RECC RQ P.S.C. #24/25 280 (2,146) 38. South Kentucky RECC RQ P.S.C. #24/25 (10,146) 28. Taylor County RECC RQ P.S.C. #24/25 (10,146) 28. Fleming Mason RECC*** RQ P.S.C. #24/25 (10,146) 28. RQ P.S.C. #24/25 (10,146) 28. South Kentucky RECC RQ P.S.C. #24/25 (10,146) 28. Fleming Mason RECC*** RQ P.S.C. #24/26 (10,146) 28. Fleming Mason RECC*** RQ P.S.C. #24/26 (10,146) 28. Fleming Mason RECC*** RQ P.S.C. #24/26 (10,146) 28. Flemin	Licking Valley RECC RQ P.S.C. #24/25 146 146 610,066 7473.25 31,706,394 11,426,121 121,751 14,224,86 Nolin RECC RQ P.S.C. #24/25 380 146 610,066 7473.25 31,305,390 6124,461 38,417,063 Nolin RECC RQ P.S.C. #24/25 206 206 874,609 10,066,021 45,715,400 (9,061,723) 94,312,220 Saft River RECC RQ P.S.C. #24/25 206 82 369,760 4,491,651 18,686,947 (136,653) 23,041,345 South Kentucky RECC RQ P.S.C. #24/25 104 141 203,762 13,069,775 13,069,775 146,986 (88,783,942) South Kentucky RECC RQ P.S.C. #24/25 104 141 203,767 13,069,222 55,003,775 146,653 23,041,345 South Kentucky RECC RQ P.S.C. #24/25 104 41 203,276 1,065,275 13,069,247 (136,653) 23,041,345 South Kentucky RECC RQ P.S.C. #24/25 104 41 203,276 1,065,275 13,069,016 16,669,01 25,747,783 Fleming Mason RECC*** RQ P.S.C. #24/25 104 41 203,276 1,727,977 8,569,016 156,071 25,747,783 Fleming Mason RECC*** RQ P.S.C. #24/25 104 41 203,257 1,727,977 8,569,016 156,071 25,747,783 Green Power *** Green Power *** Substitution Mason RECC*** RQ P.S.C. #24/25 104 41 203,257 1,727,977 8,569,016 156,071 25,747,783 Substitution Mason RECC*** RQ P.S.C. #24/25 104 41 203,257 1,727,977 8,569,016 156,071 25,747,783 Substitution Mason RECC*** RQ P.S.C. #24/25 104 41 203,257 1,727,977 8,569,016 156,071 25,747,783 Substitution Mason RECC*** RQ P.S.C. #24/25 104 41 41 203,257 1,727,977 8,569,016 156,071 25,747,783 Substitution Mason RECC*** RQ P.S.C. #24/25 104 41 41 203,257 1,727,977 8,569,016 156,071 25,747,783 Substitution Mason RECC*** RQ P.S.C. #24/25 104,095,095 1,727,977 1,706,095,095 1,700,096,095 1,700,096,095 1,700,096,095 1,700,096,095 1,700,096,095 1,700,096,095 1,700,096,096	\top	RO	P.S.C. #24/25	188		188	780,396	9,803,835	40,831,415	376,176	51,011,426
P.S.C. #24/25 Telebrate	Locality RECC RQ P.S.C. #24/25 146 610,066 7,473,235 31,395,390 (62,146) 38,617,089 Owen EC RQ P.S.C. #24/25 380 1,706,568 17,139,488 80,285,515 (3,090,723) 94,312,220 Salt River RECC RQ P.S.C. #24/25 206 206 206 306 4,716,540 4,491,541 (6,547,145,400 34,312,230 Salt River RECC RQ P.S.C. #24/25 2.56 2.26 2.26 30,476,51 4,717,400 4,491,651 4,505,947 36,413,445 36,411,445 36,411,445 36,411,445 36,411,445 36,411,445 36,411,445 36,411,445 36,411,445 36,411,445 36,411,445 36,511,413,45 36,411,445 <		RO CR	P.S.C. #24/25	53		53	216,623	2,706,994	11,426,121	121,781	14,254,896
Owner Consideration RQ P.S.C. #24/25 380 1,706,568 17,139,488 80,263,515 (3,090,723) 94, 000 Confinence RQ P.S.C. #24/25 206 87,609 10,666,021 45,715,400 (9,961) 94, 96, 96, 96, 96, 96, 96, 96, 96, 96, 96	Owner EC RQ P.S.C. #24/25 380 1706,568 17,139,488 80,263,515 (3,000,722) 94,312,200 Owner EC RQ P.S.C. #24/25 206 82 380,760 10,656,021 4,491,651 46,868,947 (136,653) 56,381,460 Shelby REC RQ P.S.C. #24/25 104 236 266 10,655,275 4,491,651 4,496,689,47 (136,653) 23,441,945 South Kentucky REC RQ P.S.C. #24/25 104 104 393,104 4,995,694 20,596,018 65,747,783 Fleming Mason RECC** RQ P.S.C. #24/25 104 A1 203,257 1,727,977 8,569,001 (586,592) 9,710,386 Green Power *** A1 A1 203,257 1,727,977 8,569,001 (586,592) 9,710,386 Green Power *** A2		RO	P.S.C. #24/25	146		146	610,066	7,473,235	31,395,980	(52,146)	38,817,069
Substitucing Record RQ P.S.C. #24/35 206 874,609 10,656,021 45,715,400 (9,961) 56. Shelby Record RQ P.S.C. #24/25 256 256 1,055,275 13,365,272 55,003,752 426,988 68, 23,004 Shelby Record RQ P.S.C. #24/25 256 256 1,055,275 13,365,272 55,003,752 426,988 68, 68, 68, 68, 68, 68, 68, 68, 68, 68,	Substituce RQ P.S.C. #24/25 206 874,609 40,656,021 45,715,400 (9,961) 56,361,460 Shelby RECC RQ P.S.C. #24/25 82 369,766 4,491,651 18,686,947 (106,653) 23,041,945 Shelby RECC RQ P.S.C. #24/25 256 104 105,272 55,003,752 426,981 426,983 23,414,985 South Kentucky RECC RQ P.S.C. #24/25 104 40 495,674 4,995,694 20,596,018 45,071 23,447,83 Taylor County RECC RQ P.S.C. #24/25 104 41 203,257 1,727,977 8,569,001 (586,592) 9,710,386 Green Power *** 41 41 203,257 1,727,977 8,569,001 (586,592) 9,710,386 Green Power *** 42 41 41 41 41,727,977 8,569,001 86,663 86,663 86,663 Green Power *** 43 43 44 44 44 44 44 44 44	42 Outer FC	S C S	P.S.C. #24/25	380		380	1,706,568	17,139,488	80,263,515	(3,090,723)	94,312,280
Shelby RECC RQ P.S.C. #24/25 82 82 369,760 4,491,651 18,686,947 (136,653) 23,333 Shelby RECC RQ P.S.C. #24/25 256 256 1,055,275 1,363,232 55,003,752 426,568 68, South Kentucky RECC RQ P.S.C. #24/25 104 104 393,104 4,995,694 20,596,018 156,071 25, Taylor County RECC RQ P.S.C. #24/25 104 104 203,257 1,727,977 8,569,001 (586,592) 9, Fleming Mason RECC** A A A A A B <td>Shelly RECC RQ P.S.C. #24/25 82 82 369,760 4,491,651 18,686,947 (136,653) 23,041,945 Shelly RECC RQ P.S.C. #24/25 256 1,055,275 13,363,232 55,003,752 426,958 86,193,342 South Kentucky RECC RQ P.S.C. #24/25 104 393,104 4,995,694 20,596,018 156,071 25,747,783 Taylor County RECC RQ P.S.C. #24/25 41 A1 203,257 1,727,977 8,569,001 (586,592) 9,710,386 Green Power *** A1 A2 A2 A2 A2 A2 B6,663 B6,663 B6,663 Green Power *** B2 B3 B2 B3 B3</td> <td>12. Owell ED</td> <td>88</td> <td>P.S.C. #24/25</td> <td>206</td> <td></td> <td>206</td> <td>874,609</td> <td>10,656,021</td> <td>45,715,400</td> <td>(9,961)</td> <td>56,361,460</td>	Shelly RECC RQ P.S.C. #24/25 82 82 369,760 4,491,651 18,686,947 (136,653) 23,041,945 Shelly RECC RQ P.S.C. #24/25 256 1,055,275 13,363,232 55,003,752 426,958 86,193,342 South Kentucky RECC RQ P.S.C. #24/25 104 393,104 4,995,694 20,596,018 156,071 25,747,783 Taylor County RECC RQ P.S.C. #24/25 41 A1 203,257 1,727,977 8,569,001 (586,592) 9,710,386 Green Power *** A1 A2 A2 A2 A2 A2 B6,663 B6,663 B6,663 Green Power *** B2 B3 B2 B3	12. Owell ED	88	P.S.C. #24/25	206		206	874,609	10,656,021	45,715,400	(9,961)	56,361,460
South Kentucky RECC RQ P.S.C. #24/25 256 1,055,275 13,363,232 55,003,752 426,958 68, 68, 68 South Kentucky RECC RQ P.S.C. #24/25 104 104 393,104 4,995,694 20,596,018 156,071 25, 73, 73, 73 156,071 25, 73, 73 156,071 25, 75, 73 156,071 25, 75, 73 156,071 25, 75, 73 156,071 25, 75, 73 156,071 25, 75, 73 156,071 25, 75, 73 156,071 25, 75, 75 156,071 25, 75 156,071 25, 75 156,071 25, 75 156,071 25, 75 156,071 25, 75 156,071 25, 75 156,071 25, 75 156,071 25, 75 156,071 25, 75 156,071 15	South Kentucky RECC RQ P.S.C. #24/25 256 1,055,275 1,363,232 55,003,752 426,958 68,733,942 South Kentucky RECC RQ P.S.C. #24/25 104 104 393,104 4,995,694 20,596,018 156,071 25,747,783 Taylor County RECC RQ P.S.C. #24/25 104 41 203,257 1,727,977 8,569,001 (586,592) 9,710,386 Fleming Mason RECC** A1 A203,257 1,727,977 8,569,001 (586,592) 9,710,386 Green Power *** B6,663 B6,663 B6,663 B6,663 B6,663 B6,663 Green Power *** B6,663 B6,663 B6,663 B6,663 B6,663 B6,663 Green Power *** B6,663 B6,663 B6,663 B6,663 B6,663 B6,663 Green Power *** B6,663 B6,663 B6,663 B6,663 B6,710,386 Substitution of the part of the	13. San Nivel NECO	80	P.S.C. #24/25	82		82	369,760	4,491,651	18,686,947	(136,653)	23,041,945
Taylor County RECC	Taylor County RECC RQ P.S.C. #24/25 104 104 393,104 4,995,694 20,596,018 156,071 25,747,783 Taylor County RECC Fleming Mason RECC** Fleming Mason RECC** Green Power *** Green Power *** Green Power *** Green Power *** Substituting Mason RECC** Green Power *** Green Power ** Green Power *** Green Power *** Green Power *** Green Power		RO	P.S.C. #24/25	256		256	1,055,275	13,363,232	55,003,752	426,958	68,793,942
Fleming Mason RECC** 41 41 41 203,257 1,727,977 8,569,001 (586,592) 9, Green Power *** Green Power *** Green Power *** Aut 41 41 203,257 1,727,977 8,569,001 (586,592) 9, Green Power *** Green Power ** Gr	Fleming Mason RECC**		RQ	P.S.C. #24/25	104		104	393,104	4,995,694	20,596,018	156,071	25,747,783
Fleming Mason RECC** 41 41 203,257 1,727,977 8,509,001 (300,592/) 3,509,001 (300,592/) 3,509,001 (300,592/) 3,509,001 (300,592/) 3,509,001 3,509,001 4,509,005 2,283,567/ 616,616 SUBTOTAL 2,333 2,333 9,864,517 117,571,708 501,559,095 (2,283,567) 616,616	Fleming Mason RECC**								1	100 000	(609 202)	0 740 996
Green Power *** Green Power *** 86,663 86,664 86,664 86,615	Green Power **** Green Power **** 86,663 86,663 86,663 Green Power *** 2,333 9,864,517 117,571,708 501,559,095 (2,283,567) 616,847,236 FORM 12D SE (Rev. 12-02)				41		41	203,257	1,727,977	8,569,001	(266,006)	9,110,000
Green Power *** Green Power *** SubstotAL Green Power *** Output	Green Power *** Careen Power ** Careen Power *** Careen Power	19.					8 - 10 - 10 - 10 - 10 - 10 - 10 - 10 - 1			699 90		86.663
SUBTOTAL	SUBTOTAL SUBTOTAL FORM 125 SI (Rev. 12-02) FORM 125 SI (Rev. 12-02) FORM 125 SI (Rev. 12-02)									c00'00		200,00
SUBTOTAL 2,333 2,333 9,864,517 117,571,708 501,559,095 (2,283,567) 616,	SUBTOTAL 2,333 2,333 9,864,517 117,571,708 501,559,095 (2,283,567) 616,847,236 FORM 12b SE (Rev. 12-02) Page 1 of 2	_										- Land State of the State of th
SUBTOTAL 2,333 2,333 9,864,517 117,571,708 501,559,095 (2,283,567) 616,	SUBTOTAL 2,333 2,333 9,864,517 117,571,708 501,559,095 (2,283,567) 616,847,236 FORM 12b SE (Rev. 12-02) Page 1 of 2	22.										
SUBTOTAL 2,333 2,333 9,864,517 117,571,708 501,559,095 (2,283,567) 616,	SUBTOTAL 2,333 2,333 9,864,517 117,571,708 501,559,095 (2,283,567) 616,847,236 Page 1 of 2	23										
SUBTOTAL 2,333 2,333 9,864,517 117,571,708 501,559,095 (2,283,567) 616,	SUBTOTAL 2,333 9,864,517 117,571,708 501,559,095 (2,283,567) 616,847,236	24.										
SUBTOTAL 2,333 2,333 9,864,517 117,571,708 501,559,095 (2,283,567) 616,	SUBTOTAL 2,333 2,333 9,864,517 117,571,708 501,559,095 (2,283,567) 616,847,236 Page 1 of 2	25.										
2,333 2,333 9,864,517 117,51,100 501,505,505 (4,505,505)	2,333 2,333 9,004,017 117,071,100 501,555,557 6,004,017 117,071,100 501,555,557 6,007,107,107	26.						171 700 0	447 574 700	E04 EE0 00E	(7 283 567)	616 847 236
	Fage 1 of 2	27. SUBTOTAL			2,333		2,333	9,864,517	007,176,111	560,566,100	(4,400,001)	23-7-1-2

^{**} Includes equivalent kWh for steam sold to Fleming Mason RECC for Inland Container

^{***} Includes Green Power from various Co-Ops

⁽d) represents monthly average of actual KW demand (YTD @ current month)

		LOS TOLO CHIEF THE PROPERTY OF				Kentucky 59 &	Kentucky 59 & 3 GT Favette			
Ÿ	RURAL UTILITIES SERVICE	S SERVICE				East Kentucky	East Kentucky Power Cooperative	ve		
	OPERATING REPORT	REPORT				P. O. Box 707 Winchester, K	P. O. Box 707 Winchester, Kentucky 40392-0707	07		
						PERIOD ENDED:	September 2010			
INSTRUCTIONS - Submit an original and two copies to RUS or file electronically.	RUS or file electronically					This data will be used b response is required (7	This data will be used by RUS to review your financial situation. Your response is required (7 U.S.C. 901 et. Seq.) and may be confidential.	ial situation. Your r be confidential.		
For detailed instructions, see RUS Bulletin 1717B-3.			Average	Actual Demand (MW)	and (MW)			REVENUE		
Name of Company		FERC Rate	Monthly	Average	Average		Demand	Energy	Other	Total (S)
or Public Authority	Statistical	Schedule or	Billing	Monthly	Monthly CP Demand	Megawatthours	Charges (S)	Charges	55	(h+i+j)
(Footnote Affiliations)	Classification	Tariff Number	Demand (MW)	NCF Demailu		}		€	9	3
(a)	(p)	(c)	(p)	(e)	(3)	(g)	(ii)	Θ		
American Electric Power	SO									
Associated Electric Company	SO					208		16,016		16,016
Big Rivers Electric Corporation	so					94,760		2,828,118	A STATE OF THE PROPERTY OF THE	2,828,118
Cargill Power Markets	so							£36		
Cobb Electric	so							APA		
Dayton Power & Light	so									
Duke Energy Carolinas, Inc.	SO					30		4,050		4,050
Duke Energy Kentucky	so									
Duke Energy Ohio	so									
DTE Energy Trading	So					61.954		1,947,457		1,947,457
EDF Trading North America, LLC	so									
Hoosier Energy	so					72	が の 一	6,120		6,120
Louisville Gas & Electric	so					9,059		351,908		351,908
Miso	so									
North Carolina Electric	Sol							Victor		
North Carolina Municipal	Solo							RMG*		
Northern Indiana Public	SO					200		25,000		25,000
Ogelthorpe Power Corporation	80 8					096'6		350,850		350,850
PowerSouth Energy	8 8					320,199		12,685,030		12,685,030
PJM Interconnection	so									
Progress Energy	so									
Southern Company Services	SO							22)		
Southern Illinois Power Co.	Sol									030
Southern Indiana Gas	S					25		950		026
lenaska rower	S					7,100		285,250		203,230
lennessee valley Authority	SO					2,409		93,881		100,00
The Energy Authority	SO							0.00		
Webset Valley Dower	SO							20.		
Dasil Valley Cover	SO									
Western Faimers Erective										
								88 13		
								AT H		
								48 594 630		18,594,630
SUBTOTAL THIS PAGE						506,266	147 571 708	_ "	(2,283,567)	616,847,236
SUBTOTALS FROM PAGE 1 LINE 27						10,400,6		1	(2.283.567)	635,441,866
						10,370,783	117,5717,00		() () () ()	

Page 1 of 1

RUS FORM 12b PP (Rev. 12-02)

FOOTNOTE: Other Charges are Emission Charges

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE OPERATING REPORT SOURCES AND DISTRIBUTION OF ENERGY	East Kent P. O. Box Wincheste	59 & 3 GT Fay ucky Power C	ooperative	
INSTRUCTIONS - Submit an original and two copies to RUS or file electronically.	NO. OF	NAMEPLATE	NET ENERGY	COST
For detailed instructions, see RUS Bulletin 1717B-3.	PLANTS	CAPACITY	RECEIVED BY	
SOURCES OF ENERGY			SYSTEM (MWh)	
(a)	(b)	(c)	(d)	(e)
GENERATED IN OWN PLANT (Details on Forms 12d, e, f and g)				
1. Fossil Steam	3	2,046,617	9,175,569	399,010,691
2. Nuclear				
3. Hydro			~~~	
4. Combined Cycle 5. Internal Combustion		774.000	007.007	40.040.740
6. Other	1 1	774,000	325,927	43,219,746
7. TOTAL in Own Plan (Sum of Lines 1 thru 6)	8	21,600	68,547	3,172,846
PURCHASED POWER	12	2,842,217	9,570,043	445,403,283
8. Total Purchased Power			1,140,830	51,536,671
9. Received Into System (Gross)			88,691	31,030,071
10. Delivered Out of System (Gross)			(17,314)	
11. Net Interchange (Line 9 - Line 10)			71,377	
TRANSMISSION FOR OR BY OTHERS - (WHEELING)			11,07	<u> </u>
12. Received Into System			2,347,988	0
13. Delivered Out of System			2,347,988	Ö
14. Net Energy Wheeled (Line 12 minus Line 13)			0	
15. TOTAL Energy Available for Sale (Sum of lines 7 + 8 + 11 + 14)			10,782,250	
DISTRIBUTION OF ENERGY				
16. TOTAL Sales			10,370,783	
17. Energy Furnished by Others Without Charge			0	
18. Energy Used by Borrower (Excluding Station Use)			6,287	
19. TOTAL Energy Accounted For (Sum of Lines 16 thru 18)			10,377,070	
LOSSES				1.3
20. Energy Losses - MWh (Line 15 minus 19)			405,180	
21. Energy Losses - Percentage (Line 20 divided by 15) * 100)			3.76%	

RUS Form 12c (Rev 12-02)

Public reporting burden for this collection of information is estimated to average 24.25 hours (REA Forms 12-i) per response, including the time for reviewing instructions, searching existing data sources, Chipchical maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden, to Department of Agriculture, Clearance Officer, OIRM,Room 404-W, Washington, DC 20250; and to the Office of Management and Budget,Paperwork Reduction Project (OMB #0572-0017), Washington, DC 20503. OMB FORM NO. 0572-0017, Expires 12/31/94. This data will be used by REA to review your financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.

ĺ		*10	D 4 D D 4			This data will b	used to determine y	aru ananatina v	and finan	oial cituation	Varie	
i .		US	DA - REA			1			•	Clat Situation.	10111	
		ODED AMI	NG DEDODE				ired (7 U.S.C. 901 et		confidential.	DE	A TICE ON	TV
			NG REPORT -			1	RDESIGNATION	(RE	A USE ON	LY
1		STEA	M PLANT			Kentucky 59	GT Fayette					
						PLANT						
ĺ						Dale Power S	tation					
INSTRI	JCTIONS	S - Submit an original at	id two copies to REA. For	details,		YEAR ENDI	NG					
i		ı 1717B-3.	•			September 30	, 2010					
1500 105.	· Dunctin					SECTION A			<u>,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,</u>			
T INTE	UNIT	TIMES			ETTET	L CONSUMPTI				OPERATI	NG HOURS	
1 1			COAL	OIL		GAS	OTHER	TOTAL	IN	ON	OUT OF S	SERVICE
NO.	NO.	STARTED				i 1	OTHER	TOTAL	SERVICE	STANDBY	Scheduled	Unscheduled
			(1000 Lbs.)	(1000 G	115.)	(1000 C.F.)	(0	(-)				
ļ	(a)	(b)	(c)	(d)		(e)	<u>(f)</u>	(g)	(h)	(i)	(j)	(k)
1.	1	7	77,378.4	30.661			····		5396	647	447	62
2.	2	6	75,520.2	27.080					5466	553	490	43
3.	3	5	246,153.6	44.021					5659	35	701	157
4.	4	11	216,159.0	56.500					4856	563	864	269
5.												
6.	Total	29	615,211.2	158.262		0		1	21377	1798	2502	531
7.		ge BTU	12,634 /Lb.	138,600	/Cal	/C.F.	1			<u> </u>		
 -	Avera	6	12,004 /100.	150,000	70111	10:21			•			
_	m	-	7 773 770	21.025				7 704 512				
		BTU (10)	7,772,578	21,935				7,794,513	1			
		Del. Cost (\$)	74.84	2.2342				<u> </u>				
	ECTI	ON B. TURBIN	E GENERATING U	NITS		SECTION	C. LABOR REP	ORT	SECTION	D. FACTO	RS & MAX.	DEMAND
	UNIT	SIZE (kW)	GROSS	BTU								
LINE	NO.		GEN (MWh)	Per kWh	LINE]	TEM	VALUE	LINE	ITEM		VALUE
NO.	(a)	(b)	(c)	(d)	NO.				NO.			
1.	1	24,000	89,037	 ``		No. Emp. Full	Time		1.	Load Factor (%)	56.44
2.	2	24,000	88,045		1.	(inc. Superinte		62	2.	Plant Factor (55.71
	3	79,836	306,165		2.	No. Emp. Part		1		1	,	
3.	L							99,635	3.	Running Plan		
4.	4	79,836	274,802		3.	Total EmpHr		 	3.	-		60.00
5.					4.	Oper. Plant Pa		2,311,642		Capacity Fact		68.90
6.	Total	207,672	758,049	10,282	5.	Maint. Plant P.	ayroll (\$)	1,254,578	4.	15 Minute Gr		
7.	Statio	n Service (MWh)	59,790	<u> </u>	6.	Other Accts. P.	lant Payroll (\$)	11,044	<u> </u>	Maximum De	mand (kW)	
8.	Not G	eneration(MWh)	698,259	11,163	7.	TOTAL			5.	Indicated Gro	SS	
	Little O											
1 9.					1	Plant Payroll (§)	3,577,264		Maximum De	mand (kW)	205,000
9.		n Service (%)	7.89	SECTI	ON E.	Plant Payroll (Maximum De	mand (kW)	205,000
9.				SECTI	ON E.		5) IET ENERGY GI			Maximum De	mand (kW)	205,000
	Statio	n Service (%)	7.89	SECTI	ON E.	COST OF N	ET ENERGY GI	ENERATED	Γ(\$)			
LINE	Statio	n Service (%)		SECTI	ON E.	COST OF N		ENERATED AMOUNT	` '	MILLS/	NET kWh	s/MMBTU
LINE NO.	Statio	n Service (%)	7.89 ON EXPENSE	SECTI	ON E	COST OF N	ET ENERGY GI	ENERATED			NET kWh	
LINE NO.	Statio Opera	n Service (%) PRODUCTION ation, Supervision	7.89 ON EXPENSE	SECTI	ON E	ACCOU	ET ENERGY GI NT NUMBER 500	ENERATED AMOUNT	1,190,134	MILLS/	NET kWh	\$/MMBTU (c)
LINE NO. 1. 2.	Statio Opera	n Service (%) PRODUCTION ation, Supervision Coal	7.89 ON EXPENSE	SECTI	ON E.	ACCOU	ET ENERGY GI NT NUMBER 500 501.1	ENERATED AMOUNT	1,190,134 23,519,473	MILLS/	NET kWh	\$/MMBTU (c)
LINE NO. 1. 2. 3.	Opera Fuel,	PRODUCTION production, Supervision Coal Oil	7.89 ON EXPENSE	SECTI	ON E.	ACCOU	ET ENERGY GI NT NUMBER 500 501.1 501.2	ENERATED AMOUNT	1,190,134 23,519,473 353,582	MILLS/	NET kWh	S/MMBTU (c) 3.03 16.12
LINE NO. 1. 2. 3.	Statio Opera	PRODUCTION production, Supervision Coal Oil	7.89 ON EXPENSE	SECTI	ON E	ACCOU	ET ENERGY GI NT NUMBER 500 501.1	ENERATED AMOUNT	1,190,134 23,519,473 353,582 0	MILLS/	NET kWh	S/MMBTU (c) 3.03 16.12 0.00
LINE NO. 1. 2. 3.	Opera Fuel, Fuel,	PRODUCTION production, Supervision Coal Oil	7.89 ON EXPENSE	SECTI	ON E	ACCOU	ET ENERGY GI NT NUMBER 500 501.1 501.2	ENERATED AMOUNT	1,190,134 23,519,473 353,582 0	MILLS/	NET kWh	S/MMBTU (c) 3.03 16.12 0.00 0.00
LINE NO. 1. 2. 3. 4.	Opera Fuel, Fuel, Fuel,	PRODUCTION PRODUCTION ation, Supervision Coal Oil Gas Other	7.89 ON EXPENSE and Engineering	SECTI	ON E.	ACCOU	ET ENERGY GI NT NUMBER 500 501.1 501.2 501.3	ENERATED AMOUNT	1,190,134 23,519,473 353,582 0	MILLS/	NET kWh	S/MMBTU (c) 3.03 16.12 0.00
LINE NO. 1. 2. 3. 4. 5. 6.	Opera Fuel, Fuel, Fuel, Fuel,	PRODUCTION PRODUCTION ation, Supervision Coal Oil Gas Other EL SUB-TOTAL	7.89 ON EXPENSE and Engineering	SECTI	ON E	ACCOU	ET ENERGY GI NT NUMBER 500 501.1 501.2 501.3 501.4	ENERATED AMOUNT	1,190,134 23,519,473 353,582 0 0 23,873,055	MILLS/ (b)	NET kWh	S/MMBTU (c) 3.03 16.12 0.00 0.00
LINE NO. 1. 2. 3. 4. 5. 6. 7.	Opera Fuel, Fuel, Fuel, Fuel, Steam	PRODUCTION PRODUCTION ation, Supervision Coal Oil Gas Other EL SUB-TOTAL 1 Expenses	7.89 ON EXPENSE and Engineering	SECTI	ON E	ACCOU	500 501.1 501.2 501.3 501.4 501	ENERATED AMOUNT	1,190,134 23,519,473 353,582 0 0 23,873,055 1,045,403	MILLS/ (b)	NET kWh	S/MMBTU (c) 3.03 16.12 0.00 0.00
LINE NO. 1. 2. 3. 4. 5. 6. 7.	Opera Fuel, Fuel, Fuel, Fuel, Electric	PRODUCTION PRODUCTION Ation, Supervision Coal Oil Gas Other EL SUB-TOTAL 1 Expenses ric Expenses	7.89 ON EXPENSE and Engineering (2 thru 5)	SECTI	ON E.	ACCOU	500 501.1 501.2 501.3 501.4 501 502 505	ENERATED AMOUNT	1,190,134 23,519,473 353,582 0 0 23,873,055 1,045,403 915,277	MILLS/ (b)	NET kWh	S/MMBTU (c) 3.03 16.12 0.00 0.00
LINE NO. 1. 2. 3. 4. 5. 6. 7. 8.	Opera Fuel, Fuel, Fuel, Fuel, Electric Misce	PRODUCTION PRODUCTION Ation, Supervision Coal Oil Gas Other EL SUB-TOTAL 1 Expenses ric Expenses ellaneous Steam Po	7.89 ON EXPENSE and Engineering (2 thru 5)	SECTI	ON E.	ACCOU	500 501.1 501.2 501.3 501.4 501 502 505 506	ENERATED AMOUNT	1,190,134 23,519,473 353,582 0 0 23,873,055 1,045,403 915,277 633,825	MILLS/ (b)	NET kWh	S/MMBTU (c) 3.03 16.12 0.00 0.00
LINE NO. 1. 2. 3. 4. 5. 6. 7. 8. 9.	Opera Fuel, Fuel, Fuel, Fuel, Electi Misce	PRODUCTION PRODUCTION Ation, Supervision Coal Oil Gas Other EL SUB-TOTAL 1 Expenses ric Expenses clianeous Steam Powers	7.89 ON EXPENSE and Engineering (2 thru 5)	SECTI	ON E.	ACCOU	500 501.1 501.2 501.3 501.4 501 502 505 506 509	ENERATED AMOUNT	1,190,134 23,519,473 353,582 0 0 23,873,055 1,045,403 915,277 633,825 1,117,138	MILLS/ (b)	NET kWh	S/MMBTU (c) 3.03 16.12 0.00 0.00
LINE NO. 1. 2. 3. 4. 5. 6. 7. 8. 9. 10.	Opera Fuel, Fuel, Fuel, Fuel, Steam Electi Misce Allow Rents	PRODUCTION PRODUCTION Ation, Supervision Coal Oil Gas Other EL SUB-TOTAL 1 Expenses ric Expenses ellaneous Steam Powers	7.89 ON EXPENSE and Engineering (2 thru 5) ower Expenses		ON E	ACCOU	500 501.1 501.2 501.3 501.4 501 502 505 506	ENERATED AMOUNT	1,190,134 23,519,473 353,582 0 0 23,873,055 1,045,403 915,277 633,825 1,117,138	MILLS/ (b)	NET kWh	S/MMBTU (c) 3.03 16.12 0.00 0.00
LINE NO. 1. 2. 3. 4. 5. 6. 7. 8. 9.	Opera Fuel, Fuel, Fuel, Fuel, Steam Electi Misce Allow Rents	PRODUCTION PRODUCTION Ation, Supervision Coal Oil Gas Other EL SUB-TOTAL 1 Expenses ric Expenses claneous Steam Polyances Son-FUEL SUB-TO	7.89 ON EXPENSE and Engineering (2 thru 5) ower Expenses		ON E.	ACCOU	500 501.1 501.2 501.3 501.4 501 502 505 506 509	ENERATED AMOUNT	1,190,134 23,519,473 353,582 0 0 23,873,055 1,045,403 915,277 633,825 1,117,138 0 4,901,777	MILLS/ (b) 34.19	NET kWh	S/MMBTU (c) 3.03 16.12 0.00 0.00
LINE NO. 1. 2. 3. 4. 5. 6. 7. 8. 9. 10.	Opera Fuel, Fuel, Fuel, Fuel, Steam Electi Misce Allow Rents	PRODUCTION PRODUCTION PRODUCTION Ation, Supervision Coal Oil Gas Other EL SUB-TOTAL 1 Expenses ric Expenses clancous Steam Polyances SON-FUEL SUB-TO ERATION EXPE	7.89 ON EXPENSE and Engineering (2 thru 5) ower Expenses OTAL (1 + 7 thru 10) NSES (6 + 11)		ON E	ACCOU	500 501.1 501.2 501.3 501.4 501 502 505 506 509	ENERATED AMOUNT	1,190,134 23,519,473 353,582 0 0 23,873,055 1,045,403 915,277 633,825 1,117,138 0 4,901,777 28,774,832	MILLS/ (b)	NET kWh	S/MMBTU (c) 3.03 16.12 0.00 0.00
LINE NO. 1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11.	Opera Fuel, Fuel, Fuel, Fuel, Steam Electi Misce Allow Rents	PRODUCTION PRODUCTION PRODUCTION Ation, Supervision Coal Oil Gas Other EL SUB-TOTAL 1 Expenses ric Expenses clancous Steam Polyances SON-FUEL SUB-TO ERATION EXPE	7.89 ON EXPENSE and Engineering (2 thru 5) ower Expenses		ON E.	ACCOU	500 501.1 501.2 501.3 501.4 501 502 505 506 509	ENERATED AMOUNT	1,190,134 23,519,473 353,582 0 0 23,873,055 1,045,403 915,277 633,825 1,117,138 0 4,901,777 28,774,832 559,571	MILLS/ (b) 34.19	NET kWh	S/MMBTU (c) 3.03 16.12 0.00 0.00
LINE NO. 1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13.	Opera Fuel, Fuel, Fuel, Fuel, Steam Electi Misce Allow Rents NO OP	PRODUCTION PRODUCTION PRODUCTION Ation, Supervision Coal Oil Gas Other EL SUB-TOTAL 1 Expenses ric Expenses clancous Steam Polyances SON-FUEL SUB-TO ERATION EXPE	7.89 ON EXPENSE and Engineering (2 thru 5) ower Expenses TAL (1 + 7 thru 10) NSES (6 + 11) on and Engineering		ON E.	ACCOU	500 501.1 501.2 501.3 501.4 501 502 505 506 509	ENERATED AMOUNT	1,190,134 23,519,473 353,582 0 0 23,873,055 1,045,403 915,277 633,825 1,117,138 0 4,901,777 28,774,832	MILLS/ (b) 34.19	NET kWh	S/MMBTU (c) 3.03 16.12 0.00 0.00
LINE NO. 1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14.	Opera Fuel, Fuel, Fuel, Fuel, Steam Electi Misce Allow Rents NO OP	PRODUCTION PRODUCTION Ation, Supervision Coal Oil Gas Other EL SUB-TOTAL 1 Expenses ric Expenses claneous Steam Polyances SON-FUEL SUB-TO ERATION EXPE tenance, Supervisitenance of Structure	7.89 ON EXPENSE and Engineering (2 thru 5) ower Expenses TAL (1 + 7 thru 10) NSES (6 + 11) on and Engineering res		ON E.	ACCOU	500 501.1 501.2 501.3 501.4 501 502 505 506 509 507	AMOUNT	1,190,134 23,519,473 353,582 0 0 23,873,055 1,045,403 915,277 633,825 1,117,138 0 4,901,777 28,774,832 559,571	MILLS/ (b) 34.19	NET kWh	S/MMBTU (c) 3.03 16.12 0.00 0.00
LINE NO. 1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15.	Opera Fuel, Fuel, Fuel, Fuel, Steam Electi Misce Allow Rents NO OP Main Main	PRODUCTION PRODUCTION Ation, Supervision Coal Oil Gas Other EL SUB-TOTAL 1 Expenses ric Expenses claneous Steam Polyances SON-FUEL SUB-TO ERATION EXPE tenance, Supervisitenance of Structutenance of Boiler	7.89 ON EXPENSE and Engineering (2 thru 5) ower Expenses TAL (1 + 7 thru 10) NSES (6 + 11) on and Engineering res Plant		ON E.	ACCOU	500 501.1 501.2 501.3 501.4 501 502 505 506 509 507	AMOUNT	1,190,134 23,519,473 353,582 0 0 23,873,055 1,045,403 915,277 633,825 1,117,138 0 4,901,777 28,774,832 559,571 170,020 3,245,563	MILLS/ (b) 34.19	NET kWh	S/MMBTU (c) 3.03 16.12 0.00 0.00
LINE NO. 1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16. 17.	Opera Fuel, Fuel, Fuel, Fuel, Steam Electi Misce Allow Rents NO OP Main Main	PRODUCTION PRODUCTION Ation, Supervision Coal Oil Gas Other EL SUB-TOTAL 1 Expenses Price Expenses Plancous Steam Polyances Sub-TON EXPE tenance, Supervisitenance of Structutenance of Boiler I tenance of Electric	7.89 ON EXPENSE and Engineering (2 thru 5) ower Expenses TAL (1 + 7 thru 10) NSES (6 + 11) on and Engineering res Plant e Plant		ON E	ACCOU	500 501.1 501.2 501.3 501.4 501 502 505 506 509 507	AMOUNT	1,190,134 23,519,473 353,582 0 0 23,873,055 1,045,403 915,277 633,825 1,117,138 0 4,901,777 28,774,832 559,571 170,020 3,245,563 405,159	MILLS/ (b) 34.19	NET kWh	S/MMBTU (c) 3.03 16.12 0.00 0.00
LINE NO. 1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16. 17. 18.	Opera Fuel, Fuel, Fuel, Fuel, Steam Electi Misce Allow Rents NO OP Main Main Main	PRODUCTION PRODUCTION Ation, Supervision Coal Oil Gas Other EL SUB-TOTAL 1 Expenses ric Expenses clancous Steam Polyances SON-FUEL SUB-TO ERATION EXPE tenance, Supervisitenance of Structutenance of Boiler tenance of Electric tenance of Miscell	7.89 ON EXPENSE and Engineering (2 thru 5) Ower Expenses TAL (1 + 7 thru 10) NSES (6 + 11) on and Engineering res Plant e Plant aneous Plant		ON E.	ACCOU	500 501.1 501.2 501.3 501.4 501 502 505 506 509 507	AMOUNT	1,190,134 23,519,473 353,582 0 0 23,873,055 1,045,403 915,277 633,825 1,117,138 0 4,901,777 28,774,832 559,571 170,020 3,245,563 405,159 787	MILLS/ (b) 34.19 7.02 41.21	NET kWh	S/MMBTU (c) 3.03 16.12 0.00 0.00
LINE NO. 1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16. 17. 18.	Opera Fuel, Fuel, Fuel, Fuel, Steam Electi Misce Allow Rents NO OP Main Main Main	PRODUCTION PRODUCTION Ation, Supervision Coal Oil Gas Other EL SUB-TOTAL 1 Expenses Price Expenses Plancous Steam Polyances Sub-TON EXPE tenance, Supervisitenance of Structutenance of Boiler I tenance of Electric tenance of Miscell MINTENANCE EX	7.89 ON EXPENSE and Engineering (2 thru 5) Ower Expenses OTAL (1 + 7 thru 10) NSES (6 + 11) on and Engineering res Plant e Plant aneous Plant (PENSE (14 thru 18)		ON E.	ACCOU	500 501.1 501.2 501.3 501.4 501 502 505 506 509 507	AMOUNT	1,190,134 23,519,473 353,582 0 0 23,873,055 1,045,403 915,277 633,825 1,117,138 0 4,901,777 28,774,832 559,571 170,020 3,245,563 405,159 787 4,381,100	7.02 41.21	NET kWh	S/MMBTU (c) 3.03 16.12 0.00 0.00
LINE NO. 1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16. 17. 18.	Opera Fuel, Fuel, Fuel, Fuel, Steam Electi Misce Allow Rents NO OP Main Main Main Main	PRODUCTION PRODUCTION Ation, Supervision Coal Oil Gas Other EL SUB-TOTAL 1 Expenses Price Expenses Plancous Steam Polyances Sub-TON EXPE tenance, Supervisitenance of Structutenance of Boiler I tenance of Electric tenance of Miscell AINTENANCE EXPENDICTION PRODUCTION	7.89 ON EXPENSE and Engineering (2 thru 5) Ower Expenses TAL (1 + 7 thru 10) NSES (6 + 11) on and Engineering res Plant e Plant aneous Plant		ON E.	ACCOU	500 501.1 501.2 501.3 501.4 501 502 505 506 509 507 510 511 512 513 514	AMOUNT	1,190,134 23,519,473 353,582 0 0 23,873,055 1,045,403 915,277 633,825 1,117,138 0 4,901,777 28,774,832 559,571 170,020 3,245,563 405,159 787 4,381,100 33,155,932	MILLS/ (b) 34.19 7.02 41.21	NET kWh	S/MMBTU (c) 3.03 16.12 0.00 0.00
LINE NO. 1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16. 17. 18. 19. 20. 21.	Opera Fuel, Fuel, Fuel, Fuel, Steam Electi Misce Allow Rents NO OP Main Main Main Main Main	PRODUCTION Action, Supervision Coal Oil Gas Other EL SUB-TOTAL 1 Expenses ric Expenses clancous Steam Polyances Son-FUEL SUB-TO ERATION EXPE tenance, Supervisitenance of Structutenance of Boiler Itenance of Boiler Itenance of Miscell AINTENANCE EXPENDICTION ETAL PRODUCTION Control of Control Control of Contro	7.89 ON EXPENSE and Engineering (2 thru 5) Ower Expenses OTAL (1 + 7 thru 10) NSES (6 + 11) on and Engineering res Plant e Plant aneous Plant (PENSE (14 thru 18)		ON E.	ACCOU	500 501.1 501.2 501.3 501.4 501 502 505 506 509 507 510 511 512 513 514	AMOUNT	1,190,134 23,519,473 353,582 0 0 23,873,055 1,045,403 915,277 633,825 1,117,138 0 4,901,777 28,774,832 559,571 170,020 3,245,563 405,159 787 4,381,100 33,155,932 160,619	7.02 41.21	NET kWh	S/MMBTU (c) 3.03 16.12 0.00 0.00
LINE NO. 1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16. 17. 18.	Opera Fuel, Fuel, Fuel, Fuel, Steam Electi Misce Allow Rents NO OP Main Main Main Main	PRODUCTION Action, Supervision Coal Oil Gas Other EL SUB-TOTAL 1 Expenses ric Expenses clancous Steam Polyances Son-FUEL SUB-TO ERATION EXPE tenance, Supervisitenance of Structutenance of Boiler Itenance of Boiler Itenance of Miscell AINTENANCE EXPENDICTION ETAL PRODUCTION Control of Control Control of Contro	7.89 ON EXPENSE and Engineering (2 thru 5) Ower Expenses OTAL (1 + 7 thru 10) NSES (6 + 11) on and Engineering res Plant e Plant aneous Plant (PENSE (14 thru 18)		ON E.	ACCOU	500 501.1 501.2 501.3 501.4 501 502 505 506 509 507 510 511 512 513 514	AMOUNT	1,190,134 23,519,473 353,582 0 0 23,873,055 1,045,403 915,277 633,825 1,117,138 0 4,901,777 28,774,832 559,571 170,020 3,245,563 405,159 787 4,381,100 33,155,932 160,619 2,492,007	7.02 41.21	NET kWh	S/MMBTU (c) 3.03 16.12 0.00 0.00
LINE NO. 1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16. 17. 18. 19. 20. 21.	Opera Fuel, Fuel, Fuel, Fuel, Steam Electi Misce Allow Rents NO OP Main Main Main Main Main TO Depra Intere	PRODUCTION Action, Supervision Coal Oil Gas Other EL SUB-TOTAL 1 Expenses ric Expenses clancous Steam Polyances Son-FUEL SUB-TO ERATION EXPE tenance, Supervisitenance of Structutenance of Boiler Itenance of Boiler Itenance of Miscell AINTENANCE EXPENDICTION ETAL PRODUCTION Control of Control Control of Contro	7.89 ON EXPENSE and Engineering (2 thru 5) Ower Expenses TAL (1 + 7 thru 10) NSES (6 + 11) on and Engineering res Plant e Plant aneous Plant (PENSE (14 thru 18) ON EXPENSE (13 -		ON E.	ACCOU	500 501.1 501.2 501.3 501.4 501 502 505 506 509 507 510 511 512 513 514	AMOUNT	1,190,134 23,519,473 353,582 0 0 23,873,055 1,045,403 915,277 633,825 1,117,138 0 4,901,777 28,774,832 559,571 170,020 3,245,563 405,159 787 4,381,100 33,155,932 160,619 2,492,007 2,652,626	7.02 41.21 6.27 47.48	NET kWh	S/MMBTU (c) 3.03 16.12 0.00 0.00
LINE NO. 1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16. 17. 18. 19. 20. 21. 22.	Opera Fuel, Fuel, Fuel, Fuel, Steam Electr Misce Allow Rents NO OP Main Main Main Main Main TO Depra Intere	PRODUCTION PRODUCTION Ation, Supervision Coal Oil Gas Other EL SUB-TOTAL 1 Expenses Price Expenses Plancous Steam Polyances Sub-FUEL SUB-TO ERATION EXPE tenance of Structure tenance of Structure tenance of Boiler I tenance of Miscell AINTENANCE EXP TAL PRODUCTION est	7.89 ON EXPENSE and Engineering (2 thru 5) Ower Expenses TAL (1 + 7 thru 10) NSES (6 + 11) on and Engineering res Plant 2 Plant aneous Plant (YENSE (14 thru 18) ON EXPENSE (13 + 22)		ON E.	ACCOU	500 501.1 501.2 501.3 501.4 501 502 505 506 509 507 510 511 512 513 514	AMOUNT	1,190,134 23,519,473 353,582 0 0 23,873,055 1,045,403 915,277 633,825 1,117,138 0 4,901,777 28,774,832 559,571 170,020 3,245,563 405,159 787 4,381,100 33,155,932 160,619 2,492,007	7.02 41.21 6.27 47.48	NET kWh	S/MMBTU (c) 3.03 16.12 0.00 0.00

Public reporting burden for this collection of information is estimated to average 24.25 hours (REA Forms 12-i) per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden, to Department of Agriculture, Clearance Officer, OIRM,Room 404-W, Washington, DC 20250; and to the Office of Management and Budget,Paperwork Reduction Project (OMB #0572-0017), Washington, DC 20503. OMB FORM NO. 0572-0017, Expires 12/31/94.

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INSTRU	JCTION	S - Submit an original ar	nd two copies to REA. For	details,		YEAR ENDI	NG					
see REA	Bulletin	1717B-3.				September 30), 2010					
						SECTION A	A. BOILERS					
LINE	UNIT	TIMES			FUE	L CONSUMPTI	ON			OPERAT	ING HOURS	
NO.	NO.	STARTED	COAL	OIL	,	GAS	OTHER	TOTAL	IN	ON	OUT OF S	SERVICE
			(1000 Lbs.)	(1000 G	als.)	(1000 C.F.)			SERVICE	STANDBY	Scheduled	Unscheduled
]	(a)	(b)	(c)	(d)	,	(e)	(f)	(g)	(h)	(i)	(j)	(k)
1.	1	0	403,313.8	19.321					5901	146	505	0
2.	2	2	776,524.8	85.408				1	5435	337	570	210
3.			770,52110	001100		·		1				
4.								1	***************************************			
5.						 		1				
6.	Total	2	1,179,838.6	104.729		 		1	11,336	483	1,075	210
7.		ge BTU	12,213 /Lb.	138,600	/Cal	/C.F.		1	11,550		1 2,070	
/-	Avera	6	12,213 /1.0.	130,000	/Gai.	/C.F.		 				
8.	Total		14,409,369	14,515		1		14,423,884				
-				2.1832				14,423,004	-			
	ECTI	Del. Cost (\$)	74.93 E GENERATING U		т—	SECTION	C. LABOR REP	OPT	SECTION	D FACTO	ORS & MAX.	DEMAND
						SECTION	C. LABOR REF	<u>OKI</u>	SECTION	D. FACTO	JRS & MAA.	DEMAND
	UNIT	SIZE (kW)	GROSS	BTU			******		V 10173	,,	TING	NAT TIP
LINE	NO.		GEN. (MWh)	Per kWh	1	1	ITEM		LINE	1	TEM	VALUE
NO.	(a)	(b)	(c)	(d)	NO.				NO.		(0.4.)	62.70
1.	1	100,000	490,975	1	١.	No. Emp. Full			1.	Load Factor	}	62.79
2.	2	220,850	932,404		1.	(inc. Superinte		74	2.	Plant Factor	(%)	67.71
3.		A			2.	No. Emp. Part		1				
4.				1	3.	Total EmpHr		121,973	3.	Running Plan		
5.					4.	Oper. Plant Pa		2,546,752		Capacity Fac		79.50
6.	Total		1,423,379	10,134	5.	Maint. Plant P		1,743,552	4.	15 Minute Gr		1 1
7.		n Service (MWh)	100,719		6.	Other Accts. P	lant Payroll (\$)	0		Maximum Do		
8.	Net G	eneration(MWh)	1,322,660	10,905	7.	TOTAL			5.	Indicated Gre		1
9.	Statio	n Service (%)	7.08			Plant Payroll (4,290,304		Maximum Do	emand (kW)	346,000
			SECT	CION E. C	COST	OF NET ENE	RGY GENERAT	ED			· · · · · · · · · · · · · · · · · · ·	,
	Į.											
LINE]	PROD	OUCTION EXPENSE			ACCOU	NT NUMBER	AMO	UNT (\$)	MILLS	NET kWh	S/MMBTU
NO.									(a)		(b)	(c)
1.	Opera	ation, Supervision	and Engineering				500		1,508,129	1		
2.	Fuel,						501.1		43,687,985	1		3.03
3.	Fuel,						501.2		228,649	1		15.75
4.	Fuel,	Gas					501.3		0	1		0.00
5.		Other		,			501.4		0			0.00
6.	-	EL SUB-TOTAL ((2 thru 5)				501		43,916,634	33.20		3.04
7.		Expenses					502		1,119,404	1		
8.		ric Expenses					505		840,299	4		1
9.		llaneous Steam Po	ower Expenses				506		950,079	4]
10.		ances					509		2,318,023	4		
11.	Rents						507		0			
12.			TAL (1 + 7 thru 10)						6,735,934	5.09		. I
13.		ERATION EXPE							50,652,568	38.30		
14.			on and Engineering				510		258,010	1		
15.	Main	tenance of Structu	res				511		408,056			
16.		tenance of Boiler I					512		3,327,214	1		
17.		tenance of Electric		12			513	1	958,202	1		
18.	Main	tenance of Miscell	aneous Plant				514		14,491	<u> </u>]
19.			(PENSE (14 thru 18)					4,965,973	3.75		
20.			ON EXPENSE (13						55,618,541	42.05		j 1
21.		eciation					403.1		1,653,692			
22.	Inter	est					427		3,322,677			J l
23.	ТО	TAL FIXED COS	STS (21 + 22)						4,976,369	3.76]
24.		WER COST (20 +							60,594,910	45.81		
DEA	2002	f 10.1 (D) 10.00	*This is a compu		tad Ca							

REA FORM 12d (Rev.12-93) *This is a computer-generated form.

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(a) (b) (c) (d) (e) (f) (g) (h) (i) (j)	
BORROWER DESIGNATION REA USE ON	SERVICE Unscheduled (k) 403 154 127 110
STEAM PLANT	SERVICE Unscheduled (k) 403 154 127 110
PLANT Spurlock Power Station Spurlock Po	Unscheduled (k) 403 154 127 110
Spurfock Power Station Spurfock Power Station September 30, 2010	Unscheduled (k) 403 154 127 110
NSTRUCTIONS - Submit an original and two copies to REA. For details, see REA Bulletin 1770-3. September 30, 2010 September 30, 2010 September 30, 2010 September 30, 2010 SECTION A. BOILERS SECTION A. BOILE	Unscheduled (k) 403 154 127 110
September 30, 2010 Septemb	Unscheduled (k) 403 154 127 110
**SECTION A. BOILERS Comparison Compari	Unscheduled (k) 403 154 127 110
LINE	Unscheduled (k) 403 154 127 110
NO. NO. NO. STARTED OIL (1000 Gals.) (1000 C.F.) (1000	Unscheduled (k) 403 154 127 110
(a) (b) (c) (1000 Cab.) (1000 C.F.) (d) (e) (f) (g) SERVICE (h) (f) (g) (h) (h) (h) (h) (h) (h) (h) (h) (h) (h	Unscheduled (k) 403 154 127 110
(a) (b) (c) (d) (e) (f) (g) (h) (i) (j)	(k) 403 154 127 110
1.	403 154 127 110
1	154 127 110
3. 3 6 1,107,625.0 175,954	127 110
3. 3 6 1,107,625.0 175.954	110
Section Sect	
5. Color C	
Column	794
7. Average BTU	7,54
S. Total BTU (10) 63,725,928 84,804 63,810,732	
Section Sect	ŀ
9. Total Del. Cost (\$) 50.00 2.1749	,
**SECTION B. TURBINE GENERATING UNITS UNIT SIZE (kW) GROSS GEN. (MWh) Per kWh (d) NO. (a) (b) (c) (d) NO. 1. 1 340,277 1,645,516	l
UNIT NO. GROSS GEN. (MWh) Per kWh (d) NO. NO. (a) (b) (c) (d) NO. (a) (b) (c) (d) NO. NO. (a) (b) (c) (d) NO. NO. Emp. Full Time 1. Load Factor (%) 1. 1 340,277 1,645,516 2. 2 585,765 2,980,985 1.557,176 2. 2 585,765 2,980,985 1.557,176 2. No. Emp. Part Time 13 3. Total EmpHrs. Worked 340,297 3. Running Plant Au. 4 298,456 1,691,560 4. Oper. Plant Payroll (S) 4,275,066 4. IS Minute Gross No. Emp. Part Time 1. Load Factor (%) No. Load Factor (%) N	
LINE NO. (a) (b) (c) (d) NO. NO. (a) (b) (c) (d) NO.	. DEMAND
NO. (a) (b) (c) (d) NO. NO. NO.	
1. 1 340,277 1,645,516 2. 2 585,765 2,980,985 3. 3 293,597 1,557,176 4. 4 298,456 1,691,560 5. 4 4 298,456 1,691,560 6. Total 1,518,095 7,875,237 8,103 5. Maint. Plant Payroll (\$) 7,792,695 Capacity Factor (%)	VALUE
1. (inc. Superintendent) 211 2. Plant Factor (%)	
1. (inc. Superintendent) 211 2. Plant Factor (%)	89.23
3. 3 293,597 1,557,176 2. No. Emp. Part Time 13 3. Total EmpHrs. Worked 340,297 3. Running Plant 4. Oper. Plant Payroll (\$) 7,792,695 Capacity Factor (%) Factor (%) Oper. Plant Payroll (\$) 7,792,695 Capacity Factor (%) Oper. Plant Payroll (\$) 4,275,066 4. 15 Minute Gross Maximum Demand (kW) Oper. Plant Payroll (\$) 119,998 Maximum Demand (kW) Oper. Plant Payroll (\$) Oper.	79.18
4. 4 298,456 1,691,560 3. Total EmpHrs. Worked 340,297 3. Running Plant	
Section Service (%) Section Section Section Section Section Section Section Sectio	
6. Total 1,518,095 7,875,237 8,103 5. Maint. Plant Payroll (\$) 4,275,066 4. 15 Minute Gross 7. Station Service (MWh) 720,587 6. Other Accts. Plant Payroll (\$) 119,998 Maximum Demand (kW) 8. Net Generation(MWh) 7,154,650 8,919 7. TOTAL 5. Indicated Gross 9. Station Service (%) 9.15 Plant Payroll (\$) 12,187,759 Maximum Demand (kW)	88.86
7. Station Service (MWh) 720,587 6. Other Accts. Plant Payroll (\$) 119,998 Maximum Demand (kW) 8. Net Generation(MWh) 7,154,650 8,919 7. TOTAL 5. Indicated Gross 9. Station Service (%) 9.15 Plant Payroll (\$) 12,187,759 Maximum Demand (kW)	
Second Service Second Sec	
9. Station Service (%) 9.15 Plant Payroll (\$) 12,187,759 Maximum Demand (kW) SECTION E. COST OF NET ENERGY GENERATED	
LINE	1 247 000
LINE NO. PRODUCTION EXPENSE ACCOUNT NUMBER AMOUNT (\$) MILLS/NET kWh 1. Operation, Supervision and Engineering 500 4,133,684 2. Fuel, Coal 501.1 167,480,491 3. Fuel, Oil 501.2 1,330,755 4. Fuel, Gas 501.3 0 5. Fuel, Other 501.4 103,370	1,347,000
NO. (a) (b) 1. Operation, Supervision and Engineering 500 4,133,684 2. Fuel, Coal 501.1 167,480,491 3. Fuel, Oil 501.2 1,330,755 4. Fuel, Gas 501.3 0 5. Fuel, Other 501.4 103,370	
NO. (a) (b) 1. Operation, Supervision and Engineering 500 4,133,684 2. Fuel, Coal 501.1 167,480,491 3. Fuel, Oil 501.2 1,330,755 4. Fuel, Gas 501.3 0 5. Fuel, Other 501.4 103,370	
1. Operation, Supervision and Engineering 500 4,133,684 2. Fuel, Coal 501.1 167,480,491 3. Fuel, Oil 501.2 1,330,755 4. Fuel, Gas 501.3 0 5. Fuel, Other 501.4 103,370	\$/MMBTU
2. Fuel, Coal 501.1 167,480,491 3. Fuel, Oil 501.2 1,330,755 4. Fuel, Gas 501.3 0 5. Fuel, Other 501.4 103,370	(c)
3. Fuel, Oil 501.2 1,330,755 4. Fuel, Gas 501.3 0 5. Fuel, Other 501.4 103,370	
4. Fuel, Gas 501.3 0 5. Fuel, Other 501.4 103,370	2.63
5. Fuel, Other 501.4 103,370	15.69
	0.00
	0.00
6. FUEL SUB-TOTAL (2 thru 5) 501 168,914,616 23.61	2.65
7. Steam Expenses 502 5,189,587	
8. Electric Expenses 505 2,402,396	
9. Miscellaneous Steam Power Expenses 506 14,808,743	
10. Allowances 509 997,446	
11. Rents 507 0	
11. Rens 507 6 12. NON-FUEL SUB-TOTAL (1 + 7 thru 10) 27,531,856 3.85	
15. Maintenance of Structures 511 1,829,944	
16. Maintenance of Boiler Plant 512 17,733,498	
17. Maintenance of Electric Plant 513 2,213,939	
18. Maintenance of Miscellaneous Plant 514 9,777	
19. MAINTENANCE EXPENSE (14 thru 18) 22,847,902 3.19	
20. TOTAL PRODUCTION EXPENSE (13 + 19) 219,294,374 30.65	
21. Depreciation 403.1 32,395,401	
22. Interest 427 50,917,447	
23. TOTAL FIXED COSTS (21 + 22) 83,312,848 11.64	
24. POWER COST (20 + 23) 302,607,222 42.30	
REA FORM 12d(Rev.12-93)*This is a computer-generated form. **Section A,B and D include amounts and equivalent amounts relative to Inland Com	

REA FORM 12d(Rev.12-93)*This is a computer-generated form. **Section A,B and D include amounts and equivalent amounts relative to Inland Container Steam

Remarks

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This data will be used to determine your operating results and financial situation. **Your*

This data will be used to determine your operating results and financial situation. **Your*

		USI	DA - REA					-	-	-	nd financial sitt	tation. Your		
		ODEDATI	NC DEPODE						seq.) an	d is not confid	ential.	TOTAL	TICE ONY	
	INT		NG REPORT MBUSTION I				WER DESI					REA	USE ONL	ı X
	11/1	ERNAL CO	MBUSTION I	LANI			cy 59 GT Fa	yette						l
1						ANT								
							Generating F	acility						ł
		_	and two copies to REA.	For details,	1		ber 30, 2010							
see RE	A Bulletin	1717B-3.	CECTION A	INTERNA				ATTAIC	MITTO					
V V V V V V V V V V V V V V V V V V V	T TINIT T	OVA D					ION GENEI	CATING U	4112	OPED ATIMO	MONDS		GRoss	
LINE		SIZE		FUEL CONST			Tomar			OPERATING		SERVICE	GROSS GENERATION	BTU
NO.	NO.	(kW)	OIL	GAS	1	HER	TOTAL	IN SERVI	n Ir	ON STANDBY				PER kWh
	(-)	a.	(1000 Gals.)	(1000 C.F	′ 1	(a)	(6)	1	L. IL	(h)		Unscheduled	(MWh)	
1	(a)	(b) 110,000	(c) 0.000	(d) 414.059	 '	(e)	(f)	(g) 501		6,048	(i) 0	(j) 3	(k) 27,326	(l)
2.	1	110,000	0.000	71.929			1	80		6,433	0	39	4,552	
3.	3	110,000	0.000	678.512			ł	792		5,395	307	58	43,170	
			91.686	381.586			-	459		6,093	0	0	32,102	
4.	5	74,000	101.173	330.615			-	398		5,814	0	340	28,375	
5.	6	74,000	96.182	627.416			-	741		5,811	0	0	53,663	
7	7	74,000 74,000	92.559	395.998			1	485		6,035	0	32	33,997	[
8	9	74,000	0.000	580.470			1	952		2,345	349	26	58,408	
8	10	74,000	0.000	576.630			1	962	-	1,892	385	433	56,996	
10	TOTAL	774,000	381.600	4,057.215			1	5,370	-	45,866	1,041	931	338,589	12,139
11	Average		138,600 /Gal.	1,000	/C.E				SEDY	VICE (MWh		931	12662	12,139
11	Average	6	150,000 /Gai.	1,000	/C.F.		 	STATION	DEK	TCE (ITTI	<u>, </u>		12002	
12	Total P	TU (10)	52,890	4,057,215	1		4,110,105	NET CEN	FRAT	TION (MWh	`		325,927	12,611
		el. Cost (\$)	1.3157	5.5953			4,110,103			VICE % OF			3.74	12,011
13	1 otal D	ei. Cost (5)	SECTION B.	LABOR RI	FPODT		<u> </u>	BIATION				AAXIMUM D		
	T		SECTION B.	LABORIO	I				DEC	1	ici ons a n	THE THING IN D	BIMPHAD	
LINE		ITEM	VALUE	LINE			ITEM		LINE		ľ	гем		VALUE
NO.		11 EW	VALUE	NO.			I I ESIVE		NO.	1	-	1 15171		
	No Em	p. Full Time	19	5.	Maint. P	lant	Payroll (\$)	45,971		Load Facto	r (%)			8.46
<u> </u>		perintendent)		6.	Other A			10,7 / 2	2.	Plant Facto				6.68
2.		p. Part Time	0	٠.	Plant Pa			0			ant Capacity	Factor (%)		75.78
		mp-Hrs Worked	19,406	7.	TOTAL		(4)	<u> </u>	4.			um Demand (kW)	
		lant Payroll (\$)	675,599	, ,	Plant Pa		(\$)	721,570	5.			ım Demand (k		611,000
	I S F S S S		1,1,7,11	SEC			ST OF NET		GEN)	ERATED				
	Ι						T			1				
LINE		PRODUCT	TION EXPENSE				ACCOU	UNT NUMBI	ER	AMO	UNT (\$)	MILLS/N	NET kWh	\$/MMBTU
NO.	}						1			1 ((a)	(1	b)	(c)
1.	Operati	ion, Supervision	and Engineering					546			232,397			
2.	Fuel, O	il						547.1			502,071			9.49
3.	Fuel, G	as						547.2			24,166,481			5.96
4.	Fuel, O	ther						547.3			0			
5.	Energy	For Compressed	d Air					547.4			0			
6.	FUE	L SUB-TOTAL	(2 thru 5)					547			24,668,552	75.	.69	6.00
7.	Genera	tion Expenses						548			2,060,337			
8.	Miscell	aneous Other Po	wer Generation 1	Expenses				549/509			682,370			1
9.	Rents							550			0			
10.			FAL (1 + 7 thru 9))							2,975,104	9.1		
11.	OPEI	RATION EXPEN	NSE (6 + 10)				<u> </u>				27,643,656	84.	.82	1
			on and Engineeri	ng				551			0	Į		
		nance of Structu					<u> </u>	552			35,011			
			ting and Electric				<u> </u>	553			656,800			
			aneous Other Pov		ing Plant		<u> </u>	554		ļ	3,181	ļ	12	
16.			PENSE (12 thru				4				694,992		13	-
17.			ON EXPENSE (1	1+16)			ļ	100 1		<u> </u>	28,338,648	86.	.95	1
	Deprec							403.4			5,990,370	{		
	Interest							427			8,890,728			4
20.		AL FIXED COS					-1				14,881,098		.66	4
21.		ER COST (17 +							·····	<u></u>	43,219,746	132	01	l
KEN	IARKS	(Including Unsc	heduled Outages))										

Account 50950, Allowances for SO2 emissions, has been included in line 8

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Vashingto	m, DC 2050			2-0017, Expires 12/31/94.			— T.	This dates		data	/	on or ati	ng results and	Guancial city	rtion Vou		
		USDA - RE	A				- 1				-	-	-	-	111011- 1011	ır	
	ODE	RATING	DED	ODT					WER DESI			.) ana i	s not confiden		RE	EA USE	ONLV
				UK1 - JSTION PLAN	m										, Ku	M COL	OIVE
	HA LEE	KINAL CU	JWIBC	OSTION PLAIN	I		-		y 59 GT Fay	yette	·						
							1	PLANT			Y I ! 4				İ		
									Diesel Gener	ratin	ig Unit				 		
NSTRUC	TIONS - S	ubmit an origin	al and two	o copies to REA. For det	ails,		- 1	YEAR E							1		
ee REA E	Bulletin 171	7B-3.							er 30, 2010								
				SECTION A.	INT	ERNAL C	OMB	USTION	GENERA'	TIN	G UNITS					····	
LINE	UNIT	SIZE					FUE		JMPTION				OPERATIN			GROSS	
NO.	NO.	(kW)		OIL		GAS		OTHE	TOTAL	- 1	IN		ON	OUT OF SE		GENERATIO	ł
				(1000 Gals.)	(1	000 C.F.)	- 1			S	ERVICE		STANDBY	Scheduled	Unsched		PER kWh
	(a)	(b)		(c)		(d)		(e)	(f)		(g)		(h)	(i)	(j)	(k) 0	(1)
1.	1	1,600		1.831			$-\!\!+$			-	6		6,546		 	<u> </u>	
2.	2	1,600		1.831			+				6		6,546		-		ł
3.										┉┝				<u> </u>		<u> </u>	ł
4.							-+			₩ -							
				2.62			-+			₩⊢			13,092		-	0	
6.	TOTAL	3,200		3.662		1.000				₩ .	TATION	CEDY				0	
7.	Average	BTU		138,600 /Gal	<u>-</u>	1,000	/C.F.	/		30 P	HAHON	SER	VICE (MWI	1)			
8.	Total B	TU (10)		508					508				TON (MWI			0	
9.	Total D	el. Cost (\$)		0.0000						S	TATION		VICE % OF			0	
				SECTION B. I	AP	BOR REPO	RT					SEC	TION C. 1	FACTORS	& MAXI	MUM DE	MAND
													1			_	
LINE		ITEM		VALUE		LINE		ITEM		VA	LUE	LINE			ITEN	VI	VALUE
NO.					_	NO.				<u> </u>		NO.					
1.	4 '	p. Full Time			_	5.			Payroll (\$)	ļ_	3,265	1.	Load Factor				
	<u> </u>	perintenden			_	6.		r Accou				2.	Plant Fact			(0/)	
2.		p. Part Tim			_			t Payroll	(\$)	Ļ	0	3.		lant Capaci			
3.		mp-Hrs Wo		104	_	7.	TOT			1		4.		Gross Maxi			
4.	Oper. P	lant Payroll	(\$)					t Payroll		<u></u>	3,265	5.	Indicated	Gross Maxir	num Der	nand (KW)	
				SEC	.110	ON D. CO	81 01	FNETE	NERGY G	ENE	LKATED		т				T
Line No	1	PPOI	NICTIO	N EXPENSE				A(COUNT NU	MRE	ER		AMOUI	NT (S)	MILLS	S/NET kWh	S/MMBTU
Line No		rkoi	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	IN EXI ENSE				^`	LCOOM NO	.,,,,,,,			(a)		(b)		(c)
1.	Operati	on, Supervi	sion an	d Engineering					546								
2.	Fuel, O		A-1010-0-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1						547.12				0		7		
3.	Fuel, G								547.2						┦⋙		
4.	Fuel, O							1	547.3								
5.		For Compr	essed A	ir					547.4								
6.		L SUB-TOT							547				0				
7.		tion Expens							548		·····						1
8.				er Generation Expe	ense	S			549				12,421				1
9.	Rents								550						╗		
10.		FUEL SUB	-TOTA	L (1 + 7 thru 9)									12,421				
11.		RATION EX											12,421				
12.				and Engineering					551						_		
13.	Mainte	nance of Str	uctures	S					552								
14.	Mainte	nance of Ge	neratin	g and Electric Plan	ıt				553				8,360		_		
15.	Mainte	nance of Mi	scellan	eous Other Power	Gen	erating Pla	nt		554								1
16.	MAI	NTENANC	E EXP	ENSE (12 thru 15)				_					8,360				1
17.	TOT	AL PRODU	CTIO	N EXPENSE (11 +	16)								20,781				_
18.	Deprec	iation							403.49				23,175		_		1
19.	Interest	t							427					~			
20.	TOT	AL FIXED	COST	(18 + 19)	_								23,175				_
21.	POW	ER COST	(17 + 26)	0)									43,956				
				led Outages)													
	,	-		-													

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TT daningto	II, DC 2000	USDA - RE						This data)	vill be used to	det	ermine your	r operati	ng results and	financial situ	ation. You	r	
							- 1	response is	required (7 b	I.S.	C. 901 et seg	y.) and i	s not confiden	tial.			
		RATING							WER DESI						RE	A USE C	NLY
				STION PLAN	T			Kentuck	y 59 GT Fay	yet	te						
			-				Ī	PLANT									
							1	Cooper's	Diesel Gen	era	ating Unit				l		
INSTRUC	TIONS S.	ubusit an origin	al and two	o copies to REA. For de	taile			YEAR E									
l			at and to	o copies to team. For de	,	'			er 30, 2010								
see REA B	ulletin 171	7B-3.		OF OF ION A	ENIT	CEDNAL C			GENERA	TI	NC UNIT	'S	-				
				SECTION A.	III	EKNALC				+	NG UNII		OPER LERI	Z MONDO		GROSS	
LINE	UNIT	SIZE					FUE		JMPTION	4	YNI		OPERATIN	OUT OF SEI	OVICE	GENERATIO	BTU
NO.	NO.	(kW)		OIL		GAS	- 1	OTHE	TOTAL	l	IN		l		7		
				(1000 Gals.)	(1	000 C.F.)	ļ	(-)	(4)	1	SERVICE		STANDBY (h)		Unsched (j)	(MWh) (k)	PER kWh (1)
	(a)	(b)		(c)		(d)		(e)	(t)	ᆔ	(g)			(i)	1 (1)	(K)	(1)
1.	3	1,600		0.000						₩.			6552				
2.										#							
3.										\otimes							
4.										×.			<u> </u>				
5.										$\otimes 1$							
6.	TOTAL	1,600		0.000									L	<u></u> _	<u></u>		***************************************
7.	Average	BTU		138,600 /Gal	i.	1,000	/C.F.	1			STATION	SER	VICE (MW	1)			
		0							U	T	NUMBER CORN	JIM CEGIL	TON (MWI	.)		U	
8.	Total B			0									VICE % OF			<u>_</u>	
9.	Total D	el. Cost (\$)		0.0000	<u> </u>					<u> </u>	STATION				O. BAAVI	MILINA TORS	AND
				SECTION B.	LAI	OR REPO	RT			-		SEC	TION C.	FACTORS	X MAXII	MOM DE	VIAND
							İ			١.,					ITEM	1	VALUE
LINE		ITEM		VALUE	ſ	LINE	[ITEM		14/	ALUE	LINE	l		I I Elv.	ı	VALUE
NO.						NO.	<u></u>			 _		NO.					ļ
1.		p. Full Time				5.			Payroll (\$)	Ļ	1,536	1.	Load Factor				
	(inc. Su	perintenden	t)			6.		er Accou		١		2.	Plant Fact			(0.1)	
2.	No. Em	p. Part Tim	e					t Payroli	1(\$)	L	0	3.		lant Capaci			<u> </u>
3.	Total E	mp-Hrs Wo	rked	49		7.	TOT	ΓAL		١		4.		Gross Maxi			
4.	Oper. P	lant Payroll	(\$)					t Payrol		L	1,536	5.	Indicated (Gross Maxir	num Den	nand (kW)	
				SEC	CTI	ON D. CO	STC	F NET I	ENERGY G	E	VERATEI)					
	<u> </u>					, , , , , , , , , , , , , , , , , , , ,							1		1		
Line No	ļ	PROI	OUCTIO	N EXPENSE				A	CCOUNT NU	MI	BER		AMOU		í	/NET kWh	S/MMBTU
													(a)		(b)	************	(c)
1.	Operati	ion, Supervi	sion an	d Engineering					546				ļ		-[
2.	Fuel, O	il							547.1				0		-		
3.	Fuel, G	as							547.2				<u> </u>		-		
4.	Fuel, O								547.3				<u> </u>				
5.	Energy	For Compr	essed A	Air					547.4								
6.		L SUB-TOT							547				0				
7.		tion Expens							548						_[1
8.				er Generation Exp	ens	es			549				5,845		_		
9.	Rents							1	550]
10.		FUEL SUB	-TOTA	L (1 + 7 thru 9)									5,845]
11.		RATION EX						- ‱					5,845	,			1
12.				and Engineering				1	551				T T				1
13.		nance of Str							552	_					7		1
14.				g and Electric Pla	nf				553				3,934		┪		1
				eous Other Power		nerating Pl	ant		554			·	1		┪		1
15.						ner atting 1 to	4111	- 10000000					3,934				1
16.				ENSE (12 thru 15)		`							9,779	······································			1
17.			C HO	N EXPENSE (11 +	10	<u> </u>			402.40		***********		15,255				1
18.	Deprec								403.49				13,233		┪		1
19.	Interes			·					427	9999	000000000000000000000000000000000000000	00000000000	15.255		100000000000000000000000000000000000000	************	4
20.		AL FIXED								<u> </u>			15,255		-		-
21.		VER COST											25,034				J
REMA	RKS (I	ncluding Un	schedu	led Outages)													
1																	
I																	

Public reporting burden for this collection of information is estimated to average 24.25 hours (REA Forms 12-i) per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden, to Department of Agriculture, Clearance Officer, Official (North Australia), Washington, DC 20250; and to the Office of Management and Budget, Paperwork Reduction Project (OMB #0872-0017), Washington, DC 20503. UMB PORM NO. 0872-0017, Expires 12/31/94.

		USDA - RE	A				,		l be used to det					m. Your		
	0==	D 1 mxx -		onm			<u> </u>		equired (7 U.S.)	~	and is no	ot confidential	•	1 101	EA USE O	ONLV
		RATING					- 1		ER DESIGN					K	A USE C	ONLY
	INTER	RNAL CO	DMBU	JSTION PLAN	T				59 GT Fayett	e						
							- 1	PLANT								
									ley Landfill (Generating	Jnit					
STRUC	TIONS - St	ıbmit an origin	al and tw	o copies to REA. For de	etails,	,	- 1	YEAR EN	DING							
e REA I	Bulletin 1717	7B-3.					- [September	30, 2010							
***************************************				SECTION A.	INT	ERNAL C	OM	BUSTION	GENERAT	ING UNITS						
LINE	UNIT	SIZE						EL CONSUI		1		OPERATING	G HOURS		GROSS	
NO.	NO.	(kW)		OIL		GAS		METHANE		IN		ON	OUT OF SEI	RVICE	GENERATIO	BTU
	,	(4)		(1000 Gals.)	711	000 C.F.)	- 1	M CF		SERVICE		STANDBY	Scheduled	Unsched	(MWh)	PER kW
	(a)	(b)		(c)	(*)	(d)	1	(e)	(f)	(g)		(h)	(i)	(j)	`(k) ´	(i)
1.	1	2,400		0.000				109		5,890		308	10	344	9,792	
2.		,		0.000	-											
3.										*						
4.					\vdash					₩		l	1			
5.										<u> </u>				1		
***************************************	TOTAL	2,400		0.000	Ιт	0	\dashv	109		₩		308	 		9,792	***************
6.	Average			138,600 /Gal	Ш		/C F	. 500/CF		STATIO	NSERY	VICE (MWI		<u></u>	799	
7.	Average	DIO			<u>'-</u>		\neg		*******************************						 	
8.	Total B	ľU (10)		0	<u> </u>	0		108,923	108,923			TON (MWI			8,993	
9.	Total Do	el. Cost (\$)		0.0000						STATIO		VICE % OF			8.16	
				SECTION B.	LAE	OR REPO	RT				SEC	TION C.	FACTORS 6	& MAXI	MUM DE	MAND
											1	1				
LINE		ITEM		VALUE		LINE		ITEM		VALUE	LINE			ITE	νI	VALUE
NO.	<u> </u>					NO.					NO.	ļ				
1.	No. Emp	p. Full Tim	e	1		5.		int. Plant P		3,954		Load Factor				66.2
	(inc. Su	perintender	ıt)			6.	Oth	er Accoun	ts		2.	Plant Fact				62.2
2.	No. Em	p. Part Tim	e				Pla	nt Payroll ((\$)		3.		lant Capaci			69.2
3.	Total E	mp-Hrs Wo	rked	1,189		7.	то	TAL			4.		Gross Maxi			
4.	Oper. P.	lant Payrol	I (\$)	47,899			Pla	nt Payroll ((\$)	51,854	5.	Indicated (Gross Maxir	num Dei	mand (kW)	2,25
				SEC	CTIC	ON D. CO	ST	OF NET E	NERGY GE	NERATED						
												474077	ALTO ANY	NATE T	DAIRT LAVA	\$/MMBT
ine No		PRO	DUCTIO	ON EXPENSE				ACC	OUNT NUMBI	ER		AMOUI		MILL (b)	S/NET kWh	(c)
	10 1			17				 -	546			(a) 14,762		1		
			ision an	nd Engineering				 	547.12			14,702		┨		************
2.	Fuel, Oi											-		┦᠁		
3.	Fuel, G								547.2			42.010		-		
	Fuel, O	ther						 	547.3/.61			43,919			<u> </u>	
4.	Two	** C						1	547.4							
5.		For Compi							~ 17			12.012		4.00		
5. 6.	FUEI	L SUB-TO	ΓAL (2						547			43,919		4.88	¥	
5. 6. 7.	FUEI Genera	L SUB-TOT	ΓAL (2 ses	thru 5)					548			60,566		4.88		
5. 6. 7. 8.	FUEI General Miscella	L SUB-TOT	ΓAL (2 ses		ensc	es			548 549					4.88		
5. 6. 7. 8. 9.	FUEI General Miscella Rents	L SUB-TOT tion Expens aneous Oth	ΓAL (2 ses er Powe	thru 5) er Generation Exp	enso	es			548	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		60,566 23,241				
5. 6. 7. 8. 9.	FUEI General Miscella Rents NON-	L SUB-TOT tion Expens ancous Oth FUEL SUE	FAL (2 ses er Powe 3-TOTA	thru 5) er Generation Exp AL (1 + 7 thru 9)	ense	es			548 549			60,566 23,241 98,569		10.96		
5. 6. 7. 8. 9. 10.	FUEI General Miscella Rents NON-	L SUB-TOT tion Expens ancous Oth FUEL SUE RATION E	FAL (2 ses er Powe 3-TOTA XPENS	thru 5) er Generation Exp AL (1 + 7 thru 9) EE (6 + 10)	enso	es			548 549 550			98,569 142,488				
5. 6. 7. 8. 9.	FUEI General Miscella Rents NON- OPEF Mainter	L SUB-TOT tion Expens ancous Oth FUEL SUE RATION EX nance, Supe	FAL (2 ses er Powe 3-TOTA XPENS ervision	thru 5) er Generation Exp AL (1 + 7 thru 9) SE (6 + 10) and Engineering	ense	es			548 549 550 551			98,569 142,488		10.96		
5. 6. 7. 8. 9. 10.	FUEI General Miscella Rents NON- OPEF Mainter Mainter	L SUB-TOT tion Expens ancous Other FUEL SUE RATION EX nance, Super nance of Str	FAL (2 ses er Powe 3-TOTA XPENS ervision ructure	thru 5) er Generation Exp AL (1 + 7 thru 9) SE (6 + 10) a and Engineering es		es			548 549 550 551 552			98,569 142,488 0		10.96		
5. 6. 7. 8. 9. 10. 11.	FUEI General Miscella Rents NON- OPEF Mainter Mainter	L SUB-TOT tion Expens ancous Oth FUEL SUE RATION E. nance, Supen nance of Stinance of Ge	FAL (2 ses er Powe B-TOTA XPENS ervision ructure eneratin	thru 5) er Generation Exp AL (1 + 7 thru 9) EE (6 + 10) a and Engineering Es ang and Electric Pla	nt				548 549 550 551 552 553			98,569 142,488		10.96		
5. 6. 7. 8. 9. 10. 11. 12.	FUEI General Miscella Rents NON- OPEF Mainter Mainter	L SUB-TOT tion Expens ancous Oth FUEL SUE RATION E. nance, Supen nance of Stinance of Ge	FAL (2 ses er Powe B-TOTA XPENS ervision ructure eneratin	thru 5) er Generation Exp AL (1 + 7 thru 9) SE (6 + 10) a and Engineering es	nt		ant		548 549 550 551 552			60,566 23,241 98,569 142,488 0 10,771 38,479		10.96		
5. 6. 7. 8. 9. 10. 11. 12. 13.	FUEI General Miscella Rents NON- OPEF Mainter Mainter Mainter	L SUB-TOT tion Expension of the TUEL SUB- RATION Ex- nance, Super nance of Strance of Genance of Minance of Mi	FAL (2 ses er Power thru 5) er Generation Exp AL (1 + 7 thru 9) EE (6 + 10) a and Engineering Es ang and Electric Pla	nt Ger		ant		548 549 550 551 552 553			98,569 142,488 0 10,771 38,479		10.96			
5. 6. 7. 8. 9. 10. 11. 12. 13. 14.	FUEI General Miscella Rents NON- OPEF Mainter Mainter Mainter Mainter	L SUB-TOT tion Expens ancous Oth FUEL SUE RATION Ex nance, Supe nance of St nance of Ge nance of M NTENANC	FAL (2 ses er Powe B-TOTA XPENS ervision ructure eneratin iscellan EE EXP	thru 5) er Generation Exp AL (1 + 7 thru 9) EE (6 + 10) n and Engineering Es ng and Electric Pla teous Other Power	nt Ger	nerating Pl	ant		548 549 550 551 552 553			98,569 142,488 0 10,771 38,479 49,249 191,738		10.96		
5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15.	FUEI General Miscella Rents NON- OPEF Mainter Mainter Mainter Mainter	L SUB-TOT tion Expense ancous Other FUEL SUE RATION Ex nance, Super nance of Stanance of Genance of Mi NTENANC AL PRODI	FAL (2 ses er Powe B-TOTA XPENS ervision ructure eneratin iscellan EE EXP	thru 5) er Generation Exp AL (1 + 7 thru 9) EE (6 + 10) and Engineering s ng and Electric Pla teous Other Power PENSE (12 thru 15)	nt Ger	nerating Pl	ant		548 549 550 551 552 553			98,569 142,488 0 10,771 38,479 49,249 191,738 57,560		10.96		
5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16.	FUEI General Miscelli Rents NON- OPEF Mainter Mainter Mainter Mainter MAII	L SUB-TOT tion Expense ancous Other FUEL SUE RATION E. nance, Super nance of Ste nance of Ge nance of Mi NTENANC AL PRODU	FAL (2 ses er Powe B-TOTA XPENS ervision ructure eneratin iscellan EE EXP	thru 5) er Generation Exp AL (1 + 7 thru 9) EE (6 + 10) and Engineering s ng and Electric Pla teous Other Power PENSE (12 thru 15)	nt Ger	nerating Pl	ant		548 549 550 551 551 552 553 554			98,569 142,488 0 10,771 38,479 49,249 191,738		10.96		
5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16. 17.	FUEI General Miscell: Rents NON- OPEF Mainter Mainter Mainter Mainter TOT Deprecei	L SUB-TOT tion Expense ancous Other FUEL SUE RATION E. nance, Super nance of Ste nance of Ge nance of Mi NTENANC AL PRODU	FAL (2 Ses er Powe 3-TOTA XPENS ervision ructure eneratin iscellan E EXP UCTIO	thru 5) er Generation Exp AL (1 + 7 thru 9) SE (6 + 10) a and Engineering s and Electric Pla seous Other Power ENSE (12 thru 15) N EXPENSE (11 +	nt Ger	nerating Pl	ant		548 549 550 551 552 553 554			98,569 142,488 0 10,771 38,479 49,249 191,738 57,560		10.96		
5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16. 17. 18.	FUEI General Miscella Rents NON- OPEF Mainter Mainter Mainter Mainter Mainter TOT Deprecei	L SUB-TOT tion Expense ancous Oth FUEL SUB- RATION EX- nance, Super nance of Strance of Genance of Mi NTENANCIAL SUPER AL PRODU	FAL (2 ses er Powe B-TOTA XPENS ervision ructure eneratin iscellan E EXP UCTIO	thru 5) er Generation Exp AL (1 + 7 thru 9) EE (6 + 10) n and Engineering s ng and Electric Pla neous Other Power ENSE (12 thru 15) N EXPENSE (11 +	nt Ger	nerating Pl	ant		548 549 550 551 552 553 554			98,569 142,488 0 10,771 38,479 49,249 191,738 57,560 114,909		10.96 15.84 5.48 21.32		

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		RATING			on.				ER DESIGN					I Kita	A USE O	11771
	INTER	RNAL CO	MBU	STION PLAN	Ţ				9 GT Fayet	te				 		
							- 1	LANT								
							L	aurel Rid	ge Landfill (Generating	Unit			ļ		
INSTRUC	TIONS - SI	ubmit an origin	al and tw	o copies to REA. For de	etails,		Y	EAR EN	DING					1		
	Sulletin 171			•			ls	eptember	30, 2010							
see REA I	suitetin 171	/B-3.		SECTION A.	INIT	EDNAI				TING UNI	TS					
				SECTION A.	114 1	EKIVAL				1		OPERATIN	CHOURS		GROSS	
LINE	UNIT	SIZE			····	010		CONSUM		IN			OUT OF SE	DVICE	GENERATIO	BTU
NO.	NO.	(kW)		OIL		GAS	[10.	IETHAN	TOTAL	l l		i		Unsched		PERKW
				(1000 Gals.)	(10	000 C.F.)	-	MCF	465	SERVICE		STANDBY	Scheduled (i)	(j)	(k)	(i)
	(a)	(b)		(c)		(d)		(e)	(f)	(g)		(h) 276		453	15,286	
1.	1	4,000		0.000	ļ		_	167		5755		270	00	433	13,260	
2.				0.000						>		ļ				
3.																
4.										&						
5.					Γ											
6.	TOTAL	4,000		0.000	 	0		167				276			15,286	
7.	Average			138,600 /Ga	ì.	1,000	/C.F.	500/CF		STATIO	N SER	VICE (MW	h)		1,036	
	Average	0		150,000 7011	j		1			'' 						
8.	Total B	TU (10)		Ü		- 0		166,532	166,532			TION (MWI			14,250	
9.	Total D	el. Cost (\$)		0.0000						STATIO		VICE % OI			6.78	
	1			SECTION B.	LAE	OR RE	PORT				SEC	CTION C.	FACTORS (& MAXII	MUM DEM	IAND
	Γ						Γ									
LINE		ITEM		VALUE		LINE		ITEM		VALUE	LINE			ITEM	1	VALUE
NO.	l				- 1	NO.	l				NO.	1				
1.	No Em	p. Full Time	,	1		5.	Main	. Plant Pa	avroll (\$)	5,438	1.	Load Factor	(%)			78.3
1.	4 '	perintenden				6.		Account			2.	Plant Fact	or (%)			58.3
2.		·			\dashv		1	Payroll (S			3.		lant Capaci	ty Factor	(%)	66.4
							LYIMHE		"							
		p. Part Tim		1 171		7					1 4	15 Minute	Cross Mavi	imum De	mand (kW)	ı
3.	Total E	mp-Hrs Wo	rked	1,154		7.	TOTA	AL		E2 20E	4.				mand (kW)	
	Total E		rked	46,767			TOTA Plant	AL Payroli (S	§)	52,205	5.		Gross Maxi Gross Maxii			
3.	Total E	mp-Hrs Wo	rked	46,767	CTIC		TOTA Plant	AL Payroli (S			5.					2,97
3.	Total E Oper. P	mp-Hrs Wo	rked I (\$)	46,767 SEC	CTIC		TOTA Plant	AL Payroll (S OF NET	8) ENERGY C	GENERATE	5.	Indicated	Gross Maxii	mum Den	nand (kW)	2,9'
3.	Total E Oper. P	mp-Hrs Wo	rked I (\$)	46,767	CTIC		TOTA Plant	AL Payroll (S OF NET	§)	GENERATE	5.	Indicated AMOU	Gross Maxii	mum Den	nand (kW)	2,9°
3. 4. Line No	Total E Oper. P	mp-Hrs Wo lant Payrol	rked I (\$) DUCTIO	46,767 SEC	CTIC		TOTA Plant	AL Payroll (S OF NET	B) ENERGY C	GENERATE	5.	AMOU	Gross Maxii NT (\$)	mum Den	nand (kW)	2,9
3. 4. Line No	Total E Oper. P	mp-Hrs Wo Plant Payrol PROI	rked I (\$) DUCTIO	46,767 SEC	CTIC		TOTA Plant	AL Payroll (S OF NET	ENERGY COUNT NUMB	GENERATE	5.	AMOU (a) 18,976	Gross Maxii NT (\$)	mum Den	nand (kW)	2,9°
3. 4. Line No 1. 2.	Operati	mp-Hrs Wo Plant Payrol PROI ion, Supervi il	rked I (\$) DUCTIO	46,767 SEC	CTIC		TOTA Plant	AL Payroll (S OF NET	5) ENERGY C COUNT NUMI 546 547.12	GENERATE	5.	AMOU	Gross Maxii NT (\$)	mum Den	nand (kW)	2,9°
3. 4. Line No	Total E Oper. P	mp-Hrs Wo Plant Payrol PROI ion, Supervi il	rked I (\$) DUCTIO	46,767 SEC	CTIC		TOTA Plant	AL Payroll (S OF NET	5) ENERGY C COUNT NUMD 546 547.12 547.2	GENERATE	5.	AMOU (a) 18,976	Gross Maxii NT (\$)	mum Den	nand (kW)	2,9°
3. 4. Line No 1. 2.	Operati	mp-Hrs Wo lant Payrol PROI ion, Supervi il as	rked I (\$) DUCTIO	46,767 SEC	CTIC		TOTA Plant	AL Payroll (S OF NET	ENERGY COUNT NUMD 546 547.12 547.2 547.3/.61	GENERATE	5.	AMOU (a) 18,976	Gross Maxii NT (\$)	mum Den	nand (kW)	2,9 \$/MMB
3. 4. 4. Line No. 1. 2. 3.	Operati Fuel, O Fuel, G Fuel, O	mp-Hrs Wo lant Payrol PROI ion, Supervi il as	rked I (S) DUCTIO	46,767 SECON EXPENSE	CTIC		TOTA Plant	AL Payroll (S OF NET	50 ENERGY COUNT NUMB 546 547.12 547.2 547.3/.61 547.4	GENERATE	5.	AMOU (a) 18,976 0	Gross Maxii NT (\$)	MILLS (b)	nand (kW)	2,9 \$/MMB
3. 4. Line No 1. 2. 3. 4.	Operati Fuel, O Fuel, G Fuel, O Energy	mp-Hrs Wo lant Payrol PROI ion, Supervi il as	rked I(S) DUCTIO	46,767 SECON EXPENSE ad Engineering	CTIC		TOTA Plant	AL Payroll (S OF NET	ENERGY COUNT NUMD 546 547.12 547.2 547.3/.61	GENERATE	5.	AMOU (a) 18,976 0 50,583	Gross Maxii NT (\$)	mum Den	nand (kW)	2,9 \$/MMB
3. 4. Line No 1. 2. 3. 4. 5. 6.	Operati Fuel, O Fuel, O Energy	mp-Hrs Wo Plant Payrol PROI ion, Supervi il as ther For Compi	orked I (\$) DUCTIO	46,767 SECON EXPENSE ad Engineering	CTIC		TOTA Plant	AL Payroll (S OF NET	50 ENERGY COUNT NUMB 546 547.12 547.2 547.3/.61 547.4	GENERATE	5.	AMOU (a) 18,976 0	Gross Maxii NT (\$)	MILLS (b)	nand (kW)	2,9 \$/MMB
3. 4. Line No 1. 2. 3. 4. 5. 6. 7.	Operati Fuel, O Fuel, G Fuel, G Energy FUE	mp-Hrs Wo Plant Payrol PROI ion, Supervi il as ther For Compr L SUB-TOI tion Expens	DUCTIO	46,767 SECON EXPENSE and Engineering Air thru 5)		ON D.	TOTA Plant	AL Payroll (S OF NET	50 ENERGY COUNT NUMB 546 547.12 547.2 547.3/.61 547.4 547	GENERATE	5.	AMOU (a) 18,976 0 50,583	Gross Maxii NT (\$)	MILLS (b)	nand (kW)	2,9 \$/MMB
3. 4. Line No 1. 2. 3. 4. 5. 6. 7. 8.	Operati Fuel, O Fuel, G Fuel, O Energy FUE Genera	mp-Hrs Wo Plant Payrol PROI ion, Supervi il as ther For Compr L SUB-TOI tion Expens	DUCTIO	46,767 SECON EXPENSE ad Engineering		ON D.	TOTA Plant	AL Payroll (S OF NET	ENERGY COUNT NUMBER 546 547.12 547.2 547.4 547 548	GENERATE	5.	AMOU (a 18,976 0 50,583 50,583 62,124	Gross Maxii NT (\$)	MILLS (b)	nand (kW)	2,9 \$/MMB
3. 4. Line No 1. 2. 3. 4. 5. 6. 7. 8. 9.	Operati Fuel, O Fuel, G Fuel, G Genergy FUE Genera Miscell Rents	mp-Hrs Wo Plant Payrol PROI ion, Supervi il as ther For Compr L SUB-TOO tion Expens aneous Other	orked I (S) DUCTION Sion and ressed A FAL (2) Sies FOR (2)	46,767 SECON EXPENSE and Engineering Air thru 5) er Generation Exp		ON D.	TOTA Plant	AL Payroll (S OF NET	50 ENERGY COUNT NUMBER 546 547.12 547.2 547.3/.61 547.4 547 548 549	GENERATE	5.	AMOU (a) 18,976 0 50,583 50,583 62,124 41,923	Gross Maxii	MILLS (b)	nand (kW)	2,9 \$/MMB
3. 4. Line No 1. 2. 3. 4. 5. 6. 7. 8. 9.	Operati Fuel, O Fuel, G Fuel, O Energy FUE Genera Miscell Rents	mp-Hrs Wo Plant Payrol PROI ion, Supervi il as ther For Compr L SUB-TOO tion Expens aneous Othe -FUEL SUB-	orked (S) DUCTIO sion and ressed A FAL (2 ses er Power	46,767 SECON EXPENSE and Engineering Air thru 5) er Generation Exp		ON D.	TOTA Plant	AL Payroll (S OF NET	50 ENERGY COUNT NUMBER 546 547.12 547.2 547.3/.61 547.4 547 548 549	GENERATE	5.	AMOU (a) 18,976 0 50,583 50,583 62,124 41,923	Gross Maxii	MILLS (b)	nand (kW)	2,9 \$/MMB
3. 4. Line No 1. 2. 3. 4. 5. 6. 7. 8. 9. 10.	Operati Fuel, O Fuel, G Fuel, O Energy FUE Genera Miscell Rents	mp-Hrs Wo Plant Payrol PROI ion, Supervi il as ther For Compr L SUB-TOT tion Expens aneous Other FUEL SUB RATION E	orked (S) DUCTIO sion and ressed A FAL (2 ses er Power AVPENS	46,767 SECON EXPENSE and Engineering Air thru 5) er Generation Exp AL (1 + 7 thru 9) E (6 + 10)	oenso	ON D.	TOTA Plant	AL Payroll (S OF NET	546 547.12 547.2 547.3/61 547.4 547 548 549 550	GENERATE	5.	AMOU (a) 18,976 0 50,583 50,583 62,124 41,923 123,023 173,606	Gross Maxii	MILLS (b) 3.55	nand (kW)	2,9 \$/MMB
3. 4. Line No 1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11.	Operati Fuel, O Fuel, G Fuel, G Genera Miscell Rents NON. OPEI Mainte	mp-Hrs Wo Plant Payroll PROI ion, Supervi il as ther For Compr L SUB-TO7 tion Expens aneous Othe -FUEL SUB RATION E.	rked (S) DUCTION Sion and FAL (2) SEE POWN STOTA XPENS Ervision	46,767 SECON EXPENSE and Engineering Air thru 5) er Generation Exp AL (1 + 7 thru 9) E (6 + 10) and Engineering	oenso	ON D.	TOTA Plant	AL Payroll (S OF NET	5) ENERGY C COUNT NUMD 546 547.12 547.2 547.3/.61 547.4 547 548 549 550	GENERATE	5.	AMOU (a) 18,976 0 50,583 50,583 62,124 41,923 123,023 173,606 0	Gross Maxii	MILLS (b) 3.55	nand (kW)	2,9 \$/MMB
3. 4. Line No 1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13.	Operati Fuel, O Fuel, G Fuel, G Fuel, G Genera Miscell Rents NON- OPEI Mainte	mp-Hrs Wo Plant Payrol PROI ion, Supervi il as ther For Compr L SUB-TOT tion Expens aneous Othe -FUEL SUB RATION EX nance, Supenance of Str	rked (S) DUCTIO sion and ressed A FAL (2 res er Pow A-TOTA XPENS rivision ructure	46,767 SECON EXPENSE and Engineering Air thru 5) er Generation Exp AL (1+7 thru 9) E (6+10) s	Dense	ON D.	TOTA Plant	AL Payroll (S OF NET	50 ENERGY COUNT NUMD 546 547.12 547.2 547.3/.61 547.4 547 548 549 550	GENERATE	5.	AMOU (a) 18,976 0 50,583 50,583 62,124 41,923 123,023 173,606 0 6,165	Gross Maxii	MILLS (b) 3.55	nand (kW)	2,9 \$/MMB
3. 4. 1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12.	Operati Fuel, O Fuel, G Fuel, G Energy FUE Genera Miscell Rents NON- OPEI Mainte Mainte	PROD ion, Supervi il as ther L SUB-TOT tion Expens aneous Othe -FUEL SUB RATION E mance, Supe	ressed / FAL (2 less er Power Servision ructure eneration eneratio	46,767 SECON EXPENSE and Engineering Air thru 5) er Generation Exp AL (1 + 7 thru 9) E (6 + 10) a and Engineering s ng and Electric Pla	oenso	ON D. O	TOT/ Plant COST	AL Payroll (S OF NET	50 546 547.12 547.2 547.2 547.4 547 548 549 550 551 552 553	GENERATE	5.	AMOU (a) 18,976 0 50,583 50,583 62,124 41,923 123,023 173,606 0	Gross Maxii	MILLS (b) 3.55	nand (kW)	2,9 \$/MMB
3. 4. 1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13.	Operati Fuel, O Fuel, G Fuel, G Energy FUE Genera Miscell Rents NON- OPEI Mainte Mainte Mainte	PROD ion, Supervi il as ther L SUB-TOT tion Expens aneous Othe -FUEL SUB RATION E mance, Super mance of Streamence of Streamence of General Company mance of Mi	erked (S) DUCTIO Sion and FAL (2 SEE POW FAL (2 SEE POW FAUTOTA EXPENSE ERVISION TOTA TOTA EXPENSE ERVISION ERVISION TOTA EXPENSE ERVISION 46,767 SECON EXPENSE and Engineering Air thru 5) er Generation Exp AL (1 + 7 thru 9) E (6 + 10) a and Engineering s ng and Electric Placeous Other Power	oense ant	ON D. O	TOT/ Plant COST	AL Payroll (S OF NET	50 ENERGY COUNT NUMD 546 547.12 547.2 547.3/.61 547.4 547 548 549 550	GENERATE	5.	AMOU (a 18,976 0 50,583 50,583 62,124 41,923 173,606 6,165 287,890	Gross Maxii	MILLS (b) 3.55 8.63 12.18	nand (kW)	2,9 \$/MMB	
3. 4. 1. 2. 3. 4. 5. 6. 7. 8. 8. 9. 10. 11. 12. 13. 14.	Operati Fuel, O Fuel, G Fuel, G Energy FUE Genera Miscell Rents NON- OPEI Mainte Mainte Mainte	PROD ion, Supervi il as ther L SUB-TOT tion Expens aneous Othe -FUEL SUB RATION E mance, Super mance of Streamence of Streamence of General Company mance of Mi	erked (S) DUCTIO Sion and FAL (2 SEE POW FAL (2 SEE POW FAUTOTA EXPENSE ERVISION TOTA TOTA EXPENSE ERVISION ERVISION TOTA EXPENSE ERVISION 46,767 SECON EXPENSE and Engineering Air thru 5) er Generation Exp AL (1 + 7 thru 9) E (6 + 10) a and Engineering s ng and Electric Pla	oense ant	ON D. O	TOT/ Plant COST	AL Payroll (S OF NET	50 546 547.12 547.2 547.2 547.4 547 548 549 550 551 552 553	GENERATE	5.	AMOU (a 18,976 0 50,583 50,583 62,124 41,923 173,606 0 6,165 287,890	Gross Maxii	MILLS (b) 3.55 8.63 12.18	nand (kW)	2,9 \$/MMB	
3. 4. 1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13.	Operati Fuel, O Fuel, G Fuel, G Energy FUE Genera Miscell Rents NON- OPEI Mainte Mainte Mainte Mainte	PROD ion, Supervi il as ther L SUB-TOT tion Expens aneous Othe -FUEL SUB RATION E. mance, Super mance of Stemance of Stemance of Genance of Mi	rked (S) DUCTIC Sion ar Fessed A FAL (2 Seser Pow Frision F	46,767 SECON EXPENSE and Engineering Air thru 5) er Generation Exp AL (1 + 7 thru 9) E (6 + 10) a and Engineering s ng and Electric Placeous Other Power	oenso	on D. (TOT/ Plant COST	AL Payroll (S OF NET	50 546 547.12 547.2 547.2 547.4 547 548 549 550 551 552 553	GENERATE	5.	AMOU (a) 18,976 0 50,583 50,583 62,124 41,923 123,023 173,606 0 6,165 287,890 294,055 467,661	Gross Maxii	MILLS (b) 3.55 8.63 12.18	nand (kW)	2,9 \$/MMB
3. 4. 1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15.	Operati Fuel, O Fuel, G Fuel, O Energy FUE Genera Miscell Rents NON- OPEI Mainte Mainte Mainte Mante Mante	PRODUCT ALL PRODUC	rked (S) DUCTIC Sion ar Fessed A FAL (2 Seser Pow Frision F	46,767 SECON EXPENSE and Engineering Air thru 5) er Generation Exp AL (1 + 7 thru 9) E (6 + 10) a and Engineering s ag and Electric Placeous Other Power ENSE (12 thru 15	oenso	on D. (TOT/ Plant COST	AL Payroll (S OF NET	50 546 547.12 547.2 547.2 547.4 547 548 549 550 551 552 553	GENERATE	5.	AMOU (a 18,976 0 50,583 50,583 62,124 41,923 173,606 0 6,165 287,890	Gross Maxii	MILLS (b) 3.55 8.63 12.18	nand (kW)	2,9 \$/MMB
3. 4. 1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16. 17.	Operati Fuel, O Fuel, G Fuel, G Fuel, O Energy FUE Genera Miscell Rents NON OPEI Mainte Mainte Mainte Mainte Mainte Mainte Mainte Mainte Mainte Mainte Mainte Mainte Mainte Mainte	PROJ ion, Supervi il as ther For Compr L SUB-TOI tion Expens aneous Other -FUEL SUB RATION E- mance of Strange of Green in the control of Green in the	rked (S) DUCTIC Sion ar Fessed A FAL (2 Seser Pow Frision F	46,767 SECON EXPENSE and Engineering Air thru 5) er Generation Exp AL (1 + 7 thru 9) E (6 + 10) a and Engineering s ag and Electric Placeous Other Power ENSE (12 thru 15	oenso	on D. (TOT/ Plant COST	AL Payroll (S OF NET	50 ENERGY COUNT NUMBER 546 547.12 547.2 547.3.61 547.4 548 549 550 551 552 553 554	GENERATE	5.	AMOU (a) 18,976 0 50,583 50,583 62,124 41,923 123,023 173,606 0 6,165 287,890 294,055 467,661	Gross Maxin	MILLS (b) 3.55 8.63 12.18	nand (kW)	2,9 \$/MMB
3. 4. Line No 1. 2. 3. 4. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16. 17. 18.	Operati Fuel, O Fuel, G Fuel, O Energy FUE Genera Miscell Rents NON- NOPEI Mainte Mainte Mainte MAI TOT Deprec Interes	PROJ PROJ ion, Supervi il as wher For Compr L SUB-TOT tion Expens aneous Oth -FUEL SUE RATION E. nance, Super nance of Strenance of Mi NTENANC Call PRODU- citation	rked (S) DUCTIC Sision and FAL (2) Sision a	46,767 SECON EXPENSE and Engineering Air thru 5) er Generation Exp AL (1 + 7 thru 9) E (6 + 10) I and Engineering s and Electric Placeous Other Power ENSE (12 thru 15 N EXPENSE (11	oenso	on D. (TOT/ Plant COST	AL Payroll (S OF NET	5) ENERGY COUNT NUMD 546 547.12 547.2 547.3/.61 547.4 548 549 550 551 552 553 554	GENERATE	5.	AMOU (a) 18,976 0 50,583 50,583 62,124 41,923 123,023 173,606 0 6,165 287,890 294,055 467,661 77,166	Gross Maxii	MILLS (b) 3.55 8.63 12.18	nand (kW)	2,9 \$/MMB
3. 4. Line No 1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16. 17.	Operati Fuel, O Fuel, G Fuel, O Energy FUE Genera Miscell Rents NON- OPEI Mainte Mainte Mainte MAI TOT Deprece Interes	PROJ ion, Supervi il as ther For Compr L SUB-TOI tion Expens aneous Other -FUEL SUB RATION E- mance of Strange of Green in the control of Green in the	rked (S) DUCTIC (S) DUCTIC (S) Sision and (S) Feessed A FAL (2) Sees Prown Latrotta Lat	46,767 SECON EXPENSE and Engineering Air thru 5) er Generation Exp AL (1+7 thru 9) E (6+10) E and Engineering S Eng and Electric Placeous Other Power ENSE (12 thru 15 N EXPENSE (11- (18+19)	oenso	on D. (TOT/ Plant COST	AL Payroll (S OF NET	5) ENERGY COUNT NUMD 546 547.12 547.2 547.3/.61 547.4 548 549 550 551 552 553 554	GENERATE	5.	AMOU (a 18,976 0 50,583 50,583 62,124 41,923 123,023 173,606 6,165 287,890 294,055 467,661 77,166 154,910	Gross Maxii	MILLS (b) 3.55 8.63 12.18 20.64 32.82	nand (kW)	2,9 \$/MMB

Public reporting burden for this collection of information is estimated to average 24.25 hours (REA Forms 12-i) per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden, to Department of Agriculture, Clearance Unicer, UIRM, Room 404-W, Washington, DC 20250; and to the Unice of Management and Budget, Paperwork Reduction Project (OMB #05/2-0017), Washington, DC 20303. UMB PORM NO. 05/2-0017, Expires 12/3194.

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				SECTION A.	INTER	RNAL (COMBUSTIC	N GENERA	TING UNIT						,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
LINE	UNIT	SIZE				I	FUEL CONSU	MPTION			OPERATING			GROSS	
NO.	NO.	(kW)		OIL	C	GAS	METHAN	TOTAL	IN		ON	OUT OF SEI		GENERATI(BTU
	1	1		(1000 Gals.)		C.F.)	MCF		SERVICE		STANDBY		Unsched		PER kW
	(a)	(b)		(c)		(d)	(e)	(f)	(g)		(h)	(i)	(j)	(k)	(1)
1.	1	3,200		0.000			240		6458		0	32	62	20,832	
2.				0.000											
3.					<u></u>										
4.													ļ		
5.					<u> </u>]					1		
6.	TOTAL	3,200		0.000	Ĺ	0]			0			20,832	
7.	Average	BTU		138,600 /Gal	. 1.	,000 /0	C.F. 500 / CF	<u> L</u>	STATIO	SERV	ICE (MWh	1)		679	
8,	Total B	0 1		Ü		_	239,682	239,682	NET GEN	VERAT	ION (MWh	A		20,153	
9.		el. Cost (\$)		0.0000				 			ICE % OF			3.26	
- J.	I Utar 2	II. Cost (w/ 1			ABOI	R REPO	ገጀጥ 	<u> </u>	17			ACTORS &	MAXII		IAND
	т		— Т	SECTION	777	T AND	J11.1			T	<u> </u>	11.0-	~	1-1-1	î .
LINE		ITEM	-	VALUE	L	LINE	ITEM	r I	VALUE	LINE			ITEM	1	VALUE
NO.		1 1 2011]			NO.				NO.	Ì				
1.	No. Emi	p. Full Time		1			Aaint. Plant P	avroll (\$)	5,168	1.	Load Factor	(%)	- United States		98.
<u> </u>	-1 -	p. run 11me perintendent					Other Accoun			2.	Plant Facto				99.3
2.		p. Part Time			\dashv		Plant Payroll (3.		lant Capacit	v Factor	(%)	100.8
3.		mp-Hrs Wor		1,708				97			15 Minute				
٠٠.	I I Utat	:HID=11:0				'· II	TOTAL		ı	4.	113 Minute	C-ross Maxi	mum De	manu (Kvi)	
					\dashv		l OTAL Plant Payroll (<i>'S</i>)	68,398	5,		Gross Maxin			
4.		lant Payroll		63,231	_	P	Plant Payroll (5,					3,24
4.	Oper. Pl	lant Payroll	(\$)	63,231	_	P	Plant Payroll (OST OF NET		GENERATE	5,		Gross Maxin	mum Den	nand (kW)	3,24 \$/MMBT
4.	Oper. Pl	lant Payroll PROD	(\$)	63,231 SEC	_	P	Plant Payroll (OST OF NET	ENERGY (GENERATE	5,	AMOUR	Gross Maxin	num Den	nand (kW)	3,24
4.	Oper. Pl	lant Payroll PROD	(\$)	63,231 SEC	_	P	Plant Payroll (OST OF NET	ENERGY (COUNT NUM)	GENERATE	5,	AMOUN (a)	Gross Maxin	mum Den	nand (kW)	3,2
4. Line No	Operation Fuel, Oi	lant Payroll PROD on, Supervis	(\$)	63,231 SEC	_	P	Plant Payroll (OST OF NET	ENERGY (COUNT NUM 546 547.12	GENERATE	5,	AMOUR	Gross Maxin	mum Den	nand (kW)	3,2
4. Line No	Oper. Pl	lant Payroll PROD on, Supervis	(\$)	63,231 SEC	_	P	Plant Payroll (OST OF NET	SENERGY (COUNT NUM) 546 547.12 547.2	GENERATE	5,	AMOUN (a) 17,922 0	Gross Maxin	mum Den	nand (kW)	3,2
4. Line No 1. 2.	Operation of Fuel, Oi Fuel, Oi Fuel, Oi	lant Payroll PROD on, Supervis il as	OUCTIO	63,231 SECON EXPENSE d Engineering	_	P	Plant Payroll (OST OF NET	546 547.12 547.2 547.3/.61	GENERATE	5,	AMOUN (a)	Gross Maxin	mum Den	nand (kW)	3,2
4. Line No 1. 2. 3.	Operation of Fuel, Oi Fuel, Oi Fuel, Oi	PROD PROD on, Supervis il as	OUCTIO	63,231 SECON EXPENSE d Engineering	_	P	Plant Payroll (OST OF NET	546 547.12 547.2 547.3/.61	GENERATE	5,	AMOUN (a) 17,922 0 97,822	Gross Maxin	MILLS (b)	nand (kW)	3,2
4. Line No 1. 2. 3. 4.	Operation Fuel, Oi Fuel, Oi Fuel, Oi Energy	lant Payroll PROD on, Supervis il as	(\$) DUCTIO sion and	63,231 SECON EXPENSE d Engineering	_	P	Plant Payroll (OST OF NET	ENERGY C COUNT NUM 546 547.12 547.2 547.3/.61 547.4 547	GENERATE	5,	AMOUN (a) 17,922 0 97,822	Gross Maxin	mum Den	nand (kW)	3,2 \$/MMB7
4. Line No 1. 2. 3. 4. 5.	Oper. Pl Operation Fuel, Oi Fuel, Oi Fuel, Ot Energy FUEL Generate	PROD on, Supervis il as ther For Compro	OUCTIO sion and essed A AL (2 t	63,231 SECON EXPENSE d Engineering Air thru 5)	CTION	P	Plant Payroll (OST OF NET	546 547.12 547.2 547.3/.61 547.4 547.4	GENERATE	5,	AMOUN (a) 17,922 0 97,822 97,822 78,741	Gross Maxin	MILLS (b)	nand (kW)	3,2 \$/MMB7
4. Line No 1. 2. 3. 4. 5. 6.	Oper. Pl Operation Fuel, Oi Fuel, Oi Fuel, Ot Energy FUEL Generate	PROD on, Supervis il as ther For Compro	OUCTIO sion and essed A AL (2 t	63,231 SECON EXPENSE d Engineering	CTION	P	Plant Payroll (OST OF NET	546 547.12 547.2 547.3/.61 547.4 547.4 548 549	GENERATE	5,	AMOUN (a) 17,922 0 97,822	Gross Maxin	MILLS (b)	nand (kW)	3,2
4. Line No 1. 2. 3. 4. 5. 6. 7.	Oper. Pl Operation Fuel, Oi Fuel, Oi Fuel, Ot Energy FUEL Generate	PROD on, Supervis il as ther For Compro	OUCTIO sion and essed A AL (2 t	63,231 SECON EXPENSE d Engineering Air thru 5)	CTION	P	Plant Payroll (OST OF NET	546 547.12 547.2 547.3/.61 547.4 547.4	GENERATE	5,	AMOUN (a) 17,922 0 97,822 97,822 78,741 27,337	Gross Maxin	MILLS (b)	nand (kW)	3,2 \$/MMB7
4. Line No 1. 2. 3. 4. 5. 6. 7. 8.	Oper. Pl	PROD on, Supervisil as ther For Compre tion Expenses	essed A AL (2 tes	63,231 SECON EXPENSE d Engineering Air thru 5)	CTION	P	Plant Payroll (OST OF NET	546 547.12 547.2 547.3/.61 547.4 547.4 548 549	GENERATE	5,	AMOUN (a) 17,922 0 97,822 97,822 78,741 27,337	Gross Maxin	MILLS (b) 4.85	nand (kW)	3,2
4. Line No 1. 2. 3. 4. 5. 6. 7. 8.	Operation Fuel, Oi Fuel, Oi Fuel, Oi Energy FUEI General Miscella Rents	PROD on, Supervisil as ther For Compre tion Expenses	essed AAL (2 tes	63,231 SECON EXPENSE d Engineering thru 5) er Generation Expe	CTION	P	Plant Payroll (OST OF NET	546 547.12 547.2 547.3 547.4 547.4 547 548 549 550	GENERATE	5,	AMOUN (a) 17,922 0 97,822 78,741 27,337 124,000 221,821	Gross Maxin	MILLS (b)	nand (kW)	3,2
4. Line No 1. 2. 3. 4. 5. 6. 7. 8. 9.	Operatic Fuel, Oi Fuel, Oi Fuel, Oi Energy FUEI Generat Miscella Rents NON- OPER	on, Supervisil as ther For Comproton Expense aneous Other FUEL SUB-RATION EX	essed AAL (2 tes	63,231 SECON EXPENSE d Engineering thru 5) er Generation Expe	CTION	P	Plant Payroll (OST OF NET	546 547.12 547.2 547.3/.61 547.4 547 548 549 550	GENERATE	5,	AMOUN (a) 17,922 0 97,822 78,741 27,337 124,000 221,821 0	Gross Maxin	MILLS (b) 4.85	nand (kW)	3,24 \$/MMBT
4. Line No 1. 2. 3. 4. 5. 6. 7. 8. 9. 10.	Operation Fuel, Operation Fuel	on, Supervisil as ther For Comproton Expense aneous Other FUEL SUB-RATION EX	ouction and essed A AL (2 tes er Power Pow	63,231 SECON EXPENSE d Engineering thru 5) er Generation Expect. (1 + 7 thru 9) E (6 + 10) and Engineering	CTION	P	Plant Payroll (OST OF NET	546 547.12 547.2 547.3/.61 547.4 547 548 549 550	GENERATE	5,	AMOUN (a) 17,922 0 97,822 78,741 27,337 124,000 221,821 0	Gross Maxin	MILLS (b) 4.85	nand (kW)	3,2
4. Line No 1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11.	Oper. Pl Operative Fuel, Oi Fuel, Ga Fuel, Ot Energy FUEI Generat Miscella Rents NON- OPER Mainter	PROD on, Supervis il as ther For Compre L SUB-TOT, tion Expense ancous Othe FUEL SUB- RATION EX	essed AAL (2 tes r Power -TOTA (PENS) rvision uctures	63,231 SECON EXPENSE d Engineering thru 5) er Generation Expect. (1 + 7 thru 9) E (6 + 10) and Engineering	enses	P	Plant Payroll (OST OF NET	546 547.12 547.2 547.3/.61 547.4 547 548 549 550	GENERATE	5,	AMOUN (a) 17,922 0 97,822 78,741 27,337 124,000 221,821 0	Gross Maxin	MILLS (b) 4.85	nand (kW)	3,2
4. Line No 1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12.	Oper. Pl Operation Fuel, Oi Fuel, Oi Fuel, Oi Energy FUEI Generat Miscella Rents NON- OPER Mainter Mainter Mainter	PROD on, Supervisil as ther For Compret tion Expense aneous Othe FUEL SUB- RATION EX nance, Super nance of Strunance of Ger	essed AAL (2 tes er Power-TOTA (PENS) rvision uctures neratin	63,231 SECON EXPENSE d Engineering dir thru 5) er Generation Expense L (1 + 7 thru 9) E (6 + 10) and Engineering s g and Electric Plateous Other Power	enses nt Genera	PND. CC	Plant Payroll (OST OF NET	546 547.12 547.2 547.3/.61 547.4 547 548 549 550	GENERATE	5,	AMOUN (a) 17,922 0 97,822 78,741 27,337 124,000 221,821 0 92,772	Gross Maxin	MILLS (b) 4.85 6.15 11.01	nand (kW)	3,2
4. Line No 1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13.	Oper. Pl Operation Fuel, Oi Fuel, Oi Fuel, Oi Energy FUEI Generat Miscella Rents NON- OPER Mainter Mainter Mainter	PROD on, Supervisil as ther For Compret tion Expense aneous Othe FUEL SUB- RATION EX nance, Super nance of Strunance of Ger	essed AAL (2 tes er Power-TOTA (PENS) rvision uctures neratin	63,231 SECON EXPENSE d Engineering Lir thru 5) er Generation Experiment (1 + 7 thru 9) E (6 + 10) and Engineering g and Electric Plan	enses nt Genera	PND. CC	Plant Payroll (OST OF NET	546 547.12 547.2 547.3/.61 547.4 547 548 549 550	GENERATE	5,	AMOUN (a) 17,922 0 97,822 78,741 27,337 124,000 221,821 0 92,772	Gross Maxin	MILLS (b) 4.85 6.15 11.01	nand (kW)	3,2 \$/MMB7
4. Line No 1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14.	Oper. Pl Operatic Fuel, Oi Fuel, Ge Fuel, Oi Energy FUEI General Miscella Rents NON- OPER Mainter Mainter Mainter	PROD on, Supervisil as ther For Compret tion Expense aneous Othe FUEL SUB- RATION EX nance, Super nance of Strunance of Ger nance of Mis NTENANCI	essed AAL (2 tes r Power -TOTA (PENSI r vision uctures neratin scellance	63,231 SECON EXPENSE d Engineering dir thru 5) er Generation Expense L (1 + 7 thru 9) E (6 + 10) and Engineering s g and Electric Plateous Other Power	enses nt Genera	PND. CC	Plant Payroll (OST OF NET	546 547.12 547.2 547.3/.61 547.4 547 548 549 550 551 552 553 554	GENERATE	5,	AMOUN (a) 17,922 0 97,822 	Gross Maxin	MILLS (b) 4.85 6.15 11.01	nand (kW)	3,2 \$/MMB7
4. 1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15.	Oper. Pl Operatic Fuel, Oi Fuel, Ge Fuel, Oi Energy FUEI General Miscella Rents NON- OPER Mainter Mainter Mainter	on, Supervisil as ther For Compret tion Expense aneous Othe FUEL SUB- RATION EX nance, Super nance of Stru nance of Ger nance of Mis NTENANCI AL PRODU	essed AAL (2 tes r Power -TOTA (PENSI r vision uctures neratin scellance	63,231 SECON EXPENSE d Engineering dirthru 5) er Generation Expense L (1 + 7 thru 9) E (6 + 10) and Engineering s g and Electric Plateous Other Power ENSE (12 thru 15)	enses nt Genera	PND. CC	Plant Payroll (OST OF NET	546 547.12 547.2 547.3,61 547.4 547 548 549 550 551 552 553 554	GENERATE	5,	AMOUN (a) 17,922 0 97,822 97,822 78,741 27,337 124,000 221,821 0 92,772 92,772 314,593 72,227	Gross Maxin	MILLS (b) 4.85 6.15 11.01	nand (kW)	3,2 \$/MMBT
4. 1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16. 17.	Oper. Pl Operatic Fuel, Oi Fuel, Ge Fuel, Oi Energy FUEI General Miscella Rents NON- OPER Mainter Mainter Mainter MAII TOT.	on, Supervisil as ther For Compre L SUB-TOT. tion Expense aneous Other FUEL SUB-RATION EX nance of Strunance of Germance of Mis NTENANCI AL PRODU intion	essed AAL (2 tes r Power -TOTA (PENSI r vision uctures neratin scellance	63,231 SECON EXPENSE d Engineering dirthru 5) er Generation Expense L (1 + 7 thru 9) E (6 + 10) and Engineering s g and Electric Plateous Other Power ENSE (12 thru 15)	enses nt Genera	PND. CC	Plant Payroll (OST OF NET	546 547.12 547.2 547.3/.61 547.4 547 548 549 550 551 552 553 554	GENERATE	5,	AMOUN (a) 17,922 0 97,822 78,741 27,337 124,000 221,821 0 92,772 314,593 72,227 142,985	Gross Maxin	MILLS (b) 4.85 6.15 11.01 4.60 15.61	nand (kW)	3,2 \$/MMBT
4. Line No 1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16. 17.	Operatic Fuel, Oi Fuel, Oi Fuel, Oi Fuel, Oi Energy FUEI Generat Miscella Rents NON-OPER Mainter Mainter Mainter Mainter Mainter Interest Interest Interest	on, Supervisil as ther For Compre L SUB-TOT. tion Expense aneous Other FUEL SUB-RATION EX nance of Strunance of Germance of Mis NTENANCI AL PRODU intion	essed A AL (2 test er Powe -TOTA (PENS) rvision uctures neratin scellane E EXPI	63,231 SECON EXPENSE d Engineering thru 5) er Generation Experiments L (1 + 7 thru 9) E (6 + 10) and Engineering g and Electric Planeous Other Power ENSE (12 thru 15) N EXPENSE (11 +	enses nt Genera	PND. CC	Plant Payroll (OST OF NET	546 547.12 547.2 547.3,61 547.4 547 548 549 550 551 552 553 554	GENERATE	5,	AMOUN (a) 17,922 0 97,822 97,822 78,741 27,337 124,000 221,821 0 92,772 92,772 314,593 72,227	Gross Maxin	MILLS (b) 4.85 6.15 11.01	nand (kW)	3,2 \$/MMB7

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	.,,	USDA - RE	A				TI	is data wil	l be used to de	terr	nine your o _l	perating	results and fir	iancial situatio	n. Your		
							res	sponse is re	equired (7 U.S.	. C.	901 et seq.)	and is no	ot confidential	<i>l</i>			
	OPE	RATING	REP	ORT -			B	ORROW	ER DESIG	NA	TION				REA	A USE C	NLY
	INTE	RNAL CO	MBU	ISTION PLAN	T		K	entucky :	59 GT Fayet	tte							
							Pi	LANT									
							н	ardin La	ndfill Gener	ati	ng Unit						
INSTRUC	TIONS S	uhmit za ocialu	al and two	copies to REA. For det	olle.		V	EAR EN	DING								
L	Julletin 171		ii iiia tiiv	respies to reals. For our	,				30,2010								
See REA B	miletin 1/1	/B-3.		SECTION A.	INIT	TONAT				vr	INC UNIT	re			1		
<u> </u>	·			SECTION A.	114 1	ERNAI				1	ing bini		ODEDITO	CHOURE		GROSS	
LINE	UNIT	SIZE				G10							OPERATING ON	OUT OF SEF	VICE	BTU	
NO.	NO.	(kW)		OIL		GAS	J		1 1				i		·	PERkWh	
	(1000 Gals.) (1000 C.F.)						Į.	MCF	(47)	- F	SERVICE		STANDBY (h)	(i)	Unschedi (j)	(I)	
	(a) (b) (c) (d) 1 2.400 0.000						(e) 81	(f)	l	(g) 3960		2,501	14	77	(k) 7,376	······································	
1.	1								░	3900		2,301			7,570		
2.		0.000						▓⊦				<u> </u>		<u> </u>			
3.										░∤					 	ļ	
4.										% -					 		
5.														ļ			
6.	TOTAL	2,400		0.000	<u> </u>	0				▓▍			2,501		<u> </u>	7,376	33000
7.	Average	e BTU		138,600 /Gal		1,000	/C.F. 5	500 / CF			STATION	SERV	ICE (MWI	1)		628	
8.		0		U				81,462	81,462	- 1	NET GEN	HERAT	ION (MWh	1)		6,748]
1		TU (10)		0.0000				01,402	01,402				ICE % OF			8.51	
9.	Total D	el. Cost (\$)				OD DE	BODT		<u> </u>	881	SIATION			FACTORS &	MAYIN	<u> </u>	AND
				SECTION B. I	LAI	OR RE	PURI					SEC	HONC. I	ACTORS	IVIAAIIV	TOW DEN	ALID
	İ			** * * * **		Y YALES		ITEM		Į.,	ALUE	LINE			ITEM		VALUE
LINE	ł	ITEM VALUE LINE				1	1 i Elvi		1 4	ALUE	1]		11 15111	, races		
NO.		NO.					. 71 . 7 . 11 (7)			0.450	NO.		(1) ()			54.33	
1.	4	p. Full Time		1		5.							Load Factor	46.91			
		perintenden			_	6.							Plant Facto				
2.		p. Part Tim												lant Capacit	77.61		
3.	Total E	mp-Hrs Wo	rked	1,710		7.	TOTA					15 Minute Gross Maximum Demand (kW) Indicated Gross Maximum Demand (kW)					
4.	Oper. P	lant Payroll	(\$)	60,276										ross Maxin	ium Dem	and (KW)	2,072
				SEC	TI	ON D.	COST	OF NET	ENERGY (GE	NERATE	D	·		~		
																	CO CO COTT
Line No		PRO	DUCTIO	N EXPENSE				ACC	COUNT NUM	BE	R		AMOUN		(b)	NET kWh	S/MMBTU (c)
<u></u>									546				(a) 17,922		1 (0)	, ::::::::::::::::::::::::::::::::::::	
1.	<u> </u>		sion an	d Engineering					546				 		4		
2.	Fuel, O							547.12					0		-		
3.	Fuel, G							547.2									
4.	Fuel, O								547.3/.61				39,030				
5.	Energy	For Compr	essed A	ir					547.4							1	
6.	FUE	L SUB-TOT	AL (2	thru 5)					547				39,030 5.7				
7.	Genera	tion Expens	es					548					74,780) 	1
8.	Miscell	aneous Othe	r Powe	er Generation Expe	ense	S			549				18,722				1
9.	Rents								550								
10.	NON-	FUEL SUB	-TOTA	L (1 + 7 thru 9)										111,423 16.51			
11.		RATION EX						1					150,453 22.30]
12.	Mainte	nance, Supe	rvision	and Engineering					551				0				
13.		nance of Str						T	552				6,165				
14.				g and Electric Plan	nt			1	553				110,070		7		1
15.	Mainte	nance of Mi	scellan	eous Other Power	Gen	erating	Plant	 	554	_			T		7		
16.	1			ENSE (12 thru 15)				 				******	116,235		17.23		1
17.				N EXPENSE (11 +	160			1					266,688		39.52		1
			/ - 110	1 117 (117) (117)	10)			100000000000000000000000000000000000000	403.49	9000	<u> </u>	000000000000000000000000000000000000000	76,842				1
18.	Deprec							 	427				137,782	~ 	┧		1
19.	Interes		COOM	(10 / 10)				100000000000000000000000000000000000000	-14 I	888		XXXXXXXX	214,624		31.81	1	
20.		AL FIXED		<u> </u>				1		<u></u>					71.33		1
21.		VER COST						<u> </u>				**********	481,312		1 /1.33		P.
REMA	RKS (I	ncluding Un	schedu	led Outages)													
ĺ																	
L																	

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		USDA - REA					- 1				_	results and fir		on. Your			
	~ ~ ~	**		omm			-				and is n	ot confidentia	<i>l</i> .				
		RATING 1					- 1		ER DESIGN					RE	A USE C	NLY	
	INTE	RNAL CO	MBU	JSTION PLAN	T		1	Kentucky 5	59 GT Fayet	te							
							- [PLANT						GROSS GENERATION (IV)			
							- [:	Pendleton	Landfill Ger	nerating Un	it						
INSTRUC	TIONS - S	nhmit an original	and two	copies to REA. For de	tails.		1	YEAR EN	DING								
	Bulletin 171				,		- 1	September						1			
See REA	Dunctin 171	/B-3.		CECTION A	INITER	TAIRGE				TINC UNIT	rc						
				SECTION A.	INIE	LKNAL				TING UNI	15						
LINE	UNIT	SIZE						L CONSUM			OPERATING HOURS			1			
NO.	NO.	(kW)		OIL	ļ	GAS	- 11	METHAN TOTAL IN			ON	OUT OF SE			BTU		
				(1000 Gals.)	(100	00 C.F.)		MCF		SERVICE		STANDBY				PER kW	
	(a)	(b)		(c)		(d)		(e)	(t)	(g)		(h)	(i)			(1)	
1.	1	3,200		0.000				209		5963		456	94	39	18,283		
2.				0.000						<u></u>							
3.										&L							
4.																	
5.																	
6.	TOTAL	3,200		0.000		0	\neg					456			18,283		
7.	Average	BTU		138,600 /Gal	i	1,000 /	C.F.	500 / CF		STATIO	SER	VICE (MWh	1)		658		
					I		T		7444 4477	-							
8.	Total B			0				208,923	208,923			TON (MWh					
9.	Total Do	el. Cost (\$)		0.0000	<u> </u>					STATIO		VICE % OF					
				SECTION B. J	LABO	OR REF	OR	Г			SEC	CTION C. I	FACTORS &	& MAXIN	¿ MAXIMUM DEMA		
LINE		ITEM	- 1	VALUE	l	LINE		ITEM		VALUE	LINE			ITEM		VALUE	
NO.						NO.					NO.						
1.	No. Em	p. Full Time	L	11		5.	Mair	int. Plant Payroll (\$) 4,490 1. Load								84.0	
	(inc. Su	perintendent)				6.	Othe	er Accounts 2. Plant Factor (%)								87.2	
2.	No. Em	p. Part Time]]	Plan	t Payroll (\$) 3. Running Plant Capa						ty Factor ((%)	95.8	
3.	Total E	mp-Hrs Worl	ced	1,757		7.	TOT	TAL 4. 15 Minute Gross Ma						mum Den	nand (kW)		
4.	Oper. P	lant Payroll (§)	67,002]:	Plan	t Payroll (\$	5)	71,492	5.	Indicated (Gross Maxin	num Dem	and (kW)	3,32	
				SEC	TIO	ND. C	COST	OFNET	ENERGY G	ENERATE	D						
	T							T				1		T			
				N EXPENSE				ACC	OUNT NUMB	ER		AMOUN	VT (S)	MILLS/	NET kWh	S/MMBT	
Line No	1	PRODU	CTIO	II DILL				1				(a)		(b)		(c)	
Line No		PRODU	CTIO	DAI BROD													
Line No				d Engineering					546			21,085					
		on, Supervisi							546 547.12			21,085					
1.	Operati	on, Supervisio															
1.	Operati Fuel, Oi	on, Supervision Il							547.12								
1. 2. 3.	Operati Fuel, Oi Fuel, Ga Fuel, O	on, Supervision Il	on and	d Engineering					547.12 547.2			0					
1. 2. 3. 4.	Operati Fuel, Oi Fuel, Ga Fuel, Ot Energy	on, Supervision Il as ther	on and	d Engineering					547.12 547.2 547.3/.61			0					
1. 2. 3. 4. 5.	Operati Fuel, Oi Fuel, Ga Fuel, Ot Energy FUEI	on, Supervisions Il Ins Ither For Compres L SUB-TOTA	sed A	d Engineering					547.12 547.2 547.3/.61 547.4			127,683					
1. 2. 3. 4. 5. 6. 7.	Operati Fuel, Oi Fuel, Ga Fuel, Oi Energy FUEI Generat	on, Supervisions II Institute Ther For Compres L SUB-TOTA Ition Expenses	sed A	d Engineering ir hru 5)	enses				547.12 547.2 547.3/.61 547.4 547 548			127,683 127,683 85,212					
1. 2. 3. 4. 5. 6. 7. 8.	Operati Fuel, Oi Fuel, Ga Fuel, Od Energy FUEI General Miscella	on, Supervisions II Institute Ther For Compres L SUB-TOTA Ition Expenses	sed A	d Engineering	enses				547.12 547.2 547.3/.61 547.4 547 548 549			127,683 127,683					
1. 2. 3. 4. 5. 6. 7. 8. 9.	Operati Fuel, Oi Fuel, Ga Fuel, Oi Energy FUEI Generat Miscella Rents	on, Supervision Il Ins ther For Compres L SUB-TOTA tion Expenses uncous Other	sed A L (2 t	d Engineering ir hru 5) r Generation Expe	enses				547.12 547.2 547.3/.61 547.4 547 548			127,683 127,683 85,212 21,605		7.24			
1. 2. 3. 4. 5. 6. 7. 8. 9.	Operati Fuel, Oi Fuel, Gi Fuel, Oi Energy FUEI Generat Miscella Rents NON-	on, Supervision Institute of the compression of the	sed A L (2 t	d Engineering ir hru 5) r Generation Expo	enses				547.12 547.2 547.3/.61 547.4 547 548 549			127,683 127,683 127,683 85,212 21,605		7.24			
1. 2. 3. 4. 5. 6. 7. 8. 9.	Operati Fuel, Oi Fuel, Gi Fuel, Oi Energy FUEI General Miscella Rents NON- OPER	on, Supervision Institute The Ton Compress L SUB-TOTA tion Expenses Inneous Other FUEL SUB-T AATION EXP	sed A L (2 t Power	d Engineering ir hru 5) r Generation Expo	enses				547.12 547.2 547.3/.61 547.4 547 548 549 550			127,683 127,683 85,212 21,605 127,901 255,584		7.24			
1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11.	Operati Fuel, Oi Fuel, Gi Fuel, Oi Energy FUEI General Miscella Rents NON- OPER	on, Supervision Institute Tor Comprese Sub-TOTA Stion Expenses anneous Other FUEL SUB-TAATION EXP	sed A L (2 t Power OTA	ir hru 5) r Generation Expo L (1 + 7 thru 9) E (6 + 10) and Engineering	enses				547.12 547.2 547.3/.61 547.4 547 548 549 550			127,683 127,683 85,212 21,605 127,901 255,584 0		7.24			
1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12.	Operati Fuel, Oi Fuel, Gi Fuel, Oi Energy FUEI Generat Miscella Rents NON- OPER Mainter	on, Supervision I I I I I I I I I I I I I I I I I I I	sed A L (2 t Power OTA ENSE	ir hru 5) r Generation Expo L (1+7 thru 9) E (6+10) and Engineering					547.12 547.2 547.3/.61 547.4 547 548 549 550 551 552			127,683 127,683 85,212 21,605 127,901 255,584 0		7.24			
1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13.	Operati Fuel, Oi Fuel, Gi Fuel, Oi Energy FUEI General Miscella Rents NON- OPER Mainter Mainter	on, Supervision Il as ther For Compres L SUB-TOTA tion Expenses uneous Other FUEL SUB-T AATION EXP nance, Superviance of Struct tance of Gene	sed A L (2 t Power OTA ENSE	ir hru 5) r Generation Expo L (1 + 7 thru 9) E (6 + 10) and Engineering g and Electric Plan	nt				547.12 547.2 547.3/.61 547.4 547 548 549 550 551 552 553			127,683 127,683 85,212 21,605 127,901 255,584 0		7.24			
1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14.	Operati Fuel, Oi Fuel, Oi Fuel, Oi Fuel, Oi Energy FUEI Generat Miscella Rents NON- OPER Mainter Mainter Mainter	on, Supervision Il as ther For Compres L SUB-TOTA tion Expenses aneous Other FUEL SUB-T AATION EXP nance, Superviance of Struct nance of General	sed A L (2 t Power COTA ENSE ision ctures rating	ir hru 5) r Generation Expo L (1+7 thru 9) E (6+10) and Engineering g and Electric Plan	nt	rating P	Plant		547.12 547.2 547.3/.61 547.4 547 548 549 550 551 552			127,683 127,683 85,212 21,605 127,901 255,584 0 0 262,829		7.24 7.26 14.50			
1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15.	Operati Fuel, Oi Fuel, Oi Fuel, Oi Fuel, Oi Fuel, Oi Fuel, Oi Generat Miscella Rents NON- OPER Mainter Mainter Mainter Mainter	on, Supervision Il as ther For Compres L SUB-TOTA tion Expenses aneous Other FUEL SUB-T AATION EXP nance, Superv annee of Struct nance of Gene nance of Misc	sed A L (2 t Power COTA ENSE ision ctures crating	ir hru 5) r Generation Expe L (1+7 thru 9) E (6+10) and Engineering g and Electric Plan ous Other Power 6 ENSE (12 thru 15)	it Genei	rating P	Plant		547.12 547.2 547.3/.61 547.4 547 548 549 550 551 552 553			127,683 127,683 85,212 21,605 127,901 255,584 0 0 262,829		7.24 7.26 14.50			
1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16.	Operati Fuel, Oi Fuel, Gi Fuel, Gi Fuel, Oi Fuel, Oi Fuel, Oi Generat Miscella Rents NON- OPER Mainter Mainter Mainter MAIN TOTA	on, Supervision Il as ther For Compres L SUB-TOTA tion Expenses aneous Other FUEL SUB-T AATION EXP annee of Struct annee of Struct annee of Generatine of Misc NTENANCE AL PRODUC	sed A L (2 t Power COTA ENSE ision ctures crating	ir hru 5) r Generation Expo L (1+7 thru 9) E (6+10) and Engineering g and Electric Plan	it Genei	rating P	Plant		547.12 547.2 547.3/.61 547.4 547 548 548 549 550 551 552 553 554			127,683 127,683 85,212 21,605 127,901 255,584 0 0 262,829 518,413		7.24 7.26 14.50			
1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15.	Operati Fuel, Oi Fuel, Oi Fuel, Oi Fuel, Oi Fuel, Oi Fuel, Oi Generat Miscella Rents NON- OPER Mainter Mainter Mainter Mainter	on, Supervision Il as ther For Compres L SUB-TOTA tion Expenses aneous Other FUEL SUB-T AATION EXP annee of Struct annee of Struct annee of Generatine of Misc NTENANCE AL PRODUC	sed A L (2 t Power COTA ENSE ision ctures crating	ir hru 5) r Generation Expe L (1+7 thru 9) E (6+10) and Engineering g and Electric Plan ous Other Power 6 ENSE (12 thru 15)	it Genei	rating P	lant		547.12 547.2 547.3/.61 547.4 547 548 549 550 551 552 553 554 403.49			127,683 127,683 85,212 21,605 127,901 255,584 0 0 262,829 518,413 89,568		7.24 7.26 14.50			
1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15.	Operati Fuel, Oi Fuel, Gi Fuel, Gi Fuel, Oi Fuel, Oi Fuel, Oi Generat Miscella Rents NON- OPER Mainter Mainter Mainter MAIN TOTA	on, Supervision Institute of Structure of Structure of Structure of Generatine of Miscontrol of Misc	sed A L (2 t Power COTA ENSE ision ctures crating	ir hru 5) r Generation Expe L (1+7 thru 9) E (6+10) and Engineering g and Electric Plan ous Other Power 6 ENSE (12 thru 15)	it Genei	rating P	Plant		547.12 547.2 547.3/.61 547.4 547 548 548 549 550 551 552 553 554			127,683 127,683 85,212 21,605 127,901 255,584 0 0 262,829 518,413		7.24 7.26 14.50			
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Public reporting burden for this collection of information is estimated to average 24.25 hours (REA Forms 12-i) per response, including the time for reviewing instructions, searching existing data sources, gathering and mannaming need at nected, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions or reducing this burden, but pepartiment of agriculture, Clearance Office, ORM, ROOM 404-W, Washington, DC 20250; and to the Office of Management and Budget, Paperwork Reduction Project (OMB #US/2-001/), Washington, DC 20050. OMB FORM NO. 05/2-001/, Expires 12/31/94.

No. No.			USDA - RE	A											ıancial situatio	n. Your		
NTERNAL COMBUSTION PLANT													and is n	ot confidentia	l			N12 N7
PLANT NETRUCTIONS - Sobult as eriginal and two capita to REA. For details, See Rea Building 171110-3. SECTION A. INTERNAL COMBUSTION GENERATING UNITS SECTION B. LAGOR REPORT SERVICE SANDRY Scheduled One of the property of the pr								J								RE	A USE C	INLY
Mason County Landfill Generating Unit Mason County	IN	NTER	RNAL CO	OMBU	JSTION PLAN	T				59 GT Faye	tte							
Note Note								1				_						
September 30, 2010 September 30, 2010 September 30, 2010 SECTION A. INTERNAL COMBUSTION GENERATING UNITS SECTION 6, SECTION 6, SERVICE STANDS SERVI											ill_	Generating	Unit			<u> </u>		
SECTION A. INTERNAL COMBISTION GENERATING UNITS	RUCTIO	ONS - Su	bmit an origin	al and twe	o copies to REA. For de	tails,		Y	EAR EN	DING						ļ		
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4.					0.000											 		
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						<u> </u>			500 / CE			CTATION	CEDY		<u></u>	J	100	
10	. Av	verage	BLO		138,600 /Gal	l.	1,000	/C.F. :	500 / CF			STATION	SER	ICE (IVI VVI	1)		100	***************************************
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No. No. No. No. No. No. No. No. No. No.					SECTION B.	LAE	OR RE	PORT					SEC	TION C. I	FACTORS &	& MAXIMUM DEMAND		
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A Oper Plant Payroll (S) 21,843 Plant Payroll (S) 21,843 5. Indicated Gross Maximum Demand (K SECTION D. COST OF NET ENERGY GENERATED															12.74			
SECTION D. COST OF NET ENERGY GENERATED							7.	ı										564
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REMARKS (Including Unscheduled Outages)	MARK	KS (In	icluding Un	ischedu	nea Outages)													

Public reporting burden for this collection of information is estimated to average 24.25 hours (REA Forms 12-i) per response, including the time for reviewing instructions, searching existing data sources, unitarining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden, to Department of Agriculture, Clearance Officer, OIRM, Room 404-W, Washington, DC 20250; and to the Office of Management and Budget, Paperwork Reduction Project (OMB #0572-0017), Washington, DC 20503. OMB FORM NO. 0572-0017, Expires 12/31/94.

USDA - REA	į	ed to determine your operating resu	-	Your					
ODED LEDVO DEDODE	d (7 U.S.C. 901 et seq.) and is not co	onfidential.	REA USE ONLY						
OPERATING REPORT -									
LINES AND STATIONS	Kentucky 59 &								
INSTRUCTIONS - Submit an original and two copies to REA. For details,	YEAR ENDING								
sce REA Bulletin 1717B-3.	September 30, 2								
SECT	ION A. EXPENSE	AND COSTS		T					
			* *******	CON LONG ON IO					
ITEMS		ACCOUNT	LINES	STATIONS					
TO ANOMICONOL OPENATION		NUMBER	(a)	(b)					
TRANSMISSION OPERATION		560	1 177 211	1 441 260					
1. SUPERVISION AND ENGINEERING		560	1,173,211	1,441,368					
2. LOAD DISPATCHING		561	2,647,568	1 404 102					
3. STATION EXPENSES		562	2 727 427	1,484,193					
4. OVERHEAD LINE EXPENSES		563	2,727,427	}					
5. UNDERGROUND LINE EXPENSES		564	246 (22						
6. MISCELLANEOUS EXPENSES		566	346,632	2.025.561					
7. SUBTOTAL (1 thru 6)			6,894,838	2,925,561					
8. TRANSMISSION OF ELECTRICITY BY OTHERS		565	14,472,146						
9. RENTS		567	334,702	202754					
10. TOTAL TRANSMISSION OPERATION (7 thru 9)			21,701,686	2,925,561					
TRANSMISSION MAINTENANCE									
11. SUPERVISION AND ENGINEERING		568	10,811	13,350					
12. STRUCTURES		569							
13. STATION EQUIPMENT		570		1,527,308					
14. OVERHEAD LINES		571	1,572,804						
15. UNDERGROUND LINES		572							
16. MISCELLANEOUS TRANSMISSION PLANT		573	50,070						
17. TOTAL TRANSMISSION MAINTENANCE (11 thru 16) .		<u> </u>	1,633,685	1,540,658					
18. TOTAL TRANSMISSION EXPENSE (10 + 17)			23,335,371	4,466,219					
19. DISTRIBUTION EXPENSE - OPERATION		580 thru 589		728,358					
20. DISTRIBUTION EXPENSE - MAINTENANCE		590 thru 598		1,177,302					
21. TOTAL DISTRIBUTION EXPENSE (19 + 20)				1,905,660					
22. TOTAL OPERATION AND MAINTENANCE (18 + 21) .			23,335,371	6,371,879					
FIXED COSTS									
23. DEPRECIATION - TRANSMISSION		403.5	3,688,277	1,040,283					
24. DEPRECIATION - DISTRIBUTION		403.6		3,884,845					
25. INTEREST - TRANSMISSION		427	7,476,021	4,984,013					
26. INTEREST - DISTRIBUTION		427		4,153,345					
27. TOTAL TRANSMISSION (18 + 23 + 25)			34,499,669	10,490,515					
28. TOTAL DISTRIBUTION (21 + 24 + 26)				9,943,850					
29. TOTAL LINES AND STATIONS (27 + 28)			34,499,669	20,434,365					
SECTION B. FACILITIES IN SERVICE		SECTION C. LAR	OR AND MATERIAL	LSUMMARY					
TRANSMISSION LINES SUBSTATI	ONS	1. NUMBER OF EMPLOYE	FS	106					
VOLTAGE (kV) MILES TYPE	APACITY (kV		LINES	STATIONS					
1. 34.5 0.86 9. STEPUP AT GEN-	MINCHI (KY)	2. OPER. LABOR	1,015,279	1,580,058					
2. 69 1,930.62 ERATING PLANTS	1.972.000	3. MAINT. LABOR	553,542	658,598					
3. 138 401.49 10. TRANSMISSION	1,572,000	4. OPER. MATERIAL	263,004	211,878					
4. 161 347.21	3,548,862	5. MAINT. MATERIAL	699,874	1,632,165					
5. 345 116.97 11. DISTRIBUTION	3,340,002		TION D. OUTAGES	1,002,103					
6. TOTAL (1thru 5) 2,797.15	3 904 649	1. TOTAL	ALOND. OUTAGES	224,718					
	3,504,049		CEDVED	523,060					
17 DICTO LINES 112 TOTAL									
7. DISTR. LINES 12. TOTAL 8. TOTAL (6 + 7) 2,797.15 (9 thru 11)	0.425.511	2. AVG. NO. DISTR. CONS. 3. AVG. NO. HOURS OUT F		0.43					

PSC Request 9
Page 1 of 1
(Updated)

EAST KENTUCKY POWER COOPERATIVE, INC. PSC CASE NO. 2010-00167 THIRD DATA REQUEST RESPONSE

COMMISSION STAFF'S THIRD DATA REQUEST DATED 8/5/10

REQUEST 9

RESPONSIBLE PERSON:

Ann F. Wood

COMPANY:

East Kentucky Power Cooperative, Inc.

Request 9b. Provide the actual defined benefit premium year-to-date for 2010. Consider this a continuing request that should be updated monthly through the month of the hearing in this case.

Response 9b. The total defined benefit premium paid through September 30, 2010, is \$7,409,065.