EAST KENTUCKY POWER COOPERATIVE

October 20, 2010

RECEIVED

OCT 20 2010

PUBLIC SERVICE COMMISSION

Mr. Jeff Derouen
Executive Director
Public Service Commission
211 Sower Boulevard
Frankfort, Kentucky 40602

Re: Case No. 2010-00167

Dear Mr. Derouen:

Please find enclosed for filing with the Commission in the above-reference case, an original and ten copies of East Kentucky Power Cooperative, Inc.'s ("EKPC") August 31, 2010 monthly budget variance report, as required by 807 KAR 5:001, Section 10(9)(o).

Also enclosed are an original and ten copies of updates to responses 43 and 54c of EKPC to the Commission Staff's First Data Request, dated May 14, 2010, to response 16 to Gallatin's Second Set of Data Requests, originally filed August 19, 2010 and to response 9b to the Commission Staff's Third Data Request, originally filed August 19, 2010.

Very truly yours,

Ann F. Wood
Manager, Regulatory Services

Enclosures

Cc: Parties of Record

4775 Lexington Road 40391
P.O. Box 707, Winchester,
Kentucky 40392-0707

Tel. (859) 744-4812
Fax: (859) 744-6008
http://www.ekpc.coop

EAST KENTUCKY POWER COOPERATIVE
STATEMENT OF OPERATIONS
RUS FORM 12A, SECTION A
Report as of: August 31, 2010

2010-08-31

	Period 8 - 2010-08-01 Actual	Budget	Variance	Explanation of Variance
Operating Revenues & Patronage Capital				
Electric Energy Revenues				
Power Sales-Mbr Cooperatives	74,225,461	74,422,827	(197,366)	
Power Sales-Off System	5,021,458	580,466	4,440,992	Off-System Sales 108,636 MWh over budget and price $6.05 mills over budget
Total Electric Energy Revenue	**79,246,919**	**75,003,293**	**4,243,626**	
Other Operating Revenue-Income	2,417,229	1,285,773	1,131,456	
Total Operating Revenue & Patronage Capital	**81,664,148**	**76,289,066**	**5,375,082**	
Operation Expenses				
Production Costs Excludes Fuel	5,331,108	5,645,345	(314,237)	
Fuel Accounts	36,700,467	33,653,652	3,046,815	Cooper Station Generation 25,499 MWH over budget; Smith CT Generation 47,257 MWh over budget
Other Power Supply	4,218,253	3,718,166	500,087	
Transmission	2,987,445	2,419,507	567,938	
Distribution	81,967	118,777	(36,810)	
Customer Accounts	0	0	0	
Customer Service & Information	192,327	217,631	(25,304)	
Sales	3,502	1,668	1,834	
Administration and General	2,507,094	2,275,550	231,544	
Total Operation Expenses	**52,022,164**	**48,050,296**	**3,971,868**	
Maintenance Expenses				
Production	4,129,760	3,836,195	293,565	
Transmission Expense	369,282	536,676	(167,394)	
Distribution Expense	162,113	179,089	(16,976)	
General Plant	115,669	81,890	33,779	
Total Maintenance Expenses	**4,776,825**	**4,633,850**	**142,975**	
Operating Expenses				
Depreciation/Amortization	5,950,055	6,404,206	(454,151)	
Taxes	0	0	0	
Interest on Long Term Debt	10,250,262	11,003,657	(753,395)	Interest on Long-Term Debt under budget due to delay in loan advances and lower interest rates
Interest on Construction	0	0	0	
Other Interest Expense	18,809	3,397	15,412	
Other Deductions	722,206	171,902	550,304	
Total Operating Expenses	**16,941,332**	**17,583,162**	**(641,830)**	
Total Cost of Electric Service	**73,740,320**	**70,267,308**	**3,473,012**	
Operating Margins	**7,923,828**	**6,021,758**	**1,902,070**	
Non-Operating Items				
Interest Income	315,648	292,773	22,875	
Allowance Funds Used for Const	0	0	0	
Other Non-Operating Income	(4,131)	(4,734)	603	
Oth Cap. Credits/Patronage Div	0	104,166	(104,166)	
Total Non-Operating Items	**311,517**	**392,205**	**(80,688)**	
Net Patronage Capital & Margins	**8,235,345**	**6,413,963**	**1,821,382**	

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Report Request: INCSTSUS

EAST KENTUCKY POWER COOPERATIVE, INC.
PSC CASE NO. 2010-00167
FIRST DATA REQUEST RESPONSE

COMMISSION STAFF'S FIRST DATA REQUEST DATED 5/14/10
REQUEST 43
RESPONSIBLE PERSON: **Ann F. Wood**
COMPANY: **East Kentucky Power Cooperative, Inc.**

Request 43. As the historical data becomes available, provide detailed monthly income statements for each forecasted month of the base period, including the month in which the Commission hears this case.

Response 43. Detailed monthly income statements for September 2010 are provided on pages 2 and 3 of this response.

EAST KENTUCKY POWER COOPERATIVE, INC.
STATEMENT OF OPERATIONS
(RUS FORM 12A, SECTION A)
Report as of: September 30, 2010

Current Period Period 9 - 2010-09-01 Actual	Plan	Variance		Year to Date Actual	Plan	Variance
			Operating Revenues & Patronage Capital			
			Electric Energy Revenues			
58,466,279.00	63,732,545.00	(5,266,266.00)	Power Sales-Mbr Cooperatives	607,136,850.00	613,968,636.00	(6,831,786.00)
1,143,156.38	120,433.00	1,022,723.38	Power Sales-Off System	18,594,630.26	2,914,393.00	15,680,237.26
59,609,435.38	**63,852,978.00**	**(4,243,542.62)**	**Total Electric Energy Revenue**	**625,731,480.26**	**616,883,029.00**	**8,848,451.26**
(1,379,778.71)	1,283,806.00	(2,663,584.71)	Other Operating Revenue-Income	(1,294,178.63)	11,974,069.00	(13,268,247.63)
58,229,656.67	**65,136,784.00**	**(6,907,127.33)**	**Total Operating Revenue & Patronage Capital**	**624,437,301.63**	**628,857,098.00**	**(4,419,796.37)**
			Operation Expenses			
5,306,555.10	5,312,677.00	(6,121.90)	Production Costs Excludes Fuel	42,803,639.43	48,720,382.00	(5,916,742.57)
21,486,241.47	27,758,574.00	(6,272,332.53)	Fuel Accounts	261,732,361.26	270,501,251.00	(8,768,889.74)
6,595,999.78	3,542,000.00	3,053,999.78	Other Power Supply	57,925,877.74	43,720,614.00	14,205,263.74
918,611.50	2,352,428.00	(1,433,816.50)	Transmission	24,627,245.89	23,625,890.00	1,001,355.89
98,209.36	118,248.00	(20,038.64)	Distribution	728,358.76	1,105,860.00	(377,501.24)
0.00	0.00	0.00	Customer Accounts	0.00	0.00	0.00
166,969.12	221,677.00	(54,707.88)	Customer Service & Information	1,351,969.92	2,016,633.00	(664,663.08)
1,098.17	1,590.00	(491.83)	Sales	11,653.95	14,882.00	(3,228.05)
2,453,531.92	2,255,856.00	197,675.92	Administration and General	22,800,652.17	23,277,969.00	(477,316.83)
37,027,216.42	**41,563,050.00**	**(4,535,833.58)**	**Total Operation Expenses**	**411,981,759.12**	**412,983,481.00**	**(1,001,721.88)**
			Maintenance Expenses			
4,046,875.62	3,374,591.00	672,284.62	Production	33,724,573.33	35,633,613.00	(1,909,039.67)
393,680.42	534,941.00	(141,260.58)	Transmission Expense	3,174,344.03	4,685,937.00	(1,511,592.97)
124,245.17	178,289.00	(54,043.83)	Distribution Expense	1,177,302.21	1,542,183.00	(364,880.79)
117,744.91	83,240.00	34,504.91	General Plant	730,110.17	1,576,032.00	(845,921.83)
4,682,546.12	**4,171,061.00**	**511,485.12**	**Total Maintenance Expenses**	**38,806,329.74**	**43,437,765.00**	**(4,631,435.26)**

EAST KENTUCKY POWER COOPERATIVE, INC.
STATEMENT OF OPERATIONS
(RUS FORM 12A, SECTION A)
Report as of: September 30, 2010

Current Period Period 9 - 2010-09-01 Actual	Plan	Variance		Year to Date Actual	Plan	Variance
			Operating Expenses			
6,502,585.76	6,405,708.00	96,877.76	Depreciation/Amortization	53,036,127.90	55,710,554.00	(2,674,426.10)
0.00	0.00	0.00	Taxes	800.00	800.00	0.00
9,821,486.76	11,656,642.00	(1,835,155.24)	Interest on Long Term Debt	86,082,148.40	92,629,666.00	(6,547,517.60)
0.00	0.00	0.00	Interest on Construction	0.00	0.00	0.00
17,044.78	3,288.00	13,756.78	Other Interest Expense	102,679.96	29,917.00	72,762.96
336,014.01	172,022.00	163,992.01	Other Deductions	4,317,951.57	1,439,239.00	2,878,712.57
16,677,131.31	**18,237,660.00**	**(1,560,528.69)**	**Total Operating Expenses**	**143,539,707.83**	**149,810,176.00**	**(6,270,468.17)**
58,386,893.85	**63,971,771.00**	**(5,584,877.15)**	**Total Cost of Electric Service**	**594,327,796.69**	**606,231,422.00**	**(11,903,625.31)**
(157,237.18)	**1,165,013.00**	**(1,322,250.18)**	**Operating Margins**	**30,109,504.94**	**22,625,676.00**	**7,483,828.94**
			Non-Operating Items			
362,524.75	287,464.00	75,060.75	Interest Income	2,478,894.98	2,405,102.00	73,792.98
0.00	0.00	0.00	Allowance Funds Used for Const	0.00	0.00	0.00
(3,307.58)	(4,819.00)	1,511.42	Other Non-Operating Income	(1,658.49)	(47,066.00)	45,407.51
441,240.86	4,166.00	437,074.86	Oth Cap. Credits/Patronage Div	486,357.41	137,494.00	348,863.41
800,458.03	**286,811.00**	**513,647.03**	**Total Non-Operating Items**	**2,963,593.90**	**2,495,530.00**	**468,063.90**
643,220.85	**1,451,824.00**	**(808,603.15)**	**Net Patronage Capital & Margins**	**33,073,098.84**	**25,121,206.00**	**7,951,892.84**

PSC Request 43
Page 3 of 3
(Updated)

EAST KENTUCKY POWER COOPERATIVE, INC.
PSC CASE NO. 2010-00167
FIRST DATA REQUEST RESPONSE

COMMISSION STAFF'S FIRST DATA REQUEST DATED 5/14/10
REQUEST 54
RESPONSIBLE PERSON: **Ann F. Wood**
COMPANY: **East Kentucky Power Cooperative, Inc.**

Request 54c. Provide monthly updates of the actual costs incurred in conjunction with this rate case, reported in the manner requested in (a) above. Updates will be due when East Kentucky files its monthly financial statements with the Commission, through the month of the public hearing.

Response 54c. Monthly updates of actual costs incurred in conjunction with this rate case are included on pages 2 through 10 of this response.

Schedule of Rate Case Expenses Incurred to Date:

	Category	Amount	Account	Description	Reported	Date Reported
(1)	Accounting	$ -				
(2)	Engineering	-				
(3)	Legal					
	Frost Brown Todd	3,354.00	92300	Legal Fees	Update to 54	7/20/2010
	Frost Brown Todd	7,543.50	92300	Legal Fees	Update to 54	7/20/2010
	Frost Brown Todd	5,670.00	92300	Legal Fees	Update to 54	8/19/2010
	Frost Brown Todd	5,748.00	92300	Legal Fees	Update to 54	9/20/2010
	Frost Brown Todd	1,701.00	92300	Legal Fees	Update to 54	10/20/2010
(4)	Consultants					
	D.R. Eicher Consulting	11,963.42	92300	Rate Case Consultant	PSC DR1, Req 54	6/11/2010
	Daniel Walker	5,920.00	92300	Rate Case Consultant	PSC DR1, Req 54	6/11/2010
	D.R. Eicher Consulting	25,506.90	92300	Rate Case Consultant	PSC DR1, Req 54	6/11/2010
	Daniel Walker	1,850.00	92300	Rate Case Consultant	PSC DR1, Req 54	6/11/2010
	D.R. Eicher Consulting	2,320.00	92300	Rate Case Consultant	PSC DR1, Req 54	6/11/2010
	D.R. Eicher Consulting	580.00	92300	Rate Case Consultant	Update to 54	8/19/2010
	Daniel Walker	1,110.00	92300	Rate Case Consultant	Update to 54	8/19/2010
	D.R. Eicher Consulting	1,160.00	92300	Rate Case Consultant	Update to 54	8/19/2010
	D.R. Eicher Consulting	8,120.00	92300	Rate Case Consultant	Update to 54	9/20/2010
	D.R. Eicher Consulting	14,210.00	92300	Rate Case Consultant	Update to 54	10/20/2010
(5)	Other					
	Secretary of State	10.00	92100	Certificate of Existence-paid with VISA	PSC DR1, Req 54	6/11/2010
	Staples	642.43	92100	Supplies--paid with VISA	PSC DR1, Req 54	6/11/2010
	Staples	118.75	92100	Supplies--paid with VISA	PSC DR1, Req 54	6/11/2010
	Staples	45.49	92100	Supplies--paid with VISA	PSC DR1, Req 54	6/11/2010
	Federal Express	55.55	92100	Shipping Expenses	Update to 54	7/20/2010
	Federal Express	27.78	92100	Shipping Expenses	Update to 54	7/20/2010
	Federal Express	33.15	92100	Shipping Expenses	Update to 54	7/20/2010
	Federal Express	97.22	92100	Shipping Expenses	Update to 54	7/20/2010
	Federal Express	86.26	92100	Shipping Expenses	Update to 54	7/20/2010
	Staples	191.57	92100	Supplies--paid with VISA	Update to 54	7/20/2010
	Staples	522.00	92100	Supplies--paid with VISA	Update to 54	7/20/2010
	Ky Press Service	66,626.33	92100	Required Legal Notice	Update to 54	7/20/2010
	Office Depot	47.67	92100	Supplies--paid with VISA	Update to 54	9/20/2010
	Staples	304.00	92100	Supplies--paid with VISA	Update to 54	9/20/2010
	Staples	224.43	92100	Supplies--paid with VISA	Update to 54	9/20/2010
	Staples	20.88	92100	Supplies--paid with VISA	Update to 54	9/20/2010
	Office Depot	67.29	92100	Supplies--paid with VISA	Update to 54	9/20/2010
	Office Depot	36.64	92100	Supplies--paid with VISA	Update to 54	9/20/2010
	Staples	150.83	92100	Supplies--paid with VISA	Update to 54	9/20/2010
	Federal Express	25.70	92100	Shipping Expenses	Update to 54	9/20/2010
	Federal Express	58.64	92100	Shipping Expenses	Update to 54	9/20/2010
	Federal Express	66.64	92100	Shipping Expenses	Update to 54	9/20/2010
	Federal Express	33.37	92100	Shipping Expenses	Update to 54	9/20/2010
	Federal Express	29.37	92100	Shipping Expenses	Update to 54	10/20/2010
	Federal Express	18.40	92100	Shipping Expenses	Update to 54	10/20/2010
	Federal Express	58.00	92100	Shipping Expenses	Update to 54	10/20/2010
	Federal Express	30.26	92100	Shipping Expenses	Update to 54	10/20/2010
	Staples	117.48	92100	Supplies--paid with VISA	Update to 54	10/20/2010
	Staples	31.47	92100	Supplies--paid with VISA	Update to 54	10/20/2010

Total Rate Case Costs to Date $ 166,534.42

Frost Brown Todd LLC
ATTORNEYS
P.O. Box 70087
Louisville, KY 40270-0087
(502) 589-5400
Facsimile (502) 581-1087
www.frostbrowntodd.com

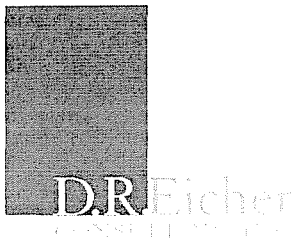
East Kentucky Power Cooperative
Attn: David Smart, General Counsel
4775 Lexington Road
P O Box 707
Winchester KY 40392-0707

FED. ID# 61-0722001
October 14, 2010
Invoice # 10641267
Account # 0000I91.0574536

REGARDING: EKPC 2010 General Rate Case

For Professional Services Rendered Through September 30, 2010	$1,701.00
Other Charges Through September 30, 2010	$0.00
TOTAL THIS INVOICE	**$1,701.00**

THANK YOU
PAYMENT APPRECIATED WITHIN 30 DAYS
PLEASE INCLUDE YOUR INVOICE NUMBER ON CHECK



D.R. Eicher Consulting, Inc.

28947 River Ridge Rd NW

Isanti, MN 55040

Invoice Submitted To:

East Kentucky Power Cooperative, Inc.
P.O. Box 707
Winchester, KY 40392-0707

Date: October 1, 2010
Invoice No. 091007
W.O. 0241002

Attn: Ann Wood

Professional Services: **East Kentucky Wholesale Rate Application**

The following charges are for consulting services rendered during September, 2010 relative to East Kentucky's rate case in reviewing testimony of Gallatin and preparing rebuttal testimony.

Dennis Eicher

Time	49.0 hours	@	$290/hr	=$ 14,210.00
Reimbursable expense				0.00
Total				$14,210.00

New Charges:	**$ 14,210.00**
Previous Balance:	**$ 8,120.00**
Payment Applied:	**$ 8,120.00**
Balance Due Now:	**$ 14,210.00**

Purchaser is responsible for all sales, use or excise taxes. Any such taxes not included in this invoice may be invoiced at a later date. Payment is due upon receipt. A 1.5% per month charge will be applied to amounts not paid within 30 days.

PSC Request 54c

Page 5 of 10

(Updated)

From: Origin ID: LEXA (859) 745-9627
Ann Wood
East Kentucky Power
4775 Lexington Road

Winchester, KY 40391

J10201008090225

Ship Date: 07SEP10
ActWgt: 1.0 LB
CAD: 101897332/INET3060

Delivery Address Bar Code

Ref # Rate Case Revised Response
Invoice #
PO #
Dept #

SHIP TO: (763) 444-7111 **BILL SENDER**

Mr. Dennis Eicher
D. R. Eicher Consulting, Inc.
28947 RIVER RIDGE RD NW

ISANTI, MN 55040

TRK# 0201 7938 8856 3965

WED - 08 SEP A2
STANDARD OVERNIGHT
RES

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Use of this system constitutes your agreement to the service conditions in the current FedEx Service Guide, available on fedex.com.FedEx will not be responsible for any claim in excess of $100 per package, whether the result of loss, damage, delay, non-delivery,misdelivery,or misinformation, unless you declare a higher value, pay an additional charge, document your actual loss and file a timely claim.Limitations found in the current FedEx Service Guide apply. Your right to recover from FedEx for any loss, including intrinsic valueof the package, loss of sales, income interest, profit, attorney's fees, costs, and other forms of damage whether direct, incidental,consequential, or special is limited to the greater of $100 or the authorized declared value. Recovery cannot exceed actual documented loss.Maximum for items of extraordinary value is $500, e.g. jewelry, precious metals, negotiable instruments and other items listed in our ServiceGuide. Written claims must be filed within strict time limits, see current FedEx Service Guide.

PSC Request 54c

Page 6 of 10

(Updated)

From: Origin ID: LEXA (859) 745-9627
Ann Wood
East Kentucky Power
4775 Lexington Road

Winchester, KY 40391

J10201008090225

Ship Date: 07SEP10
ActWgt: 1.0 LB
CAD. 101897332/INET3060

Delivery Address Bar Code

Ref # Rate Case Revised Response
Invoice #
PO #
Dept #

SHIP TO: (513) 421-2255 **BILL SENDER**

Mr. Michael Kurtz
Boehm, Kurtz and Lowry
36 E. Seventh Street
Suite 1510
Cincinnati, OH 45202

TRK# 0201 7962 2049 3321

WED - 08 SEP A1
STANDARD OVERNIGHT
RES

45202
OH-US
CVG

XH LUKA

508G3/9292/9A24

$18.40

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PSC Request 54c

Page 7 of 10

(Updated)

From: Origin ID: LEXA (859) 745-9627
Ann Wood
East Kentucky Power
4775 Lexington Road

Winchester, KY 40391

J102010088890225

Ship Date: 19AUG10
ActWgt: 5.0 LB
CAD: 101897332/INET3060

Delivery Address Bar Code

SHIP TO: (763) 444-7111 **BILL SENDER**

Mr. Dennis Eicher
D. R. Eicher Consulting, Inc.
28947 RIVER RIDGE RD NW

ISANTI, MN 55040

Ref # Rate Case Data Responses
Invoice #
PO #
Dept #

TRK# 0201 7938 3820 7837

FRI - 20 AUG A2
STANDARD OVERNIGHT
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55040
MN-US
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508G4/03D6/9A24

$58.00

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PSC Request 54c

Page 8 of 10

(Updated)

From: Origin ID: LEXA (859) 745-9627
Ann Wood
East Kentucky Power
4775 Lexington Road

Winchester, KY 40391

FedEx Express

J10201008090225

Ship Date: 19AUG10
ActWgt: 10.0 LB
CAD: 101897332/INET3060

Delivery Address Bar Code

Ref # Rate Case Data Responses
Invoice #
PO #
Dept #

SHIP TO: (513) 421-2255 **BILL SENDER**

Mr. Michael Kurtz
Boehm, Kurtz and Lowry
36 E. Seventh Street
Suite 1510
Cincinnati, OH 45202

TRK# 0201 7989 6229 6698

FRI - 20 AUG A1
STANDARD OVERNIGHT
RES

45202
OH-US
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508G4/33D6/9A24

$ 30.26

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3. Place label in shipping pouch and affix it to your shipment so that the barcode portion of the label can be read and scanned.

Warning: Use only the printed original label for shipping. Using a photocopy of this label for shipping purposes is fraudulent and could result in additional billing charges, along with the cancellation of your FedEx account number.

Use of this system constitutes your agreement to the service conditions in the current FedEx Service Guide, available on fedex.com.FedEx will not be responsible for any claim in excess of $100 per package, whether the result of loss, damage, delay, non-delivery,misdelivery,or misinformation, unless you declare a higher value, pay an additional charge, document your actual loss and file a timely claim.Limitations found in the current FedEx Service Guide apply. Your right to recover from FedEx for any loss, including intrinsic valueof the package, loss of sales, income interest, profit, attorney's fees, costs, and other forms of damage whether direct, incidental,consequential, or special is limited to the greater of $100 or the authorized declared value. Recovery cannot exceed actual documented loss.Maximum for items of extraordinary value is $500, e.g. jewelry, precious metals, negotiable instruments and other items listed in our ServiceGuide. Written claims must be filed within strict time limits, see current FedEx Service Guide.

STAPLES

Advantage

Order No.	Date Created	Date Submitted	Time Submitted
283016693	27-AUG-2010	27-AUG-2010	09:52 AM

Order Name	Ordered By	Phone
	Gwyn Willoughby	859.745.9627

LOCATION ID

HQSPOWERSUPPLYOPS1

Bill To Information:

014922949
EAST KENTUCKY POWER COOPERATIV
4775 LEXINGTON ROAD
WINCHESTER
KY 40391-9709

Ship To Information:

EAST KENTUCKY POWER COOPERATIV
HQS-POWER SUPPLY OPERATIONS
4775 LEXINGTON RD
WINCHESTER
KY 40391-9709

Payment Method

CRDT

Order Notes

Misc. Filing Supplies

Order Lines

Qty:	Item No :	Description:	Notes:	Unit Price:	Total:
75	SMDBE129	Pressguard Covers, Tyvek Hinge with Fasteners, 8-1/2" C-to-C, Letter, Blue		$1.52 / EA	$114.00
2	AVE11913	Legal Index, No. 3, Avery Style, Side Tab, 20 Percent PCC, White, 25 Per Pack		$1.74 / PK	$3.48

Sub Total	$117.48
Estimated Tax	$.00
Small Order Charge	$.00
Total	$117.48

Disclaimer: We reserve the right to substitute with similar items of comparable quality. Occasionally item(s) displaying immediate availability may become unavailable. We will automatically back order that item and/or provide a similar item of comparable quality and ship the item as soon as it becomes available. If your order contains furniture items, additional charges for delivery and installation are not reflected in the order total and may be added to this order at the time of processing.

For questions regarding a backorder or a substitution on your order, please contact your sales representative or our customer care department.

Gwyn Willoughby

(Updated)

From: cec.email.central@staples.com
Sent: Monday, August 16, 2010 12:34 PM
To: Gwyn Willoughby
Subject: Staples Order Confirmation, #282008029

Thank you for ordering from Staples. Your order # 282008029 has been received and is being prepared. If you placed your order on EWay.com, check the status of your order by logging on to EWay.com and clicking on Order Status from the home page. If you have any questions regarding your order, contact Customer Service at 888-238-6329. If requested, you will receive notification when your order is shipped.

Line #	Product #	Customer Product #	Item Description	Unit	Ordered	Backordered	Cancelled	Unit Price	Extended Price
1	HEWQ2681A		TONER CTRG,LJ 3700,CN	EA	1	*		151.85	151.85
			CE Specialty Business or Approved Vendor ships this item via 3rd party, anticipate a 2-3 day delivery						
2	AVE11911		TAB,LGL,SIDE 1,WE,25/PK	PK	2			1.74	3.48
3	STP452556		CD-R,700MB,80MIN,52X",100	PK	1			27.99	27.99

31.47

Product:	183.32
Tax:	0.00
Shipping and Handling:	0.00
Misc:	0.00
Total:	183.32

Order Date:	08/16/2010 11:33 AM CDT
Order #:	282008029
Customer Order #:	
Expected Ship Date: (except backorders)	08/17/2010 01:00 AM CDT
Contact:	Gwyn Willoughby
Phone:	(859) 745-9627

LOCN ID
: HQSPOWERSUPPLYOPS1

Ship To Information
Account #: 15298077
FKA#: CM000195
End Point: HQS-POWER SUPPLY OPERATIONS
EAST KENTUCKY POWER COOPERATIV
4775 LEXINGTON RD
HQS-POWER SUPPLY OPERATIONS
WINCHESTER, KY 403919709

EAST KENTUCKY POWER COOPERATIVE, INC.
PSC CASE NO. 2010-00167
SECOND SET OF DATA REQUESTS RESPONSE

GALLATIN'S SECOND SET OF DATA REQUESTS DATED 08/05/10
REQUEST 16
RESPONSIBLE PERSON: **Ann F. Wood**
COMPANY: **East Kentucky Power Cooperative, Inc.**

Request 16. Refer to the Company's response to AG 1-1. Please provide the Company's Form 12s for each month and year to date from June 2009 through July 2010 and each subsequent month as actual Form 12s are available throughout the pendency of this proceeding.

Response 16. EKPC's Form 12s from June 2009 through August 2010 were provided in previous responses filed. The September 2010 Form 12 is included on pages 2 through 21 of this response.

USDA-RUS OPERATING REPORT INFORMATION SUMMARY	BORROWER DESIGNATION Kentucky 59 East Kentucky Power Cooperative P O Box 707 Winchester Kentucky 40392-0707 Period Ending: September 30, 2010

	MWH	Total $	$/MWH
Sales of Electricity (Cost/MWH)			
Member - excluding steam	9,661,260	607,136,850	62.84
Non -Member	506,266	18,594,630	36.73
Total - excluding steam	10,167,526	625,731,480	61.54
Member Sales - including steam	9,864,517	616,847,236	62.53
Total Sales - including steam	10,370,783	635,441,866	61.27
Purchased Power/MWH - Total (Includes amortization of Regulatory Asset)	1,140,830	51,536,671	45.17
Generation Cost/MWH			
Fossil Steam	9,175,569	399,010,691	43.49
Internal Combustion	325,927	43,219,746	132.61
Landfill Gas and Diesel Generators	68,547	3,172,846	46.29
Total Generation Cost/MWH	9,570,043	445,403,283	46.54
Total Cost of Electric Service per MWH sold	10,370,783	594,327,794	57.31
Total Operation & Maintenance Exp per MWH sold	10,370,783	450,788,087	43.47

This data will be used by REA to review your operating results financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.

USDA-REA	BORROWER DESIGNATION
	Kentucky 59 & 63 GT Fayette
OPERATING REPORT - FINANCIAL	BORROWER DESIGNATION East Kentucky Power Cooperative P. O. Box 707 Winchester, Kentucky 40392-0707
INSTRUCTIONS-Submit an original and two copies to REA. Round all amounts to nearest dollar. For detailed instructions, see REA Bulletin 1717B-3.	PERIOD ENDED September 30, 2010 — REA USE ONLY

CERTIFICATION

We hereby certify that the entries in this report are in accordance with the accounts and other records of the system and reflect the status of the system to the best of our knowledge and belief.

ALL INSURANCE REQUIRED BY PART 1788 OF 7 CFR CHAPTER XV11, REA, WAS IN FORCE DURING THE REPORTING PERIOD AND RENEWALS HAVE BEEN OBTAINED FOR ALL POLICIES.

SIGNATURE OF OFFICE MANAGER OR ACCOUNTANT	October 19, 2010 DATE
SIGNATURE OF MANAGER	October 19, 2010 DATE

SECTION A. STATEMENT OF OPERATIONS

ITEM	YEAR-TO-DATE LAST YEAR (a)	YEAR-TO-DATE THIS YEAR (b)	YEAR-TO-DATE BUDGET (c)	THIS MONTH (d)
1. Electric Energy Revenues	566,373,926	625,731,482	616,883,029	59,609,436
2. Income From Leased Property - Net	0	0	0	0
3. Other Operating Revenue and Income	12,484,224	(1,294,181)	11,974,069	(1,379,779)
4. Total Oper. Revenues & Patronage Capital (1 thru 3)	578,858,150	624,437,301	628,857,098	58,229,657
5. Operation Expense - Production - Excluding Fuel	42,158,919	42,803,640	48,720,382	5,306,555
6. Operation Expense - Production - Fuel	216,658,047	261,732,360	270,501,251	21,486,241
7. Operation Expense - Other Power Supply	82,394,211	57,925,878	43,720,614	6,596,000
8. Operation Expense - Transmission	17,966,198	24,627,247	23,625,890	918,612
9. Operation Expense - Distribution	544,592	728,358	1,105,860	98,209
10. Operation Expense - Consumer Accounts.	0	0	0	0
11. Operation Expense - Consumer Service & Inform	1,298,472	1,351,970	2,016,633	166,969
12. Operation Expense - Sales	2,238	11,654	14,882	1,098
13. Operation Expense - Administrative & General	21,548,677	22,800,652	23,277,969	2,453,532
14. Total Operation Expense (5 thru 13)	382,571,354	411,981,759	412,983,481	37,027,216
15. Maintenance Expense - Production	30,105,218	33,724,572	35,633,613	4,046,876
16. Maintenance Expense - Transmission	2,529,415	3,174,343	4,685,937	393,680
17. Maintenance Expense - Distribution.	724,450	1,177,302	1,542,183	124,245
18. Maintenance Expense - General Plant	646,700	730,111	1,576,032	117,745
19. Total Maintenance Expense (15 thru 18)	34,005,783	38,806,328	43,437,765	4,682,546
20. Depreciation & Amortization Expense	43,787,939	53,036,128	55,710,554	6,502,586
21. Taxes	800	800	800	0
22. Interest on Long-Term Debt	84,442,243	86,082,148	92,629,666	9,821,487
23. Interest Charged to Construction - Credit	0	0	0	0
24. Other Interest Expense	21,729	102,680	29,917	17,045
25. Asset Retirement Obligations	0	0	0	0
26. Other Deductions	3,992,563	4,317,951	1,439,239	336,014
27. Total Cost of Electric Service (14 + 19 thru 25)	548,822,411	594,327,794	606,231,422	58,386,894
28. Operating Margins (4 - 26)	30,035,739	30,109,507	22,625,676	(157,237)
29. Interest Income.	2,514,106	2,478,895	2,405,102	362,525
30. Allowance for Funds Used During Construction	4,883,872	0	0	0
31. Income (Loss) from Equity Investments.	0	0	0	0
32. Other Nonoperating Income - Net	(51,646)	(1,659)	(47,066)	(3,308)
33. Generation & Transmission Capital Credits	0	0	0	0
34. Other Capital Credits & Patronage Dividends	59,625	486,356	137,494	441,241
35. Extraordinary Items	0	0	0	0
36. Net Patronage Capital or Margins (27 thru 34)	37,441,696	33,073,099	25,121,206	643,221

ITEM	Mills/kWh (Optional Use by Borrower)		
37. Electric Energy Revenue Per kWh Sold	61.27	0.00	
38. Total Operation & Maintenance Expense Per kWh Sold	43.47	0.00	
39. Total Cost of Electric Service Per kWh Sold	57.31	0.00	
40. Purchased Power Cost Per kWh	45.17	0.00	

USDA - REA	BORROWER DESIGNATION	Page 4 of 21 (Updated)
OPERATING REPORT - FINANCIAL	Kentucky 59 & 63 GT Fayette	
	PERIOD ENDED	REA USE ONLY
	September 30, 2010	

SECTION B. BALANCE SHEET

ASSETS AND OTHER DEBITS		LIABILITIES AND OTHER CREDITS	
1. Total Utility Plant In Service.	3,258,537,718	32. Memberships.	1,600
2. Construction Work in Progress	293,509,951	33. Patronage Capital	
3. Total Utility Plant (1 + 2)	3,552,047,669	a. Assigned and Assignable	207,581,870
4. Accum. Provision for Depreciation & Amort.	888,205,239	b. Retired This Year	0
5. Net Utility Plant (3 - 4)	2,663,842,430	c. Retired Prior Years	0
6. Non-Utility Property - Net	820	d. Net Patronage Capital	207,581,870
7. Investments in Subsidiary Companies	0	34. Operating Margins - Prior Years	0
8. Invest. in Assoc. Org. - Patronage Capital	1,236,808	35. Operating Margins - Current Year.	30,595,863
9. Invest. In Assoc. Org. - Other - General Funds	13,721,666	36. Non-Operating Margins	2,477,236
10. Invest. In Assoc. Org. - Other - Non-General Funds	0	37. Other Margins and Equities	11,804,092
11. Investments in Economic Development Projects	0	38. Total Margins & Equities (32, 33d thru 37)	252,460,661
12. Other Investments.	24,197,001	39. Long-Term Debt - REA (Net)	33,383,599
13. Special Funds	26,845,658	40. Long-Term Debt-FFB - RUS Guaranteed	2,166,019,459
14. Total Other Property & Investments (6 thru 13)	66,001,953	41. Long-Term Debt-Other-REA Guaranteed	0
		42. Long-Term Debt-Other-(Net)	426,148,505
15. Cash - General Funds	1,468,228	43. Long-Term Debt-RUS - Econ Devel.(Net)	0
16. Cash - Construction Funds - Trustee	500	44. Payments - Unapplied	(29,587,286)
17. Special Deposits	425	45. Total Long-Term Debt (39 thru 44)	2,595,964,277
18. Temporary Investments	71,810,489	46. Obligations Under Capital Leases - Noncurrent	0
19. Notes Receivable (Net)	0	47. Accumulated Operating Provisions	76,076,818
20. Accounts Receivable - Sales of Energy (Net)	60,768,660	48. Total Other Noncurrent Liabilities (46 + 47)	76,076,818
21. Accounts Receivable - Other (Net)	415,552	49. Notes Payable	0
22. Fuel Stock	61,340,560	50. Accounts Payable	45,814,055
23. Materials and Supplies - Other	46,535,161	51. Current Maturities Long-Term Debt	0
24. Prepayments	3,523,793	52. Current Maturities Long-Term Debt-Rural Devel	0
25. Other Current and Accrued Assets	219,553	53. Current Maturities Capital Leases	0
26. Total Current and Accrued Assets (15 thru 25)	246,082,921	54. Taxes Accrued	1,597,050
		55. Interest Accrued	1,534,335
27. Unamortized Debt Disc. & Extraord. Prop. Losses	6,134,159	56. Other Current & Accrued Liabilities	3,465,514
28. Regulatory Assets.	6,996,479	57. Total Current & Accrued Liabilities (49 thru 56)	52,410,954
29. Other Deferred Debits	196,393	58. Deferred Credits	12,341,625
30. Accumulated Deferred Income Taxes	0	59. Accumulated Deferred Income Taxes	0
31. Total Assets & Other Debits (5+14+26 thru 30)	2,989,254,335	60. Total Liabilities and Other Credits (38+45+48+57 thru 59)	2,989,254,335

SECTION C. NOTES TO FINANCIAL STATEMENTS

THE SPACE BELOW IS PROVIDED FOR IMPORTANT NOTES REGARDING THE FINANCIAL STATEMENT CONTAINED IN THIS REPORT.
(IF ADDITIONAL SPACE IS NEEDED, USE SEPARATE SHEET.)

Interest, other applicable financing costs, and interest earnings on the canceled Smith Station Project were $320,180.19 in September 2010, and $3,015,235.23 year-to-date.

East Kentucky Power provides steam service to Inland Container, a recycle papermill adjacent to East Kentucky Power's Spurlock generating station near Maysville, Kentucky. The steam is sold wholesale to Fleming Mason RECC. For reporting purposes, steam is converted to equivalent demand and energy sold and generation produced, using British Thermal Units and a moving twelve-month weighted average heat rate.

September 2010 Demand\MMBTU	340.400	Energy\MMBTU	203,518.70
Year-to-date		Energy\MMBTU	1,785,158.60

*This computer-generated data form is identical in form and substance to REA Forms 12a-i, "Operating Report - Financial," approved by the Office of Management and Budget (OMB) under the OMB approval number 0572-0017.

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE

OPERATING REPORT
SALES OF ELECTRICITY

BORROWER DESIGNATION
Kentucky 59 & 3 GT Fayette

East Kentucky Power Cooperative
P. O. Box 707
Winchester, Kentucky 40392-0707

PERIOD ENDED: September 2010

INSTRUCTIONS - Submit an original and two copies to RUS or file electronically.

For detailed instructions, see RUS Bulletin 1717B-3.

This data will be used by RUS to review your financial situation. Your response is required (7 U.S.C. 901 et. Seq.) and may be confidential.

	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW) Average Monthly NCP Demand (e)	Actual Demand (MW) Average Monthly CP Demand (f)	Megawatthours Sold (g)	REVENUE Demand Charges ($) (h)	REVENUE Energy Charges (i)	REVENUE Other Charges (j)	REVENUE Total ($) (h + i + j) (k)
1.	Big Sandy RECC	RQ	P.S.C. #24/25	50		50	205,989	2,584,386	10,859,950	93,375	13,537,711
2.	Blue Grass	RQ	P.S.C. #24/25	240		240	1,004,100	12,676,542	51,988,368	173,868	64,838,778
3.	Clark REC	RQ	P.S.C. #24/25	88		88	356,602	4,544,112	18,810,619	359,926	23,714,657
4.	Cumberland Valley RECC	RQ	P.S.C. #24/25	99		99	421,643	5,115,731	22,231,818	179,197	27,526,746
5.	Farmers RECC	RQ	P.S.C. #24/25	91		91	410,977	4,763,231	21,490,085	(42,415)	26,210,901
6.	Fleming Mason RECC	RQ	P.S.C. #24/25	163		163	669,647	7,983,455	33,002,209	(665,884)	40,319,780
7.	Grayson RECC	RQ	P.S.C. #24/25	51		51	213,735	2,665,485	11,192,788	187,360	14,045,633
8.	Inter-County RECC	RQ	P.S.C. #24/25	93		93	372,166	4,880,639	19,408,446	226,095	24,515,180
9.	Jackson County RECC	RQ	P.S.C. #24/25	188		188	780,396	9,803,835	40,831,415	376,176	51,011,426
10.	Licking Valley RECC	RQ	P.S.C. #24/25	53		53	216,623	2,706,994	11,426,121	121,781	14,254,896
11.	Nolin RECC	RQ	P.S.C. #24/25	146		146	610,066	7,473,235	31,395,980	(52,146)	38,817,069
12.	Owen EC	RQ	P.S.C. #24/25	380		380	1,706,568	17,139,488	80,263,515	(3,090,723)	94,312,280
13.	Salt River RECC	RQ	P.S.C. #24/25	206		206	874,609	10,656,021	45,715,400	(9,961)	56,361,460
14.	Shelby RECC	RQ	P.S.C. #24/25	82		82	369,760	4,491,651	18,686,947	(136,653)	23,041,945
15.	South Kentucky RECC	RQ	P.S.C. #24/25	256		256	1,055,275	13,363,232	55,003,752	426,958	68,793,942
16.	Taylor County RECC	RQ	P.S.C. #24/25	104		104	393,104	4,995,694	20,596,018	156,071	25,747,783
17.											
18.	Fleming Mason RECC**			41		41	203,257	1,727,977	8,569,001	(586,592)	9,710,386
19.											
20.	Green Power ***								86,663		86,663
21.											
22.											
23											
24.											
25.											
26.											
27.	SUBTOTAL			2,333		2,333	9,864,517	117,571,708	501,559,095	(2,283,567)	616,847,236

RUS FORM 12b SE (Rev. 12-02)

** Includes equivalent kWh for steam sold to Fleming Mason RECC for Inland Container

*** Includes Green Power from various Co-Ops

(d) represents monthly average of actual KW demand (YTD @ current month)

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE

OPERATING REPORT
SALES OF ELECTRICITY

BORROWER DESIGNATION
Kentucky 59 & 3 GT Fayette
East Kentucky Power Cooperative
P. O. Box 707
Winchester, Kentucky 40392-0707

PERIOD ENDED: September 2010

INSTRUCTIONS - Submit an original and two copies to RUS or file electronically.
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	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW) Average Monthly NCP Demand (e)	Actual Demand (MW) Average Monthly CP Demand (f)	Megawatthours Sold (g)	REVENUE Demand Charges ($) (h)	REVENUE Energy Charges (i)	REVENUE Other Charges (j)	REVENUE Total ($) (h + i + j) (k)
1	American Electric Power	OS									
2	Associated Electric Company	OS					208		16,016		16,016
3	Big Rivers Electric Corporation	OS					94,760		2,828,118		2,828,118
4	Cargill Power Markets	OS									
5	Cobb Electric	OS									
6	Dayton Power & Light	OS									
7	Duke Energy Carolinas, Inc.	OS					30		4,050		4,050
8	Duke Energy Kentucky	OS									
9	Duke Energy Ohio	OS									
10	DTE Energy Trading	OS					61,954		1,947,457		1,947,457
11	EDF Trading North America, LLC	OS									
12	Hoosier Energy	OS					72		6,120		6,120
13	Louisville Gas & Electric	OS					9,059		351,908		351,908
14	Miso	OS									
15	North Carolina Electric	OS									
16	North Carolina Municipal	OS									
17	Northern Indiana Public	OS					500		25,000		25,000
18	Ogelthorpe Power Corporation	OS					9,950		350,850		350,850
19	PowerSouth Energy	OS					320,199		12,685,030		12,685,030
20	PJM Interconnection	OS									
21	Progress Energy	OS									
22	Southern Company Services	OS									
23	Southern Illinois Power Co.	OS									
24	Southern Indiana Gas	OS					25		950		950
25	Tenaska Power	OS					7,100		285,250		285,250
26	Tennessee Valley Authority	OS					2,409		93,881		93,881
27	The Energy Authority	OS									
28	Virginia Power	OS									
29	Wabash Valley Power	OS									
30	Western Farmers Electric	OS									
31											
32											
33											
34											
35											
36							506,266		18,594,630		18,594,630
37	SUBTOTAL THIS PAGE						9,864,517	117,571,708	501,559,095	(2,283,567)	616,847,236
38	SUBTOTALS FROM PAGE 1 LINE 27						10,370,783	117,571,708	520,153,725	(2,283,567)	635,441,866
39	GRAND TOTAL PAGES 1 & 2										

RUS FORM 12b SE (Rev. 12-02)

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE

OPERATING REPORT
PURCHASED POWER

BORROWER DESIGNATION
Kentucky 59 & 3 GT Fayette
East Kentucky Power Cooperative
P. O. Box 707
Winchester, Kentucky 40392-0707

PERIOD ENDED: September 2010

INSTRUCTIONS - Submit an original and two copies to RUS or file electronically.
For detailed instructions, see RUS Bulletin 1717B-3.

This data will be used by RUS to review your financial situation. Your response is required (7 U.S.C. 901 et. Seq.) and may be confidential.

	Name of Company or Public Authority (Footnote Affiliations)	Statistical Classification	FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW)	Actual Demand (MW)		Megawatt Hours Sold	REVENUE			
					Average Monthly NCP Demand	Average Monthly CP Demand		Demand Charges ($)	Energy Charges	Other Charges	Total ($) (h + i + j)
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)
1.	Ameren Energy	OS					52,419	0	2,662,617		2,662,617
2.	American Electric Power	OS					0	0	0		0
3.	Associated Electric Cooperative	OS					17,298	87,000	879,253		966,253
4.	Big Rivers Electric Corporation	OS					63,060	0	2,673,099		2,673,099
5.	Cargill Power Markets	OS					6,656	0	301,428		301,428
6.	Cobb Electric	OS					0	0	0		0
7.	Cox Waste-to-Energy	OS					563	3,725	23,876		27,601
8.	Duke Energy Carolinas	OS					2,896	0	251,152		251,152
9.	Duke Energy Ohio	OS					194,441	0	10,888,897		10,888,897
10.	Duke Energy Kentucky	OS					2,099	0	172,962		172,962
11.	DTE Energy Trading	OS					0	0	0		0
12.	Dynegy Power Marketing	OS					0	0	0		0
13.	EDF Trading	OS					146,724	361,000	5,851,708		6,212,708
14.	Exelon Power Team	OS					0	0	0		0
15.	Hoosier Energy	OS					0	0	0		0
16.	Indianapolis Power & Light	OS					0	0	0		0
17.	Louisville Gas & Electric	OS					20	0	2,117		2,117
18.	Miso	OS					(262)	0	(49,848)		(49,848)
19.	North Carolina Electric	OS					0	0	0		0
20.	North Carolina Municipal Power	OS					0	0	0		0
21.	Owensboro Municipal Utilites	OS					32	0	1,440		1,440
22	PJM	OS					406,986	0	21,844,321		21,844,321
23	Progress Energy Carolinas, Inc.	OS					0	0	0		0
24	SEMPRA	OS					0	0	0		0
25	Southeastern Power Administration	RQ					245,996	0	3,116,733		3,116,733
26	Southern Company Services	OS					203	0	11,356		11,356
27	Southern Illinois Power Cooperative	OS					0	0	0		0
28	Southern Indiana Gas & Electric	OS					0		0		0
29	Tenaska Power Services	OS					0	0	0		0
30.	Tennessee Valley Authority	OS					99	0	10,115		10,115
31.	The Energy Authority	OS					1,600	0	54,400		54,400
32.	Western Farmers Electric	OS					0	0	0		0
33.	Williams Energy Markeing & Trading	OS					0	0	0		0
34.	Northern State Power	OS					-	0	0		0
35	Wasbash Valley Power	OS					-	0	0		0
36	Regulatory Asset	OTHER					-		0	2,389,320	2,389,320
37							-		0		0
38							-	-	0		0
	TOTALS						1,140,830	451,725	48,695,626	2,389,320	51,536,671

RUS FORM 12b PP (Rev. 12-02)

Page 1 of 1

* FOOTNOTE: Other Charges are Emission Charges

GALLATIN Request 16
Page 7 of 21
(Updated)

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE OPERATING REPORT SOURCES AND DISTRIBUTION OF ENERGY	BORROWER DESIGNATION Kentucky 59 & 3 GT Fayette East Kentucky Power Cooperative P. O. Box 707 Winchester, Kentucky 40392-0707 PERIOD ENDED: September 2010			
INSTRUCTIONS - Submit an original and two copies to RUS or file electronically. For detailed instructions, see RUS Bulletin 1717B-3. SOURCES OF ENERGY (a)	NO. OF PLANTS (b)	NAMEPLATE CAPACITY (c)	NET ENERGY RECEIVED BY SYSTEM (MWh) (d)	COST (e)
GENERATED IN OWN PLANT (Details on Forms 12d, e, f and g)				
1. Fossil Steam	3	2,046,617	9,175,569	399,010,691
2. Nuclear				
3. Hydro				
4. Combined Cycle				
5. Internal Combustion	1	774,000	325,927	43,219,746
6. Other	8	21,600	68,547	3,172,846
7. TOTAL in Own Plan (Sum of Lines 1 thru 6)	12	2,842,217	9,570,043	445,403,283
PURCHASED POWER				
8. Total Purchased Power			1,140,830	51,536,671
9. Received Into System (Gross)			88,691	
10. Delivered Out of System (Gross)			(17,314)	
11. Net Interchange (Line 9 - Line 10)			71,377	-
TRANSMISSION FOR OR BY OTHERS - (WHEELING)				
12. Received Into System			2,347,988	0
13. Delivered Out of System			2,347,988	0
14. Net Energy Wheeled (Line 12 minus Line 13)			0	0
15. TOTAL Energy Available for Sale (Sum of lines 7 + 8 + 11 + 14)			10,782,250	
DISTRIBUTION OF ENERGY				
16. TOTAL Sales			10,370,783	
17. Energy Furnished by Others Without Charge			0	
18. Energy Used by Borrower (Excluding Station Use)			6,287	
19. TOTAL Energy Accounted For (Sum of Lines 16 thru 18)			10,377,070	
LOSSES				
20. Energy Losses - MWh (Line 15 minus 19)			405,180	
21. Energy Losses - Percentage (Line 20 divided by 15) * 100)			3.76%	

RUS Form 12c (Rev 12-02)

USDA - REA

OPERATING REPORT - STEAM PLANT

INSTRUCTIONS - Submit an original and two copies to REA. For details, see REA Bulletin 1717B-3.

This data will be used to determine your operating results and financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.

BORROWER DESIGNATION: Kentucky 59 GT Fayette

PLANT: Dale Power Station

YEAR ENDING: September 30, 2010

REA USE ONLY

SECTION A. BOILERS

LINE NO.	UNIT NO.	TIMES STARTED	FUEL CONSUMPTION COAL (1000 Lbs.)	OIL (1000 Gals.)	GAS (1000 C.F.)	OTHER	TOTAL	OPERATING HOURS IN SERVICE	ON STANDBY	OUT OF SERVICE Scheduled	Unscheduled
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)
1.	1	7	77,378.4	30.661				5396	647	447	62
2.	2	6	75,520.2	27.080				5466	553	490	43
3.	3	5	246,153.6	44.021				5659	35	701	157
4.	4	11	216,159.0	56.500				4856	563	864	269
5.											
6.	Total	29	615,211.2	158.262	0			21377	1798	2502	531
7.	Average BTU		12,634 /Lb.	138,600 /Gal.	/C.F.	/					
8.	Total BTU (10^6)		7,772,578	21,935			7,794,513				
9.	Total Del. Cost ($)		74.84	2.2342							

SECTION B. TURBINE GENERATING UNITS

LINE NO.	UNIT NO.	SIZE (kW)	GROSS GEN (MWh)	BTU Per kWh
	(a)	(b)	(c)	(d)
1.	1	24,000	89,037	
2.	2	24,000	88,045	
3.	3	79,836	306,165	
4.	4	79,836	274,802	
5.				
6.	Total	207,672	758,049	10,282
7.	Station Service (MWh)		59,790	
8.	Net Generation(MWh)		698,259	11,163
9.	Station Service (%)		7.89	

SECTION C. LABOR REPORT

LINE NO.	ITEM	VALUE
1.	No. Emp. Full Time (inc. Superintendent)	62
2.	No. Emp. Part Time	1
3.	Total Emp.-Hrs. Worked	99,635
4.	Oper. Plant Payroll ($)	2,311,642
5.	Maint. Plant Payroll ($)	1,254,578
6.	*Other Accts. Plant Payroll ($)*	11,044
7.	TOTAL Plant Payroll ($)	3,577,264

SECTION D. FACTORS & MAX. DEMAND

LINE NO.	ITEM	VALUE
1.	Load Factor (%)	56.44
2.	Plant Factor (%)	55.71
3.	Running Plant Capacity Factor (%)	68.90
4.	15 Minute Gross Maximum Demand (kW)	
5.	Indicated Gross Maximum Demand (kW)	205,000

SECTION E. COST OF NET ENERGY GENERATED

LINE NO.	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT ($) (a)	MILLS/NET kWh (b)	$/MMBTU (c)
1.	Operation, Supervision and Engineering	500	1,190,134		
2.	Fuel, Coal	501.1	23,519,473		3.03
3.	Fuel, Oil	501.2	353,582		16.12
4.	Fuel, Gas	501.3	0		0.00
5.	Fuel, Other	501.4	0		0.00
6.	FUEL SUB-TOTAL (2 thru 5)	501	23,873,055	34.19	3.06
7.	Steam Expenses	502	1,045,403		
8.	Electric Expenses	505	915,277		
9.	Miscellaneous Steam Power Expenses	506	633,825		
10.	Allowances	509	1,117,138		
11.	Rents	507	0		
12.	NON-FUEL SUB-TOTAL (1 + 7 thru 10)		4,901,777	7.02	
13.	OPERATION EXPENSES (6 + 11)		28,774,832	41.21	
14.	Maintenance, Supervision and Engineering	510	559,571		
15.	Maintenance of Structures	511	170,020		
16.	Maintenance of Boiler Plant	512	3,245,563		
17.	Maintenance of Electric Plant	513	405,159		
18.	Maintenance of Miscellaneous Plant	514	787		
19.	MAINTENANCE EXPENSE (14 thru 18)		4,381,100	6.27	
20.	TOTAL PRODUCTION EXPENSE (13 + 19)		33,155,932	47.48	
21.	Depreciation	403.1	160,619		
22.	Interest	427	2,492,007		
23.	TOTAL FIXED COSTS (21 + 22)		2,652,626	3.80	
24.	POWER COST (20 + 23)		35,808,558	51.28	

USDA - REA

OPERATING REPORT - STEAM PLANT

INSTRUCTIONS - Submit an original and two copies to REA. For details, see REA Bulletin 1717B-3.

This data will be used to determine your operating results and financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.

BORROWER DESIGNATION: Kentucky 59 GT Fayette

PLANT: Cooper Power Station

YEAR ENDING: September 30, 2010

REA USE ONLY

SECTION A. BOILERS

LINE NO.	UNIT NO. (a)	TIMES STARTED (b)	COAL (1000 Lbs.) (c)	OIL (1000 Gals.) (d)	GAS (1000 C.F.) (e)	OTHER (f)	TOTAL (g)	OPERATING HOURS: IN SERVICE (h)	ON STANDBY (i)	OUT OF SERVICE: Scheduled (j)	OUT OF SERVICE: Unscheduled (k)
1.	1	0	403,313.8	19.321				5901	146	505	0
2.	2	2	776,524.8	85.408				5435	337	570	210
3.											
4.											
5.											
6.	Total	2	1,179,838.6	104.729				11,336	483	1,075	210
7.	Average BTU		12,213 /Lb.	138,600 /Gal.	/C.F.						
8.	Total BTU (10^6)		14,409,369	14,515			14,423,884				
9.	Total Del. Cost ($)		74.93	2.1832							

SECTION B. TURBINE GENERATING UNITS

LINE NO.	UNIT NO. (a)	SIZE (kW) (b)	GROSS GEN. (MWh) (c)	BTU Per kWh (d)
1.	1	100,000	490,975	
2.	2	220,850	932,404	
3.				
4.				
5.				
6.	Total	320,850	1,423,379	10,134
7.	Station Service (MWh)		100,719	
8.	Net Generation(MWh)		1,322,660	10,905
9.	Station Service (%)		7.08	

SECTION C. LABOR REPORT

LINE NO.	ITEM	
1.	No. Emp. Full Time (inc. Superintendent)	74
2.	No. Emp. Part Time	1
3.	Total Emp.-Hrs. Worked	121,973
4.	Oper. Plant Payroll ($)	2,546,752
5.	Maint. Plant Payroll ($)	1,743,552
6.	Other Accts. Plant Payroll ($)	0
7.	TOTAL Plant Payroll ($)	4,290,304

SECTION D. FACTORS & MAX. DEMAND

LINE NO.	ITEM	VALUE
1.	Load Factor (%)	62.79
2.	Plant Factor (%)	67.71
3.	Running Plant Capacity Factor (%)	79.50
4.	15 Minute Gross Maximum Demand (kW)	
5.	Indicated Gross Maximum Demand (kW)	346,000

SECTION E. COST OF NET ENERGY GENERATED

LINE NO.	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT ($) (a)	MILLS/NET kWh (b)	$/MMBTU (c)
1.	Operation, Supervision and Engineering	500	1,508,129		
2.	Fuel, Coal	501.1	43,687,985		3.03
3.	Fuel, Oil	501.2	228,649		15.75
4.	Fuel, Gas	501.3	0		0.00
5.	Fuel, Other	501.4	0		0.00
6.	FUEL SUB-TOTAL (2 thru 5)	501	43,916,634	33.20	3.04
7.	Steam Expenses	502	1,119,404		
8.	Electric Expenses	505	840,299		
9.	Miscellaneous Steam Power Expenses	506	950,079		
10.	Allowances	509	2,318,023		
11.	Rents	507	0		
12.	NON-FUEL SUB-TOTAL (1 + 7 thru 10)		6,735,934	5.09	
13.	OPERATION EXPENSES (6 + 11)		50,652,568	38.30	
14.	Maintenance, Supervision and Engineering	510	258,010		
15.	Maintenance of Structures	511	408,056		
16.	Maintenance of Boiler Plant	512	3,327,214		
17.	Maintenance of Electric Plant	513	958,202		
18.	Maintenance of Miscellaneous Plant	514	14,491		
19.	MAINTENANCE EXPENSE (14 thru 18)		4,965,973	3.75	
20.	TOTAL PRODUCTION EXPENSE (13 + 19)		55,618,541	42.05	
21.	Depreciation	403.1	1,653,692		
22.	Interest	427	3,322,677		
23.	TOTAL FIXED COSTS (21 + 22)		4,976,369	3.76	
24.	POWER COST (20 + 23)		60,594,910	45.81	

USDA - REA

OPERATING REPORT - STEAM PLANT

INSTRUCTIONS - Submit an original and two copies to REA. For details, see REA Bulletin 1717B-3.

This data will be used to determine your operating results and financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.

BORROWER DESIGNATION: Kentucky 59 GT Fayette

PLANT: Spurlock Power Station

YEAR ENDING: September 30, 2010

REA USE ONLY

** SECTION A. BOILERS

LINE NO.	UNIT NO.	TIMES STARTED	FUEL CONSUMPTION					OPERATING HOURS			
				OIL	GAS	OTHER	TOTAL	IN SERVICE	ON STANDBY	OUT OF SERVICE	
				(1000 Gals.)	(1000 C.F.)					Scheduled	Unscheduled
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)
1.	1	4	1,198,705.0	202.632				5825	0	324	403
2.	2	7	2,077,696.0	120.421				5943	0	455	154
3.	3	6	1,107,625.0	175.954				5514	159	752	127
4.	4	3	1,341,574.0	112.857				5964	0	478	110
5.											
6.	Total	20	5,725,600.0	611.864				23,246	159	2009	794
7.	Average BTU		11,130 /Lb.	138,600 /Gal.	/C.F.	/					
8.	Total BTU (10 6)		63,725,928	84,804			63,810,732				
9.	Total Del. Cost ($)		50.00	2.1749							

**SECTION B. TURBINE GENERATING UNITS

LINE NO.	UNIT NO.	SIZE (kW)	GROSS GEN. (MWh)	BTU Per kWh
	(a)	(b)	(c)	(d)
1.	1	340,277	1,645,516	
2.	2	585,765	2,980,985	
3.	3	293,597	1,557,176	
4.	4	298,456	1,691,560	
5.				
6.	Total	1,518,095	7,875,237	8,103
7.	Station Service (MWh)		720,587	
8.	Net Generation(MWh)		7,154,650	8,919
9.	Station Service (%)		9.15	

SECTION C. LABOR REPORT

LINE NO.	ITEM	VALUE
1.	No. Emp. Full Time (inc. Superintendent)	211
2.	No. Emp. Part Time	13
3.	Total Emp.-Hrs. Worked	340,297
4.	Oper. Plant Payroll ($)	7,792,695
5.	Maint. Plant Payroll ($)	4,275,066
6.	Other Accts. Plant Payroll ($)	119,998
7.	TOTAL Plant Payroll ($)	12,187,759

**SECTION D. FACTORS & MAX. DEMAND

LINE NO.	ITEM	VALUE
1.	Load Factor (%)	89.23
2.	Plant Factor (%)	79.18
3.	Running Plant Capacity Factor (%)	88.86
4.	15 Minute Gross Maximum Demand (kW)	
5.	Indicated Gross Maximum Demand (kW)	1,347,000

SECTION E. COST OF NET ENERGY GENERATED

LINE NO.	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT ($) (a)	MILLS/NET kWh (b)	$/MMBTU (c)
1.	Operation, Supervision and Engineering	500	4,133,684		
2.	Fuel, Coal	501.1	167,480,491		2.63
3.	Fuel, Oil	501.2	1,330,755		15.69
4.	Fuel, Gas	501.3	0		0.00
5.	Fuel, Other	501.4	103,370		0.00
6.	FUEL SUB-TOTAL (2 thru 5)	501	168,914,616	23.61	2.65
7.	Steam Expenses	502	5,189,587		
8.	Electric Expenses	505	2,402,396		
9.	Miscellaneous Steam Power Expenses	506	14,808,743		
10.	Allowances	509	997,446		
11.	Rents	507	0		
12.	NON-FUEL SUB-TOTAL (1 + 7 thru 10)		27,531,856	3.85	
13.	OPERATION EXPENSES (6 + 11)		196,446,472	27.46	
14.	Maintenance, Supervision and Engineering	510	1,060,744		
15.	Maintenance of Structures	511	1,829,944		
16.	Maintenance of Boiler Plant	512	17,733,498		
17.	Maintenance of Electric Plant	513	2,213,939		
18.	Maintenance of Miscellaneous Plant	514	9,777		
19.	MAINTENANCE EXPENSE (14 thru 18)		22,847,902	3.19	
20.	TOTAL PRODUCTION EXPENSE (13 + 19)		219,294,374	30.65	
21.	Depreciation	403.1	32,395,401		
22.	Interest	427	50,917,447		
23.	TOTAL FIXED COSTS (21 + 22)		83,312,848	11.64	
24.	POWER COST (20 + 23)		302,607,222	42.30	

REA FORM 12d(Rev.12-93)*This is a computer-generated form. **Section A,B and D include amounts and equivalent amounts relative to Inland Container Steam

Remarks

USDA - REA

OPERATING REPORT - INTERNAL COMBUSTION PLANT

INSTRUCTIONS - Submit an original and two copies to REA. For details, see REA Bulletin 1717B-3.

This data will be used to determine your operating results and financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.

BORROWER DESIGNATION: Kentucky 59 GT Fayette

PLANT: Smith Generating Facility

YEAR ENDING: September 30, 2010

REA USE ONLY

SECTION A. INTERNAL COMBUSTION GENERATING UNITS

LINE NO.	UNIT NO.	SIZE (kW)	FUEL CONSUMPTION OIL (1000 Gals.)	FUEL CONSUMPTION GAS (1000 C.F.)	FUEL CONSUMPTION OTHER	FUEL CONSUMPTION TOTAL	OPERATING HOURS IN SERVICE	OPERATING HOURS ON STANDBY	OPERATING HOURS OUT OF SERVICE Scheduled	OPERATING HOURS OUT OF SERVICE Unscheduled	GROSS GENERATION (MWh)	BTU PER kWh
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1.	1	110,000	0.000	414.059			501	6,048	0	3	27,326	
2.	2	110,000	0.000	71.929			80	6,433	0	39	4,552	
3.	3	110,000	0.000	678.512			792	5,395	307	58	43,170	
4.	4	74,000	91.686	381.586			459	6,093	0	0	32,102	
5.	5	74,000	101.173	330.615			398	5,814	0	340	28,375	
6	6	74,000	96.182	627.416			741	5,811	0	0	53,663	
7	7	74,000	92.559	395.998			485	6,035	0	32	33,997	
8	9	74,000	0.000	580.470			952	2,345	349	26	58,408	
9	10	74,000	0.000	576.630			962	1,892	385	433	56,996	
10	TOTAL	774,000	381.600	4,057.215			5,370	45,866	1,041	931	338,589	12,139
11	Average BTU		138,600 /Gal.	1,000 /C.F.	/		STATION SERVICE (MWh)				12662	
12	Total BTU (10^6)		52,890	4,057,215		4,110,105	NET GENERATION (MWh)				325,927	12,611
13	Total Del. Cost ($)		1.3157	5.5953			STATION SERVICE % OF GROSS				3.74	

SECTION B. LABOR REPORT

LINE NO.	ITEM	VALUE	LINE NO.	ITEM	
1.	No. Emp. Full Time	19	5.	Maint. Plant Payroll ($)	45,971
	(inc. Superintendent)		6.	Other Accounts	
2.	No. Emp. Part Time	0		Plant Payroll ($)	0
3.	Total Emp-Hrs Worked	19,406	7.	TOTAL	
4.	Oper. Plant Payroll ($)	675,599		Plant Payroll ($)	721,570

SECTION C. FACTORS & MAXIMUM DEMAND

LINE NO.	ITEM	VALUE
1.	Load Factor (%)	8.46
2.	Plant Factor (%)	6.68
3.	Running Plant Capacity Factor (%)	75.78
4.	15 Minute Gross Maximum Demand (kW)	
5.	Indicated Gross Maximum Demand (kW)	611,000

SECTION D. COST OF NET ENERGY GENERATED

LINE NO.	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT ($) (a)	MILLS/NET kWh (b)	$/MMBTU (c)
1.	Operation, Supervision and Engineering	546	232,397		
2.	Fuel, Oil	547.1	502,071		9.49
3.	Fuel, Gas	547.2	24,166,481		5.96
4.	Fuel, Other	547.3	0		
5.	Energy For Compressed Air	547.4	0		
6.	FUEL SUB-TOTAL (2 thru 5)	547	24,668,552	75.69	6.00
7.	Generation Expenses	548	2,060,337		
8.	Miscellaneous Other Power Generation Expenses	549/509	682,370		
9.	Rents	550	0		
10.	NON-FUEL SUB-TOTAL (1 + 7 thru 9)		2,975,104	9.13	
11.	OPERATION EXPENSE (6 + 10)		27,643,656	84.82	
12.	Maintenance, Supervision and Engineering	551	0		
13.	Maintenance of Structures	552	35,011		
14.	Maintenance of Generating and Electric Plant	553	656,800		
15.	Maintenance of Miscellaneous Other Power Generating Plant	554	3,181		
16.	MAINTENANCE EXPENSE (12 thru 15)		694,992	2.13	
17.	TOTAL PRODUCTION EXPENSE (11 + 16)		28,338,648	86.95	
18.	Depreciation	403.4	5,990,370		
19.	Interest	427	8,890,728		
20.	TOTAL FIXED COST (18 + 19)		14,881,098	45.66	
21.	POWER COST (17 + 20)		43,219,746	132.61	

REMARKS (Including Unscheduled Outages)

Account 50950, Allowances for SO2 emissions, has been included in line 8

USDA - REA

OPERATING REPORT - INTERNAL COMBUSTION PLANT

INSTRUCTIONS - Submit an original and two copies to REA. For details, see REA Bulletin 1717B-3.

This data will be used to determine your operating results and financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.

BORROWER DESIGNATION: Kentucky 59 GT Fayette

PLANT: Cagle's Diesel Generating Unit

YEAR ENDING: September 30, 2010

REA USE ONLY

SECTION A. INTERNAL COMBUSTION GENERATING UNITS

LINE NO.	UNIT NO.	SIZE (kW)	FUEL CONSUMPTION OIL (1000 Gals.)	GAS (1000 C.F.)	OTHER	TOTAL	OPERATING HOURS IN SERVICE	ON STANDBY	OUT OF SERVICE Scheduled	Unsched	GROSS GENERATION (MWh)	BTU PER kWh
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1.	1	1,600	1.831				6	6,546			0	
2.	2	1,600	1.831				6	6,546				
3.												
4.												
5.												
6.	TOTAL	3,200	3.662					13,092			0	
7.	Average BTU		138,600 /Gal.	1,000 /C.F.	/		STATION SERVICE (MWh)				0	
8.	Total BTU (10 ^{0})		508			508	NET GENERATION (MWh)				0	
9.	Total Del. Cost ($)		0.0000				STATION SERVICE % OF GROSS				0	

SECTION B. LABOR REPORT

LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE
1.	No. Emp. Full Time (inc. Superintendent)		5.	Maint. Plant Payroll ($)	3,265
2.	No. Emp. Part Time		6.	Other Accounts Plant Payroll ($)	0
3.	Total Emp-Hrs Worked	104	7.	TOTAL Plant Payroll ($)	3,265
4.	Oper. Plant Payroll ($)				

SECTION C. FACTORS & MAXIMUM DEMAND

LINE NO.	ITEM	VALUE
1.	Load Factor (%)	
2.	Plant Factor (%)	
3.	Running Plant Capacity Factor (%)	
4.	15 Minute Gross Maximum Demand (kW)	
5.	Indicated Gross Maximum Demand (kW)	

SECTION D. COST OF NET ENERGY GENERATED

Line No	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT ($) (a)	MILLS/NET kWh (b)	$/MMBTU (c)
1.	Operation, Supervision and Engineering	546			
2.	Fuel, Oil	547.12	0		
3.	Fuel, Gas	547.2			
4.	Fuel, Other	547.3			
5.	Energy For Compressed Air	547.4			
6.	FUEL SUB-TOTAL (2 thru 5)	547	0		
7.	Generation Expenses	548			
8.	Miscellaneous Other Power Generation Expenses	549	12,421		
9.	Rents	550			
10.	NON-FUEL SUB-TOTAL (1 + 7 thru 9)		12,421		
11.	OPERATION EXPENSE (6 + 10)		12,421		
12.	Maintenance, Supervision and Engineering	551			
13.	Maintenance of Structures	552			
14.	Maintenance of Generating and Electric Plant	553	8,360		
15.	Maintenance of Miscellaneous Other Power Generating Plant	554			
16.	MAINTENANCE EXPENSE (12 thru 15)		8,360		
17.	TOTAL PRODUCTION EXPENSE (11 + 16)		20,781		
18.	Depreciation	403.49	23,175		
19.	Interest	427			
20.	TOTAL FIXED COST (18 + 19)		23,175		
21.	POWER COST (17 + 20)		43,956		

REMARKS (Including Unscheduled Outages)

REA FORM 12f IC (Rev.12-93) *This is a computer-generated form.

USDA - REA

OPERATING REPORT - INTERNAL COMBUSTION PLANT

This data will be used to determine your operating results and financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.

BORROWER DESIGNATION: Kentucky 59 GT Fayette

REA USE ONLY

PLANT: Cooper's Diesel Generating Unit

INSTRUCTIONS - Submit an original and two copies to REA. For details, see REA Bulletin 1717B-3.

YEAR ENDING: September 30, 2010

SECTION A. INTERNAL COMBUSTION GENERATING UNITS

LINE NO.	UNIT NO.	SIZE (kW)	FUEL CONSUMPTION OIL (1000 Gals.)	GAS (1000 C.F.)	OTHER	TOTAL	OPERATING HOURS IN SERVICE	ON STANDBY	OUT OF SERVICE Scheduled	Unsched	GROSS GENERATION (MWh)	BTU PER kWh
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1.	3	1,600	0.000					6552				
2.												
3.												
4.												
5.												
6.	TOTAL	1,600	0.000									
7.	Average BTU		138,600 /Gal.	1,000 /C.F.	/		STATION SERVICE (MWh)					
8.	Total BTU (10 0)		0			0	*NET GENERATION (MWh)*				0	
9.	Total Del. Cost ($)		0.0000				STATION SERVICE % OF GROSS					

SECTION B. LABOR REPORT

LINE NO.	ITEM	VALUE
1.	No. Emp. Full Time (inc. Superintendent)	
2.	No. Emp. Part Time	
3.	Total Emp-Hrs Worked	49
4.	Oper. Plant Payroll ($)	
5.	Maint. Plant Payroll ($)	1,536
6.	Other Accounts Plant Payroll ($)	0
7.	TOTAL Plant Payroll ($)	1,536

SECTION C. FACTORS & MAXIMUM DEMAND

LINE NO.	ITEM	VALUE
1.	Load Factor (%)	
2.	Plant Factor (%)	
3.	*Running Plant Capacity Factor (%)*	
4.	15 Minute Gross Maximum Demand (kW)	
5.	Indicated Gross Maximum Demand (kW)	

SECTION D. COST OF NET ENERGY GENERATED

Line No	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT ($) (a)	MILLS/NET kWh (b)	$/MMBTU (c)
1.	Operation, Supervision and Engineering	546			
2.	Fuel, Oil	547.1	0		
3.	Fuel, Gas	547.2			
4.	Fuel, Other	547.3			
5.	Energy For Compressed Air	547.4			
6.	FUEL SUB-TOTAL (2 thru 5)	547	0		
7.	Generation Expenses	548			
8.	Miscellaneous Other Power Generation Expenses	549	5,845		
9.	Rents	550			
10.	NON-FUEL SUB-TOTAL (1 + 7 thru 9)		5,845		
11.	OPERATION EXPENSE (6 + 10)		5,845		
12.	Maintenance, Supervision and Engineering	551			
13.	Maintenance of Structures	552			
14.	Maintenance of Generating and Electric Plant	553	3,934		
15.	Maintenance of Miscellaneous Other Power Generating Plant	554			
16.	MAINTENANCE EXPENSE (12 thru 15)		3,934		
17.	TOTAL PRODUCTION EXPENSE (11 + 16)		9,779		
18.	Depreciation	403.49	15,255		
19.	Interest	427			
20.	TOTAL FIXED COST (18 + 19)		15,255		
21.	POWER COST (17 + 20)		25,034		

REMARKS (Including Unscheduled Outages)

REA FORM 12f IC (Rev.12-93) *This is a computer-generated form.

USDA - REA

OPERATING REPORT - INTERNAL COMBUSTION PLANT

This data will be used to determine your operating results and financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.

BORROWER DESIGNATION: Kentucky 59 GT Fayette

REA USE ONLY

PLANT: Green Valley Landfill Generating Unit

INSTRUCTIONS - Submit an original and two copies to REA. For details, see REA Bulletin 1717B-3.

YEAR ENDING: September 30, 2010

SECTION A. INTERNAL COMBUSTION GENERATING UNITS

LINE NO.	UNIT NO.	SIZE (kW)	FUEL CONSUMPTION OIL (1000 Gals.)	GAS (1000 C.F.)	METHANE M CF	TOTAL	OPERATING HOURS IN SERVICE	ON STANDBY	OUT OF SERVICE Scheduled	Unsched	GROSS GENERATIO (MWh)	BTU PER kWh
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1.	1	2,400	0.000		109		5,890	308	10	344	9,792	
2.			0.000									
3.												
4.												
5.												
6.	TOTAL	2,400	0.000	0	109			308			9,792	
7.	Average BTU		138,600 /Gal.	1,000 /C.F.	500/CF		STATION SERVICE (MWh)				799	
8.	Total BTU (10^6)		0	0	108,923	108,923	NET GENERATION (MWh)				8,993	
9.	Total Del. Cost ($)		0.0000				STATION SERVICE % OF GROSS				8.16	

SECTION B. LABOR REPORT

LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE
1.	No. Emp. Full Time (inc. Superintendent)	1	5.	Maint. Plant Payroll ($)	3,954
			6.	Other Accounts Plant Payroll ($)	
2.	No. Emp. Part Time				
3.	Total Emp-Hrs Worked	1,189	7.	TOTAL Plant Payroll ($)	51,854
4.	Oper. Plant Payroll ($)	47,899			

SECTION C. FACTORS & MAXIMUM DEMAND

LINE NO.	ITEM	VALUE
1.	Load Factor (%)	66.28
2.	Plant Factor (%)	62.27
3.	Running Plant Capacity Factor (%)	69.27
4.	15 Minute Gross Maximum Demand (kW)	
5.	Indicated Gross Maximum Demand (kW)	2,255

SECTION D. COST OF NET ENERGY GENERATED

Line No	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT ($) (a)	MILLS/NET kWh (b)	$/MMBTU (c)
1.	Operation, Supervision and Engineering	546	14,762		
2.	Fuel, Oil	547.12	0		
3.	Fuel, Gas	547.2			
4.	Fuel, Other	547.3/.61	43,919		
5.	Energy For Compressed Air	547.4			
6.	FUEL SUB-TOTAL (2 thru 5)	547	43,919	4.88	
7.	Generation Expenses	548	60,566		
8.	Miscellaneous Other Power Generation Expenses	549	23,241		
9.	Rents	550			
10.	NON-FUEL SUB-TOTAL (1 + 7 thru 9)		98,569	10.96	
11.	OPERATION EXPENSE (6 + 10)		142,488	15.84	
12.	Maintenance, Supervision and Engineering	551	0		
13.	Maintenance of Structures	552	10,771		
14.	Maintenance of Generating and Electric Plant	553	38,479		
15.	Maintenance of Miscellaneous Other Power Generating Plant	554			
16.	MAINTENANCE EXPENSE (12 thru 15)		49,249	5.48	
17.	TOTAL PRODUCTION EXPENSE (11 + 16)		191,738	21.32	
18.	Depreciation	403.49	57,560		
19.	Interest	427	114,909		
20.	TOTAL FIXED COST (18 + 19)		172,469	19.18	
21.	POWER COST (17 + 20)		364,207	40.50	

REMARKS (Including Unscheduled Outages)

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USDA - REA

OPERATING REPORT - INTERNAL COMBUSTION PLANT

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BORROWER DESIGNATION: Kentucky 59 GT Fayette

REA USE ONLY

PLANT: Laurel Ridge Landfill Generating Unit

INSTRUCTIONS - Submit an original and two copies to REA. For details, see REA Bulletin 1717B-3.

YEAR ENDING: September 30, 2010

SECTION A. INTERNAL COMBUSTION GENERATING UNITS

LINE NO.	UNIT NO.	SIZE (kW)	FUEL CONSUMPTION OIL (1000 Gals.)	GAS (1000 C.F.)	METHAN MCF	TOTAL	OPERATING HOURS IN SERVICE	ON STANDBY	OUT OF SERVICE Scheduled	Unsched	GROSS GENERATIO (MWh)	BTU PER kWh
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1.	1	4,000	0.000		167		5755	276	68	453	15,286	
2.			0.000									
3.												
4.												
5.												
6.	TOTAL	4,000	0.000	0	167			276			15,286	
7.	Average BTU		138,600 /Gal.	1,000 /C.F.	500/CF		STATION SERVICE (MWh)				1,036	
8.	Total BTU (10 ^{0})		0	0	166,532	166,532	NET GENERATION (MWh)				14,250	
9.	Total Del. Cost ($)		0.0000				STATION SERVICE % OF GROSS				6.78	

SECTION B. LABOR REPORT

LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE
1.	No. Emp. Full Time (inc. Superintendent)	1	5.	Maint. Plant Payroll ($)	5,438
2.	No. Emp. Part Time		6.	Other Accounts Plant Payroll ($)	
3.	Total Emp-Hrs Worked	1,154	7.	TOTAL Plant Payroll ($)	52,205
4.	Oper. Plant Payroll ($)	46,767			

SECTION C. FACTORS & MAXIMUM DEMAND

LINE NO.	ITEM	VALUE
1.	Load Factor (%)	78.37
2.	Plant Factor (%)	58.33
3.	Running Plant Capacity Factor (%)	66.40
4.	15 Minute Gross Maximum Demand (kW)	
5.	Indicated Gross Maximum Demand (kW)	2,977

SECTION D. COST OF NET ENERGY GENERATED

Line No	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT ($) (a)	MILLS/NET kWh (b)	$/MMBTU (c)
1.	*Operation, Supervision and Engineering*	546	18,976		
2.	Fuel, Oil	547.12	0		
3.	Fuel, Gas	547.2			
4.	Fuel, Other	547.3/.61	50,583		
5.	Energy For Compressed Air	547.4			
6.	FUEL SUB-TOTAL (2 thru 5)	547	50,583	3.55	
7.	Generation Expenses	548	62,124		
8.	Miscellaneous Other Power Generation Expenses	549	41,923		
9.	Rents	550			
10.	NON-FUEL SUB-TOTAL (1 + 7 thru 9)		123,023	8.63	
11.	OPERATION EXPENSE (6 + 10)		173,606	12.18	
12.	Maintenance, Supervision and Engineering	551	0		
13.	Maintenance of Structures	552	6,165		
14.	Maintenance of Generating and Electric Plant	553	287,890		
15.	Maintenance of Miscellaneous Other Power Generating Plant	554			
16.	MAINTENANCE EXPENSE (12 thru 15)		294,055	20.64	
17.	TOTAL PRODUCTION EXPENSE (11 + 16)		467,661	32.82	
18.	Depreciation	403.49	77,166		
19.	Interest	427	154,910		
20.	TOTAL FIXED COST (18 + 19)		232,076	16.29	
21.	POWER COST (17 + 20)		699,737	49.10	

REMARKS (Including Unscheduled Outages)

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USDA - REA

OPERATING REPORT - INTERNAL COMBUSTION PLANT

INSTRUCTIONS - Submit an original and two copies to REA. For details, see REA Bulletin 1717B-3.

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BORROWER DESIGNATION: Kentucky 59 GT Fayette

REA USE ONLY

PLANT: Bavarian Landfill Generating Unit

YEAR ENDING: September 30, 2010

SECTION A. INTERNAL COMBUSTION GENERATING UNITS

LINE NO.	UNIT NO. (a)	SIZE (kW) (b)	FUEL CONSUMPTION OIL (1000 Gals.) (c)	GAS (1000 C.F.) (d)	METHAN MCF (e)	TOTAL (f)	OPERATING HOURS IN SERVICE (g)	ON STANDBY (h)	OUT OF SERVICE Scheduled (i)	OUT OF SERVICE Unsched (j)	GROSS GENERATI (MWh) (k)	BTU PER kWh (l)
1.	1	3,200	0.000		240		6458	0	32	62	20,832	
2.			0.000									
3.												
4.												
5.												
6.	TOTAL	3,200	0.000	0				0			20,832	
7.	Average BTU		138,600 /Gal.	1,000 /C.F.	500 / CF		STATION SERVICE (MWh)				679	
8.	Total BTU (10 0)		0		239,682	239,682	NET GENERATION (MWh)				20,153	
9.	Total Del. Cost ($)		0.0000				STATION SERVICE % OF GROSS				3.26	

SECTION B. LABOR REPORT

LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE
1.	No. Emp. Full Time (inc. Superintendent)	1	5.	Maint. Plant Payroll ($)	5,168
2.	No. Emp. Part Time		6.	Other Accounts Plant Payroll ($)	
3.	Total Emp-Hrs Worked	1,708	7.	TOTAL Plant Payroll ($)	68,398
4.	Oper. Plant Payroll ($)	63,231			

SECTION C. FACTORS & MAXIMUM DEMAND

LINE NO.	ITEM	VALUE
1.	Load Factor (%)	98.10
2.	Plant Factor (%)	99.36
3.	Running Plant Capacity Factor (%)	100.80
4.	15 Minute Gross Maximum Demand (kW)	
5.	Indicated Gross Maximum Demand (kW)	3,241

SECTION D. COST OF NET ENERGY GENERATED

Line No	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT ($) (a)	MILLS/NET kWh (b)	$/MMBTU (c)
1.	Operation, Supervision and Engineering	546	17,922		
2.	Fuel, Oil	547.12	0		
3.	Fuel, Gas	547.2			
4.	Fuel, Other	547.3/.61	97,822		
5.	Energy For Compressed Air	547.4			
6.	FUEL SUB-TOTAL (2 thru 5)	547	97,822	4.85	
7.	Generation Expenses	548	78,741		
8.	Miscellaneous Other Power Generation Expenses	549	27,337		
9.	Rents	550			
10.	NON-FUEL SUB-TOTAL (1 + 7 thru 9)		124,000	6.15	
11.	OPERATION EXPENSE (6 + 10)		221,821	11.01	
12.	Maintenance, Supervision and Engineering	551	0		
13.	Maintenance of Structures	552	0		
14.	Maintenance of Generating and Electric Plant	553	92,772		
15.	Maintenance of Miscellaneous Other Power Generating Plant	554			
16.	MAINTENANCE EXPENSE (12 thru 15)		92,772	4.60	
17.	TOTAL PRODUCTION EXPENSE (11 + 16)		314,593	15.61	
18.	Depreciation	403.49	72,227		
19.	Interest	427	142,985		
20.	TOTAL FIXED COST (18 + 19)		215,212	10.68	
21.	POWER COST (17 + 20)		529,805	26.29	

REMARKS (Including Unscheduled Outages)

REA FORM 12f 1C (Rev.12-93) *This is a computer-generated form.

USDA - REA

OPERATING REPORT - INTERNAL COMBUSTION PLANT

INSTRUCTIONS - Submit an original and two copies to REA. For details, see REA Bulletin 1717B-3.

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BORROWER DESIGNATION: Kentucky 59 GT Fayette

PLANT: Hardin Landfill Generating Unit

YEAR ENDING: September 30 , 2010

REA USE ONLY

SECTION A. INTERNAL COMBUSTION GENERATING UNITS

LINE NO.	UNIT NO.	SIZE (kW)	FUEL CONSUMPTION OIL (1000 Gals.)	GAS (1000 C.F.)	METHAN MCF	TOTAL	OPERATING HOURS IN SERVICE	ON STANDBY	OUT OF SERVICE Scheduled	Unsched	GROSS GENERATIO (MWh)	BTU PER kWh
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1.	1	2,400	0.000		81		3960	2,501	14	77	7,376	
2.			0.000									
3.												
4.												
5.												
6.	TOTAL	2,400	0.000	0				2,501			7,376	
7.	Average BTU		138,600 /Gal.	1,000 /C.F.	500 / CF		STATION SERVICE (MWh)				628	
8.	Total BTU (10 0)		0		81,462	81,462	NET GENERATION (MWh)				6,748	
9.	Total Del. Cost ($)		0.0000				STATION SERVICE % OF GROSS				8.51	

SECTION B. LABOR REPORT

LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE
1.	No. Emp. Full Time (inc. Superintendent)	1	5.	Maint. Plant Payroll ($)	2,453
			6.	Other Accounts Plant Payroll ($)	
2.	No. Emp. Part Time				
3.	Total Emp-Hrs Worked	1,710	7.	TOTAL Plant Payroll ($)	62,729
4.	Oper. Plant Payroll ($)	60,276			

SECTION C. FACTORS & MAXIMUM DEMAND

LINE NO.	ITEM	VALUE
1.	Load Factor (%)	54.33
2.	Plant Factor (%)	46.91
3.	Running Plant Capacity Factor (%)	77.61
4.	15 Minute Gross Maximum Demand (kW)	
5.	Indicated Gross Maximum Demand (kW)	2,072

SECTION D. COST OF NET ENERGY GENERATED

Line No	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT ($) (a)	MILLS/NET kWh (b)	$/MMBTU (c)
1.	Operation, Supervision and Engineering	546	17,922		
2.	Fuel, Oil	547.12	0		
3.	Fuel, Gas	547.2			
4.	Fuel, Other	547.3/.61	39,030		
5.	Energy For Compressed Air	547.4			
6.	FUEL SUB-TOTAL (2 thru 5)	547	39,030	5.78	
7.	Generation Expenses	548	74,780		
8.	Miscellaneous Other Power Generation Expenses	549	18,722		
9.	Rents	550			
10.	NON-FUEL SUB-TOTAL (1 + 7 thru 9)		111,423	16.51	
11.	OPERATION EXPENSE (6 + 10)		150,453	22.30	
12.	Maintenance, Supervision and Engineering	551	0		
13.	Maintenance of Structures	552	6,165		
14.	Maintenance of Generating and Electric Plant	553	110,070		
15.	Maintenance of Miscellaneous Other Power Generating Plant	554			
16.	MAINTENANCE EXPENSE (12 thru 15)		116,235	17.23	
17.	TOTAL PRODUCTION EXPENSE (11 + 16)		266,688	39.52	
18.	Depreciation	403.49	76,842		
19.	Interest	427	137,782		
20.	TOTAL FIXED COST (18 + 19)		214,624	31.81	
21.	POWER COST (17 + 20)		481,312	71.33	

REMARKS (Including Unscheduled Outages)

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USDA - REA

OPERATING REPORT - INTERNAL COMBUSTION PLANT

INSTRUCTIONS - Submit an original and two copies to REA. For details, see REA Bulletin 1717B-3.

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BORROWER DESIGNATION: Kentucky 59 GT Fayette

REA USE ONLY

PLANT: Pendleton Landfill Generating Unit

YEAR ENDING: September 30, 2010

SECTION A. INTERNAL COMBUSTION GENERATING UNITS

LINE NO.	UNIT NO.	SIZE (kW)	FUEL CONSUMPTION OIL (1000 Gals.)	GAS (1000 C.F.)	METHAN MCF	TOTAL	OPERATING HOURS IN SERVICE	ON STANDBY	OUT OF SERVICE Scheduled	Unsched	GROSS GENERATIO (MWh)	BTU PER kWh
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1.	1	3,200	0.000		209		5963	456	94	39	18,283	
2.			0.000									
3.												
4.												
5.												
6.	TOTAL	3,200	0.000	0				456			18,283	
7.	Average BTU		138,600 /Gal.	1,000 /C.F.	500 / CF		STATION SERVICE (MWh)				658	
8.	Total BTU (10 0)		0		208,923	208,923	NET GENERATION (MWh)				17,625	
9.	Total Del. Cost ($)		0.0000				STATION SERVICE % OF GROSS				3.6	

SECTION B. LABOR REPORT

LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE
1.	No. Emp. Full Time (inc. Superintendent)	1	5.	Maint. Plant Payroll ($)	4,490
2.	No. Emp. Part Time		6.	Other Accounts Plant Payroll ($)	
3.	Total Emp-Hrs Worked	1,757	7.	TOTAL Plant Payroll ($)	71,492
4.	Oper. Plant Payroll ($)	67,002			

SECTION C. FACTORS & MAXIMUM DEMAND

LINE NO.	ITEM	VALUE
1.	Load Factor (%)	84.05
2.	Plant Factor (%)	87.20
3.	Running Plant Capacity Factor (%)	95.81
4.	15 Minute Gross Maximum Demand (kW)	
5.	Indicated Gross Maximum Demand (kW)	3,320

SECTION D. COST OF NET ENERGY GENERATED

Line No	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT ($) (a)	MILLS/NET kWh (b)	$/MMBTU (c)
1.	Operation, Supervision and Engineering	546	21,085		
2.	Fuel, Oil	547.12	0		
3.	Fuel, Gas	547.2			
4.	Fuel, Other	547.3/.61	127,683		
5.	Energy For Compressed Air	547.4			
6.	FUEL SUB-TOTAL (2 thru 5)	547	127,683	7.24	
7.	Generation Expenses	548	85,212		
8.	Miscellaneous Other Power Generation Expenses	549	21,605		
9.	Rents	550			
10.	NON-FUEL SUB-TOTAL (1 + 7 thru 9)		127,901	7.26	
11.	OPERATION EXPENSE (6 + 10)		255,584	14.50	
12.	Maintenance, Supervision and Engineering	551	0		
13.	Maintenance of Structures	552	0		
14.	Maintenance of Generating and Electric Plant	553	262,829		
15.	Maintenance of Miscellaneous Other Power Generating Plant	554			
16.	MAINTENANCE EXPENSE (12 thru 15)		262,829	14.91	
17.	TOTAL PRODUCTION EXPENSE (11 + 16)		518,413	29.41	
18.	Depreciation	403.49	89,568		
19.	Interest	427	164,855		
20.	TOTAL FIXED COST (18 + 19)		254,423	14.44	
21.	POWER COST (17 + 20)		772,836	43.85	

REMARKS (Including Unscheduled Outages)

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USDA - REA

OPERATING REPORT - INTERNAL COMBUSTION PLANT

INSTRUCTIONS - Submit an original and two copies to REA. For details, see REA Bulletin 1717B-3.

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BORROWER DESIGNATION: Kentucky 59 GT Fayette

REA USE ONLY

PLANT: Mason County Landfill Generating Unit

YEAR ENDING: September 30, 2010

SECTION A. INTERNAL COMBUSTION GENERATING UNITS

LINE NO.	UNIT NO. (a)	SIZE (kW) (b)	FUEL CONSUMPTION OIL (1000 Gals.) (c)	GAS (1000 C.F.) (d)	METHAN MCF (e)	TOTAL (f)	OPERATING HOURS IN SERVICE (g)	ON STANDBY (h)	OUT OF SERVICE Scheduled (i)	OUT OF SERVICE Unsched (j)	GROSS GENERATI (MWh) (k)	BTU PER kWh (l)
1.	1	1,600	0.000		9		2155	4,303	36	58	878	
2.			0.000									
3.												
4.												
5.												
6.	TOTAL	1,600	0.000	0				4,303			878	
7.	Average BTU		138,600 /Gal.	1,000 /C.F.	500 / CF		STATION SERVICE (MWh)				100	
8.	Total BTU (10 0)		0		8,921	8,921	NET GENERATION (MWh)				778	
9.	Total Del. Cost ($)		0.0000				STATION SERVICE % OF GROSS				11.39	

SECTION B. LABOR REPORT

LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE
1.	No. Emp. Full Time (inc. Superintendent)	1	5.	Maint. Plant Payroll ($)	0
2.	No. Emp. Part Time		6.	Other Accounts Plant Payroll ($)	
3.	Total Emp-Hrs Worked	334	7.	TOTAL Plant Payroll ($)	21,843
4.	Oper. Plant Payroll ($)	21,843			

SECTION C. FACTORS & MAXIMUM DEMAND

LINE NO.	ITEM	VALUE
1.	Load Factor (%)	23.77
2.	Plant Factor (%)	8.38
3.	Running Plant Capacity Factor (%)	12.74
4.	15 Minute Gross Maximum Demand (kW)	
5.	Indicated Gross Maximum Demand (kW)	564

SECTION D. COST OF NET ENERGY GENERATED

Line No	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT ($) (a)	MILLS/NET kWh (b)	$/MMBTU (c)
1.	Operation, Supervision and Engineering	546	14,759		
2.	Fuel, Oil	547.12	0		
3.	Fuel, Gas	547.2			
4.	Fuel, Other	547.3/.61	467		
5.	Energy For Compressed Air	547.4			
6.	FUEL SUB-TOTAL (2 thru 5)	547	467	0.60	
7.	Generation Expenses	548	33,788		
8.	Miscellaneous Other Power Generation Expenses	549	7,239		
9.	Rents	550			
10.	NON-FUEL SUB-TOTAL (1 + 7 thru 9)		55,787	71.71	
11.	OPERATION EXPENSE (6 + 10)		56,253	72.30	
12.	Maintenance, Supervision and Engineering	551	0		
13.	Maintenance of Structures	552	0		
14.	Maintenance of Generating and Electric Plant	553	7,171		
15.	Maintenance of Miscellaneous Other Power Generating Plant	554			
16.	MAINTENANCE EXPENSE (12 thru 15)		7,171	9.22	
17.	TOTAL PRODUCTION EXPENSE (11 + 16)		63,424	81.52	
18.	Depreciation	403.49	77,305		
19.	Interest	427	115,230		
20.	TOTAL FIXED COST (18 + 19)		192,535	247.47	
21.	POWER COST (17 + 20)		255,959	329.00	

REMARKS (Including Unscheduled Outages)

REA FORM 12f IC (Rev.12-93) *This is a computer-generated form.

USDA - REA	*This data will be used to determine your operating results and financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.*	
OPERATING REPORT - LINES AND STATIONS	BORROWER DESIGNATION Kentucky 59 & 63 GT Fayette	REA USE ONLY
INSTRUCTIONS - Submit an original and two copies to REA. For details, see REA Bulletin 1717B-3.	YEAR ENDING September 30, 2010	

SECTION A. EXPENSE AND COSTS

ITEMS	ACCOUNT NUMBER	LINES (a)	STATIONS (b)
TRANSMISSION OPERATION			
1. SUPERVISION AND ENGINEERING	560	1,173,211	1,441,368
2. LOAD DISPATCHING	561	2,647,568	
3. STATION EXPENSES	562		1,484,193
4. OVERHEAD LINE EXPENSES	563	2,727,427	
5. UNDERGROUND LINE EXPENSES	564		
6. MISCELLANEOUS EXPENSES	566	346,632	
7. SUBTOTAL (1 thru 6)		6,894,838	2,925,561
8. TRANSMISSION OF ELECTRICITY BY OTHERS	565	14,472,146	
9. RENTS	567	334,702	
10. TOTAL TRANSMISSION OPERATION (7 thru 9)		21,701,686	2,925,561
TRANSMISSION MAINTENANCE			
11. SUPERVISION AND ENGINEERING	568	10,811	13,350
12. STRUCTURES	569		
13. STATION EQUIPMENT	570		1,527,308
14. OVERHEAD LINES	571	1,572,804	
15. UNDERGROUND LINES	572		
16. MISCELLANEOUS TRANSMISSION PLANT	573	50,070	
17. TOTAL TRANSMISSION MAINTENANCE (11 thru 16)		1,633,685	1,540,658
18. TOTAL TRANSMISSION EXPENSE (10 + 17)		23,335,371	4,466,219
19. DISTRIBUTION EXPENSE - OPERATION	580 thru 589		728,358
20. DISTRIBUTION EXPENSE - MAINTENANCE.	590 thru 598		1,177,302
21. TOTAL DISTRIBUTION EXPENSE (19 + 20)			1,905,660
22. TOTAL OPERATION AND MAINTENANCE (18 + 21)		23,335,371	6,371,879
FIXED COSTS			
23. DEPRECIATION - TRANSMISSION	403.5	3,688,277	1,040,283
24. DEPRECIATION - DISTRIBUTION	403.6		3,884,845
25. INTEREST - TRANSMISSION	427	7,476,021	4,984,013
26. INTEREST - DISTRIBUTION	427		4,153,345
27. TOTAL TRANSMISSION (18 + 23 + 25)		34,499,669	10,490,515
28. TOTAL DISTRIBUTION (21 + 24 + 26)			9,943,850
29. TOTAL LINES AND STATIONS (27 + 28)		34,499,669	20,434,365

SECTION B. FACILITIES IN SERVICE

TRANSMISSION LINES		SUBSTATIONS	
VOLTAGE (kV)	MILES	TYPE	CAPACITY (kVA
1. 34.5	0.86	9. STEPUP AT GEN-	
2. 69	1,930.62	ERATING PLANTS	1,972,000
3. 138	401.49	10. TRANSMISSION	
4. 161	347.21		3,548,862
5. 345	116.97	11. DISTRIBUTION	
6. TOTAL (1thru 5)	2,797.15		3,904,649
7. DISTR. LINES		12. TOTAL	
8. TOTAL (6 + 7)	2,797.15	(9 thru 11)	9,425,511

SECTION C. LABOR AND MATERIAL SUMMARY

1. NUMBER OF EMPLOYEES		106
ITEM	LINES	STATIONS
2. OPER. LABOR	1,015,279	1,580,058
3. MAINT. LABOR	553,542	658,598
4. OPER. MATERIAL	263,004	211,878
5. MAINT. MATERIAL	699,874	1,632,165

SECTION D. OUTAGES

1. TOTAL	224,718
2. AVG. NO. DISTR. CONS. SERVED	523,060
3. AVG. NO. HOURS OUT PER CONS.	0.43

REA FORM 12i (12-93) *This is a computer-generated form.

EAST KENTUCKY POWER COOPERATIVE, INC.
PSC CASE NO. 2010-00167
THIRD DATA REQUEST RESPONSE

COMMISSION STAFF'S THIRD DATA REQUEST DATED 8/5/10
REQUEST 9
RESPONSIBLE PERSON: **Ann F. Wood**
COMPANY: **East Kentucky Power Cooperative, Inc.**

Request 9b. Provide the actual defined benefit premium year-to-date for 2010. Consider this a continuing request that should be updated monthly through the month of the hearing in this case.

Response 9b. The total defined benefit premium paid through September 30, 2010, is $7,409,065.